

<b>Annual Transmission Revenue Requirements and Rates</b>		
<b>Transmission Owner (Transmission Zone)</b>	<b>Annual Transmission Revenue Requirement</b>	<b>Network Integration Transmission Service Rate (\$/MW-Year)</b>
AE (AECO)	\$136,632,319	\$53,775
AEP (AEP)	\$1,499,032,942	\$65,923.43
AP (APS)	\$128,000,000	\$17,895
ATSI (ATSI, AMPT)	\$707,792,792	\$55,185.23
BC (BGE)	\$230,595,535	\$35,762
ComEd, Rochelle (CE)	\$702,431,433	\$34,515.60
Dayton (DAY)	\$37,885,386	\$12,561.48
Duke (DEOK)	\$121,250,903	\$24,077
Duquesne (DLCO)	\$139,341,808	\$51,954.44
Dominion (DOM)	\$1,007,914,000	\$47,471.44
Dominion Underground (DOM)	\$34,420,176	\$1,728.93
DPL, ODEC (DPL)	\$163,224,128	\$42,812
East Kentucky Power Cooperative (EKPC)	\$83,267,903	\$24,441
MAIT (METED, PENELEC)	\$173,323,326	\$28,796.22
JCPL	\$135,000,000	\$22,588.47
OVEC	\$11,256,927	\$5,163.73
PE (PECO)	\$155,439,100	\$19,093
PPL, AECoop, UGI (PPL)	\$435,349,329	\$58,865
PEPCO, SMECO (PEPCO)	\$190,876,083	\$31,166.72
PS (PSEG)	\$1,194,757,707	\$119,735.80
Rockland (RECO)	\$16,833,707	\$42,548
TrAILCo	\$226,652,117.80	n/a

Effective January 1, 2019