

Implementation of CIFP changes for Planned Generation Capacity Resource offers for the 26/27 BRA

May 1, 2024

- Reminder: What is a Planned Generation Capacity Resource?
 - This does not change with CIFP, see M18 4.2.3 for details
 - System Impact Study Phase III (>20 MW) or Phase II (<=20 MW)
 - Start date for Interconnection Service is on or before start of the DY
 - Did not clear in prior auction

- CIFP change – Planned Generation Capacity Resources at the time of the auction are required to notify PJM if it will be offered into the respective RPM auction
 - If notification is not received, the planned resource will not be permitted to offer into the respective RPM auction
 - Planned resources may participate in subsequent IA's as long as notification is received prior to the IA deadline (90 days prior to IA – see Pre-auction activity schedule on pjm.com)
 - If such notification is made, the planned resource will be required to offer into the respective RPM auction
 - If the planned resource is not offered in the auction, then the planned resource will not be permitted to offer into any subsequent auctions, used in the bilateral market, or submitted to FRR plans during the DY
 - Notification should be made by the entity that will offer the Planned Generation Capacity Resources/Uprates into the auction
 - Any bilateral transaction prior to the auction will transfer this notification to the new Capacity Market Seller
 - A resource is required to offer into the auction even if a different entity will submit the offer into Capacity Exchange

The resource does NOT need to submit a notification if the resource will not participate in the auction

- Capacity Market Sellers with Capacity Exchange access must submit offer notification via Capacity Exchange
 - Auctions > Planned Gen Offer Notification

My Tools
PJM
PJM Interconnection (dingtest)
Sign Out
Contact

PJM Capacity Exchange

- Load & Obligation
- Resource Position
- Transactions
- Auctions
 - Auction Status
 - Resource Confirmation
 - Planned Gen Offer Notification
 - Generation MOPR Certification
 - State Subsidy Certification
 - PRD Elections
 - Demand Resource Setup
 - Energy Efficiency Setup
 - Buy & Sell
 - Auction Results
 - Auction Results Summaries
- Credit
- FRR
- Performance

Delivery Year
2025/2026
Auction Type
BASE

Refresh
Save

PJMTEST >> 2025/2026 >> BASE
Row Count: 3

Planned Generation will Offer into the Auction:

By submitting "Yes", I hereby certify that I am the Capacity Market Seller, or authorized agent of the Capacity Market Seller, of this Generation Capacity Resource listed below and hereby provide binding notice that this resource will be offered into the RPM auction specified in this form. I further understand that by submitting this form, the respective resources will be required to offer into the relevant auction. Further, any resource that is the subject of this notice of intent and is not offered into the relevant auction will not be permitted to be offered into any RPM Auction associated with the same Delivery Year. If no notice of intent to offer is submitted, the resource will be unable to participate in auction stated above.

Queue	Resource ID	Resource Name	Name in ISA	Project Name	Planned Generation will Offer into the Auction?	Updated MW Quality (as applicable)
Show All	Show All	Show All	Show All	Show All	Show All	Show All
TST-001	130363111	GEN TEST RESOURCE 1			Yes	0.1
TST-003	0		ISA NAME 3	PROJECT 3	Yes	0.1
TST-002	130363154	GEN TEST RESOURCE 2			No	

- Capacity Market Sellers **without** Capacity Exchange access may submit a manual offer notification
- Manual offer notifications are submitted using Sharepoint
 - Pardot reminders will be sent ahead of the deadlines
 - Sharepoint link will also be included on [RPM webpage](#)