

Annual Transmission Revenue Requirements and Rates		
Transmission Owner (Transmission Zone)	Annual Transmission Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AE (AECO)	\$93,967,438	\$36,810
AEP (AEP)	\$1,126,109,384	\$45,545.19
AP (APS)	\$128,000,000	\$17,895
ATSI (ATSI)	\$574,583,780	\$45,057.62
BC (BGE)	\$183,135,541	\$27,285
ComEd, Rochelle (CE)	\$716,617,225	\$35,542.68
Dayton (DAY)	\$40,100,000	\$13,295.76
Duke (DEOK)	\$101,813,042	\$19,881
Duquesne (DLCO)	\$142,148,844	\$50,695.02
Dominion (DOM)	\$925,628,000	\$47,375.56
DPL, ODEC (DPL)	\$124,645,368	\$30,298
East Kentucky Power Cooperative (EKPC)	\$61,400,929	\$21,334
FE (JCPL, METED, PENELEC)	\$141,000,000	\$15,112
PE (PECO)	\$151,703,000	\$20,942
PPL, AECOop, UGI (PPL)	\$336,074,796	\$41,952
PEPCO (PEPCO)	\$145,612,840	\$23,232
PS (PSEG)	\$1,185,164,918	\$120,931.26
Rockland (RECO)	\$11,785,928	\$32,114
TrAILCo	\$255,333,241.24	n/a

Effective January 1, 2017

Annual Transmission Revenue Requirements and Rates		
Transmission Owner (Transmission Zone)	Annual Transmission Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AE (AECO)	\$93,967,438	\$36,810
AEP (AEP)	\$1,280,920,675	\$56,991.36
AP (APS)	\$128,000,000	\$17,895
ATSI (ATSI)	\$574,583,780	\$45,057.62
BC (BGE)	\$183,135,541	\$27,285
ComEd, Rochelle (CE)	\$716,617,225	\$35,542.68
Dayton (DAY)	\$40,100,000	\$13,295.76
Duke (DEOK)	\$101,813,042	\$19,881
Duquesne (DLCO)	\$142,148,844	\$50,695.02
Dominion (DOM)	\$925,628,000	\$47,375.56
DPL, ODEC (DPL)	\$124,645,368	\$30,298
East Kentucky Power Cooperative (EKPC)	\$61,400,929	\$21,334
FE (JCPL, METED, PENELEC)	\$141,000,000	\$15,112
PE (PECO)	\$151,703,000	\$20,942
PPL, AECOop, UGI (PPL)	\$336,074,796	\$41,952
PEPCO (PEPCO)	\$145,612,840	\$23,232
PS (PSEG)	\$1,185,164,918	\$120,931.26
Rockland (RECO)	\$11,785,928	\$32,114
TrAILCo	\$255,333,241.24	n/a

Effective January 1, 2017 - Retroactive update for AEP

Annual Transmission Revenue Requirements and Rates		
Transmission Owner (Transmission Zone)	Annual Transmission Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AE (AECO)	\$136,237,027	\$50,960
AEP (AEP)	\$1,280,920,675	\$56,991.36
AP (APS)	\$128,000,000	\$17,895
ATSI (ATSI)	\$574,583,780	\$45,057.62
BC (BGE)	\$216,851,881	\$32,851
ComEd, Rochelle (CE)	\$728,237,019	\$34,392.02
Dayton (DAY)	\$40,100,000	\$13,295.76
Duke (DEOK)	\$106,450,109	\$20,055
Duquesne (DLCO)	\$133,905,125	\$47,891.68
Dominion (DOM)	\$925,628,000	\$47,375.56
DPL, ODEC (DPL)	\$135,927,090	\$32,938
East Kentucky Power Cooperative (EKPC)	\$75,851,112	\$26,424
FE (METED, PENELEC)	\$50,503,000	\$15,112
JCPL	\$138,342,213	\$23,232.10
PE (PECO)	\$151,703,000	\$20,942
PPL, AECoop, UGI (PPL)	\$433,895,406	\$61,792
PEPCO (PEPCO)	\$166,094,793	\$25,229
PS (PSEG)	\$1,185,164,918	\$120,931.26
Rockland (RECO) *	\$19,661,232	\$49,695
TrAILCo	\$272,626,368.81	n/a

Effective June 1, 2017

* Effective April 3, 2017

Annual Transmission Revenue Requirements and Rates		
Transmission Owner (Transmission Zone)	Annual Transmission Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AE (AECO)	\$136,237,027	\$50,960
AEP (AEP)	\$1,280,920,675	\$56,991.36
AP (APS)	\$128,000,000	\$17,895
ATSI (ATSI)	\$574,583,780	\$45,057.62
BC (BGE)	\$216,851,881	\$32,851
ComEd, Rochelle (CE)	\$728,237,019	\$34,392.02
Dayton (DAY)	\$40,100,000	\$13,295.76
Duke (DEOK)	\$106,450,109	\$20,055
Duquesne (DLCO)	\$133,905,125	\$47,891.68
Dominion (DOM)	\$925,628,000	\$47,375.56
DPL, ODEC (DPL)	\$135,927,090	\$32,938
East Kentucky Power Cooperative (EKPC)	\$75,851,112	\$26,424
MAIT (METED, PENELEC)	\$132,435,983	\$22,612.39
JCPL	\$138,342,213	\$23,232.10
PE (PECO)	\$151,703,000	\$20,942
PPL, AECOop, UGI (PPL)	\$433,895,406	\$61,792
PEPCO (PEPCO)	\$166,094,793	\$25,229
PS (PSEG)	\$1,185,164,918	\$120,931.26
Rockland (RECO)	\$19,661,232	\$49,695
TrAILCo	\$272,626,368.81	n/a

Effective July 1, 2017

Annual Transmission Revenue Requirements and Rates		
Transmission Owner (Transmission Zone)	Annual Transmission Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AE (AECO)	\$136,237,027	\$50,960
AEP (AEP)	\$1,280,920,675	\$56,991.36
AP (APS)	\$128,000,000	\$17,895
ATSI (ATSI)	\$574,583,780	\$45,057.62
BC (BGE)	\$216,851,881	\$32,851
ComEd, Rochelle (CE)	\$728,237,019	\$34,392.02
Dayton (DAY)	\$40,100,000	\$13,295.76
Duke (DEOK)	\$106,450,109	\$20,055
Duquesne (DLCO)	\$133,905,125	\$47,891.68
Dominion (DOM)	\$925,628,000	\$47,375.56
DPL, ODEC (DPL)	\$135,927,090	\$32,938
East Kentucky Power Cooperative (EKPC)	\$75,851,112	\$26,424
MAIT (METED, PENELEC)	\$132,435,983	\$22,612.39
JCPL	\$138,342,213	\$23,232.10
PE (PECO) *	\$163,823,746	\$19,587
PPL, AECoop, UGI (PPL)	\$433,895,406	\$61,792
PEPCO (PEPCO)	\$166,094,793	\$25,229
PS (PSEG)	\$1,185,164,918	\$120,931.26
Rockland (RECO)	\$19,661,232	\$49,695
TrAILCo	\$272,626,368.81	n/a

* Effective December 1, 2017