



Demand Response Seasonal Resource Update

PIEOUG Meeting

March 1, 2016

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Capacity Market transition toward Capacity Performance (CP) annual requirement

Now through 19/20 DY

Annual &
Summer
Products

20/21 DY and future

Annual (CP)
Product
Only

- ~ 4,500 (39%) out of 11,600 DR MW offered into 18/19 BRA could have been cleared for CP.

- CP rules allow certain resources to aggregate to get to Annual capability
 - DR, EE, intermittent, environmental limited generation
 - No aggregate resources offered in 18/19 BRA
- Issue Statement
 - Review existing CP rules and look for other opportunities for seasonal resources to participate
 - Consider auction mechanism to combine seasonal capability into annual CP required capability
 - Maintain 100% CP resources