



Effective Date	6/1/2018
Impacted Manual #(s)/Manual Title(s):	
Manual-03: Transmission Operations	
Conforming Order(s):	
None	
Associated Issue Tracking Title:	
Committee Approval Path - What committee(s) have already seen these changes?	
<p>The manual will be reviewed at the following committees/subcommittees:</p> <p>SOS OC PC (info) MIC (info) MRC</p>	
MRC 1 st read date:	4/19/2018
MRC voting date:	5/24/2018
Impacted Manual sections:	
Sections 1, 2, 3 and 5. Attachments A, C, and E.	
Reason for change:	
Bi-annual review to update operating procedures.	
Summary of the changes:	
<ul style="list-style-type: none"> • Cover to cover periodic review. Corrected grammar and formatting throughout. • Section 1.7: Updated the RAS Committee review procedure. • Section 2.1: Updated Note 3 for Thermal Limit corrective action. • Section 3.3: Added OVEC voltage limits. 	

- Section 3.8: Updated the Eastern Interface and Cleveland Interface definitions.
- Section 3.12: Updated Note concerning RRC submittal via ICCP.
- Section 5: Updated North Anna, Surry, and Limerick NPIR voltage limits.
- Section 5: Updated ComEd SPOG 2-22 procedure.
- Section 5: Added retirement date for the ComEd Davis Creek and University Park North schemes.
- Section 5: Updated the ComEd Dresden Bus tie procedure.
- Section 5: Added new section for OVEC without any special operating procedures.
- Section 5: Updated the FE-East West Wharton SVC procedure.
- Section 5: Updated FE-East Homer City procedure.
- Section 5: Updated FE-East Seneca stability procedure.
- Section 5: Updated the FE-East Conemaugh/Hunterstown stability procedure.
- Section 5: Updated the FE-South Belmont RAS procedure.
- Section 5: Updated the AEP Cook Unit Isolation procedure.
- Section 5: Updated the AEP Gavin-Rolling Hills procedure.
- Section 5: Updated the AEP Rockport procedure.
- Section 5: Updated the AEP Additional Regional procedure.
- Section 5: Added DLCO new common trench rating for 302, 307, and Z-45 circuits.
- Section 5: Updated AE Directional Rating.
- Section 5: Removed the PS Bergen Overdutied Breakers procedure.
- Section 5: Updated the PECO Peach Bottom #1 Transformer RAS procedure.
- Section 5: Added new PPL Martins Creek Overdutied Breakers procedure.
- Section 5: Updated PPL NEPA Stability procedure for new plants in the area.
- Section 5: Updated the FE-East Conemaugh/Hunterstown stability procedure.
- Section 5: Added new Dominion Brunswick/Greenville stability procedure.

- Section 5: Added new Dominion Chesapeake, Fentress, Landstown and Lynnhaven STATCOM's procedure.
- Attachment A: Updated RAS descriptions.
- Attachment C: Added note to indicate PJM will notify TO of NPIR voltage changes.
- Attachment E: Added the AEP Huntington-Sorenson 138 kV sectionalizing scheme.
- Attachment E: Added the PPL Frackville #1, #2 and #3 230/69 kV transformer sectionalizing schemes.
- Attachment E: Removed retired schemes and updated other schemes.