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December 16, 2022

VIA ELECTRONIC FILING

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: AEP Ohio Transmission Company, Inc.
Docket No. ER23-__-000
Interconnection Agreement between AEP Ohio Transmission Company, Inc. and
Dayton Power and Light Company

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act¹ and Part 35 of the Federal Energy Regulatory Commission's ("Commission") rules,² American Electric Power Service Corporation ("AEP"), on behalf of its affiliate AEP Ohio Transmission Company, Inc. ("OHTCo"), and Dayton Power and Light Company ("DP&L"), hereby submit³ for filing a new Interconnection Agreement between OHTCo and DP&L (together, the "Parties"). PJM Interconnection, L.L.C. ("PJM") has designated the Interconnection Agreement ("Interconnection Agreement" or "IA") as Service Agreement No. 6581. Although PJM is not a party to the IA, an authorized PJM representative has signed the IA to signify that they have read the agreement.

Pursuant to Section 35.7 of the Commission's regulations,⁴ the contents of this filing are being submitted as part of an XML filing package that conforms to the Commission's eTariff instructions. AEP has elected to submit the Agreement on a whole tariff basis in .PDF format in the eTariff system.

¹ 16 U.S.C. § 824d (2022).

² 18 C.F.R. Part 35 (2022).

³ Pursuant to Order No. 714, this filing is submitted by PJM Interconnection, L.L.C. ("PJM") on behalf of American Electric Power ("AEP") as part of an XML filing package that conforms with the Commission's regulations. PJM has agreed to make all filings on behalf of the PJM Transmission Owners in order to retain administrative control over the PJM Tariff. Thus, AEP has requested PJM submit this Service Agreement No. 6581 in the e-Tariff system as part of PJM's electronic Service Agreements Tariff.

⁴ 18 C.F.R. § 35.7 (2022).

I. Background and Purpose of Filing

The interconnection agreement between OHTCo and DP&L specifies the terms and conditions under which OHTCo and DP&L coordinate the operation and development of their interconnected transmission systems. For this reason, PJM is a signatory to the agreement consistent with *American Electric Power Service Corporation*, 112 FERC ¶ 61,128 at P 10 (2005), to ensure that PJM is kept fully apprised of the matters addressed herein and so that PJM may be kept aware of any reliability and planning issues that may arise.

II. Requested Effective Date and Requested Waiver of This Agreement

AEP requests that the Commission grant any and all waivers of the Commission's rules and regulations that are necessary for acceptance of this filing and the enclosed Agreement. Additionally, AEP requests a waiver of the Commission's 60-day prior notice requirement to allow an effective date of December 1, 2022, the date on which the Agreement was executed. A waiver is appropriate because the Agreement is being filed within thirty (30) days of its requested effective date. *See Prior Notice and Filing Requirements under Part II of the Federal Power Act*, 64 FERC ¶ 61,139 at 61,983-84 (1993).

III. Documents Submitted

The documents being submitted with this filing include this transmittal letter:

- Clean copy of the Interconnection Agreement;
- Signature pages for the Parties and PJM in .pdf format.

IV. Service of Notices and Correspondence

AEP is serving this filing on all parties as may be required by FERC, including all parties to the agreement.

All communications and service related to this filing should be directed to the following⁵:

Robert Pennybaker, PE
Director – System Interconnections
American Electric Power Service
Corporation
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Tulsa, OK 74119
918-599-2723

Stacey Burbure
Senior Counsel
American Electric Power Service
Corporation
801 Pennsylvania Ave. NW, Suite 735
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⁵ To the extent necessary, the Parties respectfully request a waiver of Rule 203(b)(3) of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.203(b) (2018), to permit all of the persons listed to be placed on the official service list for this proceeding.

The Honorable Kimberly D. Bose

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Email: rlpennybaker@aep.com

Michael Russ
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The Dayton Power and Light Company
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Dayton, Ohio 45432
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Legal Department
Attn: Randall V. Griffin, Chief
Regulatory Counsel
The Dayton Power and Light Company
1065 Woodman Drive
Dayton, Ohio 45432
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Thank you for your time and attention to this matter.

Respectfully submitted,

/s/ Stacey Burbure

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INTERCONNECTION AGREEMENT

between

THE DAYTON POWER AND LIGHT COMPANY

and

AEP OHIO TRANSMISSION COMPANY, INC

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INTERCONNECTION AGREEMENT

THIS INTERCONNECTION AGREEMENT (“Agreement”) is made and entered into as of the 1st of December, 2022, (the “Execution Date”), between THE DAYTON POWER AND LIGHT COMPANY (“DP&L”), and AEP OHIO TRANSMISSION COMPANY, INC. (“OHTCo”). DP&L and OHTCo may be referred to herein individually as a “Party” or collectively as the “Parties”. For the avoidance of doubt, the terms “Party” and “Parties” as used herein shall not include PJM Interconnection, L.L.C. (“PJM”) or any successor Regional Transmission Organization (“RTO”).

WITNESSETH:

WHEREAS, OHTCo is an Ohio corporation, owning and operating electric facilities for the transmission of electric power and energy in the State of Ohio;

WHEREAS, DP&L is an Ohio corporation, owning and operating electric facilities for the generation, transmission, and distribution of electric power and energy in the State of Ohio;

WHEREAS, the Parties have agreed to enter into an Interconnection Agreement which establishes the terms and conditions governing their facilities that are interconnected and operated in parallel and to define the continuing responsibilities and obligations of the Parties with respect thereto; and

WHEREAS, FERC has required the Parties to this Agreement to include PJM as a signatory to this Agreement, pursuant to *American Electric Power Service Corporation*, 112 FERC ¶ 61,128 at P 10 (2005), to ensure that PJM is kept fully apprised of the matters addressed herein and so that PJM may be kept aware of any reliability and planning issues that may arise.

NOW, THEREFORE, in exchange for good and valuable consideration of the premises and mutual covenants herein set forth, the receipt and adequacy of which is hereby acknowledged, the Parties hereto agree as follows:

ARTICLE 1 **INTERCONNECTED OPERATION**

1.1 Interconnected Operation

The Parties’ Transmission Systems are interconnected at each Interconnection Point specified and described in Appendix I of this Agreement. The Parties, by amendment to this Agreement pursuant to Section 10.3, may add, discontinue or modify one or more Interconnection Points.

1.2 Continuity of Interconnected Operation

During the term of this Agreement, each Party shall continue to maintain in service its respective Interconnection Facilities and essential terminal equipment necessary to maintain in a safe and reliable manner each Interconnection Point described in Appendix I.

1.3 Compliance

Each Party shall comply with Good Utility Practice, Applicable Technical Standards, PJM Requirements and Applicable Laws, Regulations and Standards in performing its respective obligations and responsibilities under this Agreement.

ARTICLE 2 **TERM AND TERMINATION OF AGREEMENT**

2.1 Term

This Agreement shall be effective on the date it is executed by all Parties, or such later date as the last necessary regulatory approval hereof shall be obtained (unless an earlier date is specified by the regulatory authority having jurisdiction), and shall remain in effect until it is terminated in accordance with Section 2.2.

2.2 Termination

This Agreement may be terminated by the following means:

2.2.1 By Mutual Consent

This Agreement shall be terminated as of the date on which the Parties mutually agree to terminate this Agreement.

2.2.2 By Either Party

Either Party may terminate this Agreement by providing to the other Party and to PJM at least thirty-six (36) months' advance written notice of the date on which such Party intends to terminate this Agreement, unless the Parties agree to a shorter notice period.

2.2.3 Upon Default

Either Party may terminate this Agreement upon the Default of the other Party, as defined in Section 9.1, by providing the defaulting Party and PJM thirty (30) days prior written notice of termination.

2.3 Effectiveness of Termination

The termination of this Agreement under Section 2.2 shall become effective on the date established by FERC in an order accepting a notice of termination filing under Section 205 of the Federal Power Act to terminate this Agreement.

ARTICLE 3

OPERATIONS AND MAINTENANCE

3.1 Operating Responsibilities

Each Party, if applicable, shall exercise reasonable care to design, construct, maintain, and operate its Transmission System, in accordance with Good Utility Practice and applicable PJM Requirements, and in such manner as to avoid the unauthorized use of the generation or transmission facilities of any other person, including such facilities of the other Party (hereinafter referred to as “Unauthorized Use”). Each Party may install and operate on its Transmission System such relays, disconnecting devices, and other equipment, as it may deem appropriate for the protection of its Transmission System or prevention of Unauthorized Use. Each Party shall maintain and operate its respective Transmission System so as to reasonably minimize, in accordance with Good Utility Practice, the likelihood of a disturbance originating on its Transmission System, which might cause impairment to the service of the other Party.

3.2 Interruption of Service

The interconnection of the Parties’ Transmission Systems under this Agreement may be interrupted, upon reasonable notice, under the following circumstances: (i) by operation of automatic equipment installed for power system protection; (ii) after consultation with the other Party if practicable, when a Party deems it desirable for the installation, maintenance, inspection, repairs or replacements of equipment; (iii) to comply with a directive issued by PJM; or (iv) at any time that, in the sole judgment of the interrupting Party, such action is necessary to preserve the integrity of, or to prevent or limit any instability on, or to avoid or mitigate a burden on its system, or to avoid or mitigate the loss of life, injury, or property damage. If synchronous operation of the Parties’ Transmission Systems through a particular line or lines becomes interrupted, the Parties shall cooperate so as to remove the cause of such interruption as soon as practicable and restore said lines to normal operating condition.

3.3 Operations and Facility Maintenance

Each Party shall maintain its facilities in a safe and reliable manner in accordance with: (i) the terms of this Agreement; (ii) Applicable Laws, Regulations and Standards; (iii) PJM Requirements; and (iv) Good Utility Practice. Operating arrangements for facility maintenance shall be coordinated between operating personnel of the Parties’ respective control centers. Except as may be necessary and appropriate in an emergency, all operating arrangements shall be in accordance with applicable PJM Requirements.

3.4 Compliance with NERC Reliability Standards

The Parties shall confer as necessary to maintain an understanding of their respective NERC-registered roles as they pertain to the operation, maintenance, or Modification of an Interconnection Point identified in Appendix I of this Agreement or the coordination of any new Interconnection Point between the Parties. Unless otherwise agreed in writing between the Parties, each Party shall only be responsible for the NERC compliance requirements applicable to its respective Transmission System.

3.5 Cooperation Associated with NERC Reliability Standards

If one Party is subject to a data request, investigation, self-certification or an audit of applicable NERC Reliability Standards associated with the facilities it operates to effect the interconnection of the Parties' Transmission System at each Interconnection Point by FERC, NERC, PJM, or a NERC Regional Entity, then the other Party shall reasonably cooperate in a timely fashion and to the extent necessary to demonstrate compliance with any applicable NERC Reliability Standards associated with such facilities and to address any such data request, self-certification or an audit of applicable NERC Reliability Standards. When either Party is required to comply with NERC Reliability Standards with respect to such facilities, the other Party shall not unreasonably interfere with compliance activities.

3.6 Access

Each Party shall provide the other Party access to areas under its control as reasonably necessary to permit the other Party to perform its obligations under this Agreement, including operation and maintenance obligations. A Party that obtains such access shall comply with all safety rules applicable to the area to which access is obtained. Each Party Agrees to inform the other Party of the safety rules applicable to each area.

3.7 Design Standards

To the extent new equipment is installed by one Party that may affect operations of the Transmission System of the other Party, the Parties shall reasonably cooperate to identify applicable connection requirements and standards and installing Party shall take all reasonable precautions to ensure that its new equipment will not operate inconsistently with the equipment with which it is interconnecting.]

ARTICLE 4

METERING AND DATA ACQUISITION SYSTEM EQUIPMENT

4.1 Metering Equipment

All electric energy transmitted under this Agreement shall be of the character commonly known as either three-phase 60 Hz or direct current energy and shall flow at the Interconnection Point[s] specified under Article I of this Agreement at standard nominal voltage or such other voltages as may be specified in this Agreement.

4.2 Metering and Data Acquisition System Equipment

Consistent with Appendix II and III of this Agreement and applicable RTO Requirements, the Parties or an Affiliate shall install and maintain metering equipment and data acquisition system ("DAS") equipment at each Interconnection Point for measuring electric energy for the purposes of determining load, effecting settlements, and monitoring and telemetering power flows under this Agreement.

The Parties are responsible for providing all Supervisory Control and Data Acquisition ("SCADA") data to their respective RTO pursuant to applicable RTO requirements. The Parties

may receive operational data regarding the interconnection between the Parties via Inter-control Center Communications Protocol (“ICCP”) data links. Should an interruption of the communication equipment interfere with either Party’s access to the SCADA data, the Parties shall use Due Diligence to resolve the problem as quickly as possible.

ARTICLE 5

CONFIDENTIALITY

5.1 Confidentiality

Information must be clearly designated or marked in writing as confidential on the face of the document or if the information is conveyed orally or by inspection and the Disclosing Party orally informs the Receiving Party the information that the information is confidential.

5.2 Time Period

During the term of this Agreement as defined in Section 2.1 and for a period of five (5) years after the expiration or termination of this Agreement, except as otherwise provided in Article 5, each Receiving Party shall hold in confidence, and shall not disclose to any person any Confidential Information provided to it by the Disclosing Party. If this Agreement expires or is terminated, then within five (5) years after the effective date of such expiration or termination the Disclosing Party shall request that the Receiving Party either return the Confidential Information or destroy the Confidential Information; provided however, that if the Disclosing Party does not make either request to the Receiving Party, the Receiving Party shall destroy the Confidential Information.

5.3 Scope

Confidential Information shall not include information that the Receiving Party can demonstrate: (i) is generally available to the public other than that which is a result of a disclosure by the Receiving Party; (ii) was in the lawful possession of the Receiving Party on a non-confidential basis before receiving it from the Disclosing Party; (iii) was supplied to the Receiving Party without restriction by a third party, who, to the knowledge of the Receiving Party, after due inquiry, was under no obligation to the Disclosing Party to keep such information confidential; (iv) was independently developed by the Receiving Party without reference to Confidential Information of the Disclosing Party; or (v) is, or becomes, publicly known, through no wrongful act or omission of the Receiving Party or breach of this Agreement. Information designated as Confidential Information shall no longer be deemed confidential if the Disclosing Party notifies the Receiving Party that it no longer is confidential.

5.4 Release of Confidential Information

Subject to Sections 5.8 and 5.11, no Party shall disclose Confidential Information to any other person, except to its Representatives (limited by FERC’s Standards of Conduct requirements) without the prior written consent of the Disclosing Party. A Receiving Party may disclose Confidential Information to its Representatives provided that such Representatives have first been advised of the confidentiality provisions of this Article. Notwithstanding the foregoing, a Receiving Party providing Confidential Information to a Representative shall remain primarily

responsible for any release of Confidential Information by such Representative in contravention of this Article 5.

5.5 Rights

Each Disclosing Party retains all rights, title, and interest in the Confidential Information that it discloses to the Receiving Party. A Disclosing Party's disclosure to the Receiving Party of Confidential Information shall not be deemed a waiver by the Disclosing Party or any other person or entity of the right to protect the Confidential Information from public disclosure.

5.6 No Warranties

By providing Confidential Information, neither Party makes any warranties or representations as to its accuracy or completeness.

5.7 Standard of Care

A Receiving Party shall use at least the same standard of care to protect Confidential Information it receives as such Party uses to protect its own Confidential Information from unauthorized disclosure, publication or dissemination. Confidential Information may be used solely to fulfill a Receiving Party's obligations to the Disclosing Party under this Agreement or to comply with Applicable Laws, Regulations and Standards.

5.8 Order of Disclosure

If a Governmental Authority with the right, power, and apparent authority to do so requests or requires the Receiving Party, by subpoena, oral deposition, interrogatories, requests for production of documents, administrative order, or otherwise, to disclose Confidential Information, the Receiving Party shall provide the Disclosing Party with prompt notice of such request(s) or requirement(s) so that the Disclosing Party may seek an appropriate protective order or waive compliance with the terms of this Agreement. Notwithstanding the absence of a protective order or agreement, or waiver, the Receiving Party that is subjected to the request or order may disclose such Confidential Information which, in the opinion of its counsel, the Receiving Party is legally compelled to disclose. The Receiving Party shall use reasonable efforts to obtain reliable assurance that confidential treatment will be accorded to any Confidential Information so furnished.

5.9 Return or Destruction of Confidential Information

A Receiving Party shall, within ten (10) calendar days of receipt of a written request from the Disclosing Party, use reasonable efforts to destroy, erase, or delete (with such destruction, erasure and deletion certified in writing to the requesting Disclosing Party) or to return to the Disclosing Party, without retaining copies thereof, any and all written or electronic Confidential Information received from the Disclosing Party. Notwithstanding the foregoing, a Receiving Party shall not be required to purge any historical backup media.

5.10 Remedies

The Parties agree that monetary damages may be inadequate to compensate a Party for the other Party's breach of its obligations under this Article 5. Each Party accordingly agrees that the other Party shall be entitled to equitable relief, by way of injunction or otherwise, if the first Party breaches or threatens to breach its obligations under this Article 5, which equitable relief shall be granted without bond or proof of damages, and the Receiving Party shall not plead in defense that there would be an adequate remedy at law. Such remedy shall not be deemed to be an exclusive remedy for the breach of this Article 5, but shall be in addition to all other remedies available at law or in equity. The Parties further acknowledge and agree that the covenants contained herein are necessary for the protection of legitimate business interests and are reasonable in scope.

5.11 Disclosure to FERC or its Staff

Notwithstanding anything in this Article 5 to the contrary, and pursuant to 18 C.F.R. § 1b.20, if FERC or its staff, during the course of an investigation or otherwise, requests information from a Receiving Party that is otherwise required to be maintained in confidence pursuant to this Agreement, such Receiving Party shall provide the requested information to FERC or its staff, within the time provided for in the request for information. In providing the information to FERC or its staff, the Party must, consistent with 18 C.F.R. § 388.112, request that the information be treated as confidential and non-public by FERC and its staff and that the information be withheld from public disclosure. To the extent permitted by law, the Receiving Party shall notify the Disclosing Party prior to the release of the Disclosing Party's Confidential Information to FERC or its staff. A Receiving Party shall notify the Disclosing Party when it is notified by FERC or its staff that a request to release the Disclosing Party's Confidential Information has been received by FERC, at which time either of the Parties may respond before such information would be made public, pursuant to 18 C.F.R. § 388.112.

5.12 General Disclosure

Notwithstanding any other provisions of this Article 5, a Receiving Party may disclose the Confidential Information provided by the Disclosing Party to the extent disclosure is: (i) reasonably deemed by the Receiving Party to be required in connection with a dispute between the Parties, or the defense of litigation or dispute; (ii) otherwise permitted by written consent of the Disclosing Party; or (iii) necessary to fulfill its obligations to an RTO or to a NERC Regional Entity. Prior to any disclosures of a Disclosing Party's Confidential Information under this Section 5.12, the Receiving Party shall promptly notify the Disclosing Party in writing and shall assert confidentiality and cooperate with the Disclosing Party in seeking to protect the Confidential Information from public disclosure by confidentiality agreement, protective order, or other reasonable measures.

ARTICLE 6
INVOICING AND PAYMENT; TAXES

6.1 Purpose of Invoicing

Any invoice that is issued pursuant to this Agreement shall be for: (i) the establishment of any new Interconnection Point; (ii) the modification of an existing Interconnection Point; or (iii) other purposes as may be set forth in this Agreement.

6.2 Timeliness of Payment

Unless otherwise agreed upon, any invoices issued pursuant to this Agreement shall be rendered as soon as practicable in the month immediately following the calendar month in which expenses were incurred and shall be due and payable, unless otherwise agreed upon, within thirty (30) days of receipt of such invoice. Payment shall be made by electronic transfer or such other means as shall cause such payment to be available for the use of the payee. Interest on unpaid amounts shall accrue daily at the then current prime interest rate (the base corporate loan interest rate) published in the Wall Street Journal, or, if no longer so published, in any mutually agreeable publication, plus two percent (2%) per annum, but will in no event exceed the maximum interest rate allowed pursuant to the law of the state where the Interconnection Point(s) associated with such invoice is or is expected to be located, and shall be payable from the due date of such unpaid amount to the date paid.

6.3 Disputed Invoices

In the event that a Party disputes an invoice, the disputing Party shall pay the invoice in full in accordance with Section 6.2 of this Agreement subject to the refund of any amounts found to have been incorrectly invoiced plus interest on such amount from the date of payment to the date of the refund at the rate stated in Section 6.2. In the event of a billing dispute, the disputing Party shall provide notice of the dispute to the billing Party as set out in Section 12.4. In response to the notice, the billing Party will promptly provide all documentation that is reasonably required in support of its bill and confer with the disputing Party. If these good faith efforts fail to resolve the issue, the matter may, by mutual agreement of the Parties, be settled through the mediation procedures of Article 8.

6.4 Invoice Adjustments

Other than as required by law, regulatory action or metering test adjustments, invoice adjustments shall be made within six (6) months of the rendition of the initial invoice.

6.5 Tax Reimbursement

If, as part of any compensation to be paid under this Agreement, any direct tax, including, but not limited to sales, excise, or similar taxes (other than taxes based on or measured by net income) is levied and/or assessed against either Party by any taxing authority on the power and/or energy manufactured, generated, produced, converted, sold, purchased, transmitted, interchanged, exchanged, exported or imported by the supplying Party to the other Party, then except as provided

in Section 6.6, such supplying Party shall be fully compensated by the other Party for such direct taxes.

6.6 Contribution In-Aid of Construction

For payment amounts or for the value of the facilities constructed and turned over to the receiving Party that are classified as contributions in-aid of construction (“CIAC”), and in the event and to the extent such CIAC payment amounts (“CIAC Payment”) are classified as taxable income by the receiving Party or if the receiving Party is tax exempt, receipt of such CIAC Payment causes said Party to become taxable, such CIAC Payment shall be increased (or “grossed-up”) to fully cover the receiving Party’s net tax consequences arising from the CIAC Payment. If at the time of invoicing the receiving Party made a good faith determination that the CIAC Payment would not be classified as taxable income but federal or state income taxes are subsequently imposed upon the receiving Party by the Internal Revenue Service (“IRS”) and/or a state department of revenue (“State”) arising from the receipt of such CIAC Payment, the Party that originally made the CIAC Payment shall reimburse the receiving Party for the full tax effect of such CIAC Payment computed in accordance with FERC rules and including any interest and penalty charged to the receiving Party by the IRS and/or the State.

ARTICLE 7 **INDEMNITY AND INSURANCE**

7.1 Indemnity

To the extent permitted by law, each Party (the “Indemnifying Party”) shall indemnify and save harmless the other Party from and against any losses, liabilities, costs, expenses, suits, actions, claims, and all other obligations arising out of injuries or death to persons or damage to property arising out of, in connection with, or resulting from: (i) the failure of the Indemnifying Party or any of its Contractors in the performance of its obligations under this Agreement, or (ii) the negligence or intentional misconduct of the Indemnifying Party or its Contractors, except that a Party’s obligation to indemnify the other Party shall not apply to any liabilities to the extent arising from the other Party’s negligence or intentional misconduct. Promptly after receipt by a Party entitled to indemnity (“Indemnified Party”) of any claim or notice of the commencement of any action, administrative or legal proceeding, or investigation as to which the indemnity provided for in this Section 7.1 may apply, the Indemnified Party shall notify the Indemnifying Party of such fact. Any failure of or delay in such notification shall not affect an Indemnifying Party’s indemnification obligation unless such failure or delay is materially prejudicial to the Indemnifying Party. The foregoing indemnification obligations shall only apply to Third Party Claims.

The Indemnifying Party shall, at the Indemnified Party’s option and at the Indemnifying Party’s expense, defend the Indemnified Party against any and all suits, actions, or claims arising out of, connected with, or resulting from: (i) the failure of the Indemnifying Party or any of its Contractors in the performance of its obligations under this Agreement; or (ii) the negligence or intentional misconduct of the Indemnifying Party or its Contractors. The Indemnifying Party shall not settle or make a plea with respect to any suit, action or claim without the Indemnified Party’s prior written consent.

A Party's obligations to another Party under this Section 7.1 shall not be limited in any way by any provision of any workers' compensation, disability benefits, payroll, or other employee benefits laws; provided, however, that nothing herein shall limit or restrict any defense a Party may be entitled to assert with respect to a Third Party Claim, including a defense based on the status of such Party as a statutory employer. EACH PARTY HEREBY SPECIFICALLY AND EXPRESSLY WAIVES ANY AND ALL DEFENSES IT MAY HAVE TO AN INDEMNIFICATION OBLIGATION TO THE OTHER PARTY PURSUANT TO THIS AGREEMENT BASED ON ANY IMMUNITY TO WHICH SUCH PARTY MAY BE ENTITLED UNDER ANY WORKERS' COMPENSATION, DISABILITY BENEFITS, PAYROLL, OR EMPLOYEE BENEFITS LAWS.

For the purposes of this Section 7.1 only, the term "Party" shall include the Party's Affiliates and the directors, officers, employees, and agents of the Party and its Affiliates.

7.2 Insurance

7.2.1 Maintaining Insurance

Each Party shall maintain insurance as described in paragraphs A through E below. All insurance shall be procured from insurance companies rated "A-," VII or better by AM Best and approved to do business in a state or states in which the Interconnection Point(s) is located. Failure to maintain required insurance shall be a Breach of this Agreement.

- A. Workers' Compensation insurance with statutory limits, as required by the state and/or jurisdiction in which the Interconnection Point(s) is located, and employer's liability insurance with limits of not less than one million dollars (\$1,000,000.00).
- B. Commercial General Liability Insurance and/or Excess Liability Insurance covering liability arising out of premises, operations, personal injury, advertising, products and completed operations coverage, Contractors coverage, liability assumed under an insured contract, coverage for pollution to the extent normally available and punitive damages to the extent allowable under applicable law, with limits of not less than one million dollars (\$1,000,000) per occurrence/one million dollars (\$1,000,000) general aggregate/one million dollars (\$1,000,000) products and completed operations aggregate.
- C. Business/Commercial Automobile Liability Insurance for coverage of owned, non-owned, and hired vehicles, trailers, or semi-trailers designed for travel on public roads, with a minimum, combined single limit of one million dollars (\$1,000,000) for each accident for bodily injury, including death, and property damage.
- D. Excess and/or Umbrella Liability Insurance with a limit of liability of not less than twenty million dollars (\$20,000,000) per occurrence. This limit applies in excess of the employer's liability, commercial general liability and business/commercial automobile liability coverages described above. This requirement can be met alone or through a combination of primary, excess and/or umbrella insurance.

- E. Professional Liability Insurance providing errors, omissions and/or malpractice coverage in the amount of one million dollars (\$1,000,000) per occurrence/aggregate. Coverage shall be provided for the Parties' Representatives that are responsible for design work associated with the interconnection.

A Party may meet the Professional Liability Insurance requirements by requiring Contractors, designers, engineers, or other parties that are responsible for design work associated with the transmission facilities or Interconnection Facilities necessary for the interconnection to procure Professional Liability Insurance in the amounts and upon the terms prescribed by this Section 7.2.1, and providing evidence of such insurance to the other Party. Nothing in this Section 7.2.1 relieves the Party from complying with the insurance requirements.

7.2.2 Additional Insureds

The Commercial General Liability, Business/Commercial Automobile Liability and Excess and/or Umbrella Liability policies procured by a Party shall include the other Party, and its respective officers, agents and employees as additional insureds, providing all standard coverages and covering liability of the insured Party for bodily injury and/or property damage (including loss of use) arising out of the insured Party's operations, performance, or lack of performance under this Agreement.

7.2.3 Other Required Terms

The above-mentioned insurance policies of a Party (except workers' compensation, excess/umbrella and professional liability) shall provide the following:

- A. Each policy shall contain provisions that specify that it is non-contributory for any liability arising out of the insured Party's liability, and shall apply to such extent without consideration for other policies separately carried by the other Party and shall state that each insured is provided coverage as though a separate policy had been issued to each, except the insurer's liability shall not be increased beyond the amount for which the insurer would have been liable had only one insured been covered. In addition, the following shall apply to the Parties' insurance policies, to the extent allowable by law.
 - i. If any coverage is written on a claims made basis, continuous coverage shall be maintained or an extended discovery period will be exercised for a period of not less than two (2) years after the effective date of the termination of this Agreement.
 - ii. The insurance (including workers' compensation) shall include a waiver of all rights of subrogation which a Party's insurance carrier might exercise against the other Party.
 - iii. Each Party shall be responsible for its respective deductibles or retentions.

7.2.4 No Limitation of Liability

The requirements contained herein as to the types and limits of all insurance to be maintained by the Parties are not intended to and shall not in any manner, limit or qualify the liabilities and obligations assumed by each Party under this Agreement.

7.2.5 Self-Insurance

Notwithstanding the foregoing, each Party may self-insure to meet the minimum insurance requirements of this Section 7.2 to the extent it maintains a self-insurance program, provided that such Party's or its parent company's senior secured or unsecured debt is rated at investment grade or better by Standard & Poor's or another recognized rating agency and its self-insurance program meets the minimum insurance requirements of Section 7.2. For any period of time that a Party's or its parent company's senior secured or unsecured debt is unrated by Standard & Poor's or another recognized rating agency or is rated at less than investment grade by Standard & Poor's or another recognized rating agency, such Party shall comply with the insurance requirements applicable to it under Section 7.2. In the event that a Party self-insures pursuant to this section, it shall notify the other Party that it satisfies the requirements to self-insure and that its self-insurance program meets the minimum insurance requirements in a manner consistent with this Agreement.

7.2.6 Notices; Certificates of Insurance

Each Party shall provide the other Party with thirty (30) days prior written notice of cancellation to any of the insurance required under this Agreement provided, however, that no notice shall be required if a canceled policy is replaced with an equivalent policy without any lapse in coverage. Each Party shall provide the other with certificates of insurance prior to commencement of Interconnection Construction related to an Interconnection Point and thereafter at such time intervals as they shall mutually agree upon, provided that such interval shall not be less than one year. The insured Party's certificates of insurance shall indicate that the other Party is included as an additional insured under the Commercial General Liability, Business/Commercial Automobile Liability and Excess and/or Umbrella Liability coverage, and that this insurance is primary and non-contributory. Each Party's certificates of insurance shall evidence that a waiver of subrogation is included in the required insurance policies in favor of the other Party. After the initial notification that it is self-insuring, the self-insured Party is not required to annually thereafter provide such notification provided that it continues to satisfy the requirements to self-insure of Section 7.2.5. In the event that the self-insured Party no longer meets the requirements of Section 7.2.5 to self-insure, the self-insured Party must provide to the other Party a new certificate of insurance within thirty days of the date that the requirements to self-insure were no longer being satisfied.

7.2.7 Contractor Insurance

In accordance with Good Utility Practice, each Party shall require each of its Contractors to maintain and provide evidence of insurance coverage of types and in amounts commensurate with the risks associated with the services provided by the Contractor. Bonding of Contractors shall be at the hiring Party's discretion, but regardless of bonding, the hiring principal shall be responsible for the performance or non-performance of any Contractor it hires.

7.2.8 Reporting Incidents

The Parties shall report to each other in writing, as soon as practical, all accidents or occurrences resulting in injuries to any person, including death, and any property damage arising out of this Agreement.

ARTICLE 8 **DISPUTES**

8.1 Mediation

Any controversy or claim arising out of or relating to this Agreement or Breach thereof that cannot be resolved after a period of thirty (30) days of negotiation may, by mutual agreement of the Parties, be settled by mediation in accordance with this Agreement. During the mediation process, the Parties will try to resolve their differences voluntarily with the aid of an impartial mediator, who will attempt to facilitate negotiations. The mediator will be selected by the mutual agreement of the Parties as soon as practical after the Parties agree to commence the mediation process.

8.2 Confidentiality of Mediation

The mediation will be treated as a settlement discussion and therefore will be confidential. The mediator may not testify for either Party in any later proceedings relating to the dispute. No recording or transcript shall be made of the mediation proceedings.

8.3 Termination of Mediation

If a dispute has not been resolved within forty-five (45) days after the commencement of the mediation process (or a longer period if the Parties agreed to extend the mediation), the mediation shall terminate.

8.4 Rights and Remedies

If any dispute is not settled by mediation, then any Party may pursue any and all rights and remedies available to it under this Agreement, or in law or equity. Notwithstanding the mediation hereunder, the Parties have the right to proceed directly to court to seek relief in law or in equity. The submission of a dispute to mediation shall not limit or in any way affect the applicable Party's right to effect remedies or limit such Party's rights under this Agreement or otherwise.

ARTICLE 9 **BREACH AND DEFAULT**

9.1 Breach and Default

A Party shall be considered in default of this Agreement ("Default") if it fails to cure a Breach in accordance with the terms of Section 9.1. A breach ("Breach") shall mean the failure of a Party to perform or observe any material term or condition of this Agreement; provided that no Breach shall exist where such failure to discharge an obligation (other than the payment of money) is the result of Force Majeure as defined in this Agreement or the result of an act or omission of the other

Party. Upon a Breach, the non-breaching Party shall give written notice of such Breach to the breaching Party. The breaching Party shall have thirty (30) calendar days from receipt of the Breach notice within which to cure such Breach; provided however, if such Breach is not capable of cure within thirty (30) calendar days, the breaching Party shall commence such cure within thirty (30) calendar days after notice and continuously and diligently complete such cure within ninety (90) calendar days from receipt of the Breach notice; and, if cured within such time, the Breach specified in such notice shall cease to exist. Either Party may terminate this Agreement upon the Default of the other Party as provided for in Section 2.2.3 of this Agreement.

9.2 Renegotiable Events

If one of the following conditions occurs, the Parties shall negotiate in good faith to amend this Agreement or to take other appropriate action so as to protect each Party's interest in this Agreement:

- A. any change to Applicable Laws, Regulations and Standards having a material impact upon the effectiveness or enforceability of any provision of this Agreement;
- B. this Agreement is not approved or accepted for filing by FERC without modification or condition, if filed at FERC;
- C. PJM or NERC prevents, in whole or in part, either Party from performing any provisions of this Agreement in accordance with its terms;
- D. either Party withdraws as a member of PJM;
- E. PJM Requirements are modified in a manner that materially affects either Party's ability to perform its obligations under this Agreement; or
- F. PJM, either voluntarily or involuntarily, is dissolved.

9.2.2 Preservation of Intent

This Agreement shall serve as the document upon which such negotiations shall be based and the Parties shall make as minimal modifications as necessary to effectuate the original intent and purpose of this Agreement.

9.2.3 Reservation of Rights

If the Parties are unable to reach an agreement, either Party shall have the right to unilaterally file with FERC, pursuant to Section 205 or Section 206 of the Federal Power Act as appropriate, proposed amendments to this Agreement that the filing Party deems reasonably necessary to protect its interests.

ARTICLE 10
GOVERNMENTAL AUTHORITIES

10.1 Governmental Authorities

This Agreement is made subject to the jurisdiction of FERC and any Governmental Authority having jurisdiction over the rates, terms conditions or services provided under this Agreement.

10.2 Adverse Regulatory Change

The Parties agree to jointly submit and support the filing of this Agreement with FERC, if such filing is required by the Federal Power Act. Any changes or conditions imposed by FERC in connection with such submission or otherwise in respect of this Agreement, any of which is unacceptable to a Party after the Parties' good faith attempt to negotiate a resolution to such objectionable change or condition in accordance with Section 9.2, shall be cause for termination of this Agreement upon thirty (30) days' prior written notice by the non-consenting Party to the other Party, and if applicable, subject to the provisions of Section 2.3 of this Agreement.

10.3 Amendments to the Agreement

10.3.1 Amendments

Except as provided in Section 10.3.2, this Agreement may only be modified in a writing by both Parties and acknowledged by PJM. In the event that the Parties agree to amend this Agreement, the Parties shall, if required by Applicable Laws, Regulations and Standards, file any such amendment or modification with FERC.

10.3.2 Section 205 and 206 Rights

Nothing contained in this Agreement shall preclude either Party from exercising its rights under Section 205 and 206 of the Federal Power Act to file for a change in any rate, term, condition, or service provided under this Agreement.

ARTICLE 11
MODIFICATIONS OF FACILITIES

11.1 Generally

Each Party may make such Modifications to its facilities as it deems necessary in its sole judgment based on Good Utility Practice, subject to the requirements of Section 11.2, below. Modifications shall be subject to any applicable approval process set forth in the PJM Tariff.

11.2 Notice

In the event a Party plans to undertake Modifications to its facilities, including its Transmission System that reasonably may be expected to impact the other Party's Transmission System, the initiating Party shall provide the other Party with at least ninety (90) days' advance notice of the desired Modifications. The nature of and the schedule of work for performing such Modifications

shall be subject to review and acceptance by the other Party. Such review and acceptance shall not be untimely nor unreasonably withheld or delayed, to ensure that such Modifications: (i) will not adversely affect a Party's Transmission System, or other facilities, and (ii) are consistent with Good Utility Practice. Compliance with Applicable Laws, Regulations and Standards relating to and the suitability and responsibility for the safe and adequate design, construction, operation, and maintenance of the initiating Party's Modifications shall be and remain the sole obligation of the initiating Party. If the other Party does not respond within ninety (90) days after receipt of the notice, then the other Party will be deemed to have accepted the proposed Modifications.

11.3 Cost Responsibility

When the actions of a Party necessitate Modifications to the other Party's facilities that are not required by Applicable Laws, Regulations and Standards, such Modifications to the other Party's facilities shall be made at the sole cost and expense of the Party whose actions necessitated the Modifications, unless otherwise agreed to in writing. Such Party's responsibility for such cost is limited to those costs that are incremental to costs already planned to be incurred by the other Party for such Modifications.

11.4 Information

Subject to any applicable confidentiality or CEII agreements, each Party agrees that it will furnish to the other Party such information concerning its system as may be reasonably requested by the other Party as reasonably necessary to construct, operate, maintain, and implement Modifications to the other Party's facilities. No review of such information will constitute an acceptance or approval of the Modifications by the reviewing Party.

ARTICLE 12 **GENERAL**

12.1 Force Majeure

No Party shall be in Breach in respect to any obligation hereunder because of Force Majeure. A Party unable to fulfill any obligation by reason of Force Majeure shall use diligence to remove such disability with appropriate dispatch. A Party unable to fulfill any obligation by reason of Force Majeure shall: (i) provide prompt written notice of such Force Majeure event to the other Party and such notice shall include an estimate of the expected duration of such event; and (ii) attempt to exercise all reasonable efforts to continue to perform its obligations under this Agreement. The failure of a Party to perform its obligations under this Agreement as a result of Force Majeure shall only be excused for the duration of the Force Majeure and while such Party exercises diligence to remove such disability. As soon as the non-performing Party is able to resume performance of its obligations, such Party shall resume performance and give prompt notice thereof to the other Party.

12.2 Waivers

No failure or delay on the part of either Party in exercising any of its rights under this Agreement, no partial exercise by either Party of any of its rights under this Agreement, and no course of dealing between the Parties shall constitute a waiver of the rights of either Party under this

Agreement. Any waiver shall be effective only by a written instrument signed by the Party granting such waiver, and such shall not operate as a waiver of, or continuing waiver with respect to any subsequent failure to comply therewith.

12.3 Liability

- A. To the fullest extent permitted by law and notwithstanding Section 7.1 or any other provision of this Agreement, in no event shall a Party, its Affiliates, or any of their respective owners, officers, directors, employees, agents, successors or assigns be liable to the other Party, its Affiliates or any of their respective owners, officers, directors, employees, agents, successors or assigns, whether in contract, warranty, tort, negligence, strict liability, or otherwise, for any special, indirect, incidental, exemplary, consequential (including, without limitation, attorneys' fees, litigation costs, replacement power costs, lost profits or revenues, loss of good will or lost business opportunities), or punitive damages related to or resulting from performance or nonperformance of this Agreement or any activity associated with or arising out of this Agreement.
- B. Nothing in this Agreement shall be construed to create or give rise to any liability on the part of PJM. The Parties expressly waive any claims that may arise against PJM under this Agreement.
- C. The Parties acknowledge and understand that the signature of the authorized representative of PJM on this Agreement is for the limited purpose of acknowledging that a representative of PJM has read the terms of this Agreement. The Parties and PJM further state that they understand that FERC desires that the Parties keep PJM fully apprised of the matters addressed herein as well as any reliability and planning issues that may arise under this Agreement, and that the signature of the authorized PJM representative shall not in any way be deemed to imply that PJM is taking responsibility for the actions of any Party, that PJM has any affirmative duties under this Agreement or that PJM is liable in any way under this Agreement.

12.4 Written Notices

Any notice or other communication required or permitted by this Agreement may be given by personal delivery, by e-mail (with confirmation of receipt), by any courier service which guarantees overnight, receipted delivery, or by U.S. certified or registered mail, return receipt requested, addressed to PJM or the Party entitled thereto, at:

If to DP&L

Michael Russ
Manager, Transmission Planning
The Dayton Power and Light Company
1065 Woodman Drive
Dayton, Ohio 45432
Phone: (937) 331-4090
e-mail: Michael.russ@aes.com

And

Legal Department
Attn: Randall V. Griffin, Chief Regulatory Counsel
1065 Woodman Drive
Dayton, Ohio 45432
Phone: (937) 479-8983
e-mail: Randall.griffin@aes.com

If to OHTCo

Interconnection Services
American Electric Power Service Corporation
1 Riverside Plaza, 24th Floor
Columbus, OH 43215
Email: pjmrequest@aep.com

And

Assistant General Counsel – Transactions
American Electric Power Service Corporation
1 Riverside Plaza, 29th Floor
Columbus, OH 43215
Email: legalnoticesinterconnections@aep.com

If to PJM

Vice President-Government Policy
PJM Interconnection, L.L.C.
1200 G Street, N.W., Suite 600
Washington D.C. 2005

And

General Counsel
PJM Interconnection, L.L.C.
2750 Monroe Blvd.
Audubon, PA 19403-2497

The above listed titles and addresses for a Party or PJM may be changed by written notice to the Parties and PJM. Such change shall not necessitate a filing under Section 205 of the Federal Power Act. Any such notice or communication will be deemed to have been given as of the date received.

12.5 Primary and Alternate Contacts

For routine administrative matters not appropriately communicated pursuant to Section 12.4, each Party shall appoint an individual as the primary contact and an individual as the alternate contact. All initial contacts regarding a particular administrative matter pursuant to this Agreement shall be made to the primary contact or the alternate contact. Parties shall promptly notify the other and PJM of the name, title, mailing address, telephone number(s), and e-mail address of the primary and alternate contact and any changes thereto; provided however, that any such changes shall not be filed with FERC.

12.6 Governing Law

The validity and meaning of this Agreement shall be governed by and construed in accordance with federal law where applicable and, when not in conflict with or preempted by federal law, the applicable law of the state where the Interconnection Point(s) is located, without application of its conflicts of law provisions.

12.7 Defined Terms and Execution

All capitalized terms used in this Agreement shall have the meanings as specified in the body of this Agreement or Appendix V, or as defined in the PJM Tariff. In the event of any conflict between defined terms set forth in the PJM Tariff or defined terms in this Agreement, such conflict shall be resolved in favor of the terms set forth in this Agreement. Any provisions of the PJM Tariff relating to this Agreement that uses any such defined term shall be construed using the definition given to such defined term in this Agreement.

12.8 Counterparts

This Agreement may be executed in one or more counterparts, each of which shall be deemed an original.

12.9 Entire Agreement; Superseding Effect

This Agreement, including all exhibits, schedules, appendices and other attachments hereto, sets forth the entire understanding and agreement of the Parties as to the subject matter of this Agreement and supersedes all prior written and oral understandings, offers, agreements, commitments, representations, writings, discussions or other communications of every kind between the Parties, pertaining to the subject matter hereof.

ARTICLE 13 **ASSIGNMENT**

13.1 Assignment

This Agreement shall inure to the benefit of and be binding upon the successors and assigns of the Parties. Successors and assigns of PJM shall become signatories to this Agreement for the limited purpose described in Section 12.3(c) of this Agreement. This Agreement shall not be assigned by any Party without the written consent of the other Party, which consent shall not be unreasonably

withheld, conditioned, or delayed. Notwithstanding the foregoing, a Party may assign this Agreement to a successor to which substantially all of the business and assets of such Party shall be transferred, or to an Affiliate of the assigning Party for the purposes of a corporate restructuring, provided that in either case, the assigning Party provides reasonable prior written notice to the other Party and the assignee assumes in writing all rights, duties, and obligations arising under this Agreement. In either such event identified in the preceding sentence, the assigning Party shall be released from all further obligations and duties thereafter arising pursuant to the terms of this Agreement.

ARTICLE 14 **SURVIVAL**

14.1 Survival

The termination of this Agreement shall not discharge either Party from any obligation it owes to the other Party, as contemplated under Article 5, under this Agreement by reason of any transaction, loss, cost, damage, expense or liability that shall occur (or the circumstances, events or basis of which shall occur or arise) prior to such termination. It is the intent of the Parties hereby that any such obligation owed (whether the same shall be known or unknown at the termination of this Agreement) shall survive the termination of this Agreement, and that either Party may enforce its rights against the other Party with respect to such obligations in an action at law or in equity to the fullest extent permitted by law.

This Agreement shall continue in effect after termination to the extent necessary: (i) for final billings and payments; (ii) to permit the determination and enforcement of liability and indemnification obligations arising from acts or events that occurred while this Agreement was in effect; and (iii) to permit each Party to have access to the real property, including but not limited to leased property and easements of the other Party to disconnect, remove or salvage its own facilities and equipment.

ARTICLE 15 **CHANGE IN RTO ENTITY OR STRUCTURE**

15.1 Effect of Change in RTO

To the extent that either Party ceases or both Parties cease to be a signatory to the PJM Operating Agreement and become(s) subject to the requirements of a different Regional Transmission Organization (“RTO”), then, provisions herein referencing PJM shall be deemed to refer to the different RTO for application to such Party or Parties.

15.2 Effect of No RTO Membership

To the extent that either Party ceases or both Parties cease to be a member of any RTO, the provisions herein referencing PJM shall be deemed to refer to whatever entity then exists to coordinate operations between the Parties, which, by way of example and not limitation, could include an Operating Committee comprised of senior officials from each Party as outlined in Appendix IV. And in such an event, but only to the extent consistent with applicable federal and state standards, it is further agreed that each Party will notify the other of scheduled operations and

maintenance activities with respect to the notifying Party's facilities, including transmission facilities and, if any is owned at that time by the notifying Party, generation facilities, that would affect the operations of facilities owned by the other Party. Notification would also be given as promptly as reasonably practicable for unscheduled outages of such facilities.

[Signature page follows]

IN WITNESS WHEREOF, this Agreement has been executed by an authorized representative of DP&L as of the execution date.

THE DAYTON POWER AND LIGHT COMPANY

By: /s/ Kristina Lund

Name: Kristina Lund

Title: President & CEO

Date: 10/28/2022

IN WITNESS WHEREOF, this Agreement has been executed by an authorized representative of OHTCo as of the execution date.

AEP OHIO TRANSMISSION COMPANY, INC.

By: /s/ Robert W. Bradish

Name: Robert W. Bradish

Title: Vice President

Date: 11/12/2022

The signature below of the authorized representative of PJM Interconnection, L.L.C. is for the limited purpose of acknowledging that a representative of PJM has read this Agreement.

PJM INTERCONNECTION, L.L.C.

By: /s/ David W. Souder

Name: David W. Souder

Title: Executive Director, System Planning

Date: December 1, 2022

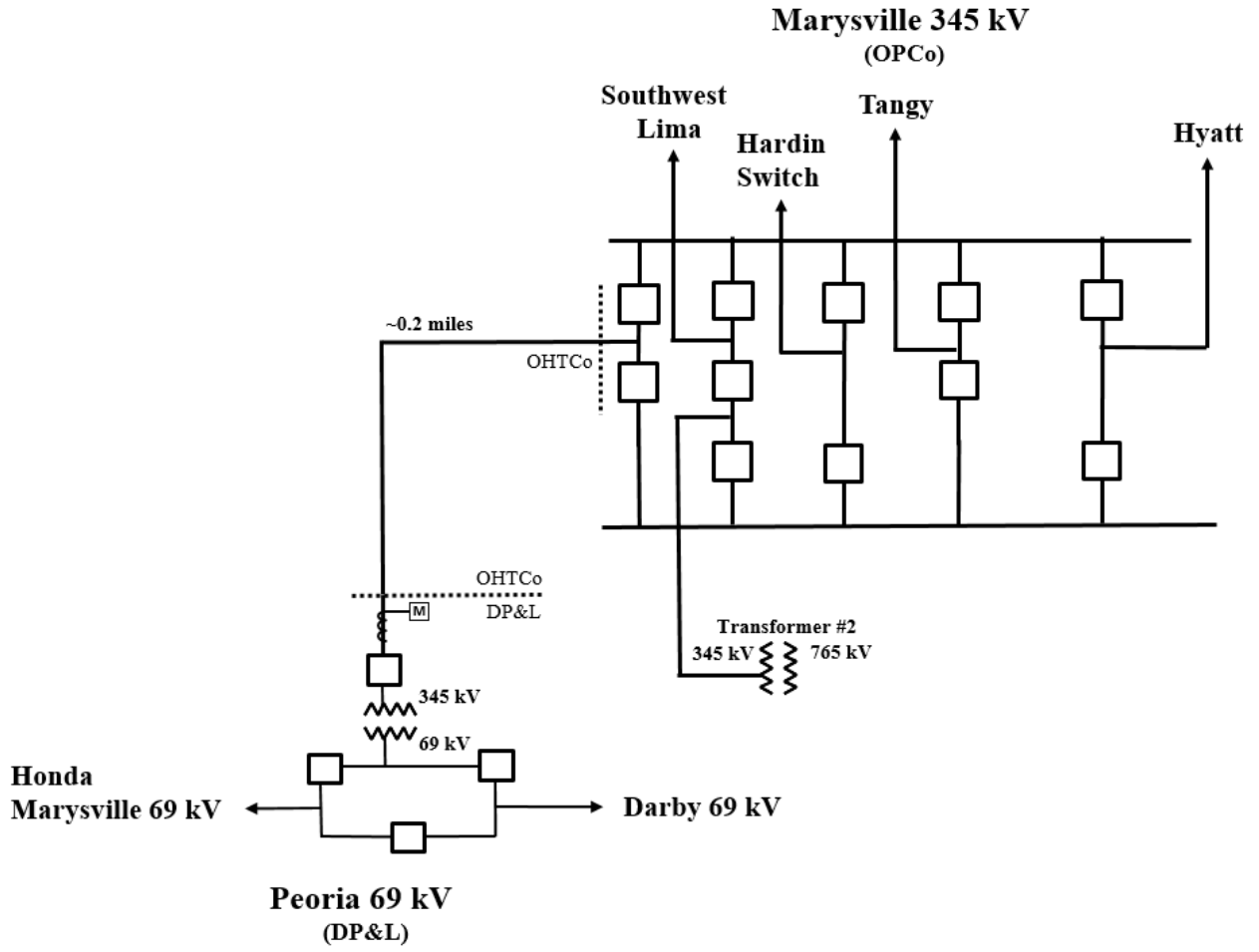
Service Agreement No.: 6581

APPENDIX I
Interconnection Point One-Line Diagrams

1.1 The respective Transmission Systems of the Parties shall be interconnected at the Interconnection Point(s) described below:

1.1.1 The point hereby designated and hereinafter called “Marysville-Peoria 345 kV Interconnection Point.” The point of interconnection is at Dayton Power and Light’s dead-end structure in its Peoria Substation with OHTCo owning the conductors and line structure from OHTCo affiliate Ohio Power Company’s (OPCo’s) Marysville 345 kV Substation to DP&L’s 345 kV dead-end structure. (See Figure 1).

APPENDIX I
FIGURE 1



APPENDIX II

Metering Requirements

1.1 Purpose

The purpose of Appendix II is to delineate the coordination of each Party's responsibilities to comply with the requirements and standards for metering as applicable to an Interconnection Point under this Agreement. The Parties shall conform and adopt the use of Appendix II as a guide to acknowledge the general principles for metering. In the event of conflict between Appendix II and any mandatory and enforceable requirement (e.g., Applicable Laws and Regulations, RTO Requirements, and NERC Reliability Standards), such conflict shall be resolved in favor of the applicable mandatory and enforceable requirement.

1.2 Metering Points

Electric power and energy supplied and delivered under this Agreement shall be measured by revenue quality metering equipment provided by the Parties at the metering points as described below; and at such other points, voltages, and ownership as may be agreed upon by the Parties.

1.2.1 DP&L shall, at its sole cost, own, operate and maintain the following existing metering equipment:

- (a) Marysville-Peoria Metering Point: 345 kV metering equipment installed at DP&L's Peoria 345 kV and 69 kV Station on the 345 kV side of the Peoria 345/69 kV transformer (see Figure 1, Appendix I)

1.3 Metering Equipment

Revenue quality metering equipment shall be installed at each Metering Point, as described under Section 1.1 above, and shall include potential and current transformers, revenue meters, test switches and such other equipment as may be needed. The metering design and functionality established by this Appendix II shall serve as a guideline for all new interconnection metering installations, including any modification, addition or upgrade to any metering equipment after the date of this Agreement. As such, a Party may deviate from this metering design and functionality with the other Party's consent, which shall not be unreasonably withheld, conditioned or delayed.

All electric meters shall be sealed, and such seals may be broken only by its owner on such occasions when the meters are to be inspected, tested, calibrated or adjusted. Each Party shall comply with any reasonable request of the other Party concerning (a) sealing of meters, (b) the presence of a representative of the other Party when the seals are broken and (c) other matters affecting interchange measurements.

1.3.1 General Requirements

All metering quantities shall be measured at the Interconnection Point. Metering equipment, including the accuracy of the meters for points of interconnection of the Transmission System shall meet the applicable NERC Reliability Standards, RTO

Requirements, and the American National Standards Institute (“ANSI”) standards. The Parties may agree by amendment to this Agreement to install metering at locations other than the Interconnection Point; however, measured metering quantities shall be compensated for losses to the Interconnection Point. The Parties shall exercise reasonable efforts to avoid such compensating metering installations.

All reasonable costs for meter changes or meter upgrades requested by a Party, shall be borne by the requesting Party, unless agreed otherwise.

1.3.2 Industry Standard Requirements

Three metering elements are to be used unless both Parties agree doing so is unreasonable. In the event three metering elements are not used, the (N-1) metering elements will be used to measure all real and reactive power crossing the Interconnection Point, where N is the number of wires in service including the ground wire. The revenue quality metering package (consisting of instrument transformers, meters, sockets, and test switches) shall be installed, calibrated, and tested (at the requesting Party’s expense) in accordance with the latest approved version of (but not limited to) the ANSI Standards Documents listed below, or their successors(s) including the standard testing procedures and guidelines of the Party that owns the metering equipment:

ANSI C12.1 :	Code For Electricity Metering
ANSI C12.7 :	Requirements for Watt-Hour Meter Socket
ANSI C12.9 :	Test Switches for Transformer-Rated Meters
ANSI C12.11:	Instrument Transformers for Revenue Metering, 10kV Through 350kV BIL
ANSI C12.10:	Electromechanical Watt-hour Meters
ANSI C12.16:	Solid State Electricity Meters
ANSI C12.20:	For Electricity Meters 0.2 and 0.5 Accuracy Class
ANSI C37.90.1:	Surge Withstand Capability (SWC) Test
ANSI/IEEE C57.13:	Standard Requirements for Instrument Transformers
ANSI/IEEE C57.13.6:	Standard Requirements for High-Accuracy Instrument Transformers

To the extent that the above requirement conflicts with the manuals, standards or guidelines of the applicable Reliability Council regarding interchange metering and transactions, the manuals, standards and guidelines of such Reliability Council shall control.

1.3.3 Metering Equipment Maintenance And Testing

Upon installation and unless otherwise specified, the revenue meters shall be inspected and tested in accordance with the latest applicable ANSI Standards and at least once every two (2) years, or at any other mutually agreed frequency thereafter. More frequent meter tests can be performed at the request of any Party;

however, the test will be performed at the requesting Party's expense if the meter is found to be within the established ANSI tolerances. The Party that owns the metering shall inform the other Party with at least (3) three weeks advance notice or more, of impending metering tests, and invite the other Party to attend and witness the tests.

The accuracy of the revenue meter shall be maintained at two tenths of one percent (0.2%) accuracy or better, and the meter test shall require a meter standard with accuracy traceable to the National Institute of Standards and Technology ("NIST").

If at any test of metering equipment an inaccuracy shall be disclosed exceeding two percent (2%), the account between the Parties for service theretofore delivered shall be adjusted to correct for the inaccuracy disclosed over the shorter of the following two periods: (1) for the 30-day period immediately preceding the day of the test, or (2) for the period that such inaccuracy may be determined to have existed. No meter shall be left in service if the percent accuracy error is found to be more than plus or minus one percent (1%).

The Party that owns the metering equipment shall maintain records for the life of the Interconnection Point that demonstrate compliance with all meter tests and maintenance conducted in accordance with Good Utility Practice. The Non-owning Party shall have reasonable access to such records. If revenue metering equipment fails to function, the energy registration shall be determined from the best available data, including the check metering, if applicable. The Instrument Transformers ("IT") shall also be inspected and maintained based on Article 1.2.2 of this Appendix II, and existing standards and practices of the Party that owns the metering equipment.

1.3.4 Current Transformer Requirements

Each metering point shall have metering class current transformers. Unless otherwise agreed upon by the Parties, all metering shall be type 3.0 element metering, and have three (3) metering accuracy current transformers.

Current transformers should meet or exceed an accuracy class of 0.3% (as defined in IEEE C57.13), or better. Current transformers shall comply with the minimum BIL rating as specified in standards IEEE C57.13 and ANSI C12.11.

The mechanical and thermal short time current ratings of the current transformer shall exceed or withstand the available fault current, while the secondary burden of the current transformer shall not exceed its stated name plate burden rating.

1.3.5 Voltage Transformers Requirements

Each metering point shall have metering class voltage transformers. Unless otherwise agreed upon by the Parties, all metering shall be type 3.0 element metering, and have three (3) metering accuracy voltage transformers.

Voltage transformers should meet or exceed an accuracy class of 0.3% (as defined in IEEE C57.13). The 115 volt secondary of the voltage transformer shall be exclusively used for the revenue meters only, so as not to exceed the secondary burden of the stated voltage transformer's name plate burden rating.

Voltage transformers shall comply with the minimum BIL rating as specified in standards IEEE C57.13 and ANSI C12.11.

1.4 Remote Meter Access and Data Communications

For Interconnection Points not designated as normally open, and for normally open Interconnection Points, the Party that owns the metering equipment at such Interconnection Points, unless otherwise mutually agreed, shall be responsible for installation of the communications facilities (typically consisting of a telephone circuit and modems) for remotely accessing the meter. The Party that owns the metering equipment shall also be responsible for operation and maintenance, and on-going monthly costs of the communication facilities.

1.4.1 Remote Billing Data Retrieval

The Owning Party shall provide appropriate communication capability for electronic remote interrogation of the billing data in a manner that is compatible with commonly used billing data systems such as MV-90.

1.4.2 Real Time Communications

Revenue meters shall be capable of communicating with DAS equipment, such as Remote Terminal Units ("RTUs"), to provide the real time bi-directional power (e.g. MW, MVAR) and energy data (e.g. MWH, MVAR) instantaneous power flows, per phase Root-Mean-Squared ("RMS") voltages, per phase RMS currents and frequency with at least two decimal points.

1.4.3 Energy Flow Data

A continuous accumulating record of active and reactive energy flows shall be provided by means of the registers on the meters. The deployed revenue meter(s) shall be capable of providing bi-directional energy data flow in either kyz pulse signals format, or accumulated counters to RTU. All Parties shall share the same data register buffers regardless of the types of employed data communication methods. If the accumulation counter method is used, only one Party shall be responsible for freezing the accumulator buffers and the owner of the metering equipment shall freeze them. The accumulator freezing signals shall be synchronized to Universal Coordinated Time ("UCT") within 1/2 seconds.

1.5 Metering Device Requirements

All revenue meters for new interconnection points, or whenever a meter is upgraded at an existing interconnection point, shall be programmable and capable of measuring, recording, and displaying bi-directional active and reactive energy and four quadrant power quantities. Also, the revenue

meters shall be programmable for compensating for power transformer and line losses. The revenue meters may preferably have at least one serial communication, one Ethernet port, hard-wired “kym” pulse output, and internal modem for data communication.

The revenue meters’ internal clocks and real-time DAS equipment shall be synchronized with UTC with at least 10 milliseconds resolution. The GPS clock receiver used at each Interconnection Point, shall be capable of providing unmodulated IRIG-B signals to support the UTC time synch requirement.

1.6 Redundant Installation

Each metering point shall have a primary and a backup meter. The revenue meters shall preferably be powered by the station control battery or by automatic transfer to an alternate AC source.

1.7 Meter Access

A Party whose metering equipment is located within a station owned by the other Party shall have reasonable access to said metering equipment for purposes of meter reading, inspection, testing, and other such valid operating purposes. Such access shall not be unreasonably withheld.

1.8 Meter Removal

Upon termination of this Agreement or when the metering is no longer needed, the Party that owns the meter equipment in another Party’s station shall remove the metering equipment from the premises of the other Party within one (1) year after termination or within one (1) year after the Party that owns the meter equipment determines that the interchange metering is no longer needed.

APPENDIX III

DAS Equipment: Ownership, Installation and Maintenance

1.1 Need for Data Acquisition Provisions

In recognition that the coordination of the system operations by the Parties may be facilitated by the sharing of power flow and other real time information from meters and other equipment at the Interconnection Points, the Parties may agree to cooperate on the installation and operation of DAS equipment including RTUs, meters, MW/MVAR and Volt transducers, telecommunication devices, modems, lease lines, etc. at points which shall from time to time be mutually agreed upon. Therefore, the Parties establish this Appendix III to govern the general principles of such DAS arrangements. Each of these general principles may be modified within and by a specific agreement for a specific DAS arrangement.

Pursuant to a separately negotiated and executed agreement, a Party's RTU or equivalent devices may be shared by the other Party. Therefore, pursuant to such an agreement, the RTU shall support multiple a dedicated communication port with mutually agreed upon communication protocols. Where there are protocol restrictions because of existing legacy systems, industry standard protocols such as DNP 3.0 or IEC 60870 shall be offered. If a proprietary communication protocol is to be used solely for one Party, the requesting Party shall be responsible for the cost of adding the customized communication protocol to the RTU.

The following real time data shall be provided to all Parties as minimum requirements: Three phase bi-directional energy flows (e.g. MW, MVAR), three phase instantaneous power flows (e.g. MW, MVAR), per phase RMS voltages, per phase RMS currents, and frequency measurement resolution shall be provided. In addition to the real time data the status of all switching devices associated with the interconnection circuit(s) shall also be provided. For the energy flow data, either or both accumulated data or hourly interval data shall be provided based on mutually agreed formats. If accumulated data is used, the owner of the RTU will freeze the accumulated data buffers at the top of each hour and the other Party will read the frozen data. This shall be accomplished in a manner providing for both Parties to have the same accumulator data readings even though the accumulator data reading frequencies may not be synchronized.

For purposes of this Appendix III, the term "Other Party" means a Party that wishes to obtain information from an Owning Party through the installation of DAS equipment.

- 1.1.1 The DAS equipment covered herein shall be associated with the Interconnection metering points specified in Appendix II. When requests for additional data, and/or DAS equipment upgrade is received from the Other Party by the Owning Party, the parties shall cooperate with each other, based on good utility practices. Unless otherwise mutually agreed, the Party requesting the additional data or equipment upgrade will bear the cost associated with such requests. This Appendix III shall be updated by mutual agreement, from time to time, whenever new data acquisition installations are established (new Interconnection Point) or existing installations are upgraded or deactivated.

1.1.2 Commissioning Test Procedures

When a new interconnection metering and/or DAS equipment is installed, replaced or upgraded, a commissioning test shall be performed based on mutually agreed test procedure. Before the equipment is officially placed in service, the following processes shall be followed, as a minimum requirement.

The owner of the equipment shall inform the Other Party of the commissioning test.

The owner of the equipment will provide a three-way conference call between the interconnection site and operation centers of both Parties.

Bidirectional test currents shall be injected to the interconnection energy meter and the instantaneous analog data values displayed by the meter shall be checked against the corresponding readings received at each control center. This verification test will be made at the 0, 2.5 and 5 Amp cases, and with unity and 50% power factors.

The pulse accumulator counter data shall be tested in the same manner and the accumulator freeze functionality shall be verified.

A “roll-over” count test will be performed for each accumulator data point in order to verify the “roll-over” count is properly processed by both operation centers.

1.1.3 If there are existing DAS Agreements between the Parties that address individual Interconnection Point’s DAS equipment and DAS data obtained by the Parties, these agreements will be attached to Appendix III as numbered Exhibits listing each Interconnection Point’s existing DAS equipment and data point requirements.

1.2 New DAS Arrangement

The details of individual DAS arrangements, for new or existing Interconnection Points that may have been established for the mutual benefit of the Parties, and which may include ownership of specific DAS equipment, and any mutually agreed upon provisions which are different from or in addition to the arrangements specified in this Agreement, shall be in writing and signed by the Parties. The new DAS arrangements, approved by the Operating Committee or pursuant to separately negotiated and executed agreement, shall cover such details as responsibilities for provision and installation of equipment, equipment location, ownership, project scheduling, testing and commissioning, maintenance, and cost reimbursement, if applicable, and shall be considered a part of this Agreement as if they had been included herein.

1.3 Ownership, Installation and Maintenance of New DAS Equipment

The installation of such DAS equipment, as described in Article 1.2 of this Agreement, shall be paid for and owned by the Owning Party, unless it is mutually agreed otherwise to share in the cost provided, however, the Owning Party shall have the responsibility to install all the DAS equipment.

- 1.3.1 The Owning Party shall provide, install, own, and maintain the relays, transducers, wiring, protection equipment and associated materials (“Owning Party Equipment”) required to support the installation of the Other Party’s data acquisition equipment (“Other Party’s Equipment”). Provided, however, that if the Interconnection Point is established for the benefit of and of the request of a Party, the Party benefiting and requesting the Interconnection shall install, own and maintain the DAS equipment arrangement and shall provide access to the DAS data to the Other Party. Equipment that is shared in common between the Owning Party and the Other Party (such as duplicating relays, test switches, etc.) shall likewise be provided, installed, owned, and maintained by the Owning Party, and shall be part of the Owning Party’s Equipment, unless agreed otherwise. Unless otherwise mutually agreed, each party will maintain its own equipment on their side of the Interconnection Point.
- 1.3.2 The Other Party shall provide the Owning Party documents listing and describing the Other Party’s Equipment that the Other Party will supply for installation by the Owning Party. These documents will generally consist of a hardware list and detailed drawings and/or circuit diagram. If the Owning Party does not stock the DAS equipment or other components specified by the Other Party, then the Other Party will supply the necessary components including spare parts. The Owning Party reserves the right to refuse to install any material supplied by the Other Party that has not been approved by the Owning Party for use in its installations.
- 1.3.3 The Other Party shall provide, own and maintain as part of the Other Party’s Equipment, the data communication circuits (leased line), including any necessary data circuit protection equipment, and be responsible for the costs of such circuit. Where deemed appropriate by the Owning Party, the Other Party personnel shall be permitted to work independently on its equipment. Generally, however, work performed by the Other Party’s personnel shall be performed under the supervision of the Owning Party personnel, unless such equipment is located outside or is only accessible from outside the Owning Party’s facilities.
- 1.3.4 Unless otherwise mutually agreed, the Owning Party will provide station battery power to the DAS equipment at 48, 125, or 250 Volt DC, via a DC circuit (fused or circuit breaker) at 15, 5, or 5 ampere, respectively. Under no circumstances shall the Other Party connect either the positive or negative side of this circuit to ground. The Other Party’s Equipment shall be connected to the station’s grounding conductor through the Owning Party’s breaker control panel. The Owning Party’s shall provide station service power for the data acquisition equipment via a 115 V, 60 Hz, with a 15 ampere (fused or circuit breaker) circuit.

1.4 Location and Site Access

Unless otherwise mutually agreed upon by the Parties, the Owning Party shall permit the Other Party to locate its data acquisition equipment and data circuit protection equipment in the Owning Party’s station control building, if adequate space exists or is available, or outside the Owning Party’s station switchyard, if no control house is available. In choosing equipment location,

consideration shall be given to equipment security, protection and access needs of both Parties. In cases where escorted access to the station control house or outdoor equipment is required, the Other Party shall notify the Owning Party at least 24 hours prior to any planned visit. If access is needed on a short notice, the Parties shall endeavor to arrange such visits by mutual agreement. The Owning Party shall not unreasonably withhold access to the equipment to the Other Party; *provided, however*, the Owning Party may deny access based upon safety considerations, operating condition or other relevant criteria.

1.5 Proprietary and Confidential Information

Unless circumstances of reasonable cause by a Party, the Other Party shall treat all shared telemetry information as confidential and proprietary and shall take such precautions as may be reasonable and necessary to prevent such information from being made known or disclosed to any person or entity except in accordance with this Agreement. However, provided, that if a Party is required by law, legal process or action of a court or government agencies to disclose any information, such Party shall promptly notify the Other Party of such requirement so that action, deemed appropriate in the circumstances, may be taken to protect confidential and proprietary information against disclosure.

1.6 Cost Estimate, Billing and Payment

Prior to the installation of the Other Party's equipment, both the Owning Party and the Other Party shall prepare an estimate of the costs associated with such installation. All billings and payments terms and conditions, billing disputes and resolutions shall be handled pursuant to Article 6 of this Agreement.

APPENDIX IV

Change in RTO Entity or Structure

The provisions of this Appendix IV become effective as set forth in section 15.2, if applicable, of the Interconnection Agreement to which this Appendix is attached.

1.1 Control of Kilovar Exchange

It is the intent that neither party shall be obligated to deliver kilovars for the benefit of the other Party; also, that neither party shall be obligated to receive kilovars when to do so may introduce objectionable operating conditions on its system. The Operating Committee shall be responsible for the establishment from time to time of operating procedures and schedules, in respect of carrying kilovar loads by one system for the other in order to secure adequate service and economical use of the facilities of both systems and in respect of proper charges, if any, for the use of facilities carrying kilovar loads. In discharging such duties the Operating Committee shall recognize that in the transmission and delivery of power and energy hereunder the carrying of kilovar loads by either of the parties, in harmony with sound engineering principles of transmission operation with their systems interconnected, is subject to numerous variables contingent upon loading and operating conditions existing simultaneously on both of their systems. The operating procedures and schedules so set up by the Operating Committee shall be in accord with sound principles and shall require each of the parties to carry kilovar loads at such times and in such amounts as will be equitable to both parties.

1.2 Control of Unscheduled Power Deliveries

The parties shall exercise due diligence and foresight in carrying out all matters related to the providing and operating of their respective electric power resources so as to minimize to the extent practicable deviations between actual scheduled deliveries of electric power and energy between their systems. The parties shall provide and install on their respective systems such communication and telemetering facilities as are essential to so minimize such deviations; and, in developing and executing operating procedures that will enable the parties to avoid to the extent practicable deviations from scheduled deliveries, shall fully cooperate with each other and with third parties whose systems are either directly or indirectly interconnected with the systems of the parties and who of necessity together with the parties must unify their efforts cooperatively to achieve effective and efficient interconnected operation. The parties recognize, however, that despite their best efforts to prevent the same, unscheduled deliveries of electric energy from one party to the other may occur. Electric energy delivered hereunder in such event shall be settled for either by the return of equivalent energy or by payment of the out-of-pocket cost – such cost being as of the delivery point or points, as provided for in Section 1.3 of this Appendix, taking into account electrical losses incurred from the source or sources of such energy to said delivery point or points—to the supplying party of generating or supplying such energy plus ten per cent of such cost. If equivalent energy is returned, it shall be returned at times when the load conditions of the party receiving it are equivalent to the load conditions of such party at the time the energy for which it is returned was delivered or, if such party elects to have equivalent energy returned under different conditions, it shall be returned in such amounts, to be agreed upon by the Operating Committee, as will compensate for the difference in conditions.

1.3 (used only for purposes of 1.2 above)

All electric energy delivered under this agreement shall be of the character commonly known as three-phase 60-cycle energy and shall be delivered at the nominal unregulated voltage designated for the interconnection points as defined under Appendix 1 above and at such other points and voltages as may be agreed upon by the parties.

1.4 Scope and Authority of the Operating Committee (if triggered by the provisions of 15.2 of the Agreement to which this is attached).

1.4.1 Operating Committee

An Operating Committee shall administer the interconnected operation of the Parties' Transmission Systems as provided for in this Agreement. Each Party shall appoint one member and one alternate to the Operating Committee and designate, in writing, said appointments to the other Party. Such representative and alternate shall be persons familiar with the transmission and substation facilities of the Party they represent and shall be fully authorized to perform the principal duties listed below.

1.4.2 Duties of the Operating Committee

The principal duties of the Operating Committee shall be as follows:

- a. to establish operating, and control procedures;
- b. to establish accounting and billing procedures;
- c. to coordinate maintenance schedules to any extent agreed by the Parties; and
- d. to perform those duties, which this Agreement requires to be done by the Operating Committee, and such other duties as may be required for the proper functioning of this Agreement.

1.4.3 Limitations on Operating Committee Duties

The Operating Committee shall not amend or modify any of the terms or conditions of this Agreement.

1.4.4 Operating Committee Disputes

If the Operating Committee is unable to agree on any matter coming under its jurisdiction, that matter shall be submitted for settlement under the dispute resolution procedures specified in the Agreement to which this is attached.

APPENDIX V

Definitions

For the purposes of this Agreement, the following capitalized terms shall have the meanings set forth below or as otherwise defined in this Agreement, regardless of any potential conflict between the meanings set forth herein and any definitions of the same terms in the PJM Tariff.

“Affiliate” – shall mean with respect to a corporation, limited liability company, partnership or other entity, each such other corporation, limited liability company, partnership or other entity that either directly or indirectly, through one or more intermediaries, controls, is controlled by, or is under common control with, such corporation, limited liability company partnership or other entity.

“Applicable Laws, Regulations and Standards”– shall mean (i) all duly promulgated applicable federal, state and local laws, regulations, rules, ordinances, codes, decrees, judgments, directives, or judicial or administrative orders, permits and other duly authorized actions of any Governmental Authority having jurisdiction over a Party, its respective facilities, and/or the respective services it provides..

“Applicable Technical Standards” – shall mean those certain technical requirements and standards applicable to the interconnection of transmission facilities with DP&L’s and OHTCo’s Transmission System, as posted on PJM’s website.

“Confidential Information” – shall mean all the information designated as confidential that is furnished to a Party or its reviewing Representatives by the Disclosing Party. Confidential Information includes notes, analyses, reports, and other documents to the extent that such documents contain the Disclosing Party’s Confidential Information. Confidential Information includes information defined as “Critical Energy/Electric Infrastructure Information” (“CEII”) in accordance with the Commission’s regulations at 18 C.F.R. § 388.113.

“Contractor” – shall mean one or more persons or entities designated by either Party or its Affiliates to provide or perform all or a portion of the supply of any work, services, labor, supervision, equipment, data, materials or any other item related to the Interconnection Point(s) identified in this Agreement.

“Disclosing Party” – shall mean shall mean the Party providing its Confidential Information to the Receiving Party.

“Due Diligence” – shall mean the exercise of commercially reasonable efforts consistent with Good Utility Practice.

“Force Majeure” – shall mean any cause beyond the control of the affected Party, including but not restricted to, acts of God, flood, drought, earthquake, storm, fire, lightning, epidemic, war, riot, civil disturbance or disobedience, labor dispute, labor or material shortage, sabotage, acts of a public enemy or terrorist, explosions, orders, regulations or restrictions imposed by governmental, military, or lawfully established civilian authorities, which, in any of the foregoing cases, by exercise of Due Diligence such Party could not reasonably have been expected to avoid,

and which, by the exercise of Due Diligence, it has been unable to overcome. Force Majeure does not include: (i) a failure of performance that is due to an affected Party's own negligence or intentional wrongdoing; (ii) any removable or remediable causes (other than settlement of a strike or labor dispute) which an affected Party fails to remove or remedy within a reasonable time; or (iii) economic hardship of an affected Party.

“Good Utility Practice” – shall mean any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region; including those practices required by Section 215(a)(4) of the Federal Power Act.

“Governmental Authority” – shall mean any federal, state, local or other governmental, regulatory or administrative agency, court, commission, department, board, or other governmental subdivision, legislature, rulemaking board, tribunal, arbitrating body, or other governmental authority, having responsibility over the Parties, their respective facilities, or the respective services they provide, and exercising or entitled to exercise any administrative, executive, police, or taxing authority or power; provided, however, that such term does not include either Party, nor any Affiliate thereof.

“Interconnected Operation” – shall mean the physical and electrical interconnection of OHTCo's Transmission System with DP&L's Transmission System, pursuant to the PJM Tariff and this Agreement.

“Interconnection Construction” – shall mean construction to establish the initial Interconnection Point between the Parties, construction to establish any subsequent Interconnection Points between the Parties, and the modification of facilities by one Party materially affecting the facilities of the other Party at an existing Interconnection Point.

“Interconnection Facilities” – shall mean those facilities that are owned, controlled, operated and maintained by a Party on that Party's side of an Interconnection Point that are necessary to physically and electrically interconnect the Transmission System of such Party to the Transmission System of the other Party at an Interconnection Point.

“Interconnection Point” – shall mean each point of electrical connection between the Transmission System of one Party and the Transmission System of the other Party set forth in this Agreement.

“Modification” – Any material new construction, additions, design changes or modifications made to, or the abandonment, retirement, relocation or rearrangement of facilities.

“NERC” – shall mean the North American Electric Reliability Corporation or any successor or other entity assuming or charged with similar responsibilities related to the operation and reliability of the North American electric interconnected transmission grid and the electric transmission

facilities addressed in this Agreement, including with respect to each Party's own transmission facilities, any regional or other subordinate council of which either Party is a member.

"NERC Regional Entity" – shall mean an organization that NERC has delegated the authority to propose and enforce NERC Reliability Standards pursuant to the Federal Power Act to which a Party's Transmission System are located within the organization's region.

"NERC Reliability Standards" – shall mean mandatory and enforceable requirements, administered by NERC, approved by FERC under Section 215 of the Federal Power Act, to provide for reliable operation of the bulk-power system.

"PJM Manuals" – shall mean the instructions, rules, procedures and guidelines established by PJM for the operation, planning, and accounting requirements of the PJM Control Area, as defined in the PJM OATT and the PJM interchange energy market, as the same may be amended, supplemented, revised, altered, changed or restated.

"PJM OA" – shall mean the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C, as the same may be amended.

"PJM Requirement" – shall mean any rule, charge, procedure, or other requirements of PJM, including the PJM Tariff, PJM OA, and PJM Manuals, applicable to FERC-jurisdictional service provided over the Transmission System of either Party.

"PJM Tariff" – shall mean PJM's Open Access Transmission Tariff as on file with FERC and in effect.

"Receiving Party" – shall mean shall mean the Party receiving and/or holding Confidential Information belonging to the Disclosing Party.

"Representatives" – means a Party's Affiliates, and the Party's and its Affiliates' equity owners, governing persons, officers, employees, advisors, attorneys, and prospective or actual lenders or investors.

"Third Party Claim" shall mean a claim, demand, cause of action or proceeding made or brought by a person that is not a Party or an Affiliate of a Party.

"Transmission System" shall mean the facilities that are controlled or operated by a Party within the "PJM Region," as "PJM Region" is defined in the PJM OATT, that are used to provide transmission service under Part II and Part III of the PJM Tariff.

IN WITNESS WHEREOF, this Agreement has been executed by an authorized representative of DP&L as of the execution date.

THE DAYTON POWER AND LIGHT COMPANY

By: _____
DocuSigned by:
6098618218847E...

Name: Kristina Lund
(Print)

Title: President and CEO

Date: 10/28/2022 | 5:46 AM EDT

IN WITNESS WHEREOF, this Agreement has been executed by an authorized representative of OHTCo as of the execution date.

AEP OHIO TRANSMISSION COMPANY, INC.

DocuSigned by:
By: Robert W. Bradish
CE4ED3037D683142 (Signature)

Name: Robert W. Bradish
(Print)

Title: Vice President

Date: 11/12/2022 | 8:04 AM EST

DS
JS

The signature below of the authorized representative of PJM Interconnection, L.L.C. is for the limited purpose of acknowledging that a representative of PJM has read this Agreement.

PJM INTERCONNECTION, L.L.C.

By: David W. Souder
(Signature)

Name: David W. Souder
(Print)

Title: Executive Director, System Planning

Date: December 1, 2022

Service Agreement No.: 6581