

Design Component	Option	B	E	F	Different	
		PJM	MMU	MMU - PJM		
4	DAOR Credit settlement calculation	Do not compensate self-scheduled units for startup	Yes	Yes	Yes	
		Eliminate DAOR	Yes	Yes	Yes	
		Use net DASR revenues as offset	Yes	Yes	Yes	
4a	BOR Credit settlement calculation	Use of revenues in "ineligible" hours	Yes	Yes	Yes	
		DA Revenues only for units that ran	Yes	Yes	Yes	
		Use net regulation revenues as offset	No	Yes	No	
5	LOC credit methodology	Hourly make whole for units manually dispatched up	Yes	No	No	X
4c	Credits for synchronous condensing	Eliminate fourth synch cond category	No	No	No	
4e	Staffing/Manning credit methodology	Clarify rule in tariff and manuals	Yes	Yes	Yes	X
		Eliminate this compensation	No	Yes	No	
2	Objective function: Transmission Planning	Enhance operational performance to include uplift	Yes	Yes	Yes	
		Provide transparency to triggers for operational performance and market efficiency	No	Yes	Yes	
		Add scenario to RTEP modeling process (for high uplift)	No	Yes	Yes	
		make sure that we capture the benefits and costs of reactive service devices appropriately	No	Yes	Yes	
5a	LOC for resources scheduled in DA, but not run in real-time credit methodology (currently only for CTs and diesels)	Include no load and startup	Yes	Yes	Yes	
		Intra-hour LOC	No	No	No	
		Buy back for all other units	Yes	Yes	Yes	
6	Reactive Credit settlement calculation	Do reactive like BOR (segments, area under the curve)	Yes	Yes	Yes	
8	Modeling methodology consistency (DA/RAC/IT/RT/CTO)	Identify inconsistencies	Yes	Yes	Yes	