

<b>Annual Transmission Revenue Requirements and Rates</b>		
<b>Transmission Owner (Transmission Zone)</b>	<b>Annual Transmission Revenue Requirement</b>	<b>Network Integration Transmission Service Rate (\$/MW-Year)</b>
AE (AECO)	\$99,527,358	\$40,731
AEP (AEP)	\$1,011,414,015	\$41,437.64
AP (APS)	\$128,000,000	\$17,895
ATSI (ATSI)	\$457,569,822	\$37,014.04
BC (BGE)	\$168,202,789	\$25,237
ComEd, Rochelle (CE)	\$621,842,731	\$31,531.60
Dayton (DAY)	\$40,100,000	\$13,295.76
Duke (DEOK)	\$86,981,677	\$17,039
Duquesne (DLCO)	\$104,702,560	\$38,879.52
Dominion (DOM)	\$848,778,000	\$42,902.23
DPL, ODEC (DPL)	\$134,876,608	\$34,807
East Kentucky Power Cooperative (EKPC)	\$69,073,619	\$19,660
FE (JCPL, METED, PENELEC)	\$141,000,000	\$15,112
PE (PECO)	\$151,703,000	\$20,942
PPL, AECoop, UGI (PPL)	\$275,624,233	\$34,595
PEPCO (PEPCO)	\$168,280,036	\$26,521
PS (PSEG)	\$918,419,851	\$96,521
Rockland (RECO)	\$11,785,928	\$32,114
TrAILCo	\$209,703,354.76	n/a

Effective August 1, 2015

<b>Annual Transmission Revenue Requirements and Rates</b>		
<b>Transmission Owner (Transmission Zone)</b>	<b>Annual Transmission Revenue Requirement</b>	<b>Network Integration Transmission Service Rate (\$/MW-Year)</b>
AE (AECO)	\$99,527,358	\$40,731
AEP (AEP)	\$1,011,414,015	\$41,437.64
AP (APS)	\$128,000,000	\$17,895
ATSI (ATSI)	\$457,569,822	\$37,014.04
BC (BGE)	\$168,202,789	\$25,237
ComEd (CE)	\$620,627,977	\$31,470
Dayton (DAY)	\$40,100,000	\$13,295.76
Duke (DEOK)	\$86,981,677	\$17,039
Duquesne (DLCO)	\$104,702,560	\$38,879.52
Dominion (DOM)	\$848,778,000	\$42,902.23
DPL, ODEC (DPL)	\$134,876,608	\$34,807
East Kentucky Power Cooperative (EKPC)	\$69,073,619	\$19,660
FE (JCPL, METED, PENELEC)	\$141,000,000	\$15,112
PE (PECO)	\$151,703,000	\$20,942
PPL, AECoop, UGI (PPL)	\$275,624,233	\$34,595
PEPCO (PEPCO)	\$168,280,036	\$26,521
PS (PSEG)	\$918,419,851	\$96,521
Rockland (RECO)	\$11,785,928	\$32,114
TrAILCo	\$209,703,354.76	n/a

Effective July 1, 2015

<b>Annual Transmission Revenue Requirements and Rates</b>		
<b>Transmission Owner (Transmission Zone)</b>	<b>Annual Transmission Revenue Requirement</b>	<b>Network Integration Transmission Service Rate (\$/MW-Year)</b>
AE (AECO)	\$99,527,358	\$40,731
AEP (AEP)	\$858,942,633	\$37,596.58
AP (APS)	\$128,000,000	\$17,895
ATSI (ATSI)	\$457,569,822	\$37,014.04
BC (BGE)	\$168,202,789	\$25,237
ComEd (CE)	\$620,627,977	\$31,470
Dayton (DAY)	\$40,100,000	\$13,295.76
Duke (DEOK)	\$86,981,677	\$17,039
Duquesne (DLCO)	\$104,702,560	\$38,879.52
Dominion (DOM)	\$848,778,000	\$42,902.23
DPL, ODEC (DPL)	\$134,876,608	\$34,807
East Kentucky Power Cooperative (EKPC)	\$69,073,619	\$19,660
FE (JCPL, METED, PENELEC)	\$141,000,000	\$15,112
PE (PECO)	\$151,703,000	\$20,942
PPL, AECoop, UGI (PPL)	\$275,624,233	\$34,595
PEPCO (PEPCO)	\$168,280,036	\$26,521
PS (PSEG)	\$918,419,851	\$96,521
Rockland (RECO)	\$11,785,928	\$32,114
TrAILCo	\$209,703,354.76	n/a

Effective June 1, 2015

<b>Annual Transmission Revenue Requirements and Rates</b>		
<b>Transmission Owner (Transmission Zone)</b>	<b>Annual Transmission Revenue Requirement</b>	<b>Network Integration Transmission Service Rate (\$/MW-Year)</b>
AE (AECO)	\$87,789,524	\$32,049
AEP (AEP)	\$858,942,633	\$37,596.58
AP (APS)	\$128,000,000	\$17,895
ATSI (ATSI)	\$457,569,822	\$37,014.04
BC (BGE)	\$171,068,218	\$25,047
ComEd (CE)	\$535,011,779	\$24,025
Dayton (DAY)	\$40,100,000	\$13,295.76
Duke (DEOK)	\$81,729,172	\$15,882.08
Duquesne (DLCO)	\$115,245,065	\$39,052.89
Dominion (DOM)	\$848,778,000	\$42,902.23
DPL, ODEC (DPL)	\$123,746,787	\$30,793
East Kentucky Power Cooperative (EKPC)	\$70,940,329	\$25,753
FE (JCPL, METED, PENELEC)	\$141,000,000	\$15,112
PE (PECO)	\$151,703,000	\$20,942
PPL, AECoop, UGI (PPL)	\$285,167,312	\$38,729
PEPCO (PEPCO)	\$163,004,917	\$24,949
PS (PSEG)	\$918,419,851	\$96,521
Rockland (RECO)	\$11,785,928	\$32,114
TrAILCo	\$207,047,298.32	n/a