

Annual Transmission Revenue Requirements and Rates		
Transmission Owner (Transmission Zone)	Annual Transmission Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
AE (AECO)	\$175,827,908	\$66,741
AEP, AMPT (AEP)	\$2,430,584,179	\$110,857.47
South FirstEnergy (APS)^	\$161,006,850	\$18,162
ATSI, AMPT (ATSI)	\$849,785,000	\$67,420.78
BC (BGE)	\$274,459,760	\$40,962
ComEd (CE)	\$763,286,919	\$37,749
Dayton (DAY)	\$61,304,201	\$18,410.22
Duke (DEOK)	\$174,239,153	\$35,136
Duquesne (DLCO)	\$136,019,387	\$51,000.90
Dominion (DOM)	\$1,278,249,262.00	\$62,645.46
Dominion Underground (DOM)	\$13,811,451.91	\$700.61
DPL, ODEC (DPL)	\$188,688,901	\$46,184
East Kentucky Power Cooperative (EKPC)	\$78,087,939	\$26,038
MAIT (METED, PENELEC)	\$269,369,398	\$45,112.82
JCPL	\$166,618,012	\$27,008.48
OVEC	\$11,256,927	\$5,163.73
PE (PECO)	\$159,022,702	\$19,517
PPL*, AECoop, UGI (PPL)	\$659,208,324*	\$90,836*
PEPCO, SMECO (PEPCO)	\$185,409,957	\$31,525.24
PS (PSEG)	\$1,602,691,525	\$159,248.37
Rockland (RECO)	\$16,833,707	\$42,548
TrAILCo	\$237,859,064.31	N/A
Silver Run	\$25,098,547	N/A
Transource WV	\$10,472,960	N/A
NEET MidAtlantic Indiana (CE)	\$890,456	N/A

<sup>^</sup>South FirstEnergy Annual Revenue Requirement subject to refund based on settlement hearing in Docket No. ER21-253

\* PPL Annual Revenue Requirement REVISED effective 12/1/2021 per FERC approved settlement in Docket No. ER21-2724

**January 2022 (Updated)**