PJM Manual 10
Pre-Scheduling Operations, Revision 36

PJM Committees
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Changes Since First Read
Section 2.1 – Generation Outage Reporting Overview

- Removed proposed draft requirement that outages or reductions for 1MW or more for one hour or more shall be reported
- Added requirement for Generation Owners to notify PJM of any operating conditions that could potentially result in a single contingency causing an outage of multiple generation resources
  - Consistent with NERC standard BAL-002-2
• First Reads, Second Reads:
  – SOS: October 4, November 2, December 7, 2017
  – OC: October 10, November 7, December 12, 2017 (Endorsement)
  – RSCS: October 20, November 16, 2017
  – MRC: October 26, December 7, December 21, 2017 (Endorsement)
Appendix (slides from 1st read)
• Periodic Review
• Introduction – changed Market Operations Center (MOC) operators to Generation Dispatchers and added reference to Manual 1
• Section 2.1 – Generation Outage Reporting Overview
  – Updated applicable NERC Reliability Standards
  — Added requirement that outages or reductions for 1MW or more for one hour or more shall be reported
Manual 10 Rev. 36 – Summary of Changes continued

• Section 5.1 Markets Database – deleted “by 1030 hours when the PJM day-ahead Energy Market closes” due to implementation of intra-day offers

• Section 5.2 – Generation Transfer Process – relocated to Manual 14D, Generator Operational Requirements