

PJM Network Transmission Service Peak Loads for 2017

(Metered Demand Coincident with Zonal Peak Load Hour for Period 11/1/15-10/31/16)

<u>Zone</u>	<u>Zonal Peak (MW)</u>	<u>Hour Ending (Eastern Prevailing Time)</u>
AEP	22475.7	8/11/16 15
Allegheny Power	8717.2	7/25/16 15
Atlantic Electric	2673.4	8/14/16 18
ATSI	12752.2	8/11/16 15
Baltimore Gas & Electric	6600.9	8/11/16 17
ComEd	21174.6	8/11/16 16
Dayton	3339.9	7/25/16 18
Delmarva	4126.8	7/25/16 18
Dominion	19538.1	7/25/16 17
Duke Energy OH/KY	5308.1	7/25/16 15
Duquesne	2796.5	8/11/16 15
EKPC	2877.8	1/18/16 09
Jersey Central	5954.8	8/12/16 16
Metropolitan Edison	2947.4	7/25/16 15
PECO	8363.9	8/12/16 15
Pennsylvania Electric	2909.4	8/11/16 14
Potomac Electric Power	6583.6	7/25/16 16
PPL	7024.7	7/14/16 17
PSE&G	9800.3	8/12/16 17
Rockland	402.0	8/11/16 17
Effective June 1, 2017		
AEP	22472.6	8/11/16 15
Dayton	3343.9	7/25/16 18

PJM Network Transmission Service Peak Loads for 2016

(Metered Demand Coincident with Zonal Peak Load Hour for Period 11/1/14-10/31/15)

<u>Zone</u>	<u>Zonal Peak (MW)</u>	<u>Hour Ending (Eastern Prevailing Time)</u>
AEP	24725.1	2/20/2015 08
Allegheny Power	9593.6	2/20/2015 08
Atlantic Electric	2552.8	7/20/2015 18
ATSI	12356.4	7/29/2015 16
Baltimore Gas & Electric	6711.9	2/20/2015 08
ComEd	20162.3	9/03/2015 18
Dayton	3280.8	7/29/2015 15
Delmarva	4114.0	2/20/2015 08
Dominion	21650.9	2/20/2015 08
Duke Energy OH/KY	5123.0	7/29/2015 15
Duquesne	2804.0	7/29/2015 18
EKPC	3490.3	2/20/2015 08
Jersey Central	5818.1	7/20/2015 18
Metropolitan Edison	2798.4	2/20/2015 08
PECO	8094.4	7/20/2015 16
Pennsylvania Electric	3024.3	2/19/2015 19
Potomac Electric Power	6267.7	6/23/2015 18
PPL	8054.9	2/20/2015 09
PSE&G	9594.9	7/20/2015 17
Rockland	397.7	7/20/2015 17

PJM Network Transmission Service Peak Loads for 2015

(Metered Demand Coincident with Zonal Peak Load Hour for Period 11/1/13-10/31/14)

<u>Zone</u>	<u>Zonal Peak (MW)</u>	<u>Hour Ending (Eastern Prevailing Time)</u>
AEP	24408.1	1/30/2014 08
Allegheny Power	9349.3	1/07/2014 20
Atlantic Electric	2443.5	7/02/2014 18
ATSI	12362.1	9/05/2014 15
Baltimore Gas & Electric	6665.2	7/02/2014 17
ComEd	19721.2	7/22/2014 17
Dayton	3203.8	8/26/2014 17
Delmarva	3875.0	7/02/2014 18
Dominion	19784.0	1/30/2014 08
Duke Energy OH/KY	5105.0	1/06/2014 19
Duquesne	2692.7	7/01/2014 17
EKPC	3425.0	1/29/2014 08
Jersey Central	5636.9	7/02/2014 17
Metropolitan Edison	2816.8	7/23/2014 17
PECO	8257.5	7/02/2014 17
Pennsylvania Electric	3051.6	1/07/2014 19
Potomac Electric Power	6345.1	7/02/2014 16
PPL	8038.0	1/07/2014 18
PSE&G	9515.2	7/02/2014 17
Rockland	389.0	7/02/2014 16

PJM Network Transmission Service Peak Loads for 2014

(Metered Demand Coincident with Zonal Peak Load Hour for Period 11/1/12-10/31/13)

<u>Zone</u>	<u>Zonal Peak (MW)</u>	<u>Hour Ending (Eastern Prevailing Time)</u>
AEP	22846.3	7/18/2013 15
Allegheny Power	8677.4	7/18/2013 17
Atlantic Electric	2739.2	7/18/2013 18
ATSI	13141.1	7/18/2013 14
Baltimore Gas & Electric	6830.3	7/18/2013 17
ComEd	22269.0	7/18/2013 17
Dayton	3409.3	9/10/2013 16
Delmarva	4018.7	7/18/2013 17
Dominion	18763.0	7/18/2013 17
Duke Energy OH/KY	5146.0	9/10/2013 17
Duquesne	2951.5	7/18/2013 16
EKPC	2532.6	7/16/2013 19
Jersey Central	6378.9	7/19/2013 16
Metropolitan Edison	3012.3	7/18/2013 18
PECO	8618.4	7/19/2013 15
Pennsylvania Electric	3087.3	7/18/2013 14
Potomac Electric Power	6533.4	7/19/2013 16
PPL	7392.2	7/18/2013 14
PSE&G	10414.4	7/19/2013 16
Rockland	438.4	7/18/2013 17

PJM Network Transmission Service Peak Loads for 2013

(Metered Demand Coincident with Zonal Peak Load Hour for Period 11/1/11-10/31/12)

<u>Zone</u>	<u>Zonal Peak (MW)</u>	<u>Hour Ending (Eastern Prevailing Time)</u>
AEP	23,320.4	6/29/2012 15
Allegheny Power	8,524.3	6/29/2012 17
Atlantic Electric	2,809.0	7/18/2012 16
ATSI	13,514.9	7/17/2012 17
Baltimore Gas & Electric	7,002.0	6/29/2012 17
ComEd	23,600.9	7/06/2012 17
Dayton	3,495.0	6/28/2012 18
Delmarva	4,114.1	7/18/2012 15
Dominion	19,249.0	6/29/2012 17
Duke Energy OH/KY	5,445.0	6/29/2012 16
Duquesne	3,054.1	6/29/2012 14
Jersey Central	6,219.4	7/18/2012 15
Metropolitan Edison	3,036.4	7/18/2012 14
PECO	8,549.0	7/18/2012 15
Pennsylvania Electric	2,908.0	7/17/2012 17
Potomac Electric Power	6,720.7	7/18/2012 15
PPL	7,381.5	7/18/2012 14
PSE&G	10,469.8	7/18/2012 15
Rockland	429.5	7/18/2012 14

PJM Network Transmission Service Peak Loads for 2012

(Metered Demand Coincident with Zonal Peak Load Hour for Period 11/1/10-10/31/11)

<u>Zone</u>	<u>Zonal Peak (MW)</u>	<u>Hour Ending (Eastern Prevailing Time)</u>
AEP	24,530.8	7/21/2011 17
Allegheny Power	8,974.7	7/21/2011 18
Atlantic Electric	2,966.2	7/22/2011 18
ATSI	14,032.1	7/21/2011 16
Baltimore Gas & Electric	7,236.0	7/21/2011 17
ComEd	23,753.2	7/20/2011 18
Dayton	3,592.2	7/21/2011 17
Delmarva	4,241.5	7/22/2011 17
Dominion	20,084.7	7/22/2011 16
Duke Energy OH/KY	5,627.7	7/21/2011 17
Duquesne	3,011.6	7/21/2011 17
Jersey Central	6,603.8	7/22/2011 15
Metropolitan Edison	3,124.8	7/22/2011 13
PECO	8,983.5	7/22/2011 13
Pennsylvania Electric	3,128.1	7/22/2011 14
Potomac Electric Power	7,023.1	7/22/2011 15
PPL	7,737.5	7/22/2011 14
PSE&G	10,933.3	7/22/2011 16
Rockland	436.1	7/22/2011 16

PJM Network Transmission Service Peak Loads for 2011

(Metered Demand Coincident with Zonal Peak Load Hour for Period 11/1/09-10/31/10)

<u>Zone</u>	<u>Zonal Peak (MW)</u>	<u>Hour Ending (Eastern Prevailing Time)</u>
AEP	23,492.3	7/23/2010 15
Allegheny Power	8,479.6	7/23/2010 17
Atlantic Electric	2,936.3	7/24/2010 17
Baltimore Gas & Electric	6,923.9	7/23/2010 17
ComEd	21,914.5	8/12/2010 17
Dayton	3,397.8	8/10/2010 17
Delmarva	4,055.1	7/6/2010 18
Dominion	19,140.0	7/24/2010 17
Duquesne	2,888.7	7/23/2010 15
Jersey Central	6,420.1	7/6/2010 17
Metropolitan Edison	2,940.3	9/2/2010 16
PECO	8,865.0	7/6/2010 17
Pennsylvania Electric	2,970.4	7/8/2010 17
Potomac Electric Power	6,654.2	7/6/2010 17
PPL	7,411.0	7/7/2010 17
PSE&G	10,761.4	7/6/2010 17
Rockland	430.4	7/6/2010 17

ATSI*	13,184.1	7/23/2010 14
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* preliminary data to be effective 6/1/2011 upon ATSI integration into PJM

PJM Network Transmission Service Peak Loads for 2010

(Metered Demand Coincident with Zonal Peak Load Hour for Period 11/1/08-10/31/09)

<u>Zone</u>	<u>Zonal Peak (MW)</u>	<u>Hour Ending (Eastern Prevailing Time)</u>
AEP	24,421.9	1/16/2009 8
Allegheny Power	8,526.7	1/16/2009 19
Atlantic Electric	2,706.6	8/10/2009 18
Baltimore Gas & Electric	6,596.0	8/10/2009 17
ComEd	21,217.9	6/25/2009 16
Dayton	3,338.5	6/25/2009 17
Delmarva	3,843.4	8/21/2009 15
Dominion	18,137.0	8/10/2009 17
Duquesne	2,732.2	8/17/2009 16
Jersey Central	5,738.4	8/10/2009 18
Metropolitan Edison	2,839.3	8/10/2009 17
PECO	7,993.0	8/10/2009 17
Pennsylvania Electric	2,865.6	12/22/2008 19
Potomac Electric Power	6,325.0	8/10/2009 18
PPL	7,608.7	1/16/2009 18
PSE&G	9,686.7	8/21/2009 15
Rockland	371.1	8/17/2009 17

PJM Network Transmission Service Peak Loads for 2009

(Metered Demand Coincident with Zonal Peak Load Hour for Period 11/1/07-10/31/08)

<u>Zone</u>	<u>Zonal Peak (MW)</u>	<u>Hour Ending (Eastern Prevailing Time)</u>
AEP	24,206.9	1/25/2008 8
Allegheny Power	8,427.6	6/9/2008 17
Atlantic Electric	2,638.4	6/9/2008 17
Baltimore Gas & Electric	6,929.5	6/10/2008 17
ComEd	20,948.0	7/16/2008 17
Dayton	3,495.8	9/3/2008 17
Delmarva	3,990.9	6/10/2008 17
Dominion	19,051.0	6/10/2008 17
Duquesne	2,821.7	6/9/2008 17
Jersey Central	6,298.6	6/10/2008 17
Metropolitan Edison	3,045.3	6/10/2008 17
PECO	8,824.0	6/10/2008 17
Pennsylvania Electric	2,879.9	6/9/2008 16
Potomac Electric Power	6,751.0	6/10/2008 17
PPL	7,509.5	6/10/2008 16
PSE&G	10,654.0	6/10/2008 17
Rockland	439.9	6/10/2008 16