

Reliability Compliance Update

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Reliability Compliance

- PJM has identified facilities critical to the derivation of IROLs in accordance with NERC Reliability Standards CIP-002-5.1a Criteria 2.6 and CIP-014-2 Section, 4.1.1.3.
 - The results of these studies were sent to the CIP Critical Energy Infrastructure Information (CEII) approved employees of the owning companies of the facilities identified
 - For additional information on the analysis performed to reach these results, please reference Compliance Bulletin 20
 - [Library | Compliance | Compliance Bulletins](#)



NERC Standards Subject to Future Enforcement

➤ **October 1, 2020**

- TPL-007-4 – Transmission System Planned Performance for Geomagnetic Disturbance Events (R1, R2, R5, R5.1, R5.2, R9, R9.1, R9.2)

➤ **January 1, 2021**

- Rev PRC-002-2 – Disturbance Monitoring and Reporting Req (50% compliance for R2-R4, R6-R11)
- PRC-012-2 – Remedial Action Schemes (R1-R3, R5-R7)
- Rev PRC-025-2 – Generator Relay Loadability (phased-in implementation of Attachment 1: Relay Settings, Table 1 Options 5b, 14b, 15b, and 16b)

➤ **April 1, 2021**

- Rev PRC-001-1 - System Protection Coordination – Retirement (R1, R3, R4)
- Rev PER-006-1 – Specific Training for Personnel
- Rev PRC-027-1 – Coordination of Protection Systems for Performance During Faults

➤ **July 1, 2021**

- TPL-007-4 – Transmission System Planned Performance for Geo Disturbance Events (R12, R13)

➤ **January 1, 2022**

- TPL-007-4 – Transmission System Planned Performance for Geomagnetic Disturbance Events (R6, R10)