



# Report Details for CAPS Funding

Sean Flamm  
Engineer, Market Settlements Development  
Market Settlements Subcommittee  
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# Consumer Advocates of PJM States, Inc. (CAPS) Funding

- Billing will begin January 1, 2018
- **BLI 1319** - Consumer Advocates of PJM States, Inc. (CAPS) Funding
- **BLI 1449** - Load Reconciliation for Consumer Advocates of PJM States, Inc. (CAPS) Funding
- **Charges:** PJM will charge each customer using Network Integration and Point-to-Point Transmission Service each month a charge equal to the CAPS Funding Rate times the total quantity in MWhs of energy delivered to the load (including losses) that such customer serves in the PJM Region during such month.
- **Reconciliation Charges:** Retail load schedules with reconciliation data (in kWh) provided by the applicable EDC are reconciled on an hourly basis using the CAPS rate on a two-month billing lag.
- Details will be included on the Schedule 9 and 10 Charge Details and Schedule 9 and 10 Load Recon Charge Summary reports.



# Schedule 9 and 10 Charge Details

Schedule 9 and 10 Charge Details						
Customer Account:		Report Creation Timestamp (EPT):				
Start Date:		End Date:				
4000.01	4000.02	4000.04	4000.74	4000.75	3012.27	3012.28
Customer	Customer	Date	Schedule	Determinant	Rate	Refund Rate
1	Text	MM/DD/YYYY	9-1: Control Area Administration	RT Load with Losses (MWh)	1.123	1.123
1	Text	MM/DD/YYYY	9-1: Control Area Administration	RT PTP Transmission Use (MWh)	1.123	1.123
1	Text	MM/DD/YYYY	9-2: Financial Transmission Rights	Financial Transmission Rights (MW)	1.123	1.123
1	Text	MM/DD/YYYY	9-2: Financial Transmission Rights	FTR Bid Obligations	1.123	1.123
1	Text	MM/DD/YYYY	9-2: Financial Transmission Rights	FTR Bid Options X5	1.123	1.123
1	Text	MM/DD/YYYY	9-3: Market Support	DA Cleared Increment Offers (MWh)	1.123	1.123
1	Text	MM/DD/YYYY	9-3: Market Support	DA Cleared Decrement Bids (MWh)	1.123	1.123
1	Text	MM/DD/YYYY	9-3: Market Support	DA Cleared Up To Congestion Energy (MWh)	1.123	1.123
1	Text	MM/DD/YYYY	9-3: Market Support	RT Generation (MWh)	1.123	1.123
1	Text	MM/DD/YYYY	9-3: Market Support	RT Load with Losses (MWh)	1.123	1.123
1	Text	MM/DD/YYYY	9-3: Market Support	RT Network Import Use (MWh)	1.123	1.123
1	Text	MM/DD/YYYY	9-3: Market Support	RT Spot Import Use (MWh)	1.123	1.123
1	Text	MM/DD/YYYY	9-3: Market Support	RT PTP Transmission Use Excluding Wheel-Throughs (MWh)	1.123	1.123
1	Text	MM/DD/YYYY	9-3: Market Support	Generation Offer Segments	1.123	1.123
1	Text	MM/DD/YYYY	9-3: Market Support	DA Market Bid/Offer Segments	1.123	1.123
1	Text	MM/DD/YYYY	9-3 Offset: Market Support	9-3 Energy (MWh)	1.123	null
1	Text	MM/DD/YYYY	9-PJMSettlement: Market Support	9-3 Energy (MWh)	1.123	null
1	Text	MM/DD/YYYY	9-4: Regulation and Frequency Response	Regulation Assigned (MWh)	1.123	1.123
1	Text	MM/DD/YYYY	9-4: Regulation and Frequency Response	Regulation Obligation (MWh)	1.123	1.123
1	Text	MM/DD/YYYY	9-5: Capacity Resource and Obligation Management	Unforced Capacity including FRR (MW)	1.123	1.123
1	Text	MM/DD/YYYY	9-5: Capacity Resource and Obligation Management	UCAP Obligation (MW)	1.123	1.123
1	Text	MM/DD/YYYY	9-MMU: Market Monitoring Unit (MMU) Funding	9-3 Energy (MWh)	1.123	null
1	Text	MM/DD/YYYY	9-MMU: Market Monitoring Unit (MMU) Funding	9-3 Bid/Offer Segments	1.123	null
1	Text	MM/DD/YYYY	9-FERC: FERC Annual Charge Recovery	RT Load with Losses (MWh)	1.123	null
1	Text	MM/DD/YYYY	9-FERC: FERC Annual Charge Recovery	RT PTP Transmission Use (MWh)	1.123	null
1	Text	MM/DD/YYYY	9-OPSI: Organization of PJM States, Inc Funding	RT Load with Losses (MWh)	1.123	null
1	Text	MM/DD/YYYY	9-OPSI: Organization of PJM States, Inc Funding	RT PTP Transmission Use (MWh)	1.123	null
1	Text	MM/DD/YYYY	10-NERC: North American Electric Reliability Corporation Charge	RT RFC Load with Losses (MWh)	1.123	null
1	Text	MM/DD/YYYY	10-RFC: Reliability First Corporation Charge	RT RFC Load with Losses (MWh)	1.123	null
1	Text	MM/DD/YYYY	9-CAPS: Consumer Advocates of PJM States, Inc. Funding	RT Load with Losses (MWh)	1.123	null
End of Report						

- New columns added:

Online and CSV Column Name	XML Column Name	Column Number	Data Type
Schedule 9-CAPS Load Reconciliation Billing Determinant (\$/MWh)	S9_CAPS_LOAD_RECON_BILL_DET	1449.11	NUMBER(22,6)
Schedule 9-CAPS Load Reconciliation Charge (\$)	S9_CAPS_LOAD_RECON_CHARGE	1449.01	NUMBER(22,4)

- New supporting calculation:

Scheduled 9 –CAPS Load Reconciliation Charge (1449.01) = Scheduled 9 Load with Losses Reconciliation Energy (3000.66) \* Schedule 9 – CAPS Load Reconciliation Billing Determinant (1449.11)