

Annual Transmission Revenue Requirements and Rates		
Transmission Owner (Transmission Zone)	Annual Transmission Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AE (AECO)	\$145,555,921	\$56,171
AEP (AEP)	\$1,806,870,058	\$80,306.41
AP (APS)	\$128,000,000	\$17,895
ATSI (ATSI, AMPT)	\$722,642,824	\$57,482.35
BC (BGE)	\$197,870,237	\$29,860
ComEd, Rochelle (CE)	\$707,009,311	\$33,116.34
Dayton (DAY)	\$37,885,386	\$12,561.48
Duke (DEOK)	\$134,316,531	\$25,840
Duquesne (DLCO)	\$137,514,380	\$49,200.14
Dominion (DOM)	\$1,094,470,000	\$54,914.33
Dominion Underground (DOM)	\$31,431,917	\$1,657.90
DPL, ODEC (DPL)	\$179,314,789	\$44,803
East Kentucky Power Cooperative (EKPC)	\$92,224,675	\$30,251
MAIT (METED, PENELEC)	\$222,281,382	\$37,083.18
JCPL	\$147,518,299*	\$24,354.61*
OVEC	\$11,256,927	\$5,163.73
PE (PECO)	\$153,130,958	\$17,790
PPL, AECOop, UGI (PPL)	\$522,139,243	\$68,031
PEPCO, SMECO (PEPCO)	\$217,200,604	\$33,968.85
PS (PSEG)	\$1,526,297,808	\$156,503.24
Rockland (RECO)	\$16,833,707	\$42,548
TrAILCo	\$251,369,162.88	N/A

\*JCPL Annual Revenue Requirement accepted by FERC, effective 1/1/20, but subject to refund based on settlement hearing

**Effective February 1, 2020**

<b>Annual Transmission Revenue Requirements and Rates</b>		
<b>Transmission Owner (Transmission Zone)</b>	<b>Annual Transmission Revenue Requirement</b>	<b>Network Integration Transmission Service Rate (\$/MW-Year)</b>
AE (AECO)	\$145,555,921	\$56,171
AEP (AEP)	\$1,806,870,058	\$80,306.41
AP (APS)	\$128,000,000	\$17,895
ATSI (ATSI, AMPT)	\$722,642,824	\$57,482.35
BC (BGE)	\$197,870,237	\$29,860
ComEd, Rochelle (CE)	\$707,009,311	\$33,116.34
Dayton (DAY)	\$37,885,386	\$12,561.48
Duke (DEOK)	\$134,316,531	\$25,840
Duquesne (DLCO)	\$137,514,380	\$49,200.14
Dominion (DOM)	\$1,094,470,000	\$54,914.33
Dominion Underground (DOM)	\$31,431,917	\$1,657.90
DPL, ODEC (DPL)	\$179,314,789	\$44,803
East Kentucky Power Cooperative (EKPC)	\$92,224,675	\$30,251
MAIT (METED, PENELEC)	\$222,281,382	\$37,083.18
JCPL	\$147,518,299*	\$24,354.61*
OVEC	\$11,256,927	\$5,163.73
PE (PECO)	\$162,880,139	\$18,922
PPL, AECoop, UGI (PPL)	\$522,139,243	\$68,031
PEPCO, SMECO (PEPCO)	\$217,200,604	\$33,968.85
PS (PSEG)	\$1,526,297,808	\$156,503.24
Rockland (RECO)	\$16,833,707	\$42,548
TrAILCo	\$251,369,162.88	N/A

*\*JCPL Annual Revenue Requirement accepted by FERC, effective 1/1/20, but subject to refund based on settlement hearing*

**Effective January 1, 2020**

<b>Annual Transmission Revenue Requirements and Rates</b>		
<b>Transmission Owner (Transmission Zone)</b>	<b>Annual Transmission Revenue Requirement</b>	<b>Network Integration Transmission Service Rate (\$/MW-Year)</b>
AE (AECO)	\$125,075,638	\$45,693
AEP (AEP)	\$1,806,870,058	\$80,306.41
AP (APS)	\$128,000,000	\$17,895
ATSI (ATSI, AMPT)	\$722,642,824	\$57,482.35
BC (BGE)	\$209,965,346.90	\$31,311
ComEd (CE)	\$718,149,481.11	\$34,280.85
Dayton (DAY)	\$47,109,460**	\$14,456.96**
Duke (DEOK)	\$159,235,526	\$32,143
Duquesne (DLCO)	\$141,278,388.40	\$53,072.27
Dominion (DOM)	\$1,094,470,000	\$54,914.33
Dominion Underground (DOM)	\$31,431,917	\$1,657.90
DPL, ODEC (DPL)	\$135,227,058	\$33,000
East Kentucky Power Cooperative (EKPC)	\$67,129,699	\$23,763
MAIT (METED, PENELEC)	\$222,281,382	\$37,083.18
JCPL	\$147,518,299*	\$24,354.61*
OVEC	\$11,256,927	\$5,163.73
PE (PECO)	\$135,037,645	\$16,022
PPL, AECOop, UGI (PPL)	\$596,505,385	\$75,204
PEPCO, SMECO (PEPCO)	\$173,482,676	\$28,022.85
PS (PSEG)	\$1,526,297,808	\$156,503.24
Rockland (RECO)	\$16,833,707	\$42,548
TrAILCo	\$253,750,977.57	N/A

*\*JCPL Annual Revenue Requirement accepted by FERC, effective 1/1/20, but subject to refund based on settlement hearing*

*\*\*Dayton Annual Revenue Requirement accepted by FERC, effective 5/3/20, but subject to refund based on settlement hearing*

**Effective June 1, 2020 (Revised - PECO Zone updated)**

<b>Annual Transmission Revenue Requirements and Rates</b>		
<b>Transmission Owner (Transmission Zone)</b>	<b>Annual Transmission Revenue Requirement</b>	<b>Network Integration Transmission Service Rate (\$/MW-Year)</b>
AE (AECO)	\$145,555,921	\$56,171
AEP (AEP)	\$1,806,870,058	\$80,306.41
AP (APS)	\$128,000,000	\$17,895
ATSI (ATSI, AMPT)	\$722,642,824	\$57,482.35
BC (BGE)	\$197,870,237	\$29,860
ComEd, Rochelle (CE)	\$707,009,311	\$33,116.34
Dayton (DAY)	\$47,109,460**	\$14,456.96**
Duke (DEOK)	\$134,316,531	\$25,840
Duquesne (DLCO)	\$137,514,380	\$49,200.14
Dominion (DOM)	\$1,094,470,000	\$54,914.33
Dominion Underground (DOM)	\$31,431,917	\$1,657.90
DPL, ODEC (DPL)	\$179,314,789	\$44,803
East Kentucky Power Cooperative (EKPC)	\$92,224,675	\$30,251
MAIT (METED, PENELEC)	\$222,281,382	\$37,083.18
JCPL	\$147,518,299*	\$24,354.61*
OVEC	\$11,256,927	\$5,163.73
PE (PECO)	\$153,130,958	\$17,790
PPL, AECOop, UGI (PPL)	\$522,139,243	\$68,031
PEPCO, SMECO (PEPCO)	\$217,200,604	\$33,968.85
PS (PSEG)	\$1,526,297,808	\$156,503.24
Rockland (RECO)	\$16,833,707	\$42,548
TrAILCo	\$251,369,162.88	N/A

*\*JCPL Annual Revenue Requirement accepted by FERC, effective 1/1/20, but subject to refund based on settlement hearing*

*\*\*Dayton Annual Revenue Requirement accepted by FERC, effective 5/3/20, but subject to refund based on settlement hearing*

**Effective May 3, 2020**