



MINUTES
PJM Interconnection
Capacity Senior Task Force (CSTF)
PJM Conference and Training Center
January 7, 2013; 9:30 – 3:00
(Meeting #16)

Attendees – In-person

Last Name	First Name	Company Name	Sector
Baker	Scott	PJM Interconnection, LLC	Not Applicable
Barker	Jason	Exelon Business Services Company, LLC	Transmission Owner
Bastian	Jeff	PJM Interconnection, LLC	Not Applicable
Breidenbaugh	Aaron	EnerNOC, Inc.	Other Supplier
Brodbeck	John	Potomac Electric Power Company	Electric Distributor
Burlew	Sarah	PJM Interconnection, LLC	Not Applicable
Citrolo	John	PSE&G ER&T	Transmission Owner
Ford	Adrien	PJM Interconnection, LLC	Not Applicable
Fitch	Neal	GenOn Energy Management, LLC	Generation Owner
Guerry	Katie	Hess Corporation	Other Supplier
Hoatson	Tom	Riverside Generating, LLC	Other Supplier
Horstmann	John	Dayton Power & Light Company (The)	Transmission Owner
Kerecman	Joseph	Calpine Energy Services, L.P.	Not Applicable
Langbein	Pete	PJM Interconnection, LLC	Not Applicable
Lieberman	Steven	Old Dominion Electric Cooperative	Electric Distributor
Mabry	David	McNees Wallace & Nurick LLC	Not Applicable
McGlynn	Paul	PJM Interconnection, LLC	Not Applicable
Miller	Don	FirstEnergy Solutions Corporation	Transmission Owner
O'Connell	Robert	JPMorgan Ventures Energy Corporation	Other Supplier
Powers	Sean	Linde Energy Services, Inc.	End Use Customer
Pratzon	David	GT Power Group	Not Applicable
Sechrist	Erin	PJM Interconnection, LLC	Not Applicable
Sotkiewicz	Paul	PJM Interconnection, LLC	Not Applicable
Stuchell	Jeff	FirstEnergy Solutions Corporation	Transmission Owner

Attendees – teleconference

Last Name	First Name	Company Name	Sector
Bhavaraju	Murty	PJM Interconnection, LLC	Not Applicable
Bloom	David	Baltimore Gas and Electric Company	Transmission Owner
Campbell	Bruce	EnergyConnect, Inc.	Other Supplier
Carmean	Gregory	OPSI	Not Applicable
Clover	Bernita	Duquesne Light Company	Transmission Owner
DeGeeter	Ralph	Maryland Public Service Commission	Not Applicable
Eakin	Brian	Navigant Consulting	Not Applicable
Ellis	Jeff	Edison Mission Marketing & Trading, Inc.	Other Supplier
Esposito	Patricia	NRG Power Marketing LLC	Generation Owner
Fahey	Reem	Edison Mission Marketing & Trading, Inc.	Generation Owner



Farber	John	DE Public Service Commission	Not Applicable
Gil	David	NextEra Energy Power Marketing, LLC	Generation Owner
Greening	Michele	PPL EnergyPlus, L.L.C.	Transmission Owner
Griffiths	Daniel	Enerwise Global Technologies, Inc.	Other Supplier
Hebert	Damase	Gabel Associates	Not Applicable
Horton	Dana	Appalachian Power Company	Transmission Owner
Huntoon	Stephen	NextEra Energy Power Marketing, LLC	Generation Owner
Hyzinski	Thomas	PPL EnergyPlus, L.L.C.	Transmission Owner
Jennings	Kenneth	Duke Energy Business Services LLC	Generation Owner
Johnson	Carl	Long Island Lighting Company d/b/a LIPA	Other Supplier
Kogut	George	FirstEnergy Solutions Corporation	Transmission Owner
Maye	Shelly-Ann	North America Power Partners LLC	Other Supplier
McNamara	Grace	Louis Dreyfus Energy Services, L.P.	Other Supplier
Moore	John	FERC Project	Not Applicable
Norton	Chris	AMP	
Nowicki	Linda	NJBPU	Not Applicable
Pengidore	Carolyn	Comperio Energy LLC dba ClearChoice Energy	Other Supplier
Riding	M.Q.	NAEA Ocean Peaking Power, LLC	Generation Owner
Schofield	William	Customized Energy Solutions, Inc.	Not Applicable
Shanker	Roy	H.Q. Energy Services (U.S.), Inc.	Other Supplier
Stadelmeyer	Rebecca	Exelon Business Services Company, LLC	Transmission Owner
Wilson	James	Wilson Energy Economics	Not Applicable

1. Administration (9:30 – 9:45)

Ms. Burlew called the meeting to order. Mr. Baker called roll and reviewed the draft minutes from December 5, 2012 (meeting #15), which were approved without changes and posted to the CSTF website.

2. RTEP/Transmission Issues (9:40 – 10:55) (issue tracking)

Mr. McGlynn provided an update on some of the RTEP Items in the revised Issue Charge that are being worked concurrently in the TEAC. Stakeholders suggested that the work in the TEAC be presented to the CSTF so that participants can use that information and determine, in a matrix, what issues need to be addressed and/or changed by the CSTF.

Mr. Bastian reviewed the PJM/IMM proposal for Must Offer Exception Timeline. There was some confusion expressed around the wording of “deactivation” as opposed to other reasons that units may decide to exempt from the Must Offer provision in the BRA. Mr. Bastian agreed to clarify the proposal with respect to this confusion.

[Must Offer Exception Timeline](#), PJM/IMM proposal

3. Demand Response Issues (11:00 – 12:00) (issue tracking)

Ms. Burlew and Mr. Langbein reviewed the current DR matrix. Participants are asked to fill in the matrix with solution options by sending those options to the Facilitation Team. Discussion was focused on design component “3b” in the matrix and the group voiced a need to further define the problem needing to be solved by item “3b” in the next meeting.



[Demand Response Matrix](#)

4. Multi-year Pricing Mechanism (12:45 – 2:45) (issue tracking)

Ms. Burlew reviewed the current solution packages in the matrix and one additional package was added during the meeting, package 6, which includes the ability for DR to receive long-term pricing. The group was asked to complete an online vote on the path forward for this item and responses are due by January 15th at 5:00pm. The survey questions are posted on the CSTF website under the 01.07.2013 meeting materials and the link to the online vote was distributed via the CSTF and MRC mailing lists.

The work plan schedule for this issue is as follows:

1. Online poll on the issue of the Multi-year Pricing Mechanism to close 5:00 PM January 15, 2013. Post results on Thursday, January 17.
2. Present polling results at the Jan 23, 2013 CSTF meeting.
3. Make “first read” of recommendations to the MRC at the Jan 31, 2013 MRC meeting.
4. Vote at the MRC on February 28th.
5. Make necessary recommendations to the MC at the Feb 28, 2013 MC meeting and vote on the issue.
6. File tariff changes with FERC by March 1, 2013

[Multi-year Pricing Matrix](#)

[Draft Business Rules](#), PJM Proposal

5. Wrap-up and Future Agenda Items (2:45 – 3:00)

The group was asked to complete a survey about the Multi-year Pricing Mechanism work by Tuesday January 15th.

6. Future meeting dates

January 23, 2012	9:30 – 4:00	In-person & WebEx
February 8, 2012	1:00 – 4:00	In-person & WebEx
February 22, 2012	9:30 – 4:00	In-person & WebEx
March 18, 2012	9:30 – 4:00	In-person & WebEx

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Anti-trust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

Public Meetings/Media Participation:

Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and white board notes from "brainstorming sessions" shall not be disseminated. PJM Members are also not allowed to create audio, video or online recordings of PJM meetings.

