



# M-13 Rev 59 Summary

- Section 2.2 updated Day Ahead Scheduling Reserve requirement for RFC effective January 1, 2016
  - LFE error component changed from 2.15% to 2.14%
  - FOR error component changed from 3.78% to 3.66%
  - Total DASR changed from 5.93% to 5.80%

- Section 2.3, 5.2 and Attachment C and G:
  - Renamed Maximum Emergency Generation (MEG) Alerts to Maximum Generation Emergency (MGE) Alerts for consistency with the Tariff
  - Renamed Maximum Emergency Generation to Maximum Generation Emergency Action for consistency with the Tariff
  - Updated steps 8 and 9 (Voltage Reduction and Manual Load Dump) to include the word 'Action' in the procedure names for clarity.

- Section 2.3 Voltage Reduction Action:
  - Based on member feedback and the VAR standards in place to cover this, we have removed the requirement that generators connected below 230kV participate in the voltage reduction.