

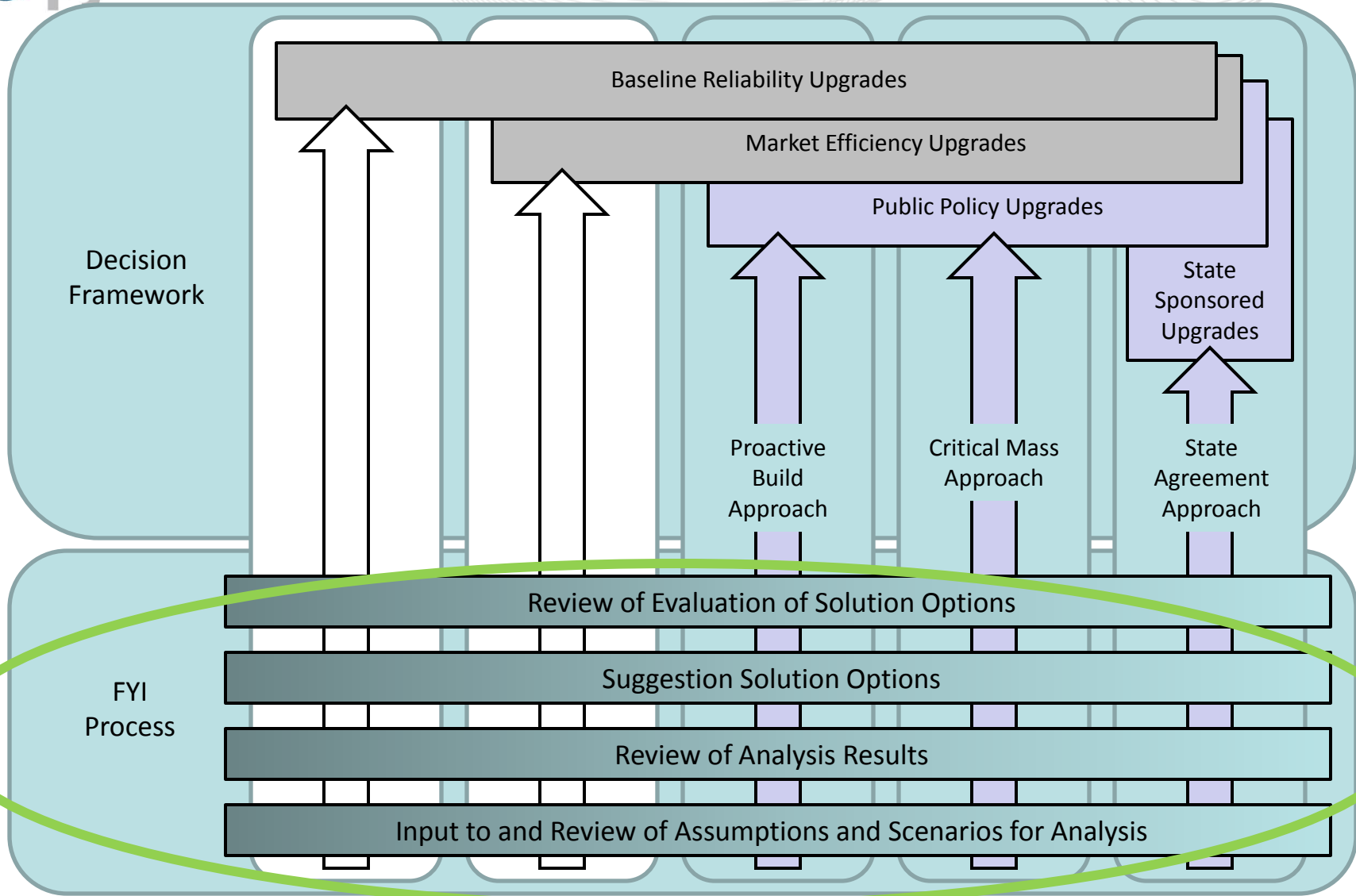


PJM Planning Process Strawman

FYI Process

RPPTF
September 28, 2011
Paul McGlynn

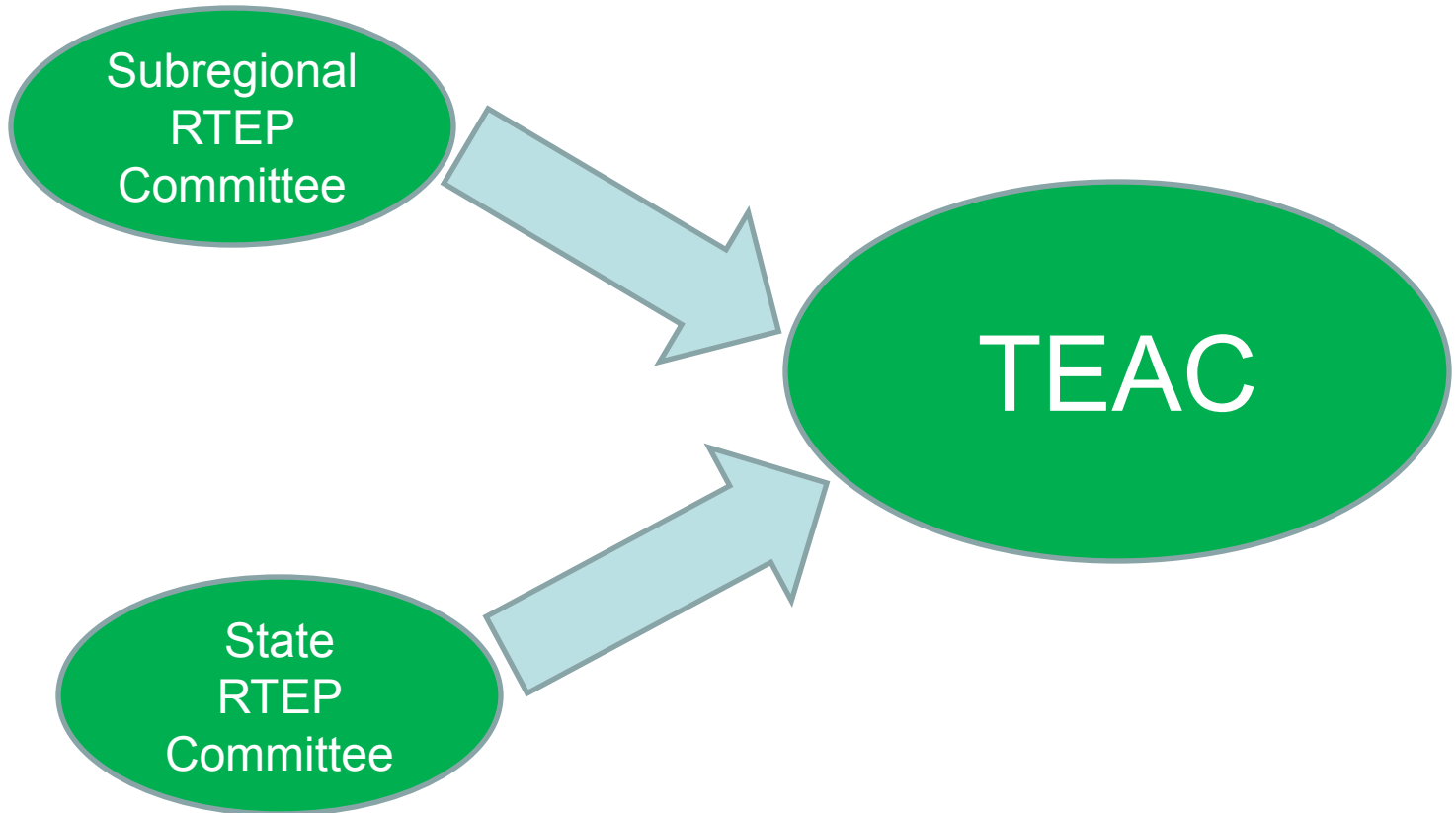
- Is the process used to inform all other decisions in the RTEP
- Is not a decision making approach
- Information coming out of the FYI Process will be used to make decisions about:
 - Transmission upgrades required to address reliability
 - Market efficiency upgrades
 - Transmission required to implement public policy initiatives



- Expands on existing analysis and communication done under Schedule 6 of the OA as part of the RTEP
- Perform extensive scenario planning analysis
- Provide for greater stakeholder interaction on front and back end
- Provide wide range of results to stakeholders including performance of various solution options
- FYI Process will inform expansion plan decision making
 - Sensitivity studies, assumption variations and scenario analyses will be used to make decisions about reliability and market efficiency transmission expansions
 - Provide information that may be used in other decision-making approaches (i.e. State Agreement, Critical Mass and Proactive approaches)

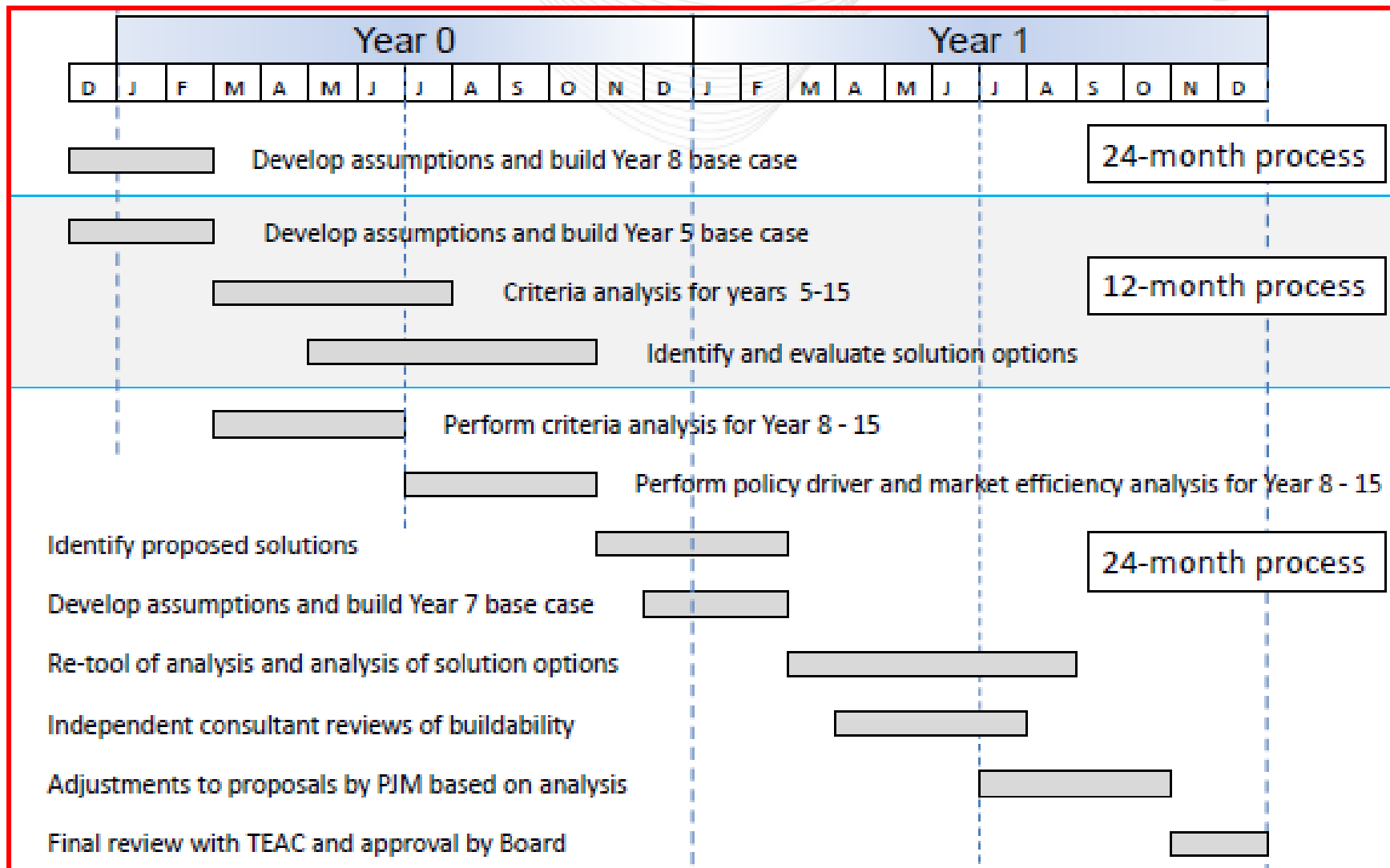
- More extensive stakeholder discussion of input assumptions, scenarios, analysis results and solution alternatives
- Vetting of scenarios, assumptions and results will be reviewed with the TEAC
 - Include identifying sensitivity testing on assumptions
- State RTEP Committee
- Discuss range of sensitivities, scenario analyses and desired information with TEAC before each RTEP cycle

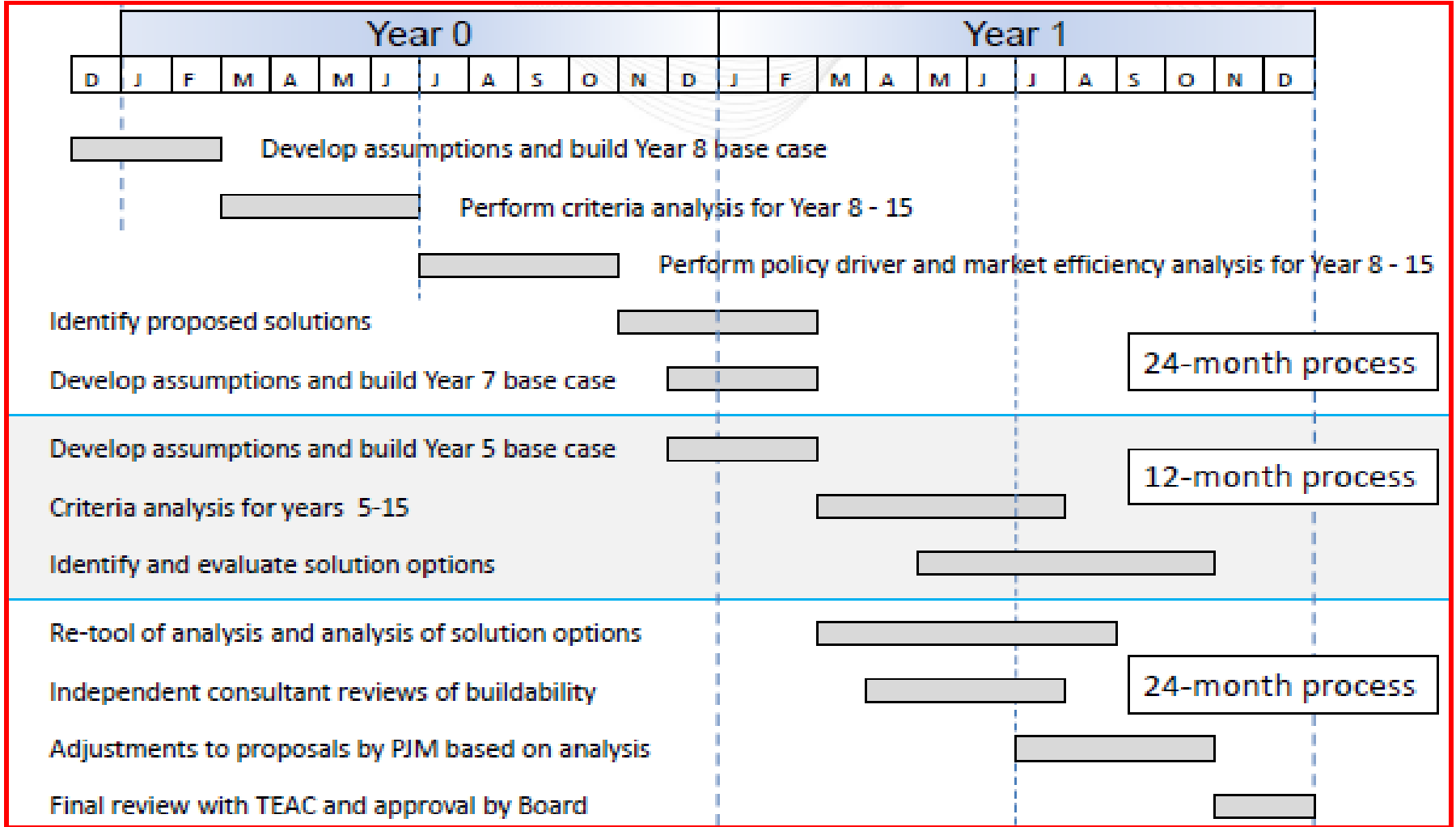
- **State RTEP Committee**
 - Enable states to more actively participate in the development of the assumptions and scenarios used in the RTEP
 - Completely voluntary
 - Does not commit the state to any decisions or cost allocations
 - States provide input on how to consider state policies in the RTEP
 - Open to state agencies deemed appropriate by the states
 - All input flows up to the TEAC for broader consideration

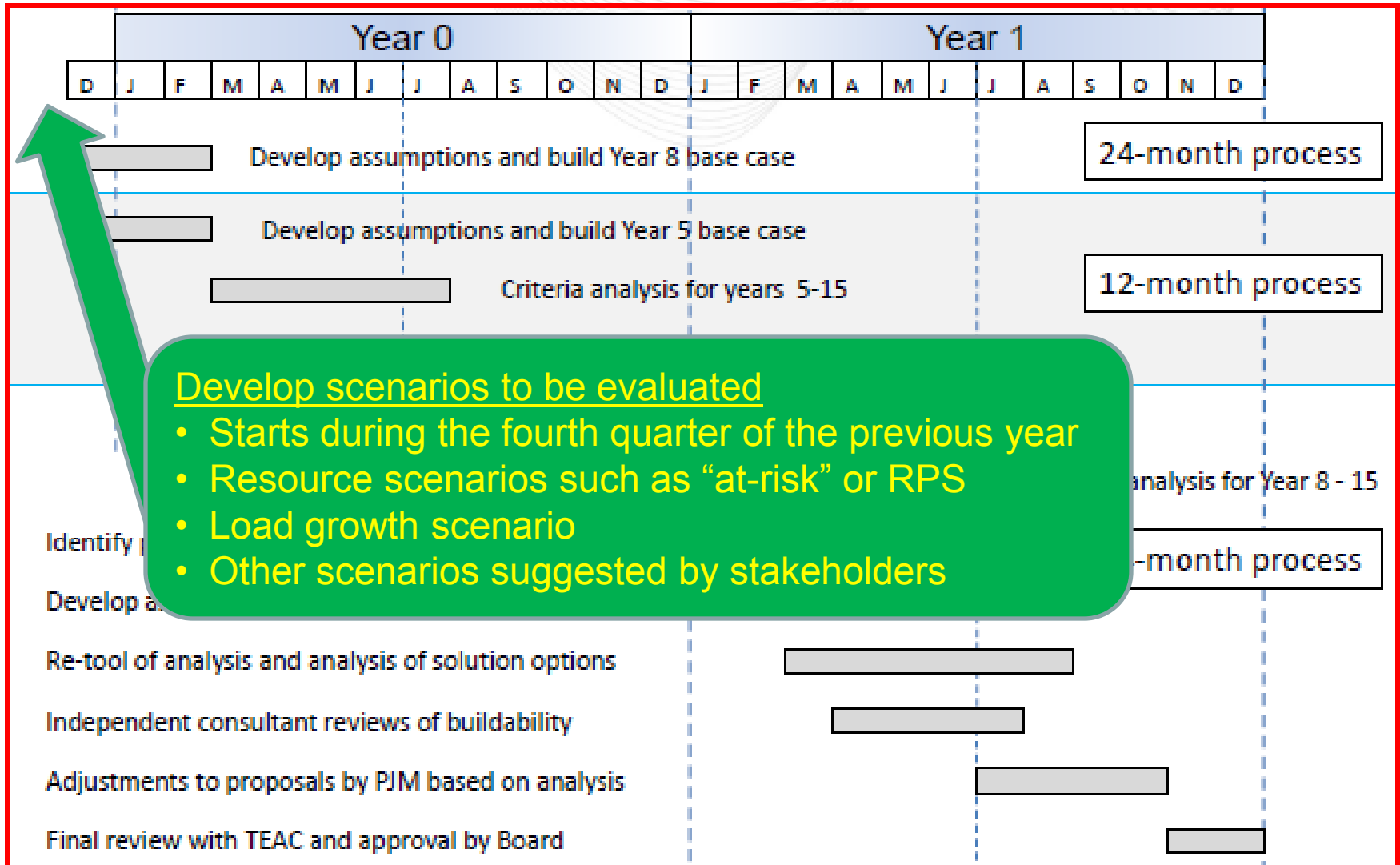


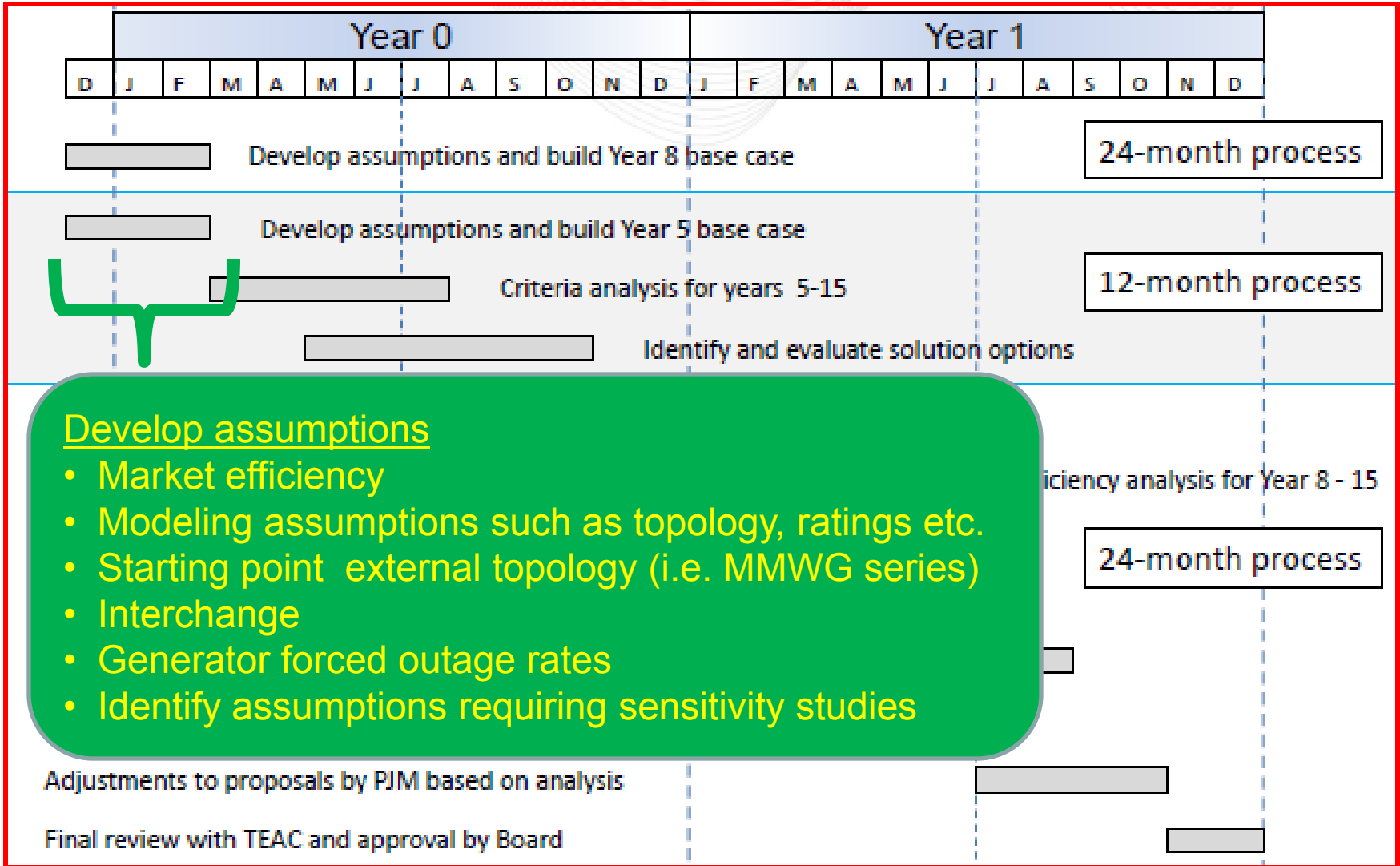
- Overall Timeline
 - 24-month timeline would focus primarily for backbone transmission serving a regional function.
 - Two consecutive 12-month timeline would focus on transmission analysis of facilities serving a more local function as well as transmission needs to address reliability criteria.
- Scenario Development – must be broad enough to address a wide range of uncertainty and to consider impact of policy initiatives
 - Resource scenarios (i.e. At-risk, RPS, Marcellus Shale Gas, DR, EE, ?)
 - Load Scenarios (i.e. High or low economic growth)
 - Other scenarios suggested by stakeholders

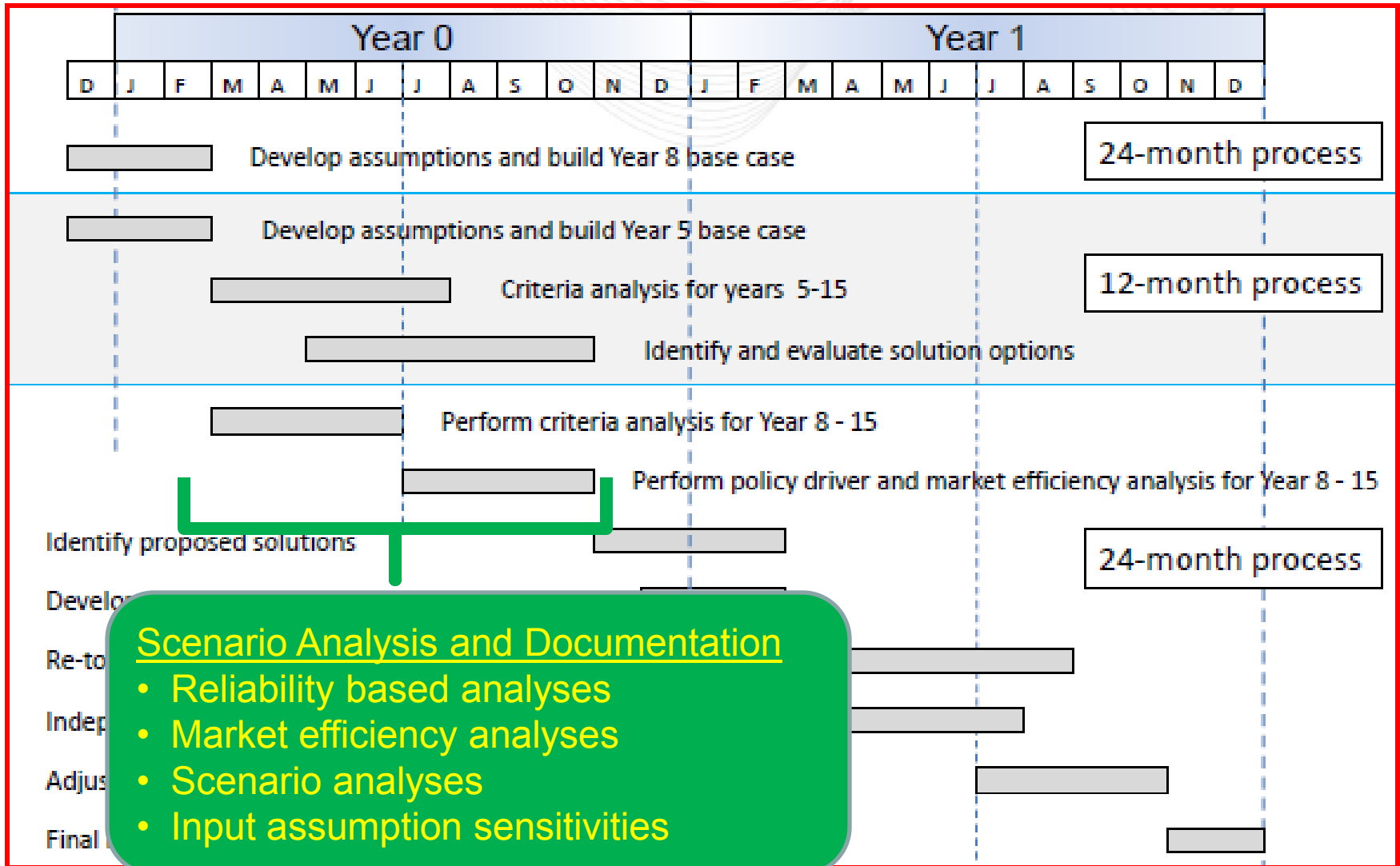
- Assumptions
- Power Flow Cases
 - Multiple cases based on the latest assumptions about topology, load, generation
 - Long Term Cases – 7 or 8 year representation of the system
 - Near Term Case – 5 year case
 - Retool Cases as required
- Analysis
 - Exhaustive reliability criteria testing (near and long term)
 - Market efficiency analysis
 - Scenario dependent analysis











- Enhanced RTEP documentation
 - TEAC Presentations
 - Reports
 - Baseline Assessment
 - Regional Transmission Expansion Plan (February)

- Posted with material for this meeting
 - Introduction discussing the need to enhance the RTEP Protocol
 - Existing RTEP protocol decision making framework
 - Description of the FYI Process
 - Description of new decision making approaches
 - State Agreement Approach
 - Critical Mass Approach
 - Proactive Approach
 - Next Steps

- PJM requests stakeholder feedback in the context of the white paper.