

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

PJM Interconnection, L.L.C.
Docket Nos. ER22-2359-001
ER22-2359-002
ER23-2964-000

Issued: 11/22/2023

On July 18, 2023, as amended on September 29, 2023, PJM Interconnection, L.L.C. (PJM) submitted revisions¹ to Definitions, Attachment K-Appendix, and Attachment W of PJM's Open Access Transmission Tariff and Schedule 1 of PJM's Operating Agreement in compliance with the directives in an April 2023 Commission order² and the requirements of Order No. 881.³ On September 29, 2023, pursuant to section 205 of the Federal Power Act, PJM submitted, on behalf of the PJM Transmission Owners, revisions to the Consolidated Transmission Owners Agreement to establish the methodology for ambient adjusted ratings implementation, delineating the roles and responsibilities of PJM Transmission Owners and PJM.⁴

Pursuant to authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, the submittals are accepted for filing, effective July 12, 2025 and December 31, 9998, as requested. PJM must notify the Commission of the effective date of the tariff record in a compliance filing no later than November 12, 2024.

The filings were publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

¹ See Appendix for eTariff records.

² *PJM Interconnection, L.L.C.*, 183 FERC ¶ 61,117 (2023).

³ *Managing Transmission Line Ratings*, Order No. 881, 177 FERC ¶ 61,179, at P 211 (2021), *order addressing arguments raised on reh'g*, Order No. 881-A, 179 FERC ¶ 61,125 (2022).

⁴ See Appendix for eTariff records.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed document(s); nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Kurt M. Longo, Director, Division of Electric Power Regulation – East

Appendix – eTariff Records

Effective Date July 12, 2025

PJM Interconnection, L.L.C.
Rate Schedules

- [ARTICLE 1, TOA-42 ARTICLE 1 - DEFINITIONS \(2.0.0\)](#)
- [4.11, TOA-42 4.11 Transmission Facility Ratings. \(1.0.0\)](#)
- [4.11.1, TOA-42 4.11.1 \(1.0.0\)](#)
- [4.11.2, TOA-42 4.11.2 \(1.0.0\)](#)
- [4.11.3, TOA-42 4.11.3 \(1.0.0\)](#)
- [4.11.4, TOA-42 4.11.4 \(1.0.0\)](#)
- [4.11.5, TOA-42 4.11.5 \(0.0.0\)](#)
- [4.11.6, TOA-42 4.11.6 \(0.0.0\)](#)

Effective Date December 31, 9998

PJM Interconnection, L.L.C.
Intra-PJM Tariffs

- [A-B, OATT Definitions - A - B \(19.0.0\)](#)
- [E-F, OATT Definitions - E - F \(35.0.0\)](#)
- [L-M-N, OATT Definitions - L - M - N \(41.0.0\)](#)
- [R-S, OATT Definitions - R - S \(34.0.0\)](#)
- [T-U-V, OATT Definitions - T - U - V \(22.0.0\)](#)
- [OATT ATT K APPX Sec 1.10, OATT Attachment K Appendix Sec 1.10 - Scheduling \(46.0.0\)](#)
- [OATT ATT K APPX Sec 1.11, OATT Attachment K Appendix Sec 1.11 - Real-time Dispatch \(11.0.0\)](#)
- [ATTACHMENT W, OATT ATTACHMENT W - Transmission Facility Ratings \(5.0.0\)](#)
- [OA Schedule 1 Sec 1.10, OA Schedule 1 Sec 1.10 - Scheduling \(45.0.0\)](#)
- [OA Schedule 1 Sec 1.11, OA Schedule 1 Sec 1.11 - Real-time Dispatch \(11.0.0\)](#)