

# RESOURCES DESIGNATED IN 2024/2025 FRR CAPACITY PLANS

AS OF 11/8/2022

AMOS 1	CLIFTY CREEK 1 OVEC INT	GASTON 1-4
AMOS 2	CLIFTY CREEK 2 OVEC INT	GLOUCESTER SOLAR
AMOS 3	CLIFTY CREEK 3 OVEC INT	GRAND RIDGE 2 WF
ANDERSON 1	CLIFTY CREEK 4 OVEC INT	GRAND RIDGE 3 WF
ANDERSON 2	CLIFTY CREEK 5 OVEC INT	GRASSFIELD SOLAR
ANDERSON 3	CLINCH RIVER 1	GRASSHOPPER SOLAR
BATH COUNTY 1	CLINCH RIVER 2	GRAVEL NECK GT3
BATH COUNTY 2	CLOVER 1	GRAVEL NECK GT4
BATH COUNTY 3	CLOVER 2	GRAVEL NECK GT5
BATH COUNTY 4	CLOYD MOUNTAIN LF	GRAVEL NECK GT6
BATH COUNTY 5	COLONIAL TRAIL WEST SOLAR	GRAVEL NECK GTS
BATH COUNTY 6	CONSTANTINE 1-4	GREENSVILLE COUNTY CC
BEAR GARDEN	COOK NUCLEAR 1	HALL BRANCH
BEAVER VALLEY 1 INT	COOK NUCLEAR 2	HANDSOME LAKE 1
BEDFORD SOLAR	CUSHAW	HANDSOME LAKE 2
BELCHER SOLAR	DARBYTOWN GT1	HENRICO COUNTY LF
BERRIEN SPRINGS 1-12	DARBYTOWN GT2	HO FEL SOLAR
BIG SANDY 1	DARBYTOWN GT3	HOLLYFIELD SOLAR
BLUFF POINT WF	DARBYTOWN GT4	KERR DAM 1-7
BOOKER MILL SOLAR	DEER CREEK SOLAR	KING-QUEEN LF
BRINK SOLAR	DRESDEN CT 1	KYGER CREEK 1 OVEC INT
BRUNSWICK COUNTY CC 1	DRESDEN CT 2	KYGER CREEK 2 OVEC INT
BUCHANAN 1-10	DRESDEN ST 1	KYGER CREEK 3 OVEC INT
BUCK-BYLLESBY	DRY BRIDGE BATTERY	KYGER CREEK 4 OVEC INT
CAMP GROVE WF	DULLES SOLAR	KYGER CREEK 5 OVEC INT
CAPITAL AVENUE SOLAR	EAST BEND 2	LADYSMITH GT1
CAVALIER SOLAR	ELIZABETH RIVER 1	LADYSMITH GT2
CEREDO 1	ELIZABETH RIVER 2	LADYSMITH GT3
CEREDO 2	ELIZABETH RIVER 3	LADYSMITH GT4
CEREDO 3	ELKHART 1-3	LADYSMITH GT5
CEREDO 4	ELWOOD CT 1	LEESVILLE 1-2
CEREDO 5	ELWOOD CT 2	LIGHTFOOT II SOLAR
CEREDO 6	ELWOOD CT 3	LONDON 1-3
CHESAPEAKE GT1 DOM	ELWOOD CT 4	LOUDOUN COUNTY BATTERY
CHESAPEAKE GTS DOM	ENFIELD SOLAR	LOWMOOR GT1
CHESTERFIELD CC 7	FIELD MOUNTAIN WF	LOWMOOR GT2
CHESTERFIELD CC 8	FORT POWHATAN SOLAR	LOWMOOR GT3
CLAYTOR 1	FOWLER RIDGE 2 WF	LOWMOOR GT4
CLAYTOR 2	FOWLER RIDGE 3 WF	MAPLEWOOD SOLAR
CLAYTOR 3	FOWLER RIDGE WF	MARMET 1-3
CLAYTOR 4	GARYSBURG SOLAR	MEHERRIN SOLAR

MITCHELL 1 AEP	REMINGTON GT3	TAIT GT 5
MITCHELL 2 AEP	REMINGTON GT4	TAIT GT 6
MONTPELIER 3	REMINGTON SOLAR	TAIT GT 7
MONTPELIER 4	RICHMOND 1	TWIN BRANCH 1-8
MONTROSS SOLAR	RICHMOND 2	TWIN BRANCH SOLAR
MORGANS CORNER SOLAR	RIVANNA SOLAR	VIRGINIA CITY
MOTTVILLE 1-4	ROANOKE RAPIDS 1-4	VIRGINIA OFFSHORE 1 WF
MOUNTAINEER 1	ROCKPORT 1	WALNUT SOLAR
MT. STORM 1	RONCO CT1	WAN SOLAR
MT. STORM 2	RONCO CT2	WARREN COUNTY CC
MT. STORM 3	ROSEMARY	WASHINGTON 1
MT. STORM GT1	SADLER SOLAR	WATERVLIET SOLAR
NIAGARA 1-2	SCOTT HYBRID SOLAR	WATLINGTON SOLAR
NORGE SOLAR	SHILLELAGH ROAD SOLAR	WHITE MARSH SOLAR
NORTH ANNA 1	SMITH MOUNTAIN 1	WILDCAT 1B WF
NORTH ANNA 2	SMITH MOUNTAIN 2	WINFIELD 1-3
NORTHAMPTON COUNTY SOLAR	SMITH MOUNTAIN 3	WINTERBERRY SOLAR
NORTHERN NECK GT1	SMITH MOUNTAIN 4	WINTERPOCK SOLAR
NORTHERN NECK GT2	SMITH MOUNTAIN 5	WOODBINE ROAD SOLAR
NORTHERN NECK GT3	SOLIDAGO SOLAR	WOODSDALE GT1
NORTHERN NECK GT4	SOUTH ANNA 1	WOODSDALE GT2
OCEANA SOLAR	SOUTH ANNA 2	WOODSDALE GT3
OLIVE WEST SOLAR	SOUTHAMPTON 1	WOODSDALE GT4
PINEY CREEK SOLAR	SPANISH GROVE SOLAR	WOODSDALE GT5
PLEASANT HILL SOLAR	SPRING GROVE SOLAR	WOODSDALE GT6
POLYESTER 1	STAGE COACH SOLAR	WYTHE COUNTY SOLAR
POSSUM POINT G6S	SUMMERSVILLE 1-2	YORKTOWN 3
POSSUM POINT GTS	SURRY 1	ZION 1
PULLER SOLAR	SURRY 2	ZION 2
QUILLWORT SOLAR	SURRY SOLAR	ZION 2
RANDOLPH COUNTY WF	SWEET SUE SOLAR	ZION 3
REMINGTON GT1	SYCAMORE SOLAR	
REMINGTON GT2	TAIT GT 1	

The generation capacity resources in this list were provided to PJM by Load Serving Entities choosing to satisfy their obligations to commit Unforced Capacity (UCAP) to ensure reliable service to loads in PJM under the Fixed Resource Requirement (FRR) Alternative for the 2024/2025 Delivery Year as described in Schedule 8.1 of the Reliability Assurance Agreement (RAA). An FRR Capacity Plan identifying the resources and UCAP quantity committed to that plan must be submitted to PJM no later than one month prior to the Base Residual Auction. To the extent that resources on this list have only a portion of their available UCAP committed to an FRR Capacity Plan, the remainder is eligible to be offered in the RPM Base Residual Auction or Incremental Auction provided the FRR Entity has satisfied the conditions on sales of Capacity Resources by FRR Entities as described in Section E of Schedule 8.1 of the RAA.