

The information provided in the list below is not a legal reference, nor is it a complete statement of the laws or regulations of Relevant Electric Retail Regulatory Authorities (“RERRAs”) within the PJM Region. In the event of any conflict between the information on this list and the laws or regulations of a RERRA within the PJM Region, the laws or regulations of the RERRA shall prevail. While PJM endeavors to keep the information in this list timely and accurate, the information in this list is only as accurate as the information that has been provided to PJM from outside sources, in accordance with the Appendix to Attachment K of the PJM Open Access Transmission Tariff (“PJM Tariff”) and Schedule 1 of the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. (“Operating Agreement”); the information in this list will be continually under development as EDCs and LSEs continually update PJM with new and/or changing laws and regulations. By posting this list, PJM is not providing a legal opinion or interpretation of the laws, regulations or orders of RERRAs. Accordingly, users of the information in this list should not rely upon the information in this list in lieu of their own independent investigation and/or advice of their own independent legal counsel.

RERRAs that Prohibit, Permit or Condition Retail Participation in PJM Demand Response Programs ¹

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference Ordinance/Resolution Number</i>
4/28/09	Albemarle Electric Membership Corporation	04/27/09	Resolution Governing Aggregation of Retail Customer-Member Demand Response <i>No ordinance number listed</i>
2/06/09	Borough of Chambersburg	01/26/09	Ordinance to Amend the Code of the Borough of Chambersburg by Revising Chapter 135 to Make Provision with Respect to the Aggregation of Demand Response on Behalf of Retail Customers Served by the Borough of Chambersburg <i>Ordinance #2009-02</i>

¹ This list is provided pursuant to the requirements in: following cases: 1) Wholesale Competition in Regions with Organized Electric Markets, Order No. 719, 73 FR 64,100 (Oct. 28, 2008), FERC Stats. & Regs. ¶ 31,281 (2008), order on reh’g, Order No. 719-A, 74 FR 37,776 (Jul. 29, 2009), FERC Stats. & Regs. ¶ 31,292 (2009); and 2) PJM Interconnection, L.L.C., 128 FERC ¶ 61,238 (2009) (“September 14 Order”) in Docket Nos. ER09-701-000,-001,003.

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference</i> <i>Ordinance/Resolution Number</i>
4/10/20	Borough of Lavallette	06/19/17	Ordinance of the Borough of Lavallette Revising Chapter 24 of the Borough of Lavallette Code to Make Provisions for the Aggregation of Demand Response on Behalf of Retail Customers of the Lavallette Borough Electric Utility System <i>Ordinance No. 2017-11 (1171)</i>
8/17/20	Borough of Madison	03/28/11	Ordinance of the Borough of Madison Revising Chapter 94 of the Borough of Madison Code to Make Provision with Respect for the Aggregation of Demand Response on Behalf of Retail Customers in the Borough of Madison Electric Utility System <i>Ordinance 11-2011</i>
1/30/15	Borough of Seaside Heights	05/21/14	Resolution of the Borough of Seaside Heights, County of Ocean, State of New Jersey, Authorizing Execution of an Agreement with Tangent Energy Solutions, Inc. for the Provision of Generator Services <i>Resolution 14-164</i>
4/10/20	Borough of South River	05/11/09	An Ordinance to Amend the Code of of the Borough of South River by Amending Chapter 147 Entitled "Electrical Connections" to Add a New Article IV "Demand Response Regulation" <i>Ordinance 2009-9</i>
3/20/09	Cape Hatteras Electric Cooperative	03/19/09	Resolution Governing Aggregation of Retail Customer-Member Demand Response <i>No ordinance number listed</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference</i> <i>Ordinance/Resolution Number</i>
05/17/11	City of Cleveland	02/02/11	An Emergency Resolution Authorizing Participants by Cleveland Public Power Customers in Demand Response Programs in the PJM Interconnection, LLC Market and Determining the Initial Criteria and Conditions Governing Such Participation <i>Resolution 144-11</i>
03/27/20	City of Columbus	02/05/20	To authorize the Director of Public Utilities to enter into a multi-year Demand Response Services Agreement with NRG Curtailment Solutions, Inc. for demand response services for the Division of Power's retail electricity customers, including Department of Public Utilities facilities, and to declare an emergency. <i>File Number: 0224-2020</i>
3/14/2011	City of Columbus	01/28/09	To Allow Only the City of Columbus to Aggregate Demand Response of Retail Customers in Accordance with Federal Energy Regulatory Commission Order No. 719; and to Declare an Emergency <i>File Number: 0067-2009</i>
2/24/10	City of Dover (DE)	02/22/10	City of Dover Electric Tariffs: Retail Customer Demand Response <i>Electric Tariff dated February 22, 2010</i>
3/8/2010	City of Dowagiac (MI)	3/9/10	A Resolution to Permit Retail Electric Customers of the City of Dowagiac Public Service Department to Participate in PJM Interconnection, LLC Wholesale Market Electric Demand Response Programs <i>Resolution #3</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference</i> <i>Ordinance/Resolution Number</i>
3/18/10	City of Lewes	2/24/10	A Resolution of the Board of Public Works of the City of Lewes, Delaware, to Make Provision with Respect to the Aggregation of Demand Response on Behalf of Retail Customers Served by the Board of Public Works and to Amend the Electric Tariff by Adding a New Section 18 For Same <i>Board Resolution No. 10-001</i>
2/25/10	City of Milford	02/22/10	A Resolution by City Council to Amend the Regulations of the City of Milford by Revising the Electrical Standards of the City of Milford to Make Provision with Respect to the Aggregation of Demand Response on Behalf of Retail Customers of the City of Milford <i>No resolution number listed</i>
10/27/2016	City of Naperville	10/19/2016	An Ordinance Amending Title 8 (Public Utilities) ,Chapter 1 (Electricity), Article B (Service Rules and Policies), Article C (Electric Service Rates) Section 4 (Schedule of Rates) and Title 6 (Zoning Regulations), Chapter 15 (Small Wind and Solar Renewable Energy Systems), Section 3 (General Requirements) of the Naperville Municipal Code to Allow North Central College To Have a Curtailment Service Provider with Respect to Demand Response Programs. <i>Ordinance 16-170</i>
10/2/2012	City of Newark	9/24/12	An Ordinance Amending Chapter 11, Electricity, Code of the City of Newark, Delaware, By Adding a New Provision With Respect to the Aggregation of Demand Response on Behalf of Retail Customers in the City of Newark <i>Ordinance No. 12-24</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference</i> <i>Ordinance/Resolution Number</i>
3/18/10	City of New Castle	2/16/10	A Resolution to Make Provision with Respect to the Aggregation of Demand Response on Behalf of Retail Customers in the City of New Castle through its agent the Municipal Services Commission. <i>No resolution number listed</i>
03/15/11	City of Radford	03/14/11	A Resolution to Permit Qualified Retail Electric Customers of the City of Radford to Participate in PJM Interconnection, LLC Interruptible Load for Reliability (IRL) Program and Other PJM Demand Response Programs <i>No resolution number listed</i>
03/31/11	City of Seaford	04/28/09	An Ordinance to Amend the Code of the City of Seaford by Revising Chapter 6 to Make Provision with Respect to Demand Response on Behalf of Retail Customer in the City of Seaford <i>No Ordinance number listed</i>
01/20/10	City of Vineland	01/13/10	An Ordinance Amending Ordinance No. 24, Establishing Electric Light and Power Rates and Prescribing Terms, Conditions and Requirements Thereof. <i>Ordinance #2009-88</i>
2/3/10	City of Rock Falls	02/02/10	Ordinance of the City of Rock Falls, Illinois to Authorize the Illinois Municipal Electric Agency to Operate as a Curtailment Service Provider with Respect to Behind the Meter Generation of the City and Offer Such Generation Into PJM Markets <i>Ordinance 2010-2379</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference Ordinance/Resolution Number</i>
5/5/15	City of Salem	02/24/15	A Resolution Permitting Retail Customers of the City of Salem Electric Department to Participate in PJM Interconnection, LLC Wholesale Market Electric Demand Response Programs <i>Resolution 1245</i>
2/24/10	Delaware Electric Cooperative, Inc.	02/24/10	Member Participation in Third Party Demand Side Management Programs <i>Administrative Policy No. 700.7</i>
4/14/09	Dublin Municipal Electric	04/14/09	Prohibition on Direct Retail Customer Participation in Demand Response Programs of PJM for Dublin Municipal Electric <i>Ordinance No. 1-2009</i>
4/6/09	Edgecombe-Martin County Electric Membership Corporation	03/21/09	Resolution Governing Aggregation of Retail Customer-Member Demand Response <i>No resolution number listed</i>
4/02/09	Halifax Electric Membership Corporation	04/02/09	Resolution Governing Aggregation of Retail Customer-Member Demand Response. <i>No resolution number listed</i>
5/19/19	Jay County REMC	5/14/19	Whereas Jay County REMC is supportive of demand response and energy efficiency activities in accordance with the requirements and applicable tariffs of PJM Interconnection, LLC, the Regional Transmission Organization ("RTO") in which it is located; and <i>No Resolution number listed</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference</i> <i>Ordinance/Resolution Number</i>
2/20/15	Noble REMC	2/19/15	Noble REMC is a Member of and Obtains All of its Power and Energy Requirements from Wabash Valley Power Association, Inc., an Electric Generation and Transmission Cooperative; <i>No Resolution number listed</i>
2/23/10	Northeastern REMC	12/12/09	Northeastern REMC is a Member Of and Obtains All of its Power and Energy Requirements from Wabash Valley Power Association, Inc., an Electric Generation and Transmission Cooperative; <i>No Resolution number listed</i>
12/08/09	Northern Virginia Electric Cooperative	12/03/09	Northern Virginia Electric Cooperative Board of Directors Executive Session (December 3, 2009) <i>No Ordinance number listed</i>
4/09/09	Rising Sun Municipal Utilities	04/09/09	Prohibition on Direct Retail Customer Participation in Demand Response Programs of Midwest ISO or PJM Interconnection for Rising Sun Municipal Utilities <i>Ordinance No. 2009-2</i>
3/31/09	Roanoke Electric Membership Corporation	03/31/09	Resolution Governing Aggregation of Retail Customer-Member Demand Response <i>No resolution number listed</i>
4/24/09	Tideland EMC	04/23/09	Resolution Governing Aggregation of Retail Customer-Member Demand Response <i>No resolution number listed</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference</i> <i>Ordinance/Resolution Number</i>
8/16/12	Town of Clayton	03/08/10	An Ordinance to Amend the Code of the Town of Clayton by Revising Chapter 1.2.3 of the Town Ordinance to Make Provision with Respect to the Aggregation of Demand Response on Behalf of Retail Customers in the Town of Clayton <i>No ordinance number listed</i>
3/29/11	Town of Middletown	02/16/10	A Resolution to Amend the “Rules and Regulations, Including the Electric Tariff” for the Town of Middletown, Delaware by Revising Chapter 18 - Load Management to Make Provisions With Respect to the Aggregation of Demand Response on Behalf of Retail Customers in the Town of Middletown <i>No resolution number listed</i>
2/12/09	Town of Richlands	02/10/09	Ordinance to allow only the Town of Richlands to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719, and Taking Other Actions in Connection Therewith <i>No ordinance number listed</i>
3/24/11	Town of Smyrna	02/16/10	An Ordinance to Amend the Code of the Town of Smyrna by Revising Chapter 70 “Utilities” to Make Provision with Respect to the Aggregation of Demand Response on Behalf of Retail Customers in the Town of Smyrna. <i>Ordinance No. 009-10</i>
	Village of Winnetka	02/05/10	An Ordinance of The Village of Winnetka, Illinois Amending Section 13.08/015 of the Winnetka Village Code to Authorize the Illinois Municipal Electric Agency to Operate as Curtailment Service Provider with Respect to Behind the Meter Generation of the Village and to Offer such Generation into PJM Markets <i>Ordinance No. MC-1-2010</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference</i> <i>Ordinance/Resolution Number</i>
	Virginia Polytechnic Institute and State University	03/22/10	Resolution on the Aggregation of Demand Response on Behalf of Retail Customers Serve by the Virginia Tech Electric Service <i>No Resolution number given</i>

Allegheny Electric Cooperative, Inc.

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference</i> <i>Ordinance/Resolution Number</i>
2/10/10	Allegheny Electric Cooperative as follows:		
	Adams Electric Cooperative, Inc.	01/26/10	Approving Allegheny Continued Participation in the PJM Program <i>No Resolution number given</i>
	Bedford Rural Electric Cooperative, Inc.	01/26/10	PJM Demand Response/Load Management Program <i>No Resolution number given</i>
	Central Electric Cooperative, Inc.	01/18/10	Resolution Approving Allegheny Continued Participation in the PJM Program <i>No Resolution number given</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference Ordinance/Resolution Number</i>
	Central Electric Cooperative, Inc.	12/21/09	Resolution Covering Curtailment Service Providers <i>No Resolution number given</i>
	Claverack Rural Electric Cooperative, Inc.	01/25/10	Approving Allegheny Continued Participation in the PJM Program <i>No Resolution number given</i>
	Claverack Rural Electric Cooperative, Inc.	01/25/10	Resolution Covering Curtailment Service Providers <i>No Resolution number given</i>
	Claverack Rural Electric Cooperative, Inc.	04/20/12	Resolution Covering Curtailment Service Providers <i>No Resolution number given</i>
	New Enterprise Rural Electric Cooperative, Inc.	01/21/10	Approving Allegheny Continued Participation in the PJM Program <i>No Resolution number given</i>
	New Enterprise Rural Electric Cooperative, Inc.	01/21/10	Resolution Covering Curtailment Service Providers <i>No Resolution number given</i>
	Northwestern Rural Electric Co-operative Association, Inc.	01/19/10	Approving Allegheny Continued Participation in the PJM Program <i>No Resolution number given</i>
	Northwestern Rural Electric Co-operative Association, Inc.	01/19/10	Resolution Covering Curtailment Service Providers <i>No Resolution number given</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference Ordinance/Resolution Number</i>
	Northwestern Rural Electric Co-operative Association, Inc.	04/20/12	Resolution Covering Curtailment Service Providers <i>No Resolution number given</i>
	REA Energy Cooperative, Inc.	02/28/11	Board Resolution REA Energy Cooperative, Inc. Covering Curtailment Service Providers <i>No Resolution number given</i>
	REA Energy Cooperative, Inc.	01/26/10	Approving Allegheny Continued Participation in the PJM Program <i>No Resolution number given</i>
	REA Energy Cooperative, Inc.	01/26/10	Board Resolution REA Energy Cooperative, Inc. Covering Curtailment Service Providers <i>No Resolution number given</i>
	REA Energy Cooperative, Inc.	01/24/12	Board Resolution REA Energy Cooperative, Inc. Covering Curtailment Service Providers <i>No Resolution number given</i>
	Somerset Rural Electric Cooperative, Inc.	01/19/10	Approving Allegheny Continued Participation in the PJM Program <i>No Resolution number given</i>
	Somerset Rural Electric Cooperative, Inc.	02/16/11	Resolution Covering Curtailment Service Providers <i>No resolution number given</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference Ordinance/Resolution Number</i>
	Somerset Rural Electric Cooperative, Inc.	03/21/12	Resolution Covering Curtailment Service Providers <i>No resolution number given</i>
	Sullivan County Rural Electric Cooperative, Inc.	02/17/11	Resolution Covering Curtailment Service Providers <i>No Resolution number given</i>
	Sullivan County Rural Electric Cooperative, Inc.	01/21/10	Approving Allegheny Continued Participation in the PJM Program <i>No Resolution number given</i>
	Sullivan County Rural Electric Cooperative, Inc.	01/21/10	Resolution Covering Curtailment Service Providers <i>No Resolution number given</i>
	Sullivan County Rural Electric Cooperative, Inc.	02/16/12	Resolution Covering Curtailment Service Providers <i>No Resolution number given</i>
	Sussex Rural Electric Cooperative	01/26/10	Approving Allegheny Continued Participation in the PJM Program <i>No Resolution number given</i>
	Tri-County REC	02/22/11	Resolution Covering Curtailment Service Providers <i>No Resolution number given</i>
	Tri-County REC	01/25/10	Approving Allegheny Continued Participation in the PJM Program <i>No Resolution number given</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference Ordinance/Resolution Number</i>
	Tri-County REC	01/25/10	Resolution Covering Curtailment Service Providers <i>No Resolution number given</i>
	Tri-County REC	02/28/12	Resolution Covering Curtailment Service Providers <i>No Resolution number given</i>
	United Electric Cooperative, Inc.	02/23/11	Resolution Covering Curtailment Service Providers <i>No Resolution number given</i>
	United Electric Cooperative, Inc.	01/27/10	Approving Allegheny Continued Participation in the PJM Program <i>No Resolution number given</i>
	United Electric Cooperative, Inc.	02/22/12	Approving Allegheny Continued Participation in the PJM Program <i>No Resolution number given</i>
	Valley Rural Electric Cooperative, Inc.	03/01/11	Resolution Authorizing Curtailment Service Providers Access to Cooperative Members <i>No Resolution number given</i>
	Valley Rural Electric Cooperative, Inc.	01/26/10	Approving Allegheny Continued Participation in the PJM Program <i>No Resolution number given</i>
	Valley Rural Electric Cooperative, Inc.	01/26/10	Resolution Covering Curtailment Service Providers <i>No Resolution number given</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference</i> <i>Ordinance/Resolution Number</i>
	Warren Electric Cooperative, Inc.	01/27/10	Approving Allegheny Continued Participation in the PJM Program <i>No Resolution number given</i>
	Warren Electric Cooperative, Inc.	01/27/10	Resolution Covering Curtailment Service Providers <i>No Resolution number given</i>

AMP-Ohio Member Municipalities

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference Ordinance/Resolution Number</i>
2/19/09	AMP-Ohio Member municipalities as follows:		FERC Order 719 Municipal Utility Opt-Out
	Borough of Catawissa	07/06/15	A Resolution to Allow Only teh Borough of Catawissa to Aggregate Demand Response of Retail Customers in Accordance iwth FERC Order 719 <i>Resolution No. 2015-10</i>
	Borough of Lehighton	02/22/10	Retail Customer Participation in the PJM Response Programs <i>File No. 14138.W</i>
	Borough of Ephrata	02/09/09	Ordinance to Amend the Code of Ordinances of the Borough of Ephrata, Lancaster County, Pennsylvania, Chapter 165 Thereof, Electricity, by Making Provisions with Respect to the Aggregation of Demand Response on Behalf of Retail Customers in the Borough of Ephrata <i>Ordinance No. 1452</i>
	Borough of Grove City	02/16/09	An Ordinance of the Borough of Grove City, Mercer County, Pennsylvania, to Allow Only the Borough of Grove City to Aggregate Demand Response of Retail Customers Located and Served By the Borough in Accordance with FERC Order 719 <i>Ordinance No. 1383 of 2009</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference Ordinance/Resolution Number</i>
	Borough of Kutztown	01/27/09	Ordinance of the Borough of Kutztown, Berks County, Pennsylvania, Amending the Code of the Borough of Kutztown by Creating and Adopting Article II of Chapter 107 of the Code of the Borough of Kutztown, to be found at Sections 107-45 through 107-50 to be known as The “Aggregation of Demand Response of Retail Customers Ordinance” which shall allow only the Borough of Kutztown to Aggregate Demand Response of Retail Customers located in, and Served by The Borough in Accordance with FERC Order 719 <i>Ordinance No. 1-2009</i>
	Borough of Lansdale	02/18/09	An Ordinance of the Borough Council of the Borough of Lansdale to Allow Only Lansdale Borough to Aggregate Demand Response of Retail customers in Accordance with FERC Order 719 and Taking other Actions in Connection Therewith <i>Ordinance No. 1773</i>
	Borough of Mifflinburg	05/19/2015	A Resolution of the Borough of Mifflinburg, County of Union, Commonwealth of Pennsylvania, Permitting Retail Customers of Electricity in the Borough of Mifflinburg to Participate in the PJM Interconnection, LLC Wholesale Market Electric Demand Response Programs. <i>Resolution No. 2015-06</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference Ordinance/Resolution Number</i>
	Borough of Quakertown	02/04/09	Ordinance to allow only The Borough of Quakertown to Aggregate Demand Response of Retail Customers located in, and served by The Borough in Accordance with FERC Order 719 <i>Ordinance No. 1156</i>
	Borough of Schuylkill Haven	02/04/09	An Ordinance of the Borough of Schuylkill Haven to Allow Only the Borough of Schuylkill Haven to Aggregate Demand Response of Retail customers Located In and Served By the Borough in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith <i>Ordinance No. 1051</i>
	Borough of Weatherly	02/16/09	An Ordinance to Allow Only the Borough of Weatherly to Aggregate Demand Response of Retail Customers Located In and Served By the Borough in Accordance with FERC Order 719 <i>Ordinance No. 2009-1</i>
	City of Bedford Electric Department	02/24/09	Ordinance to Amend the City of Bedford Electric Tariff to Make Provision with Respect to the Aggregation of Demand Response on behalf of Retail Customers <i>Ordinance No. 09-04</i>
	City of Bowling Green	01/20/09	Ordinance to Allow Only the City of Bowling Green to Aggregate Demand Response to Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith, and Declaring an Emergency <i>Ordinance No. 7858</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference Ordinance/Resolution Number</i>
	City of Bryan	01/20/09	Resolution to allow only The City of Bryan to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith, and Declaring an Emergency <i>Resolution No. 2, 2009</i>
	City of Celina	01/26/09	Ordinance to Authorize only The City of Celina to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith and Declaring an Emergency <i>Ordinance No. 4-09-0</i>
	City of Clyde	01/20/09	Ordinance to Allow Only The City of Clyde to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith, and Declaring an Emergency <i>Ordinance No. 2009-04</i>
	City of Columbiana	01/20/09	A Resolution to Allow Only the City of Columbiana to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith and Declaring an Emergency <i>Resolution No. 09-R-384</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference Ordinance/Resolution Number</i>
	City of Cuyahoga Falls	05/27/2011	Demand Response Schedule to Aggregate Demand Response of Retail Customers in Accordance with FERC Order <i>Schedule Change C-11-2005-4440</i>
	City of Danville	02/03/09	Ordinance to Allow Only The City of Danville, Virginia to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719, and Taking Other Actions in Connection Therewith <i>Ordinance No. 2009-02.13</i>
	City of Dover (OH)	02/02/09	An Emergency Ordinance to Allow Only the City of Dover to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith and Declaring an Emergency <i>Emergency Ordinance No. 05-09</i>
	City of Galion	02/02/09	Entitled an Ordinance to Allow Only the City of Galion, Ohio to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719, To Take Other Actions in Connection Therewith, and Declaring an Emergency <i>Ordinance No. 2009-9</i>
	City of Hamilton	02/22/10	An Ordinance to Only Allow the City of Hamilton, Ohio to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith. <i>Emergency Ordinance No. EOR2009-2-6</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference Ordinance/Resolution Number</i>
	City of Hubbard	05/16/11	An Ordinance to Approve the Participation in the PJM Demand Response Programs and the Execution of a Demand Response Service Schedule with American Municipal Power, Inc. and to Declare an Emergency <i>Ordinance 10-11</i>
	City of Jackson	04/13/11	An Ordinance to Approve the Participation in the PJM Demand Response of Programs and the Execution of a Demand Response Service Schedule with American Municipal Power, Inc. and to Declare an Emergency <i>Ordinance No. 11-11</i>
	City of Lebanon	02/24/2015	An Ordinance Authorizing the Execution of Participating Member Schedule with American Municipal Power, Inc. ("AMP") to Enroll in the AMP-Enerwise Demand Response and Declaring an Emergency <i>Ordinance No. 2015-027</i>
	City of Martinsville	02/10/09	Be it Ordained by the Council of the City of Martinsville, Virginia, in Regular Session held on February 10, 2009, dispensing with a second reading such that this Ordinance shall take effect immediately, that Section 7-13 be added to Chapter 7 of the Code of the City of Martinsville to read as follows: <i>Ordinance No. 2009-05</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference Ordinance/Resolution Number</i>
	City of Napoleon	01/19/2009	An Ordinance Amending the City of Napoleon, Ohio Rules, Terms and Conditions Governing the Sale of Electrical Service Policy 25 and Section 10 of Ordinance No. 68-00, to Allow Only the City to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith; and Declaring an Emergency <i>Ordinance No. 005-09</i>
	City of Niles	05/19/2011	To Approve the Participation in the PJM Demand Response Programs and the Execution of a Demand Response Service Schedule with American Municipal Power, Inc. and to Declare an Emergency <i>Ordinance 16-11</i>
	City of Oberlin	04/18/11	An Ordinance to Approve the Participation in the PJM Demand Response Programs and the Execution of a Demand Response Service Schedule with American Municipal Power, Inc. and Declaring an Emergency <i>Ordinance No. 11-29 AC CMS</i>
	City of Orrville	03/14/11	A Resolution to Approve the Participation in the PJM Demand Response Programs and the Execution of a Demand Response Service Schedule with American Municipal Power, Inc. and to Declare an Emergency <i>Board Resolution No. U-07-11</i>

	City of Painesville	01/20/09	A Resolution to Allow Only the City of Painesville to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith, and Declaring an Emergency <i>Resolution No. 9-09</i>
	City of Piqua	02/02/09	Resolution to Allow Only the City of Piqua to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719, and Taking Other Actions in Connection Therewith <i>Resolution No. R-17-09</i>
	City of Shelby	01/20/09	Determining to Allow Only The City of Shelby to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719, and Taking Other Actions in Connection Therewith <i>Resolution No. 3-2009</i>
	City of St. Clairsville	02/02/09	Ordinance to Allow The City of St. Clairsville, Ohio to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith, and Declaring an Emergency <i>Ordinance No. 2009-03</i>
	City of St. Marys	02/09/09	Ordinance to Allow Only The City of St. Marys to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith, and Declaring an Emergency <i>Ordinance No. 2009-03</i>

	City of Tipp City	02/02/09	Ordinance to Allow Only The City of Tipp City to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith, and Declaring an Emergency <i>Ordinance No. 03-09</i>
	City of Wadsworth	02/03/09	Enacting Sections 52.05 and 52.06 of the Codified Ordinances of the City of Wadsworth to Make Provision With Respect to the Aggregation of Demand Response on Behalf of Retail Customers in the City of Wadsworth and Declaring an Emergency <i>Ordinance No. 09-003</i>
	City of Wapakoneta	02/16/09	An Ordinance to Allow Only the City of Wapakoneta to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith and Declaring an Emergency <i>Ordinance No. 2009-06</i>
	City of Westerville	02/03/09	To Allow Only the City of Westerville to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith, and to Declare an Emergency <i>Ordinance No. 09-01</i>
	Town of Front Royal	02/23/09	Ordinance to Amend Chapter 70 of the Front Royal Town Code to Enact New Sections 70-65 and 70-66 in Order to Make Provisions with Respect to the Aggregation of Demand Response on Behalf of Retail Customers in the Town of Front Royal Public Power System <i>No ordinance number listed</i>

	Town of Richlands	02/10/09	Ordinance to Allow Only the Town of Richlands to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719, and Taking Other Actions in Connection Therewith <i>No Ordinance number listed</i>
	Village of Arcanum	02/22/11	A Resolution Allowing the Village Administrator to Enter Into an Agreement with AMP, Inc. to Reduce Capacity Payments Under the PJM Reliability Pricing Model <i>Resolution No. 2011-04</i>
	Village of Carey	2/14/11	An Ordinance to Allow Only the Village of Carey to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719, and Taking Other Actions in Connection Therewith, and Declaring an Emergency. <i>Ordinance No. 2011-05</i>
	Village of Deshler	01/21/09	Resolution to Allow Only The Village of Deshler to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith, and Declaring an Emergency <i>Resolution No. 01-09</i>
	Village of Edgerton	03/21/11	An Ordinance to Allow Only the Village of Edgerton to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith and Declaring an Emergency <i>Ordinance No. 892</i>

	Village of Genoa	02/20/09	An Ordinance to Allow Only the Village of Genoa, Ottawa County, Ohio to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions Therewith and Declaring an Emergency <i>Ordinance No. 04-09</i>
	Village of Greenwich	03/4/14	A Resolution Authorizing the Execution of Participating Member Schedule with American Municipal Power, Inc. (“AMP”) to Enroll in the AMP Enerwise Demand Response and 1 CP Pilot programs <i>Resolution No. 2014-R-02</i>
	Village of Holiday City	01/15/09	Ordinance to Allow Only The Village of Holiday City to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith, and Declaring an Emergency <i>Ordinance No. 09-2</i>
	Village of Jackson Center	01/26/09	Ordinance to Allow Only Jackson Center to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith, and Declaring an Emergency <i>Ordinance No. 09-03</i>
	Village of Lakeview	01/19/09	Ordinance to Allow Only the Village of Lakeview Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other actions in Connection Therewith, and Declaring an Emergency <i>Ordinance No. 2009-001</i>

	Village of Lodi	04/26/2011	<p>A Resolution Approving of the Execution Of and Participation In the PJM Demand Response Programs, with American Municipal Power, Inc. and Authorizing the Clerk-Treasurer and the Superintendent of Utilities of the Board of Trustees of Public Affairs for the Village of Lodi, Medina County, Ohio, to Execute Certain Documents for the Same, and Declaring the Same to be an Emergency</p> <p><i>Ordinance No. 22-11</i></p>
	Village of Minster	01/20/09	<p>Ordinance to Allow Only the Village of Minster to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith, and to Declare an Emergency</p> <p><i>Ordinance No. 09-01-02</i></p>
	Village of Monroeville	01/28/09	<p>Ordinance to Allow Only the Village of Monroeville to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith and Declaring an Emergency</p> <p><i>Ordinance No. 2009-01</i></p>
	Village of Montpelier	01/19/2009	<p>A Ordinance to Allow Only the Village of Montpelier, Ohio to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith and Declaring an Emergency</p> <p><i>Ordinance No. 2092</i></p>
	Village of New Bremen	01/27/09	<p>Ordinance to Allow Only The Village of New Bremen, Ohio to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith, and Declaring an Emergency</p> <p><i>Ordinance No. 2009-1-6</i></p>

	Village of New Knoxville	04/12/2011	To Approve the Participation in the PJM Demand Response Programs and Execution of a Demand Response Service Schedule with American Municipal Power, Inc. and to Declare an Emergency <i>Ordinance No. 2011-04-03</i>
	Village of Newton Falls	05/07/2012	To Approve the Participation in the PJM Demand Response Programs and the Execution of a Demand Response Service Schedule with American Municipal Power, Inc. and to Declare an Emergency <i>Ordinance No. 2012-14</i>
	Village of Plymouth	01/13/09	Ordinance to Allow Only the Village of Plymouth, Ohio, to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith, and Declaring an Emergency <i>Ordinance No. 3-2009</i>
	Village of Prospect	02/02/09	A Resolution to Allow Only the Village to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions Therewith and Declaring an Emergency <i>Resolution No. 298</i>
	Village of Republic	02/02/09	Ordinance to Allow Only the Village of Republic to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith and Declaring an Emergency <i>Ordinance No. 2009-04</i>

	Village of Seville	05/09/11	An Ordinance of the Village of Seville, Medina County, Ohio, Approving the Village's Participation in the PJM Demand Response Programs and the Execution of a Demand Response Service Schedule with American Municipal, Inc. <i>Ordinance No. 2011-25</i>
	Village of Versailles	02/11/09	Ordinance to Allow Only the Village of Versailles to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith and Declaring an Emergency <i>Ordinance No. 09-3</i>
	Village of Waynesfield	01/26/09	Ordinance to Allow Only The Village of Waynesfield to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719 and Taking Other Actions in Connection Therewith, and Declaring an Emergency <i>Ordinance No. 09-1-1</i>
	Village of Wellington	04/04/2011	To Approve the Participation in the PJM Demand Response Programs and the Execution of a Demand Response Service Schedule with American Municipal Power, Inc. and to Declare an Emergency <i>Ordinance No. 2011-13</i>
	Village of Woodville	01/19/2002	An Ordinance to Allow Only the Village of Woodville to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719, and Taking Other Actions in Connection Therewith, and Declaring an Emergency. <i>Ordinance #2-2009</i>

	Village of Yellow Springs	01/26/09	Ordinance to Allow Only The Village of Yellow Springs to Aggregate Demand Response of Retail Customers in Accordance with FERC Order 719, and Taking Other Actions in Connection Therewith, and Declaring an Emergency <i>Ordinance No. 2009-02</i>
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Buckeye Power, Inc. Cooperative Members

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference Ordinance/Resolution Number</i>
02/02/10	<i>Buckeye Power Inc. Cooperative Members as follows:</i>		
	Adams Rural Electric Cooperative, Inc.	01/12/10	Resolutions of the Board of Trustees of Adams Rural Electric Cooperative, Inc. Regarding Terms and Conditions of Retail Customer Participation in Demand Response Programs <i>No Resolution number given</i>
	Buckeye Rural Electric Cooperative, Inc.	12/28/09	Resolutions of the Board of Trustees of Buckeye Rural Electric Cooperative, Inc. Regarding Terms and Conditions of Retail Customer Participation in Demand Response Programs <i>No Resolution number given</i>
	Butler Rural Electric Cooperative, Inc.	02/24/10	Resolutions of the Board of Trustees of Butler Rural Electric Cooperative, Inc. Regarding Terms and Conditions of Retail Customer Participation in Demand Response Programs <i>No Resolution number given</i>
	Carroll Electric Cooperative, Inc.	02/23/10	Resolutions of the Board of Trustees of Carroll Electric Cooperative, Inc. Regarding Terms and Conditions of Retail Customer Participation in Demand Response Programs <i>No Resolution number given</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference</i> <i>Ordinance/Resolution Number</i>
	Consolidated Electric Cooperative	01/26/10	Resolutions of the Board of Trustees of Consolidated Electric Cooperative Regarding Terms and Conditions of Retail Customer Participation in Demand Response Programs <i>No Resolution number given</i>
	Darke Rural Electric Cooperative, Inc.	12/30/09	Resolutions of the Board of Trustees of Darke Rural Electric Cooperative, Inc. Regarding Terms and Conditions of Retail Customer Participation in Demand Response Programs <i>No Resolution number given</i>
	Firelands Electric Cooperative, Inc.	12/23/09	Resolutions of the Board of Trustees of Firelands Electric Cooperative, Inc. Regarding Terms and Conditions of Retail Customer Participation in Demand Response Programs <i>No Resolution number given</i>
	Frontier Power Company	12/19/09	Resolutions of the Board of Trustees of Frontier Power Company Regarding Terms and Conditions of Retail Customer Participation in Demand Response Programs <i>No Resolution number given</i>
	Guernsey-Muskingum Electric Cooperative, Inc.	01/07/10	Resolutions of the Board of Trustees of Guernsey-Muskingum Electric Cooperative, Inc. Regarding Terms and Conditions of Retail Customer Participation in Demand Response Programs <i>No Resolution number given</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference Ordinance/Resolution Number</i>
	Hancock-Wood Electric Cooperative, Inc.	03/30/2010	Resolutions of the Board of Trustees of Hancock-Wood Electric Cooperative, Inc. Regarding Terms and Conditions of Retail Customer Participation in Demand Response Programs <i>No Resolution number given</i>
	Holmes-Wayne Electric Cooperative, Inc.	12/21/09	Resolutions of the Board of Trustees of Holmes-Wayne Electric Cooperative, Inc. Regarding Terms and Conditions of Retail Customer Participation in Demand Response Programs <i>No Resolution number given</i>
	Licking Rural Electrification, Inc.	01/21/10	Resolutions of the Board of Trustees of Licking Rural Electrification, Inc. Regarding Terms and Conditions of Retail Customer Participation in Demand Response Programs <i>No Resolution number given</i>
	Logan County Cooperative Power & Light Association, Inc.	12/21/09	Resolutions of the Board of Trustees of Logan County Cooperative Power & Light Association, Inc. Regarding Terms and Conditions of Retail Customer Participation in Demand Response Programs <i>No Resolution number given</i>
	Lorain-Medina Rural Electric Cooperative, Inc.	03/06/10	Resolutions of the Board of Trustees of Lorain-Medina Rural Electric Cooperative, Inc. Regarding Terms and Conditions of Retail Customer Participation in Demand Response Programs <i>No Resolution number given</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference</i> <i>Ordinance/Resolution Number</i>
	Mid-Ohio Energy Cooperative, Inc.	02/12/10	Resolutions of the Board of Trustees of Mid-Ohio Energy Cooperative, Inc. Regarding Terms and Conditions of Retail Customer Participation in Demand Response Programs <i>No Resolution number given</i>
	Midwest Electric, Inc.	12/18/09	Resolutions of the Board of Trustees of Midwest Electric, Inc. Regarding Terms and Conditions of Retail Customer Participation in Demand Response Programs <i>No Resolution number given</i>
	North Central Electric Cooperative, Inc.	03/06/10	Resolutions of the Board of Trustees of North Central Electric Cooperative, Inc. Regarding Terms and Conditions of Retail Customer Participation in Demand Response Programs <i>No Resolution number given</i>
	North Western Electric Cooperative, Inc.	02/25/10	Resolutions of the Board of Trustees of North Western Electric Cooperative, Inc. Regarding Terms and Conditions of Retail Customer Participation in Demand Response Programs <i>No Resolution number given</i>
	Paulding Putnam Electric Cooperative, Inc.	01/12/10	Resolutions of the Board of Trustees of Paulding Putnam Electric Cooperative, Inc. Regarding Terms and Conditions of Retail Customer Participation in Demand Response Programs <i>No Resolution number given</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference</i> <i>Ordinance/Resolution Number</i>
	Pioneer Rural Electric Cooperative, Inc.	12/22/09	Resolution Whereas, Pioneer Rural Electric Cooperative, Inc. (the “Cooperative”) is a member of Buckeye Power, Inc. (“Buckeye”), and Cooperative’s retail customers receive electric generation and transmission service from Buckeye; and <i>No Resolution number given</i>
	South Central Power Company	12/15/09	Resolutions of the Board of Trustees of South Central Power Company Regarding Terms and Conditions of Retail Customer Participation in Demand Response Programs <i>No Resolution number given</i>
	Tricounty Rural Electric Cooperative, Inc.	12/30/09	Resolutions of the Board of Trustees of Tricounty Rural Electric Cooperative, Inc. Regarding Terms and Conditions of Retail Customer Participation in Demand Response Programs <i>No Resolution number given</i>
	Union Rural Electric Cooperative	01/26/10	Resolutions of the Board of Trustees of Union Rural Electric Cooperative, Inc. Regarding Terms and Conditions of Retail Customer Participation in Demand Response Programs <i>No Resolution number given</i>
	Washington Electric Cooperative, Inc.	01/28/10	Resolutions of the Board of Trustees of Washington Electric Cooperative, Inc. Regarding Terms and Conditions of Retail Customer Participation in Demand Response Programs <i>No Resolution number given</i>

Northern Illinois Municipal Power Agency Membership Territory

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference Ordinance/Resolution Number</i>
6/29/09	<i>Northern Illinois Municipal Power Agency Membership Territory as follows:</i>		
	City of Rochelle	10/09/09	Ordinance Amending Article V (“Electric Service”) of Chapter 98 (“Utilities”) of the Rochelle Municipal Code to Make Provisions with Respect to the Aggregation of Demand Response on Behalf of Retail Electric Customers in the City of Rochelle <i>Ordinance No. 09-3784</i>
	City of Batavia	02/16/09	Revising Title 8 of the Municipal Code to Make Provision with Respect to the Aggregation of Demand Response on Behalf of Retail Customers Served by the City of Batavia Electric Utility. <i>Ordinance No. 09-11</i>
	City of Geneva	02/17/09	Ordinance Amending the Geneva City Code of the City of Geneva by Adding Sections 9-1A-15 9-1A-16 to make Provision with Respect to the Aggregation of Demand Response on Behalf of Retail Customers in the City of Geneva Electric Utility System. <i>Ordinance No. 2009-14</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference</i> <i>Ordinance/Resolution Number</i>
	City of Geneva	11/21/16	Resolution Authorizing Execution of Amendment, Assignment, and Assumption Agreement with EnergyConnect, Inc., Johnson Controls, Inc., and Energywise Inc., d/b/a CPower to allow CPower to Participate in PJM's Market Based Frequency Regulation Program. Resolution No. 2016-89

Virginia Municipal Electric Association

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference Ordinance/Resolution Number</i>
2/18/10	<i>Virginia Municipal Electric Association Members as follows:</i>		
	City of Franklin	02/08/10	A Resolution Authorizing Virginia Electric and Power Company to Schedule and Dispatch Generation Owned by the City of Franklin Under PJM's ILR Program and Other PJM Demand Response Programs <i>No Resolution number given</i>
	City of Manassas	01/25/10	Authorizing Dominion Virginia Power to Schedule and Dispatch Generation Owned by the City of Manassas Under Pennsylvania / New Jersey / Maryland Interconnection (PJM) Interruptible Load for Reliability Program and Other PJM Demand Response Programs <i>Resolution No. #R-2010-48</i>
	City of Manassas	02/22/10	Authorizing Micron Technologies to Participate in Pennsylvania/New Jersey/Maryland Interconnection (PJM) Interruptible Load for Reliability (ILR) Program and other Pennsylvania/New Jersey/Maryland Interconnection (PJM) Demand Response Programs <i>Resolution No. #R-2010-52</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference Ordinance/Resolution Number</i>
	Harrisonburg Electric Commission	1/26/11	A Resolution to Permit Retail Customers of Harrisonburg Electric Commission to Participate in PJM Interconnection, LLC Wholesale Market Electric Demand Response Programs <i>No Resolution number listed</i>
	Harrisonburg Electric Commission	01/26/10	A Resolution Authorizing Virginia Electric and Power Company to Schedule and Dispatch Generation Owned by the Harrisonburg Electric Commission Under PJM's ILR Program and Other PJM Demand Response Programs <i>No Resolution number given</i>
	Town of Blackstone	01/25/10	A Resolution Authorizing Virginia Electric and Power Company to Schedule and Dispatch Generation Owned by the Town of Blackstone Under PJM's ILR Program and Other PJM Demand Response Programs <i>No Resolution number given</i>
	Town of Culpeper	03/09/10	A Resolution Authorizing Virginia Electric and Power Company to Schedule and Dispatch Generation Owned by the Town of Culpeper Under PJM's ILR Program and Other PJM Demand Response Programs <i>No Resolution number given</i>

<i>Letter Dated</i>	<i>Municipality / Cooperative Utility</i>	<i>Ordinance Date</i>	<i>Reference</i> <i>Ordinance/Resolution Number</i>
	Town of Elkton	02/15/10	A Resolution Authorizing Virginia Electric and Power Company to Schedule and Dispatch Generation Owned by the Town of Elkton Under PJM's ILR Program and Other PJM Demand Response Programs <i>No Resolution number given</i>
	Town of Wakefield	02/08/10	A Resolution Authorizing Virginia Electric and Power Company to Schedule and Dispatch Generation Owned by the Town of Wakefield Under PJM's ILR Program and Other PJM Demand Response Programs <i>No Resolution number given</i>

State Action

<i>State Authority</i>	<i>Reference</i>
Commonwealth of Kentucky	<i>In the Matter of: Application of Duke Energy Kentucky, Inc. for Approval to Transfer Functional Control of Its Transmission Assets From the Midwest Independent Transmission System Operator to the PJM Interconnection Regional Transmission Organization and Request for Expedited Treatment: Case No. 2010-00203</i>
Commonwealth of Kentucky	<i>In the Matter of Application of Kentucky Power Company D/B/A American Electric Power for Approval, to the Extent Necessary, to Transfer Functional Control of Transmission Facilities Located in Kentucky to PJM Interconnection, L.L.C. Pursuant to KRS 278.218, Case Number: 2002-00475 (April 19, 2004)</i>
Commonwealth of Kentucky	<i>In the Matter of: Application of East Kentucky Power Cooperative, Inc. To Transfer Functional Control of Certain Transmission Facilities to PJM Interconnection, LLC, Case Number: 201200169</i>
Commonwealth of Virginia State Corporation Commission	<i>Application of A&N Electric Cooperative, BARC Electric Cooperative, Community Electric Cooperative, Mecklenburg Electric Cooperative, Northern Neck Electric Cooperative, Prince George Electric Cooperative, Rappahannock Electric Cooperative, Shenandoah Valley Electric Cooperative, and Southside Electric Cooperative For Approval For Customers to Participate in Demand Response Programs: Case No. PUE-2011-00021</i>
Commonwealth of Virginia State Corporation Commission	<i>Application of Northern Virginia Electric Cooperative For Conditional Approval for Customers to Participate in demand response programs: Case No. PUE-201000131</i>

Commonwealth of Virginia State Corporation Commission	<i>Application of Rappahannock Electric Cooperative, Shenandoah Valley Electric Cooperative, A&N Electric Cooperative, and Southside Electric Cooperative For Conditional approval for certain identified customers to participate in the PJM Interconnection Interruptible Load for Reliability Program, Demand Resource Program, and Economic Load Response Program: Case No. PUE-2010-00051</i>
Commonwealth of Virginia State Corporation Commission	<i>Application of A&N Electric Cooperative, BARC Electric Cooperative, Central Virginia Electric Cooperative, Mecklenburg Electric Cooperative, Northern Neck Electric Cooperative, Prince George Electric Cooperative, Rappahannock Electric Cooperative, Shenandoah Valley Electric Cooperative, and Southside Electric Cooperative For Conditional Approval for Certain Identified Customers to Participate in the PJM Interconnection Interruptible Load for Reliability Program and Economic Load Response Program: Case No. PUE-2010-00014</i>
Commonwealth of Virginia State Corporation Commission	<i>Application of Rappahannock Electric Cooperative For Permission of its Customer and member Flippo Lumber Corporation to participate in the PJM Interconnection Economic Load Response Program: Case No. PUE-2009-00138</i>
Commonwealth of Virginia State Corporation Commission	<i>Application of Bear Island Paper Company, L.P. For Permission to Participate in the PJM Interconnection Economic Load Response Program: Case No. PUE-2009-00133</i>
General Assembly of Virginia	<i>Virginia Acts of Assembly - 2009 Season, Chapter 855, An Act to Amend the Code of Virginia by adding a section numbered 10.1-1307.02 and to direct the State Corporation Commission to conduct a proceeding to determine appropriate energy conservation and demand response targets that can realistically be accomplished through demand-side management portfolios and other energy conservation, energy efficiency, and demand-side management programs to be administered by generating electric utilities, and directing the Air Pollution Control Board to adopt regulations providing exemptions to certain air quality requirements. (April 8, 2009)</i>

<p>General Assembly of Virginia</p>	<p><i>Virginia Acts of Assembly - 2009 Season, Chapter 752, An Act to Amend the Code of Virginia by adding a section numbered 10.1-1307.02 and to direct the State Corporation Commission to conduct a proceeding to determine appropriate energy conservation and demand response targets that can realistically be accomplished through demand-side management portfolios and other energy conservation, energy efficiency, and demand-side management programs to be administered by generating electric utilities, and directing the Air Pollution Control Board to adopt regulations providing exemptions to certain air quality requirements. (March 30, 2009)</i></p>
<p>Indiana Utility Regulatory Commission</p>	<p><i>In the Matter of the Commission's Investigation into any and all Matters Related to Commission Approval of Participation by Indiana End-Use Customers in Demand Response Programs Offered by the Midwest ISO and PJM Interconnection, L.L.C., Cause Number: 43566 (July 28, 2010)</i></p>
<p>Indiana Utility Regulatory Commission</p>	<p><i>In the Matter of the Commission's Investigation into any and all Matters Related to Commission Approval of Participation by Indiana End-Use Customers in Demand Response Programs Offered by the Midwest ISO and PJM Interconnection, L.L.C., Cause Number: 43566 (February 25, 2009)</i></p>
<p>Indiana Utility Regulatory Commission</p>	<p><i>Petition of AK Steel Corporation for Approval to Participate in PJM Load Response Programs: Cause No. 43503 (September 03 ,2008)</i></p>
<p>Michigan Public Service Commission</p>	<p><i>In the matter of the Joint Request of the Detroit Edison Company, Indiana Michigan Power Company, the Michigan Electric and Gas Association and Consumers Energy Company to Initiate an Investigation of the Licensing Rules, and Regulations Needed to Address the Effect of the Participation of Michigan Retail Customers, Including Those Associated with Aggregators of Retail Customers, in a Regional Transmission Organization Wholesale Market, Case Number: U16020.</i></p> <p><i>Dated Sep 29, 2009</i></p>

Michigan Public Service Commission	<p><i>In the matter of the Joint Request of the Detroit Edison Company, Indiana Michigan Power Company, the Michigan Electric and Gas Association and Consumers Energy Company to Initiate an Investigation of the Licensing Rules, and Regulations Needed to Address the Effect of the Participation of Michigan Retail Customers, Including Those Associated with Aggregators of Retail Customers, in a Regional Transmission Organization Wholesale Market, Case Number: U16020.</i></p> <p><i>Dated Jan 25, 2010</i></p>
Michigan Public Service Commission	<p><i>In the matter of the Joint Request of the Detroit Edison Company, Indiana Michigan Power Company, the Michigan Electric and Gas Association and Consumers Energy Company to Initiate an Investigation of the Licensing Rules, and Regulations Needed to Address the Effect of the Participation of Michigan Retail Customers, Including Those Associated with Aggregators of Retail Customers, in a Regional Transmission Organization Wholesale Market, Case Number: U16020.</i></p> <p><i>Dated Dec 2, 2010</i></p>
Michigan Public Service Commission	<p><i>In the matter of the Joint Request of the Detroit Edison Company, Indiana Michigan Power Company, the Michigan Electric and Gas Association and Consumers Energy Company to Initiate an Investigation of the Licensing Rules, and Regulations Needed to Address the Effect of the Participation of Michigan Retail Customers, Including Those Associated with Aggregators of Retail Customers, in a Regional Transmission Organization Wholesale Market, Case Number: U16020.</i></p> <p><i>Dated Feb 22, 2011</i></p>
Michigan Public Service Commission	<p><i>In the matter, on the Commission's own motion, to address outstanding issues regarding demand response aggregation for alternative electric supplier load. Case Number: U-20348.</i></p> <p><i>Dated August 8, 2019</i></p>
New Jersey Board of Public Utilities	<p><i>In the Matter of the PJM Demand Side Response Registration Process, Docket No. E009120978 (December 17, 2009)</i></p>

Pennsylvania Public Utility Commission	<i>Citizens' Electric Company of Lewisburg, PA, Wellsboro Electric Company, Docket No. P-20092146230 (December 17, 2009)</i>
Public Service Commission of Maryland	<i>In the Matter of Request for Permission to Permit Retail Customers Receiving Electric Distribution Service from Small Electric Utilities to Participate in PJM Interconnection, L.L.C., Demand Response Programs; Mail Log #120374; and In the Matter of Choptank Electric Cooperative, Inc.'s Request for Commission Order Authorizing Members with a Peak Load of 20 kW or More to Participate in PJM's Demand Response Programs, Mail Log #120441 (December 16, 2009)</i>
	<i>Order No. 83075</i>
Public Service Commission of Maryland	<i>In the Matter of an Investigation of the Regulation of Curtailment Service Providers</i>
	<i>Order No. 84275</i>
Public Utilities Commission of Ohio	<i>In the Matter of Application of Columbus Southern Power Company for Approval of an Electric Security Plan; an Amendment to its Corporate Separation Plan; and the Sale or Transfer of Certain Generating Assets. Case No. 08-917-EL-SSO; In the Matter of the Application of Ohio Power Company for Approval of its Electric Security Plan; and an Amendment to its Corporate Separation Plan.</i>
	<i>Case No. 08-918-EL-SSO.</i>
Tennessee Regulatory Authority	<i>Before the Tennessee Regulatory Authority Nashville, Tennessee In RE: Petition for Expedited Review to Allow End Use Customer of Kingsport Power Co. to Continue Their Participation in the PJM Interconnection's Demand Response Program (March 28, 2011)</i>
	<i>Docket No. 11-00039</i>

<p>Tennessee Regulatory Authority</p>	<p><i>Petition for Approval of Demand Response Program and Associated Demand Response Tariffs on Behalf of Kingsport Power Company D/B/A AEP Appalachian Power (March 4, 2013)</i></p> <p><i>Joint Petition of Eastman Chemical Company and Air Products and Chemicals, Inc. for Expedited Review to Allow Certain End User Customers of Kingsport Power Company to Participate in PJM Interconnection Demand Response Programs (March 4, 2013)</i></p> <p><i>Docket No. 12-00012, Docket No. 12-00026</i></p>
<p>State of North Carolina Utilities Commission</p>	<p><i>In the Matter Application of Virginia Electric and Power Company, d/b/a Dominion North Carolina Power, for Authority to Transfer Functional Control of Transmission Assets to PJM Interconnection, LLC Order Opting Out of Retail Customer Participation in Wholesale Demand Response Programs (March 11, 2010)</i></p> <p><i>Docket No. E-22, SUB 418</i></p>