



FERC, NERC, and Regional Activities

Becky Davis

January 2023

NERC Compliance

Reliability & Standards Compliance

Subcommittee

Standards	Project	Action	End Date
<p>PRC-023</p>	<p><u>Project 2021-05</u> Modifications to PRC-023</p> <p>Background: The purpose of the proposed project provides a reliability-related benefit by modifying or eliminating PRC-023-4 Requirement R2 to more effectively apply power swing blocking (PSB) when appropriate to improve BES reliability. Proper application of PSB can also be helpful in complying with PRC-026. It will modify or remove an exclusion (Attachment A-2.3) that may no longer be needed.</p> <p>Draft PRC-023-6 Clean Redline</p> <p>Implementation Plan</p>	<p>Final Ballot Period</p>	<p>01/24/23</p>

Cold Weather Preparedness Small Group Advisory Sessions Announced

- NERC to host small group advisory sessions (SGAS) with registered entities and the Regional Entities to assess the implementation of the Cold Weather Preparedness Standards:
 - [EOP-011-2](#) Emergency Preparedness and Operations R7 & R8
 - [IRO-010-4](#) Reliability Coordinator Data Specification and Collection R1.3
 - [TOP-003-5](#) Transmission Operator Data Specification and Collection R1.3

Additional details on next slide

Event consists of two parts:

- General Session Live Webinar (workshop is open to industry, and webinar announcement to be sent prior to event)
- SGAS One-on-One Sessions: Closed discussion between a registered entity's SMEs and ERO Enterprise staff concerning cold weather preparedness standard(s). NERC to schedule sessions.

More details in Appendix, slide #9

NERC requesting comments for the following Draft Reliability Guidelines:

- [Draft Reliability Guideline](#): Generating Unit Winter Weather Readiness – Current Industry Practices - Version 4
 - [Comment Form](#) (due January 27, 2023)

- [Draft Reliability Guideline](#): DER Data Collection and Model Verification of Aggregate DER
 - [Comment Form](#) (due February 6, 2023)

- ReliabilityFirst (RF)
 - Technical Talks with RF
 - January 23, 2023 2:00 p.m. – 3:30 p.m.
 - February 13, 2023 2:00 p.m. – 3:30 p.m.

 - [Internal Control Workshop](#) – February 23, 2023

Facilitator:
Monica Burkett,
Monica.Burkett@pjm.com

Secretary:
Dana Hiser, Dana.Hiser@pjm.com

SME/Presenter:
Elizabeth (Becky) Davis,
Elizabeth.Davis@pjm.com
Regional_compliance@pjm.com

FERC, NERC, and Regional Activities



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com

Appendix

Cold Weather Preparedness Small Group Advisory Sessions

- Send SGAS registration requests to Yvette.Landin@nerc.net. Registration is free and is required by January 27, 2023 with the following information:
 - Requester name and contact information
 - Entity Name(s)
 - NCR(s)
 - Region(s) Registered
 - If the requester intends to represent multiple entities, contact information for someone at each entity represented
 - Preferred time(s) for appointment. (Morning/Afternoon)

*Link to NERC Standards, Compliance, and Enforcement Bulletin
January 9-16, 2023:*

https://www.nerc.com/pa/comp/news/Documents/2023_01_09_StandardsCompliance_Bulletin.pdf



U.S. Effective Dates (future) of NERC Standards

Effective Date	Standards
January 1, 2023	TPL-007-4 Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R3, R4, 4.1, 4.1.1, 4.1.2, 4.2, 4.3, 4.3.1, R8, 8.1, 8.1.1, 8.1.2, 8.2, 8.3, 8.3.1)
April 1, 2023	EOP-011-2 Emergency Preparedness and Operations IRO-010-4 Reliability Coordinator Data Specification & Collection TOP-003-5 Operational Reliability Data
July 1, 2023	TPL-001-5.1 Transmission System Planning Performance Requirements I Implementation Plan
January 1, 2024	TPL-007-4 Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R7, 7.1-7.3, 7.3.1-7.3.2, 7.4, 7.4.1-7.4.3, 7.5, 7.5.1, R11, 11.3.1-11.3.2, 11.4, 11.4.3-11.4.3, 11.5, and 11.5.1)



U.S. Effective Dates (future) of NERC Standards

Effective Date	Standards
April 1, 2024	<p>FAC-003-5 Transmission Vegetation Management</p> <p>FAC-011-4 System Operating Limits Methodology for the Operations Horizon</p> <p>FAC-014-3 Establish and Communicate System Operating Limits</p> <p>IRO-008-3 Reliability Coordinator Operational Analyses and Real-time Assessments</p> <p>PRC-023-5 Transmission Relay Loadability Implementation Plan</p> <p>PRC-002-3 Disturbance Monitoring and Reporting Requirements Implementation Plan</p> <p>PRC-026-2 Relay Performance During Stable Power Swings Implementation Plan</p> <p>TOP-001-6 Transmission Operations</p>

**PROTECT THE
POWER GRID
THINK BEFORE
YOU CLICK!**



Be alert to
malicious
phishing emails.

Report suspicious email activity to PJM.
(610) 666-2244 / it_ops_ctr_shift@pjm.com

