

# Day Ahead Reliability and Reactive Cost Allocation (DARRCA) Update

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October 31, 2013

- Read upcoming DARRCA final report
- Update EMUSTF's charter (MRC)
- Incorporate DARRCA issues into final consensus

	<b>Allocation of Day Ahead operating reserve costs for units called on for reliability</b>	<b>Allocation of costs for units providing Reactive Services in real time</b>
<b>Market Impacted</b>	Day Ahead	Real Time
<b>Tasks</b>	Determine of allocation filed with FERC on 11/30/13 is valid.	Consider start and no load cost allocation
<b>How it got here</b>	PJM made a change to commit Reliability Units in DAM on 9/13/12. PJM filed to allocated the costs for Reactive, Black Start and Interface control as it is allocated in RT.	IMM believes start and no load costs for units providing reactive services should not be paid by BOR but instead allocated to Reactive Services.
<b>Why are we looking at this</b>	FERC requested a stakeholder process to review allocation changes.	Requested by the Market Monitor