

36.2A Modification of Interconnection Request:

The Interconnection Customer shall submit to the Transmission Provider, in writing, any modification to its project that causes the project's capacity, location, or configuration to differ from any corresponding information provided in the Interconnection Request. The Interconnection Customer shall retain its Queue Position if the modification is in accordance with Sections 36.2A.1, 36.2A.2 or 36.2A.5, or, if not in accordance with one of those sections, is determined not to be a Material Modification pursuant to Section 36.2A.3. Notwithstanding the above, during the course of the Interconnection Studies, the Interconnection Customer, the Interconnected Transmission Owner, or Transmission Provider may identify changes to the planned interconnection that may improve the costs and benefits (including reliability) of the interconnection, and the ability of the proposed change to accommodate the Interconnection Request. To the extent the identified changes are acceptable to the Transmission Provider and Interconnection Customer, such acceptance not to be unreasonably withheld, Transmission Provider shall modify the project's Point of Interconnection, capacity, and/or configuration in accordance with such changes and shall proceed with any re-studies that Transmission Provider finds necessary in accordance with Sections 205.5 and/or 207.2, as applicable, provided, however, that a change to the Point of Interconnection shall be permitted without loss of Queue Position only if it would not be a Material Modification.

36.2A.1 Modifications Prior to Executing A System Impact Study Agreement

36.2A.1.1 Prior to the commencement of the Feasibility Study, an Interconnection Customer may request to reduce by up to 60 percent of the electrical output (MW) (in the case of a Generation Interconnection Request) or the capability (in the case of a Transmission Interconnection Request) without losing its current Queue Position. For Interconnection Requests received in months one through five of the New Services Queue the Interconnection Customer must identify this change prior to the close of business on the last day of the sixth month of the New Services Queue. For Interconnection Requests received during the sixth month of the New Services Queue the Interconnection Customer must identify this change no later than close of business on the day following the completion of the scoping meeting.

36.2A.1.2 After the start of the Feasibility Study, but prior to the return of the System Impact Study Agreement to the Transmission Provider, an Interconnection Customer may modify its project to reduce the size of the project as provided in this section 36.2A.1.2. The Interconnection Customer may reduce its project by up to 10 percent of the electrical output (MW) (in the case of a Generation Interconnection Request) or capability (in the case of a Transmission Interconnection Request) of the proposed project. For a request to reduce by more than 10 percent, an Interconnection Customer must request the Transmission Provider evaluate if such a change would be a Material Modification and the Transmission Provider will allow the Interconnection Customer to reduce the size of its project: (i) to any size if the Transmission Provider determines the change is not a Material Modification; or (ii) by up to 60 percent of the electrical output (MW) (in the case of a Generation Interconnection Request) or capability (in the case of a Transmission Interconnection Request) if the Transmission Provider determines the change is a Material Modification, however, such a project would be removed from its current

Queue Position and will be assigned a new Queue Position at the beginning of the subsequent queue and a new Interconnection feasibility Study will be performed consistent with the timing of studies for projects submitted in the subsequent queue. All projects assigned such new Queue Positions will retain their priority with respect to each other in their newly assigned queue and with respect to all later queue projects in subsequent queues, but will lose their priority with respect to other projects in the queue to which they were previously assigned. For increases in generating capacity or transmission capability, the Interconnection Customer must submit a new Interconnection Request for the additional capability and shall be assigned a new Queue Position for the additional capability.

36.2A.2 Modifications After the System Impact Study Agreement but Prior to Executing an Interconnection Service Agreement

After the System Impact Study Agreement is executed and prior to execution of the Interconnection Service Agreement, an Interconnection Customer may modify its project to reduce the size of the project as provided in this section 36.2A.1.2. The Interconnection Customer may reduce its project by the greater of 10 MW or 5 percent of the electrical output (MW) (in the case of a Generation Interconnection Request) or capability (in the case of a Transmission Interconnection Request) of the proposed project. For a request to reduce by more than the greater of 10 MW or 5 percent, an Interconnection Customer must request the Transmission Provider evaluate if such a change would be a Material Modification and the Transmission Provider will allow the Interconnection Customer to reduce the size of its project: (i) to any size if the Transmission Provider determines the change is not a Material Modification; or (ii) by up to the greater of 50 MW or 20 percent of the electrical output (MW) (in the case of a Generation Interconnection Request) or capability (in the case of a Transmission Interconnection Request) if the Transmission Provider determines the change is a Material Modification, however, such a project would be removed from its current Queue Position and will be assigned a new Queue Position at the beginning of the subsequent queue and a new Interconnection feasibility Study will be performed consistent with the timing of studies for projects submitted in the subsequent queue. All projects assigned such new Queue Positions will retain their priority with respect to each other in their newly assigned queue and with respect to all later queue projects in subsequent queues, but will lose their priority with respect to other projects in the queue to which they were previously assigned.

112.5 Alternate Queue Process

Upon receipt of an Interconnection Request associated with the proposal of new generation facilities and following the determination set forth in sections 110.1.1, 111.1.1, or 112.1.1 in which a new Interconnection Request may be evaluated under the terms set forth in the Alternate Queue Process, an Interconnection Request shall be evaluated under this section 112.5. The evaluation of Interconnection Requests under the Alternate Queue Process shall be conducted by the Transmission Owner(s) under the direction of the Transmission Provider. The evaluation of these projects (i) may include studies processes similar to those as described as Generation Feasibility Studies, System Impact Studies, and Facilities Studies, (ii) shall include studies as required to ensure the reliable planning and operation of the applicable power system, (iii) shall have engineering studies conducted by the appropriate Transmission Owner(s). The study of the projects listed in this section 112.5 shall include thermal studies, short circuit studies, stability studies, and additional appropriate studies as required for the reliable integration of the Interconnection Request. The Transmission Provider shall monitor and coordinate completion of any studies required under this Alternate Queue Process. The studies conducted under this Alternate Queue Process shall be completed in a timely manner. In the event it is expected that the cost and initial time estimate of required system upgrades to mitigate thermal and short circuit violations cannot be provided to the Interconnection Customer within 6 months from the scoping meeting, an estimate of the time required to complete these initial studies shall be provided to the Interconnection Customer within 30 days of the scoping meeting. In the event that the Transmission Provider anticipates that the Interconnection Customer's study cost responsibility will substantially exceed the deposit, the Transmission Provider shall provide the Interconnection Customer with an estimate of the study costs and the Interconnection Customer's cost responsibility. Within 10 days of receiving such estimate, the Interconnection Customer may withdraw its Interconnection Request by providing written notice to the Transmission Provider, in which event the deposit paid to Transmission Provider shall be refunded. Unless the Interconnection Request is withdrawn within 10 days, the Interconnection Customer agrees to pay the amount of its actual cost responsibility and will pay additional deposits as required to meet the estimated study cost. If the Interconnection Customer fails to provide the required additional deposit within 10 business days, the Interconnection Request shall be deemed terminated and withdrawn.

204.3ADeposits: (i) For a proposed Customer Facility that is greater than 100 MW, Interconnection Customer shall pay (a) a non-refundable deposit of \$50,000 and (b) a refundable deposit of \$300 for each MW requested, not to exceed \$300,000; (ii) for a proposed Customer Facility that is greater than 20 MW but equal to or less than 100 MW, Interconnection Customer shall pay a non-refundable deposit of \$500 for each MW requested; (iii) for a proposed Customer Facility that is greater than 2 MWs but equal to or less than 20 MWs, Interconnection Customer shall pay a ~~non~~-refundable deposit of \$10,000; or (iv) for a proposed Customer Facility that equal to or less than 2 MWs, Interconnection Customer shall pay a ~~non~~-refundable deposit of \$5,000. The Interconnection Customer is responsible for all actual costs associated with the performance of the System Impact Study related to the Interconnection Request and will be billed for any such costs exceeding the deposits at such time the exceedance is identified. Any unused portion of the non-refundable deposit under (i) through (iv) above will become refundable if the System Impact Study is not completed within 60 days after the expected completion date specified in Section 5 of Attachment N-1 to the Tariff. Upon completion of the System Impact Study, the Transmission Provider will return any unused refundable deposit monies to Interconnection Customer. Any remaining non-refundable deposit monies will be credited toward the Interconnection Customer's cost responsibility for any other studies conducted for that Interconnection Request under Part VI of the Tariff, which will be applied prior to the deposit monies collected for that other study. If any non-refundable deposit monies remain after all studies are complete, such monies will be returned to a Generation Interconnection Customer upon Initial Operation, or to a Transmission Interconnection Customer upon energization of completed facilities as provided in Attachment GG, Appendix III, Section 20 of the Tariff. If the Interconnection Customer withdraws its Interconnection Request, or is otherwise deemed terminated and withdrawn under this Part VI of the Tariff, any unused portion of the non-refundable deposit will be used to (x) fund Re-Studies due to such withdrawal under Section 205.5 of the Tariff, and (y) fund payments due to Interconnected Transmission Owners and third party contractors, as applicable, as a result of any failure of Interconnection Customer to pay actual study costs as provided herein.

205.3 Timing of Studies:

The Transmission Provider shall conduct System Impact Studies each year commencing on (i) June 1, for New Service Requests received between May 1 and October 31 ~~November 1~~ of the previous year ~~and January 31 of the same year~~, (ii) December ~~September~~ 1, for New Service Requests received between November ~~February~~ 1 of the previous year, and April 30 of the same year, ~~(iii) December 1, for New Service Requests received between May 1 and July 31 of the same year, and (iv) March 1, for New Service Requests received between August 1 and October 31 of the preceeding year.~~ The Transmission Provider shall use due diligence to complete the System Impact Studies within 120 days of the date the study commences. In the event that the Transmission Provider is unable to complete a System Impact Study within the applicable indicated time period, it shall so notify the affected New Service Customers and the affected Transmission Owner(s) and provide an estimated completion date, along with an explanation of the reasons why additional time is needed to complete the study. The Transmission Provider will use the same due diligence in completing the System Impact Study for a New Service Customer as it uses when completing studies for a Transmission Owner.