Synchronized Reserve Must Offer

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Must Offer Requirement

- A new design component should be added to the EPFSTF matrix: the must offer requirement and the obligations for various resource types.
- Currently, all generating capacity resources have an obligation to offer their full capability as available to provide synchronized reserve.
- PJM checks only that 90 percent is offered (M11).
- All resources should have an obligation to offer their full capability as available to provide synchronized reserve.





Must Offer Requirement

- PJM should enforce the synchronized reserve must offer requirement by ensuring that offers are available and that resources cannot reduce their offered MW without justification.
 - No daily opt out
 - No hourly opt out
 - Self scheduled units have a must offer requirement
- Must offer requirement should be 100 percent of capability.
- Penalties should apply for failure to meet must offer requirement



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Capability

- An online generating unit's capability is the difference between the current dispatch point and the economic maximum output at the defined ramp rate for ten minutes.
- An offline unit capable of condensing has a capability equal to its economic maximum output.
- Demand resources and run of river hydro units need to submit their physical capabilities to PJM.



Capability in PJM Systems

- PJM will calculate the capability for online generating units capable of following the dispatch signal.
- All resources should have a defined and enforceable obligation to provide accurate ramp rates for all relevant points on the offer curve
- Resource types that can provide synchronized reserves, but cannot follow the dispatch signal, must submit their true physical capability to PJM.

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- DR
- Hydro



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