

Attachment A, Part 1

Revised 2019 Projection

Virginia Electric and Power Company
ATTACHMENT H-16A

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Formula Rate -- Appendix A
Shaded cells are input cells

Notes

Instruction (Note H)

2019

(000's)

Allocators

Wages & Salary Allocation Factor				
1	Transmission Wages Expense	p354.21b/ Attachment 5	\$	46,344
2	Less Generator Step-ups	Attachment 5		15
3	Net Transmission Wage Expenses	(Line 1 - 2)		46,329
4	Total Wages Expense	p354.28b/Attachment 5		643,394
5	Less A&G Wages Expense	p354.27b/Attachment 5		89,022
6	Total	(Line 4 - 5)	\$	554,372

7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)	8.3570%
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Plant Allocation Factors				
8	Electric Plant in Service	(Notes A & Q)	p207.104.g/Attachment 5	\$ 42,942,198
9	Common Plant In Service - Electric		(Line 26)	0
10	Total Plant In Service		(Sum Lines 8 & 9)	42,942,198
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 - 12)	13,343,344
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	142,048
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	0
15	Total Accumulated Depreciation		p219.29c/Attachment 5	13,485,392
16	Net Plant		(Line 10 - 15)	29,456,807
17	Transmission Gross Plant		(Line 31 - 30)	9,179,975
18	Gross Plant Allocator	(Note B)	(Line 17 / 10)	21.3775%
19	Transmission Net Plant		(Line 44 - 30)	\$ 7,543,974
20	Net Plant Allocator	(Note B)	(Line 19 / 16)	25.6103%

Plant Calculations

Plant In Service				
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$ 9,600,278
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5	344,466
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	169,914
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23)	9,085,898
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	1,125,730
26	Common Plant (Electric Only)		p356/Attachment 5	0
27	Total General & Common		(Line 25 + 26)	1,125,730
28	Wage & Salary Allocation Factor		(Line 7)	8.3570%
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	\$ 94,077
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$ 4,513
31	TOTAL Plant In Service		(Line 24 + 29 + 30)	\$ 9,184,488

Accumulated Depreciation				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$ 1,710,354
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5	97,496
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	21,435
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)	1,591,423
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5	391,378
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)	142,048
38	Accumulated Common Amortization - Electric		(Line 13)	0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)	0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)	533,426
41	Wage & Salary Allocation Factor		(Line 7)	8.3570%
42	General & Common Allocated to Transmission		(Line 40 * 41)	44,578

43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$ 1,636,001
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44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	\$ 7,548,487
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Virginia Electric and Power Company
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Notes

Instruction (Note H)

2019

Adjustment To Rate Base

Accumulated Deferred Income Taxes				
45	Average Balance	(Note U)	Attachment 1	\$ (1,587,926)
45A	Accumulated Deferred Income Taxes Attributable To Acquisition Adjustments		Attachment 5	\$ (266)
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45 + 45A)	\$ (1,588,192)
Transmission O&M Reserves				
47	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	\$ (17,187)
Unamortized Excess/Deficient Deferred Income Taxes				
47A	Unamortized Exc/Def Deferral		Attachment 5	\$ (2,280)
Prepayments				
48	Prepayments	(Notes A & R)	Attachment 5	\$ 2,001
49	Total Prepayments Allocated to Transmission		(Line 48)	\$ 2,001
Materials and Supplies				
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c	\$ -
51	Wage & Salary Allocation Factor		(Line 7)	8.3570%
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)	0
53	Transmission Materials & Supplies		p227.8c/2	28,638
54	Total Materials & Supplies Allocated to Transmission		(Line 52 + 53)	\$ 28,638
Cash Working Capital				
55	Transmission Operation & Maintenance Expense		(Line 85)	\$ 127,942
56	1/8th Rule		x 1/8	12.5%
57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)	\$ 15,993
Network Credits				
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
60	Net Outstanding Credits		(Line 58 - 59)	0
Electric Plant Acquisition Adjustments Approved by FERC				
60A	Acquisition Adjustments Amount		Attachment 5	\$ 8,804
60B	Accumulated Provision for Amortization of Line 60A Amount		Attachment 5	392
60C	Transmission Plant Unamortized Acquisition Adjustments Amount		(Line 60A - 60B)	\$ 8,411

61	TOTAL Adjustment to Rate Base		(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60C)	\$ (1,552,616)
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62	Rate Base		(Line 44 + 61)	\$ 5,995,871
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O&M

Transmission O&M				
63	Transmission O&M		p321.112.b/Attachment 5	\$ 73,264
64	Less GSU Maintenance		Attachment 5	18
65	Less Account 565 - Transmission by Others		p321.96.b/Attachment 5	(27,175)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data	0
67	Transmission O&M		(Lines 63 - 64 + 65 + 66)	\$ 100,422
Allocated General & Common Expenses				
68	Common Plant O&M	(Note A)	p356	0
69	Total A&G		Attachment 5	347,867
70	Less Property Insurance Account 924		p323.185b	10,083
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5	33,057
72	Less General Advertising Exp Account 930.1		p323.911b/Attachment 5	5,517
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5	3,734
74	General & Common Expenses		(Lines 68 + 69) - Sum (70 to 73)	\$ 295,476
75	Wage & Salary Allocation Factor		(Line 7)	8.3570%
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	\$ 24,693
Directly Assigned A&G				
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5	\$ 245
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	0
79	Subtotal - Transmission Related		(Line 77 + 78)	245
80	Property Insurance Account 924		p323.185b	10,083
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5	0
82	Total		(Line 80 + 81)	10,083
83	Net Plant Allocation Factor		(Line 20)	25.6103%
84	A&G Directly Assigned to Transmission		(Line 82 * 83)	\$ 2,582
85	Total Transmission O&M		(Line 67 + 76 + 79 + 84)	\$ 127,942

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Notes

Instruction (Note H)

2019

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$ 240,909
87	Less: GSU Depreciation		Attachment 5	10,517
88	Less Interconnect Facilities Depreciation		Attachment 5	5,188
89	Extraordinary Property Loss		Attachment 5	0
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)	225,204
90A	Amortization of Acquisition Adjustments		Attachment 5	205
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5	43,517
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5	35,071
93	Total		(Line 91 + 92)	78,588
94	Wage & Salary Allocation Factor		(Line 7)	8.3570%
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)	6,568
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0
98	Total		(Line 96 + 97)	0
99	Wage & Salary Allocation Factor		(Line 7)	8.3570%
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)	0

101	Total Transmission Depreciation & Amortization		(Line 90 + 90A + 95 + 100)	\$ 231,977
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Taxes Other than Income

102	Taxes Other than Income		Attachment 2	\$ 64,862
103	Total Taxes Other than Income		(Line 102)	\$ 64,862

Return / Capitalization Calculations

Long Term Interest				
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	\$ 511,009
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	\$ 511,009
107	Preferred Dividends	(Note T), enter positive	p118.29c	\$ -
Common Stock				
108	Proprietary Capital		p112.16c,d/2	\$ 12,044,332
109	Less Preferred Stock	(Note T), enter negative	(Line 117)	0
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2	\$ (54,340)
111	Common Stock		(Sum Lines 108 to 110)	\$ 11,989,992
Capitalization				
112	Long Term Debt		p112.24c,d/2	\$ 11,005,768
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2	\$ (1,869)
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2	\$ 3,294
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	11,007,193
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2	0
118	Common Stock		(Line 111)	11,989,992
119	Total Capitalization		(Sum Lines 116 to 118)	\$ 22,997,186
120	Debt %	Total Long Term Debt	(Line 116 / 119)	47.9%
121	Preferred %	Preferred Stock	(Line 117 / 119)	0.0%
122	Common %	Common Stock	(Line 118 / 119)	52.1%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0464
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0000
125	Common Cost	Common Stock	(Note J) Fixed	0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0222
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0594
129	Total Return (R)		(Sum Lines 126 to 128)	0.0817

130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	489,601
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Notes

Instruction (Note H)

2019

Composite Income Taxes

Income Tax Rates			
131	FIT=Federal Income Tax Rate	Attachment 5	21.00%
132	SIT=State Income Tax Rate or Composite	Attachment 5	5.85%
133	p	(percent of federal income tax deductible for state purposes)	0.00%
134	T	$T=1 - (((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)) =$	25.62%
135	T/(1-T)		34.45%
Transmission Related Income Tax Adjustments			
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative Attachment 1	\$ (128)
136A	Other Income Tax Adjustments	Attachment 5	\$ (2,729)
137	T/(1-T)	(Line 135)	34.45%
138	Transmission Income Taxes - Income Tax Adjustments	$((\text{Line } 136 + 136A) * (1 + \text{Line } 137))$	\$ (3,842)

139 **Transmission Income Taxes - Equity Return =** $CIT=(T/1-T) * \text{Investment Return} * (1-(WCLTD/R)) =$ $[\text{Line } 135 * 130 * (1-(126 / 129))]$ **122,764**

140 Total Transmission Income Taxes **(Line 138 + 139)** **118,922**

REVENUE REQUIREMENT

Summary			
141	Net Property, Plant & Equipment	(Line 44)	\$ 7,548,487
142	Adjustment to Rate Base	(Line 61)	(1,552,616)
143	Rate Base	(Line 62)	\$ 5,995,871
144	O&M	(Line 85)	127,942
145	Depreciation & Amortization	(Line 101)	231,977
146	Taxes Other than Income	(Line 103)	64,862
147	Investment Return	(Line 130)	489,601
148	Income Taxes	(Line 140)	118,922
149			
150	Revenue Requirement	(Sum Lines 144 to 149)	\$ 1,033,304

Acquisition Adjustments Revenue Requirement			
150A	Acquisition Adjustments Return	Line 129 * (60C + 45A)	\$ 665
150B	Acquisition Adjustments Income Taxes	$[\text{Line } 135 * 150A * (1 - (126 / 129))]$	167
150C	Amortization of Acquisition Adjustments	(Line 90A)	205
150D	Acquisition Adjustments Revenue Requirement	$(\text{Line } 150A + 150B + 150C)$	\$ 1,037

Net Plant Carrying Charge			
151	Revenue Requirement excluding Acquisition Adjustments Revenue Requirement	(Line 150 - 150D)	\$ 1,032,267
152	Net Transmission Plant	(Line 24 - 35)	7,494,475
153	Net Plant Carrying Charge without Acquisition Adjustments	(Line 151 / 152)	13.7737%
154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation	$(\text{Line } 151 - 86) / 152$	10.5592%
155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes	$(\text{Line } 150 - 86 - 90A - 130 - 140) / 152$	2.4507%

Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE			
156	Gross Revenue Requirement Less Return, Income Taxes, and Amortization of Acquisition Adjustments	(Line 150 - 147 - 148 - 90A)	\$ 424,576
157	Increased Return and Taxes	Attachment 4	649,664
158	Net Revenue Requirement excluding Acquisition Adjustments Rev. Req. with 100 Basis Point increase in ROE	(Line 156 + 157)	1,074,240
159	Net Transmission Plant	(Line 152)	7,494,475
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments	(Line 158 / 159)	14.3338%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation	$(\text{Line } 158 - 86) / 159$	11.1193%

Revenue Requirement			
162	True-up Adjustment	(Line 150)	\$ 1,033,304
163	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.	Attachment 6	14,027
164	Facility Credits under Section 30.9 of the PJM OATT.	Attachment 7	2,101
165	Revenue Credits	Attachment 5	3,184
166	Interest on Network Credits	Attachment 3	(44,702)
167		PJM data	0
168	Annual Transmission Revenue Requirement (ATRR)	$(\text{Line } 162 + 163 + 164 + 165 + 166 + 167)$	\$ 1,007,914

Rate for Network Integration Transmission Service			
169	1 CP Peak	(Note L) PJM Data	21,232.0
170	Rate (\$/MW-Year)	(Line 168 / 169)	47,471.44

171 Rate for Network Integration Transmission Service (\$/MW/Year) **(Line 170)** **47,471.44**

Virginia Electric and Power Company
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Notes

Instruction (Note H)

2019

Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.
- U ADIT amounts included on Line 45A are not to be included on Line 45 or in the underlying attachments in which the Line 45 amount is computed.

Virginia Electric and Power Company
Attachment 1 - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Current Year
(In Thousands)

Current Year: **2019**

Wage and Salary Allocator from Line 7 of Appendix A for the Current Year
Gross Plant Allocator from Line 18 of Appendix A for the Current Year

8.3570%

21.3775%

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line		Account 190	Account 282	Account 283	Total	Transmission		Transmission Total
						Allocation / Assignment Method	Allocation / Assignment %	
ADIT - Liberalized Depreciation (Amounts Including Adjustments)								
1	Liberalized Depreciation - Transmission		\$ (1,505,453)		(1,505,453)	Assigned	100.0000%	(1,505,453)
2	Liberalized Depreciation - General Plant		\$ (63,331)		(63,331)	Wages & Salaries	8.3570%	(5,293)
3	Liberalized Depreciation - Computer Software (Reverse Book Depreciation)		\$ 48,361		48,361	Wages & Salaries	8.3570%	4,042
4	Liberalized Depreciation - Computer Software (Tax Depreciation)		\$ (70,947)		(70,947)	Wages & Salaries	8.3570%	(5,929)
5 Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 4)		\$ -	\$ (1,591,370)		\$ (1,591,370)			\$ (1,512,633)
ADIT - Plant Related Other than Liberalized Depreciation								
6	Transmission Plant (net of GSU/GI Proportion)	100,619	(240,083)	-	(139,465)	Assigned	100.0000%	(139,465)
7	General Plant	8,137	(29,778)	-	(21,641)	Wages & Salaries	8.3570%	(1,809)
8	Plant - Other	272,883	(25,402)	358	247,838	Gross Plant	21.3775%	52,982
9 Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)		\$ 381,639	\$ (295,263)	\$ 358	\$ 86,733			\$ (88,291)
ADIT - Not Plant Related								
10	Employee Benefits	206,550	-	(59,291)	147,259	Wages & Salaries	8.3570%	12,306
11	Other Operating	8,714	-	(438)	8,277	Wages & Salaries	8.3570%	692
12 Total Not Plant Related (Sum of Lines 10 - 11)		\$ 215,264	\$ -	\$ (59,729)	\$ 155,536			\$ 12,998
13 Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 5, 9 & 12)		\$ 596,903	\$ (1,886,633)	\$ (59,371)	\$ (1,349,101)			\$ (1,587,926)
Reconciliation to FERC Form 1 Accounts:								
14	Liberalized Depreciation not Allocated or Assigned to Transmission		(4,318,175)					
15	Total Amount of Excluded ADIT in Line 5 due to Adjustments		(43,617)					
16	Excluded Amounts (see Explanations below)	2,090,753	(220,517)	(837,701)				
17 Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16)		2,090,753	(4,582,309)	(837,701)				
18 Total FERC Form 1 Balance (Sum of Lines 13 & 17)		\$ 2,687,656	\$ (6,468,942)	\$ (897,072)				

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.

Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.

Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.

Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.

Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company
Attachment 1 -- Continued
(In Thousands)

Line

ADIT Summary and Calculation of Average Balance

<u>Description</u>	<u>Balance Date</u>	<u>Amount</u>
19 Transmission Total ADIT from Attachment 1, Line 13	December 31 of the Current Year	\$ (1,587,926)
20 Transmission Total ADIT from Attachment 1A, Line 13 (Note 1)	December 31 of the Previous Year	\$ (1,587,926)
21 Average Balance for Entry on Line 45 of Appendix A		<u><u>\$ (1,587,926)</u></u>

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet -- Amortization of ITC-255

<u>Item</u>	<u>Amortization</u>
22 Amortization of Transmission Related for Entry on Line 136 of Appendix A	\$ 128
23 Amortization, Other	<u>\$ (2,977)</u>
24 Current Year Amortization (Line 22 + 23)	<u>\$ (2,849)</u>
25 Current Year Amortization from Form 1 (Current Year Items from p266.8f-g)	\$ (2,849)
26 Difference (Line 24 - 25) (Must be Zero)	\$ -

Note (1): For the true-up of 2017 only, the value entered on Line 20 shall be the December 31, 2016 ADIT balance from the 2016 true-up population of the formula rate in effect on December 31, 2016.

Virginia Electric and Power Company
Attachment 1A - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Previous Year
(In Thousands)

Previous Year: **2018**

For the true-up of 2017, this Attachment 1A shall not be populated. The December 31, 2016 ADIT balance used in Attachment 1 of the 2017 true-up population shall be the December 31, 2016 ADIT balance from the 2016 true-up population of the formula rate in effect on December 31, 2016.

Wage and Salary Allocator from Line 7 of Appendix A for the Previous Year
Gross Plant Allocator from Line 18 of Appendix A for the Previous Year

8.3570%

21.3775%

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line						Transmission		Transmission Total
		Account 190	Account 282	Account 283	Total	Allocation / Assignment Method	Allocation / Assignment %	
ADIT - Liberalized Depreciation (Amounts Including Adjustments)								
1	Liberalized Depreciation - Transmission		\$ (1,505,453)		(1,505,453)	Assigned	100.0000%	(1,505,453)
2	Liberalized Depreciation - General Plant		\$ (63,331)		(63,331)	Wages & Salaries	8.3570%	(5,293)
3	Liberalized Depreciation - Computer Software (Reverse Book Depreciation)		\$ 48,361		48,361	Wages & Salaries	8.3570%	4,042
4	Liberalized Depreciation - Computer Software (Tax Depreciation)		\$ (70,947)		(70,947)	Wages & Salaries	8.3570%	(5,929)
5	Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 4)	\$ -	\$ (1,591,370)		\$ (1,591,370)			\$ (1,512,633)
ADIT - Plant Related Other than Liberalized Depreciation								
6	Transmission Plant (net of GSU/GI Proportion)	100,619	(240,083)	-	(139,465)	Assigned	100.0000%	(139,465)
7	General Plant	8,137	(29,778)	-	(21,641)	Wages & Salaries	8.3570%	(1,809)
8	Plant - Other	272,883	(25,402)	358	247,838	Gross Plant	21.3775%	52,982
9	Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)	\$ 381,639	\$ (295,263)	\$ 358	\$ 86,733			\$ (88,291)
ADIT - Not Plant Related								
10	Employee Benefits	206,550	-	(59,291)	147,259	Wages & Salaries	8.3570%	12,306
11	Other Operating	8,714	-	(438)	8,277	Wages & Salaries	8.3570%	692
12	Total Not Plant Related (Sum of Lines 10 - 11)	\$ 215,264	\$ -	\$ (59,729)	\$ 155,536			\$ 12,998
13	Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 5, 9 & 12)	\$ 596,903	\$ (1,886,633)	\$ (59,371)	\$ (1,349,101)			\$ (1,587,926)
Reconciliation to FERC Form 1 Accounts:								
14	Liberalized Depreciation not Allocated or Assigned to Transmission		(4,299,979)					
15	Total Amount of Excluded ADIT in Line 5 due to Adjustments		(94,538)					
16	Excluded Amounts (see Explanations below)	2,090,753	(220,517)	(837,701)				
17	Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16)	2,090,753	(4,615,034)	(837,701)				
18	Total FERC Form 1 Balance (Sum of Lines 13 & 17)	\$ 2,687,656	\$ (6,501,667)	\$ (897,072)				

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.

Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.

Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.

Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.

Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B
Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projections of 2016 and Later and True-ups of 2014 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1 Projection for Year: 2019
 Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
3	2018	Dec	(1,574,701,805)					(1,574,701,805)
4	2019	Jan	(1,577,649,993)	(2,948,188)	335	0.917808	(2,705,871)	(1,577,407,676)
5	2019	Feb	(1,580,576,846)	(2,926,852)	307	0.841096	(2,461,763)	(1,579,869,439)
6	2019	Mar	(1,583,495,278)	(2,918,433)	276	0.756164	(2,206,815)	(1,582,076,254)
7	2019	Apr	(1,586,384,633)	(2,889,355)	246	0.673973	(1,947,346)	(1,584,023,600)
8	2019	May	(1,589,250,768)	(2,866,135)	215	0.589041	(1,688,271)	(1,585,711,871)
9	2019	Jun	(1,592,092,122)	(2,841,354)	185	0.506849	(1,440,138)	(1,587,152,009)
10	2019	Jul	(1,594,887,107)	(2,794,986)	154	0.421918	(1,179,254)	(1,588,331,263)
11	2019	Aug	(1,597,655,474)	(2,768,367)	123	0.336986	(932,902)	(1,589,264,165)
12	2019	Sep	(1,600,413,774)	(2,758,300)	93	0.254795	(702,800)	(1,589,966,965)
13	2019	Oct	(1,603,163,347)	(2,749,572)	62	0.169863	(467,051)	(1,590,434,016)
14	2019	Nov	(1,605,897,026)	(2,733,679)	32	0.087671	(239,665)	(1,590,673,681)
15	2019	Dec	(1,608,565,605)	(2,668,580)	1	0.002740	(7,311)	(1,590,680,992)
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:							94.64%
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							(1,505,452,784)

Explanations:

Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
 Col. 4 Monthly change in ADIT balance.
 Col. 5 Number of days remaining in the year as of and including the last day of the month.
 Col. 6 Col. 5 divided by the number of days in the year.
 Col. 7 Col. 4 multiplied by col. 6.
 Col. 8, Line 3 Amount from col. 3, line 3.
 Col. 8, Lines 4-15 Col. 8 of previous month plus col. 7 of current month.
 Col. 8, Line 16 Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)
 Col. 8, Line 17 Col. 8, Line 15 multiplied by line 16.

Attachment 1B (Continued)**2019**

Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3, 4, 7, and 8 are in dollars.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	2018	Dec	(63,330,518)					(63,330,518)
2	2019	Jan	(63,330,518)	0	335	0.917808	0	(63,330,518)
3	2019	Feb	(63,330,518)	0	307	0.841096	0	(63,330,518)
4	2019	Mar	(63,330,518)	0	276	0.756164	0	(63,330,518)
5	2019	Apr	(63,330,518)	0	246	0.673973	0	(63,330,518)
6	2019	May	(63,330,518)	0	215	0.589041	0	(63,330,518)
7	2019	Jun	(63,330,518)	0	185	0.506849	0	(63,330,518)
8	2019	Jul	(63,330,518)	0	154	0.421918	0	(63,330,518)
9	2019	Aug	(63,330,518)	0	123	0.336986	0	(63,330,518)
10	2019	Sep	(63,330,518)	0	93	0.254795	0	(63,330,518)
11	2019	Oct	(63,330,518)	0	62	0.169863	0	(63,330,518)
12	2019	Nov	(63,330,518)	0	32	0.087671	0	(63,330,518)
13	2019	Dec	(63,330,518)	0	1	0.002740	0	(63,330,518)
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							(63,330,518)

Explanations:

Col. 3	Projected Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Current month change in ADIT balance.
Col. 5	Number of days remaining in the year as of and including the last day of the month.
Col. 6	Col. 5 divided by the number of days in the year.
Col. 7	Col. 4 multiplied by Col. 6.
Col. 8, Line 1	Amount from col. 3, line 1.
Col. 8, Lines 2-13	Col. 8 of previous month plus Col. 7 of current month.
Col. 8, Line 14	Col. 8, Line 13.

Attachment 1B (Continued)**2019**

Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3, 4, 7, and 8 are in dollars.

The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line	Year	Month	Projected Computer Software Book Amount ADIT	Activity	Remaining Days	Ratio	ADIT with Proration
1	2018	Dec	48,360,787				48,360,787
2	2019	Jan	48,360,787	0	335	0.917808	48,360,787
3	2019	Feb	48,360,787	0	307	0.841096	48,360,787
4	2019	Mar	48,360,787	0	276	0.756164	48,360,787
5	2019	Apr	48,360,787	0	246	0.673973	48,360,787
6	2019	May	48,360,787	0	215	0.589041	48,360,787
7	2019	Jun	48,360,787	0	185	0.506849	48,360,787
8	2019	Jul	48,360,787	0	154	0.421918	48,360,787
9	2019	Aug	48,360,787	0	123	0.336986	48,360,787
10	2019	Sep	48,360,787	0	93	0.254795	48,360,787
11	2019	Oct	48,360,787	0	62	0.169863	48,360,787
12	2019	Nov	48,360,787	0	32	0.087671	48,360,787
13	2019	Dec	48,360,787	0	1	0.002740	48,360,787
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:						48,360,787

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3, 4, 7, and 8 are in dollars.

The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line	Year	Month	Projected Computer Software Tax Amount ADIT	Activity	Remaining Days	Ratio	ADIT with Proration
1	2018	Dec	(70,947,088)				(70,947,088)
2	2019	Jan	(70,947,088)	0	335	0.917808	(70,947,088)
3	2019	Feb	(70,947,088)	0	307	0.841096	(70,947,088)
4	2019	Mar	(70,947,088)	0	276	0.756164	(70,947,088)
5	2019	Apr	(70,947,088)	0	246	0.673973	(70,947,088)
6	2019	May	(70,947,088)	0	215	0.589041	(70,947,088)
7	2019	Jun	(70,947,088)	0	185	0.506849	(70,947,088)
8	2019	Jul	(70,947,088)	0	154	0.421918	(70,947,088)
9	2019	Aug	(70,947,088)	0	123	0.336986	(70,947,088)
10	2019	Sep	(70,947,088)	0	93	0.254795	(70,947,088)
11	2019	Oct	(70,947,088)	0	62	0.169863	(70,947,088)
12	2019	Nov	(70,947,088)	0	32	0.087671	(70,947,088)
13	2019	Dec	(70,947,088)	0	1	0.002740	(70,947,088)
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:						(70,947,088)

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 1C

True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the True-ups of 2015 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from lines 17 and 18 of Part 1, and lines 14 and 15 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: (If Populated, Must Match Attachment 1B, Part 1, Line 1)
 Line 2 Number of Days in Year: 365 (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual Transmission Plant In Service ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
3	-	Dec										-
4	-	Jan		-		-	-	-	-		-	-
5	-	Feb		-		-	-	-	-		-	-
6	-	Mar		-		-	-	-	-		-	-
7	-	Apr		-		-	-	-	-		-	-
8	-	May		-		-	-	-	-		-	-
9	-	Jun		-		-	-	-	-		-	-
10	-	Jul		-		-	-	-	-		-	-
11	-	Aug		-		-	-	-	-		-	-
12	-	Sep		-		-	-	-	-		-	-
13	-	Oct		-		-	-	-	-		-	-
14	-	Nov		-		-	-	-	-		-	-
15	-	Dec		-		-	-	-	-		-	-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											-
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR:											-

Explanations:

Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
 Col. 4 Monthly change in ADIT balance.
 Col. 6 Col. 4 minus col. 5.
 Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
 Col. 8 The portion of the amount in col. 6 not included in original projection.
 Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
 Col. 11 The sum of col. 8, col. 9, and col. 10.
 Col. 12, Line 3 Amount from col. 3, line 3.
 Col. 12, Lines 4-15 Col. 12 of previous month plus col. 11 of current month.
 Col. 12, Line 16 Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
 Col. 12, Line 17 Col. 12, Line 3 multiplied by line 16.
 Col. 12, Line 18 Col. 12, Line 15 multiplied by line 16.

Attachment 1C (Continued)

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Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											-
15	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 14	Amount from col. 12, line 1.
Col. 12, Line 15	Amount from col. 12, line 13.

Attachment 1C (Continued)

Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars.

The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:

-

15 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR:

-

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars.

The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:

-

15 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR:

-

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 1C - 2014

True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2014

If the formula rate population is for determining the 2014 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2014 with the actual data associated with that year. Use the amounts from lines 17 and 18 of Part 1, and lines 14 and 15 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2014.

Sheet 1 of 4

Line 1 True-up Year: 2014
Line 2 Number of Days in Year: 365

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual Transmission Plant In Service ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
3	2013	Dec										-
4	2014	Jan		-		-	-	-	-		-	-
5	2014	Feb		-		-	-	-	-		-	-
6	2014	Mar		-		-	-	-	-		-	-
7	2014	Apr		-		-	-	-	-		-	-
8	2014	May		-		-	-	-	-		-	-
9	2014	Jun		-		-	-	-	-		-	-
10	2014	Jul		-		-	-	-	-		-	-
11	2014	Aug		-		-	-	-	-		-	-
12	2014	Sep		-		-	-	-	-		-	-
13	2014	Oct		-		-	-	-	-		-	-
14	2014	Nov		-		-	-	-	-		-	-
15	2014	Dec		-		-	-	-	-		-	-
15a									Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014			-
15b									4 Months Divided by 12 Months			33.33%
15c									Component of Average ADIT Balance Attributable to January Through April (15a X 15b)			-
15d									Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014			-
15e									8 Months Divided by 12 Months			66.67%
15f									Component of Average ADIT Balance Attributable to May Through December (15d X 15e)			-
15g									Pre-change Component plus Post-change Component (15c + 15f)			-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).	Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 4	Monthly change in ADIT balance.	Col. 12, Line 3	Amount from col. 3, line 3.
Col. 6	Col. 4 minus col. 5	Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.	Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
Col. 8	The portion of the amount in col. 6 not included in original projection.	Col. 12, Line 17	Col. 12, Line 15g multiplied by line 16.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.	Col. 12, Line 18	Col. 12, Line 15g multiplied by line 16.

Attachment 1C - 2014 (Continued)**2014**

Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual General Plant ADIT		Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month		Actual Activity								
1	2013	Dec										-
2	2014	Jan		-		-	-	-	-		-	-
3	2014	Feb		-		-	-	-	-		-	-
4	2014	Mar		-		-	-	-	-		-	-
5	2014	Apr		-		-	-	-	-		-	-
6	2014	May		-		-	-	-	-		-	-
7	2014	Jun		-		-	-	-	-		-	-
8	2014	Jul		-		-	-	-	-		-	-
9	2014	Aug		-		-	-	-	-		-	-
10	2014	Sep		-		-	-	-	-		-	-
11	2014	Oct		-		-	-	-	-		-	-
12	2014	Nov		-		-	-	-	-		-	-
13	2014	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014											-
13b	4 Months Divided by 12 Months											33.33%
13c	Component of Average ADIT Balance Attributable to January Through April (13a X 13b)											-
13d	Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014											-
13e	8 Months Divided by 12 Months											66.67%
13f	Component of Average ADIT Balance Attributable to May Through December (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 14	Amount from col. 12, line 13g.
Col. 12, Line 15	Amount from col. 12, line 13g.

Columns 3 through 12 are in dollars (except lines 13b and 13e).
The column and line explanations are as described for Part 2.

[illegible]

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
The column and line explanations are as described for Part 2.

[illegible]

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
2019 (000's)

<i>Other Taxes</i>	<i>Page 263 Col (i)</i>	<i>Allocator</i>	<i>Allocated Amount</i>
Plant Related			
	Gross Plant Allocator		
Transmission Personal Property Tax (directly assigned to			
1 Transmission)	\$ 61,249	100.0000%	\$ 61,249
1a Other Plant Related Taxes	0	21.3775%	-
2			-
3			-
4			-
5			-
Total Plant Related	\$ 61,249		\$ 61,249
Labor Related			
	Wages & Salary Allocator		
6 Federal FICA & Unemployment & State Unemployment	\$ 43,233		
Total Labor Related	\$ 43,233	8.3570%	\$ 3,613
Other Included			
	Gross Plant Allocator		
7 Sales and Use Tax	\$ -		
Total Other Included	\$ -	21.3775%	\$ -
Total Included	\$ 104,482		\$ 64,862
Currently Excluded			
8 Business and Occupation Tax - West Virginia	\$ 20,745		
9 Gross Receipts Tax	0		
10 IFTA Fuel Tax	7		
11 Property Taxes - Other	195,577		
12 Property Taxes - Generator Step-Ups and Interconnects	2,973		
13 Sales and Use Tax - not allocated to Transmission	3,636		
14 Sales and Use Tax - Retail	0		
15 Other	32,409		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 255,348		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	\$ 359,830		
23 Difference	\$ (104,482)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property
Taxes Per Function
2019 (000's)

Directly Assigned Property Taxes

	\$	259,799
Production Property Tax		100,324
Transmission Property Tax		61,106
GSU/Interconnect Facilities		2,973
Distribution Property tax		93,682
General Property Tax		1,713
Total check		259,799

Allocation of General Property Tax to Transmission

General Property Tax	\$	1,713
Wages & Salary Allocator		8.3570%
Trans General		143

<u>Total Transmission Property Taxes</u>		
Transmission	\$	61,106
General		143
Total Transmission Property Taxes	\$	61,249

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
2019 (000's)

		Transmission Related	Production/Other Related	Total
Account 454 - Rent from Electric Property				
1	Rent from Electric Property - Transmission Related (Note 3)	13,763		13,763
2	Total Rent Revenues (Sum Lines 1)	13,763	-	13,763
Account 456 - Other Electric Revenues (Note 1)				
3	Schedule 1A			
4	Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)	1,440		1,440
5	Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)	-		-
6	PJM Transitional Revenue Neutrality (Note 1)	-		-
7	PJM Transitional Market Expansion (Note 1)	-		-
8	Professional Services (Note 3)	1,972		1,972
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	36,791		36,791
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11	Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	53,966	-	53,966
12	Less line 14g	(9,264)	-	(9,264)
13	Total Revenue Credits	44,702	-	44,702
Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	15,735	-	15,735
14b	Costs associated with revenues in line 14a	2,792	-	2,792
14c	Net Revenues (14a - 14b)	12,943	-	12,943
14d	50% Share of Net Revenues (14c / 2)	6,472	-	6,472
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f	Net Revenue Credit (14d + 14e)	6,472	-	6,472
14g	Line 14f less line 14a	(9,264)	-	(9,264)

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates. Notwithstanding the above, the revenue crediting of the UG Transmission Charge revenues shall be in accordance with section 6 of Attachment 10.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
2019 (000's)

Return Calculation				
A	Return and Taxes with Basis Point increase in ROE	Basis Point increase in ROE and Income Taxes	(Line 130 + 140)	649,664
B	100 Basis Point increase in ROE	(Note J from Appendix A)	Fixed	1.00%
62	Rate Base excluding Acquisition Adjustments Amount and Associated ADIT	Appendix A	(Line 44 + 61 - 60C - 45A)	5,987,726
104	Long Term Interest	Long Term Interest	p117.62c through 67c	511,009
105		Less LTD Interest on Securitization (Note P)	Attachment 8	0
106		Long Term Interest	(Line 104 - 105)	511,009
107	Preferred Dividends	enter positive	p118.29c	0
108	Common Stock	Proprietary Capital	p112.16c,d/2	12,044,332
109		Less Preferred Stock	(Line 117)	0
110		Less Account 219 - Accumulated Other Comprehensive Income	p112.15c,d/2	-54,340
111		Common Stock	(Sum Lines 108 to 110)	11,989,992
112	Capitalization	Long Term Debt	p112.24c,d/2	11,005,768
113		Less Loss on Reacquired Debt	p111.81c,d/2	-1,869
114		Plus Gain on Reacquired Debt	p113.61c,d/2	3,294
115		Less LTD on Securitization Bonds	enter negative	Attachment 8
116		Total Long Term Debt	(Sum Lines 112 to 115)	11,007,193
117		Preferred Stock	p112.3c,d/2	0
118		Common Stock	(Line 111)	11,989,992
119		Total Capitalization	(Sum Lines 116 to 118)	22,997,186
120		Debt %	Total Long Term Debt	(Line 116 / 119)
121		Preferred %	Preferred Stock	(Line 117 / 119)
122		Common %	Common Stock	(Line 118 / 119)
123		Debt Cost	Total Long Term Debt	(Line 106 / 116)
124		Preferred Cost	Preferred Stock	(Line 107 / 117)
125		Common Cost	Common Stock	Appendix A Line 125 + 100 Basis Points
126		Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)
127		Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)
128		Weighted Cost of Common	Common Stock	(Line 122 * 125)
129	Total Return (R)		(Sum Lines 126 to 128)	0.0869
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	520,154
Composite Income Taxes				
131	Income Tax Rates	FIT=Federal Income Tax Rate		0.2100
132		SIT=State Income Tax Rate or Composite		0.0585
133		p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.0000
134		T	$T=1 - (((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)) =$	0.2562
135		T/(1-T)		0.3445
136	Transmission Related Income Tax Adjustments			
136A	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (128)
137	Other Income Tax Adjustments		Attachment 5	\$ (2,729)
138	T/(1-T)		(Line 135)	34.45%
138	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$ (3,842)
139	Transmission Income Taxes - Equity Return =	$CIT=(T/(1-T) * Investment Return * (1-(WCLTD/R))) =$	[Line 135 * 130 * (1-(126 / 129))]	133,352
140	Total Transmission Income Taxes		(Line 138 + 139)	129,510

Electric / Non-electric Cost Support

				Previous Year	Current Year														
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-electric Portion	Details
Plant Allocation Factors																			
8	Electric Plant in Service	(Notes A & Q)	p207.104g/Plant-Acc. Deprec. Wkst	41,916,458	42,008,529	42,114,581	42,499,365	42,586,838	42,681,787	42,977,824	43,124,388	43,293,977	43,397,530	43,466,280	43,677,854	44,503,166	42,942,198	0	Respondent is Electric Utility only.
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	p219.29c	12,993,141	13,076,917	13,160,109	13,238,710	13,319,706	13,401,441	13,482,810	13,565,613	13,647,894	13,729,723	13,813,072	13,897,745	13,983,213	13,485,392	0	
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c	136,272	137,235	138,197	139,160	140,123	141,085	142,048	143,010	143,973	144,936	145,898	146,861	147,823	142,048	0	
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
Plant in Service																			
21	Transmission Plant in Service	(Notes A & Q)	p207.58 g/Trans. Input Sht	9,235,990	9,261,141	9,287,747	9,551,704	9,558,498	9,591,064	9,634,268	9,654,701	9,691,633	9,723,779	9,735,786	9,828,796	10,048,503	9,600,278	0	
15	Generator Step-Ups	(Notes A & Q)	Trans. Input Sht	344,466	344,466	344,466	344,466	344,466	344,466	344,466	344,466	344,466	344,466	344,466	344,466	344,466	344,466	0	
23	Generator Interconnect Facilities	(Notes A & Q)	Input Sht	169,914	169,914	169,914	169,914	169,914	169,914	169,914	169,914	169,914	169,914	169,914	169,914	169,914	169,914	0	
25	General & Intangible	(Notes A & Q)	p205.5 g & p207.99 g/G&I Wkst	1,099,870	1,104,180	1,108,490	1,112,800	1,117,110	1,121,420	1,125,730	1,130,040	1,134,350	1,138,660	1,142,970	1,147,280	1,151,590	1,125,730	0	
26	Common Plant (Electric Only)	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
Accumulated Depreciation																			
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25 c/Trans. Input Sht	1,607,629	1,624,222	1,640,870	1,667,824	1,675,064	1,692,347	1,709,711	1,727,142	1,744,635	1,762,201	1,779,815	1,797,540	1,815,596	1,710,354	0	
33	Transmission Accumulated Depreciation - Generator Step-Ups	(Notes A & Q)	GSU Input Sht	92,237	93,114	93,990	94,866	95,743	96,619	97,496	98,372	99,249	100,125	101,001	101,878	102,754	97,496	0	
34	Transmission Accumulated Depreciation - Interconnection Facilities	(Notes A & Q)	Input Sht	18,841	19,274	19,706	20,138	20,571	21,003	21,435	21,868	22,300	22,732	23,165	23,597	24,029	21,435	0	
36	Accumulated General Depreciation	(Notes A & Q)	p219.28 b	380,644	382,433	384,222	386,011	387,800	389,589	391,378	393,167	394,956	396,745	398,534	400,323	402,112	391,378	0	
Materials and Supplies																			
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16 c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	Respondent is Electric Utility only.
Allocated General & Common Expenses																			
68	Common Plant O&M	(Note A)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
Depreciation Expense																			
86	Depreciation-Transmission	(Note A)	p336.7 b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	240,909	0	
91	Depreciation-General	(Note A)	p336.7 b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	43,517	0	
92	Depreciation-Intangible	(Note A)	p336.1d&e/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	35,071	0	Respondent is Electric Utility only.
87	Depreciation - Generator Step-Ups	(Note A)	p336.1d&e/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	10,517	0	
88	Depreciation - Interconnection Facilities	(Note A)	p336.1d&e/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	5,188	0	
96	Common Depreciation - Electric Only	(Note A)	p336.11 b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	

O&M Expenses

				Previous Year	Current Year														
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details
63	Transmission O&M	(Note A)	p321.112.b/Trans. Input Sht	-	5,150	5,894	5,830	5,408	5,681	7,005	6,357	6,660	6,352	6,912	5,586	6,429	73,264	27,995	
64	Generator Step-Ups	(Note A)	Input Sheet	-	-	-	-	-	-	-	-	-	-	-	-	-	18	0	
65	Transmission by Others	(Note A)	p321.96 b	-	(2,265)	(2,265)	(2,265)	(2,265)	(2,265)	(2,265)	(2,265)	(2,265)	(2,265)	(2,265)	(2,265)	(2,265)	(27,175)	0	

Wages & Salary

				Previous Year	Current Year														
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details
4	Total Wage Expense	(Note A)	p354.28b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	643,394	0	
5	Total A&G Wages Expense	(Note A)	p354.27b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	89,022	0	
1	Transmission Wages	(Note A)	p354.21b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	46,344	0	
2	Generator Step-Ups	(Note A)	Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	15	0	

Transmission / Non-transmission Cost Support

				Previous Year	Current Year														
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-transmission Related	Details
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47 d	15,977	15,977	15,977	15,977	15,977	15,977	15,977	15,977	15,977	15,977	15,977	15,977	15,977	15,977	11,464	Specific identification based on plant records. The following plant investments are included:
																Form 1 Amount	15,977	4,513	Enter Details
																		11,464	

EPRI Dues Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	EPRI Dues	Details
73	Allocated General & Common Expenses	(Note D)	p352.353/Attachment 5	\$3,734	3,734	See Form 1

Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned A&G	(Note E)	p323.189b/Attachment 5	\$ 33,057	245	32,812	See FERC Form 1 pages 350-351.
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5		245		

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
81	Directly Assigned A&G General Advertising Exp Account 930.1	(Note F)	Attachment 5	5,517	-	5,517	

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
132	Income Tax Rates SIT--State Income Tax Rate or Composite	(Note I)		Va 5.60%	NC 0.09%	Wva 0.16%			Enter Calculation 5.85%

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned A&G General Advertising Exp Account 930.1	(Note K)	p323.191b	5,517	-	5,517	Informing public about transmission operations including service quality

Excluded Plant Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Facilities
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			0	General Description of the Facilities
	Instructions: 1 Remove all investment below 69 KV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process 2 If unable to determine the investment below 69KV in a substation with investment of 69 KV and higher as well as below 69 KV, the following formula will be used: Example A Total investment in substation 1,800,000 B Identifiable investment in Transmission (provide workpapers) 500,000 C Identifiable investment in Distribution (provide workpapers) 400,000 D Amount to be excluded (A x (C / (B + C))) 444,444				None
					Add more lines if necessary

Transmission Related Account 242 Reserves

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Related Amount	Details
47	Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)			Enter \$	Enter \$				
	Directly Assignable to Transmission			\$ 16,995	\$ 14,934	\$ 15,964	100%	15,964	
	Later Related, General plant related or Common Plant related			\$ 573	\$ 656	\$ 765	8.357%	64	
	Plant Related			\$ 5,433	\$ 5,404	\$ 5,418	21.38%	1,158	
	Other			\$ 180,581	\$ 110,030	\$ 145,305	0.00%	-	
	Total Transmission Related Reserves			\$ -	\$ -	\$ -		17,187	To line 47

Prepayments

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance Before Exclusion	Fixed Prepayments Exclusion Amount ¹	To Line 48	Description of the Prepayments
48	Prepayments Wages & Salary Allocator Pension Liabilities, if any, in Account 242			\$ 14	\$ 7		\$ 11	8.357% 1	
				\$ -	\$ -		\$ -		
	Prepayments Account 165 Prepaid Pensions if not included in Prepayments		p111.576b/c	\$ 26,419	\$ 29,415	\$ 27,917	\$ 3,980	8.357% 2,000	Instruction: If the Prepayments Account 165 Beginning or End of Year Balance does not agree with the Form 1 Reference, enter below a note explaining the difference. Projections.
							\$ -	8.357%	

¹ The Fixed Prepayments Exclusion Amount may be changed only pursuant to a Section 205 or Section 206 proceeding.

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
	Network Credits						General Description of the Credits
58	Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	None
							Add more lines if necessary

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W Interest	Amount	Number of years	Amortization
89				\$ -				\$ -	5	\$ -

Line #s	Descriptions	Notes	Page #s & Instructions	0	Description of the Interest on the Credits
				0	General Description of the Credits
				Enter \$	None
					Add more lines if necessary

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation
	Revenue Requirement				
165	Facility Credits under Section 30.9 of the PJM OATT.			3,184	ODEC/NCEMC Transmission Charges from PJM Invoices

Line #s	Descriptions	Notes	Page #'s & Instructions	1 CP Peak	Description & PJM Documentation
	Network Zonal Service Rate				
169	1 CP Peak	(Note L)	PJM Data	Enter	
					21,232.0

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Total A&G Expenses		p323, 197b	349,030
	Less: OPEB Current Year			32,336
	Plus: Stated OPEB		Fixed (from FERC accepted § 205 Filing)	(33,499)
69	Current Year Total A&G Expenses			347,867

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Interest on Long-Term Debt		p117.62c through 67c	\$13,933
	Less Interest on Short-Term Debt Included in Account 430			(2,924)
104	Total Interest on Long-Term Debt			<u>\$11,009</u>

Line #s	Descriptions	Notes	Page #s & Instructions
			<div> <div> <div>Transmission Depreciation Expense Amount</div> <div>\$ 4,671</div> </div> <div>X</div> <div> <div>Tax Rate</div> <div>25.62%</div> </div> <div>=</div> <div> <div>Amount to Line 136A</div> <div>\$ 1,197</div> </div> </div>
	Tax Adj. for the AFUDC Equity Component of Transmission Degr. Expense	(Notes B, C)	Inst. 1, 2, below
	Amortization of Excess/Deficient Deferred Taxes – Transmission Component		
	Amortized Excess Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Negative)
	Amortized Deficient Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Positive)
136A	Total Other Income Tax Adjustments to Line 136A		
47A	Unamortized ExclDfd Deferral to Line 47A		
Inst. 1	The Capital Recovery Rate is the depreciation rate excluding salvage and cost of removal applicable to the included assets.		
Inst. 2	Transmission Depreciation Expense Amount is (1) the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by (2) the Capital Recovery Rate (described in Instruction 1). For 2016, determine tax expense amounts for each of September through December and include only the sum of those four monthly amounts. The amount entered will be supported by work papers. Tax Rate is from Appendix A, Line 134.		
Inst. 3	Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function (separately referred to as "ExclDfd Deferral") will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Each ExclDfd Deferral will be reduced by any offsetting balance of a previous ExclDfd Deferral attributable to the same taxing authority before being multiplied by the Capital Recovery Rate in effect at the inception of the ExclDfd Deferral to determine the annual amortization amount. Amortization in the first and last years will include only the appropriate number of months. For each re-measurement of deferred taxes, the amount entered will be supported by work papers providing the ExclDfd Deferral, the amount amortized during the applicable year, and the unamortized balance at the end of the applicable year. Do not include amounts amortized prior to September 1, 2016.		
Inst. 4	The Beginning Balance is the sum of the ExclDfd Deferrals less any associated amortization recognized in prior years.		

[illegible]

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where: $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	966,221.64
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	953,288.51
C	Difference (A-B)	12,933
D	Future Value Factor $(1+i)^{24}$	1.08460
E	True-up Adjustment $(C \times D)$	14,027

Where:

i = interest rate as described in (iii) above.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

2 Fixed Charge Rate (FCR) if not a CIAC

Formula Line			
3	A	154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation
4	B	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation
5	C		Line B less Line A
6 FCR if a CIAC			
7	D	155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes

8 The FCR resulting from Formula is for the rate period only.

9 Therefore actual revenues collected or the lack of revenues collected in other years are not allocable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.

These Three Columns are Repeated to Provide Line Number References on All Pages				8 The FCR resulting from Formula is for the rate period only. 9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.											
				Project A											
10 Schedule 12 (Yes or No)				10 Details Schedule 12 (Yes or No)				10 Details Schedule 12 (Yes or No)				Project A-1			
12 Life				12 Life				12 Life				12 Life			
13 FCR W/O Incentive Line 3				13 FCR W/O Incentive Line 3				13 FCR W/O Incentive Line 3				13 FCR W/O Incentive Line 3			
14 Incentive Factor (Basis Points/100)				14 Incentive Factor (Basis Points/100)				14 Incentive Factor (Basis Points/100)				14 Incentive Factor (Basis Points/100)			
15 FCR W Incentive L.13 + (L.14*L.5)				15 FCR W Incentive L.13 + (L.14*L.5)				15 FCR W Incentive L.13 + (L.14*L.5)				15 FCR W Incentive L.13 + (L.14*L.5)			
16 Investment				16 Investment				16 Investment				16 Investment			
17 Annual Depreciation Exp				17 Annual Depreciation Exp				17 Annual Depreciation Exp				17 Annual Depreciation Exp			
18 In Service Month (1-12)				18 In Service Month (1-12)				18 In Service Month (1-12)				18 In Service Month (1-12)			
19 Invest Yr				19 Invest Yr				19 Invest Yr				19 Invest Yr			
20 W / O Incentive				20 W / O Incentive				20 W / O Incentive				20 W / O Incentive			
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48				Lines continue as new rate years are added.											
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Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages															
10	Schedule 12 (Yes or No)	Yes	b0222	Project B	Yes	b0222	Project B-1	Yes	b0222	Project E		Yes	b0222		
12	Life	40	Install 150 MVAR capacitor at Loudoun		40	Install 150 MVAR capacitor at Loudoun - Replacement of Circuit Breaker		40	Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor			40	Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor		
13	FCR W/O Incentive Line 3	10.5592%			10.5592%			10.5592%				10.5592%			
14	Incentive Factor (Basis Points /100)	0			0			0				0			
15	FCR W incentive L13 +(L14*L5)	10.5592%			10.5592%			10.5592%				10.5592%			
16	Investment	1,079,975			591,996			591,996				7,624,974			
17	Annual Depreciation Exp	26,999			14,800			14,800				190,624			
18	In Service Month (1-12)	9			4			4				8			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20	W / O incentive	2006	1,079,975	6,176	1,073,799										
21	W incentive	2006	1,079,975	6,176	1,073,799					7,624,974	56,066	7,568,908			
22	W / O incentive	2007	1,073,799	21,176	1,052,623					7,624,974	56,066	7,568,908			
23	W incentive	2007	1,073,799	21,176	1,052,623					7,568,908	149,509	7,419,399			
24	W / O incentive	2008	1,052,623	21,176	1,031,447					7,568,908	149,509	7,419,399			
25	W incentive	2008	1,052,623	21,176	1,031,447					7,419,399	149,509	7,269,889			
26	W / O incentive	2009	1,031,447	21,176	1,010,271					7,269,889	149,509	7,120,380			
27	W incentive	2009	1,031,447	21,176	1,010,271					7,120,380	149,509	6,970,871			
28	W / O incentive	2010	1,010,271	21,176	989,095					6,970,871	149,509	6,821,362			
29	W incentive	2010	1,010,271	21,176	989,095					6,821,362	170,371	6,650,990			
30	W / O incentive	2011	989,095	21,176	967,919					6,650,990	177,325	6,473,666			
31	W incentive	2011	989,095	21,176	967,919					6,473,666	177,325	6,296,341			
32	W / O incentive	2012	967,919	21,176	946,743					6,296,341	177,325	6,119,016			
33	W incentive	2012	967,919	21,176	946,743					6,119,016	190,624	5,928,391			
34	W / O incentive	2013	946,743	24,131	922,612	591,996	9,752	582,244		5,928,391	190,624	5,737,767			
35	W incentive	2013	946,743	24,131	922,612	582,244	13,767	568,477		5,737,767	190,624	5,547,143			
36	W / O incentive	2014	922,612	25,116	897,496	582,244	13,767	568,477		5,547,143	190,624	5,356,523			
37	W incentive	2014	922,612	25,116	897,496	568,477	13,767	554,709		5,356,523	190,624	5,165,899			
38	W / O incentive	2015	897,496	25,116	872,381	554,709	13,767	540,942		5,165,899	190,624	4,975,275			
39	W incentive	2015	897,496	25,116	872,381	540,942	14,800	526,142		4,975,275	190,624	4,784,651			
40	W / O incentive	2016	872,381	25,116	847,265	526,142	14,800	511,342		4,784,651	190,624	4,594,027			
41	W incentive	2016	872,381	25,116	847,265	511,342	14,800	496,542		4,594,027	190,624	4,403,403			
42	W / O incentive	2017	847,265	26,999	820,266	496,542	14,800	481,742		4,403,403	190,624	4,212,779			
43	W incentive	2017	847,265	26,999	820,266	481,742	14,800	466,942		4,212,779	190,624	4,022,155			
44	W / O incentive	2018	820,266	26,999	793,266	466,942	14,800	452,142		4,022,155	190,624	3,831,531			
45	W incentive	2018	820,266	26,999	793,266	452,142	14,800	437,342		3,831,531	190,624	3,640,907			
46	W / O incentive	2019	793,266	26,999	766,267	437,342	14,800	422,542		3,640,907	190,624	3,450,283			
47	W incentive	2019	793,266	26,999	766,267	422,542	14,800	407,742		3,450,283	190,624	3,259,659			
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A Proj Rev Req w/o Incentive PCY*					128,328				79,713				977,628		
B Proj Rev Req w/ Incentive PCY*					128,328				79,713				977,628		
C Actual Rev Req w/o Incentive PCY*					128,921				80,021				926,976		
D Actual Rev Req w/ Incentive PCY*					128,921				80,021				926,976		
E TUA w/o Int w/ Incentive PCY (E-A)									309				(50,653)		
F TUA w/o Int w/ Incentive PCY (B-D)									309				(50,653)		
G Future Value Factor (1+I)*24 mo (ATTB)					1.08460				1.08460				1.08460		
H True-Up Adjustment w/o Incentive (E-G)					643				335				(54,938)		
I True-Up Adjustment w/ Incentive (F-G)					643				335				(54,938)		
TUA = True-Up Adjustment PCY = Previous Calendar Year															
W / O incentive					109,980				68,347				731,486		
W incentive					109,980				68,347				731,486		

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project G-1 is labeled as Project G in the 2008 and 2009 Annual Updates											
10		Project E-1				Project G-1				Project G-1A			
11 Schedule 12 (Yes or No)	Yes	B0226				Yes	B0403			Yes	B0403		
12 Life	40	Install 500/230 kV transformer at				40	2nd Dooms 500/230 kV transformer			40	2nd Dooms 500/230 kV transformer		
13 FCR W/O incentive Line 3	10.5592%	Clifton and Clifton 500 KV 150 MVAR capacitor				10.5592%	addition			10.5592%	addition		
14 Incentive Factor (Basis Points /100)	0					0				0			
15 FCR W incentive L.13 +(L.14*L.5)	10.5592%					10.5592%				10.5592%			
16 Investment	914,051					6,810,242				516,125			
17 Annual Depreciation Exp	22,851					170,256				12,903			
18 In Service Month (1-12)	10					11				4			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006						6,810,242	16,692	6,793,550					
21 W incentive 2006													
22 W / O incentive 2007						6,810,242	16,692	6,793,550					
23 W incentive 2007													
24 W / O incentive 2008						6,793,550	133,534	6,660,016					
25 W incentive 2008						6,793,550	133,534	6,660,016					
26 W / O incentive 2009						6,660,016	133,534	6,526,482					
27 W incentive 2009						6,660,016	133,534	6,526,482					
28 W / O incentive 2010						6,526,482	133,534	6,392,948					
29 W incentive 2010						6,526,482	133,534	6,392,948					
30 W / O incentive 2011						6,392,948	133,534	6,259,414					
31 W incentive 2011						6,392,948	133,534	6,259,414					
32 W / O incentive 2012						6,259,414	133,534	6,125,879					
33 W incentive 2012						6,259,414	133,534	6,125,879					
34 W / O incentive 2013						6,125,879	152,167	5,973,713					
35 W incentive 2013						6,125,879	152,167	5,973,713					
36 W / O incentive 2014						5,973,713	158,378	5,815,335					
37 W incentive 2014						5,973,713	158,378	5,815,335					
38 W / O incentive 2015						5,815,335	158,378	5,656,957					
39 W incentive 2015						5,815,335	158,378	5,656,957					
40 W / O incentive 2016	914,051	4,429	909,622			5,656,957	158,378	5,498,579		516,125	8,502	507,623	
41 W incentive 2016						5,656,957	158,378	5,498,579		516,125	8,502	507,623	
42 W / O incentive 2017	909,622	22,851	886,771			5,498,579	170,256	5,328,323		507,623	12,903	494,720	
43 W incentive 2017						5,498,579	170,256	5,328,323		507,623	12,903	494,720	
44 W / O incentive 2018	886,771	22,851	863,920			5,328,323	170,256	5,158,067		494,720	12,903	481,817	
45 W incentive 2018						5,328,323	170,256	5,158,067		494,720	12,903	481,817	
46 W / O incentive 2019	863,920	22,851	841,069	112,868		5,158,067	170,256	4,987,811	705,919	481,817	12,903	468,914	63,098
47 W incentive 2019						5,158,067	170,256	4,987,811	705,919	481,817	12,903	468,914	63,098
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A Proj Rev Req w/o Incentive PCY*									871,792				-
B Proj Rev Req w/ Incentive PCY*									871,792				-
C Actual Rev Req w/o Incentive PCY*					132,649				832,009				74,167
D Actual Rev Req w/ Incentive PCY*					132,649				832,009				74,167
E TUA w/o Int w/o Incentive PCY (E-A)					132,649				(39,783)				74,167
F TUA w/o Int w/ Incentive PCY (B-D)					132,649				(39,783)				74,167
G Future Value Factor (1+I)*24 mo (ATTB)					1,08460				1,08460				1,08460
H True-Up Adjustment w/o Incentive (E'-G)					143,871				(43,149)				80,442
I True-Up Adjustment w/ Incentive (F'-G)					143,871				(43,149)				80,442
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					256,739				662,770				143,540
W incentive					256,739				662,770				143,540

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages															
10				Project G-2				Project G-2A				Project H-1			
11 Schedule 12 (Yes or No)	Yes	B0403		2nd Doms 500/230 kV transformer				Yes	B0403			Yes	b0328 1		
12 Life	40			addition				40				40	Build new Meadowbrook-Loudon 500kV circuit		
13 FCR W/O incentive Line 3	10.5592%							10.5592%				10.5592%	(30 of 50 miles)		
14 Incentive Factor (Basis Points /100)	0							0				1.5			
15 FCR W incentive L.13 +(L.14*L.5)	10.5592%	Spare Transformer Addition						10.5592%	Spare Transformer Addition			11.3993%	line 2101 v11		
16 Investment	2,245,293							257,907				21,850,320			
17 Annual Depreciation Exp	56,132							6,448				546,258			
18 In Service Month (1-12)	4							4				6			
19				Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006															
21 W incentive 2006															
22 W / O incentive 2007															
23 W incentive 2007															
24 W / O incentive 2008															
25 W incentive 2008															
26 W / O incentive 2009				2,245,293	31,185	2,214,108						21,850,320	232,070	21,618,250	
27 W incentive 2009				2,245,293	31,185	2,214,108						21,850,320	232,070	21,618,250	
28 W / O incentive 2010				2,214,108	44,025	2,170,083						21,618,250	428,438	21,189,812	
29 W incentive 2010				2,214,108	44,025	2,170,083						21,618,250	428,438	21,189,812	
30 W / O incentive 2011				2,170,083	44,025	2,126,058						21,189,812	428,438	20,761,374	
31 W incentive 2011				2,170,083	44,025	2,126,058						21,189,812	428,438	20,761,374	
32 W / O incentive 2012				2,126,058	44,025	2,082,032						20,761,374	428,438	20,332,937	
33 W incentive 2012				2,126,058	44,025	2,082,032						20,761,374	428,438	20,332,937	
34 W / O incentive 2013				2,082,032	50,168	2,031,864						20,332,937	488,220	19,844,717	
35 W incentive 2013				2,082,032	50,168	2,031,864						20,332,937	488,220	19,844,717	
36 W / O incentive 2014				2,031,864	52,216	1,979,648						19,844,717	508,147	19,336,570	
37 W incentive 2014				2,031,864	52,216	1,979,648						19,844,717	508,147	19,336,570	
38 W / O incentive 2015				1,979,648	52,216	1,927,432						19,336,570	508,147	18,828,423	
39 W incentive 2015				1,979,648	52,216	1,927,432						19,336,570	508,147	18,828,423	
40 W / O incentive 2016				1,927,432	52,216	1,875,216	257,907	4,248	253,659			18,828,423	508,147	18,320,276	
41 W incentive 2016				1,927,432	52,216	1,875,216	257,907	4,248	253,659			18,828,423	508,147	18,320,276	
42 W / O incentive 2017				1,875,216	56,132	1,819,083	253,659	6,448	247,211			18,320,276	546,258	17,774,018	
43 W incentive 2017				1,875,216	56,132	1,819,083	253,659	6,448	247,211			18,320,276	546,258	17,774,018	
44 W / O incentive 2018				1,819,083	56,132	1,762,951	247,211	6,448	240,763			17,774,018	546,258	17,227,760	
45 W incentive 2018				1,819,083	56,132	1,762,951	247,211	6,448	240,763			17,774,018	546,258	17,227,760	
46 W / O incentive 2019				1,762,951	56,132	1,706,819	239,323	240,763	6,448	234,316	31,530	17,227,760	546,258	16,681,502	2,336,534
47 W incentive 2019				1,762,951	56,132	1,706,819	239,323	240,763	6,448	234,316	31,530	17,227,760	546,258	16,681,502	2,478,964
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A Proj Rev Req w/o Incentive PCY*							301,660				-				2,738,958
B Proj Rev Req w/ Incentive PCY*							301,660				-				2,929,378
C Actual Rev Req w/o Incentive PCY*							281,932				37,061				2,752,382
D Actual Rev Req w/ Incentive PCY*							281,932				37,061				2,938,461
E TUA w/o Int w/o Incentive PCY (E-A)							(19,728)				37,061				13,424
F TUA w/o Int w/ Incentive PCY (F-D)							(19,728)				37,061				9,083
G Future Value Factor (1+I)^n*24 mo (ATTB)							1,08460				1,08460				1,08460
H True-Up Adjustment w/o Incentive (E*G)							(21,397)				40,197				14,560
I True-Up Adjustment w/ Incentive (F*G)							(21,397)				40,197				9,852
TUA = True-Up Adjustment PCY = Previous Calendar Year															
W / O incentive							217,926				71,727				2,351,094
W incentive							217,926				71,727				2,488,816

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project H-2				Project H-3				Project H-4			
11	Schedule 12 (Yes or No)	Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
12	Life	40	Build new Meadowbrook-Loudon 500kV circuit			40	Build new Meadowbrook-Loudon 500kV circuit			40	Build new Meadowbrook-Loudon 500kV circuit		
13	FCR W/O Incentive Line 3	10.5592%	(30 of 50 miles)			10.5592%	(30 of 50 miles)			10.5592%	(30 of 50 miles)		
14	Incentive Factor (Basis Points /100)	1.5				1.5				1.5			
15	FCR W Incentive L.13 +(L.14*L.5)	11.3993%	Line 2030 & 559 v12 & v13			11.3993%	Line 580 - Phase 1			11.3993%	Line 124		
16	Investment	45,089,209				13,581,000				11,224,282			
17	Annual Depreciation Exp	1,127,230				339,525				290,607			
18	In Service Month (1-12)	12				7				4			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W Incentive 2006												
22	W / O Incentive 2007												
23	W Incentive 2007												
24	W / O Incentive 2008												
25	W Incentive 2008												
26	W / O Incentive 2009	45,089,209	36,838	45,052,371									
27	W Incentive 2009	45,089,209	36,838	45,052,371									
28	W / O Incentive 2010	45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
29	W Incentive 2010	45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
30	W / O Incentive 2011	44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
31	W Incentive 2011	44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
32	W / O Incentive 2012	43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
33	W Incentive 2012	43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
34	W / O Incentive 2013	42,400,065	1,007,465	41,392,600		12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428	
35	W Incentive 2013	42,400,065	1,007,465	41,392,600		12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428	
36	W / O Incentive 2014	41,392,600	1,048,586	40,344,014		12,622,909	315,837	12,307,072		10,377,428	261,030	10,116,398	
37	W Incentive 2014	41,392,600	1,048,586	40,344,014		12,622,909	315,837	12,307,072		10,377,428	261,030	10,116,398	
38	W / O Incentive 2015	40,344,014	1,048,586	39,295,427		12,307,072	315,837	11,991,234		10,116,398	261,030	9,855,368	
39	W Incentive 2015	40,344,014	1,048,586	39,295,427		12,307,072	315,837	11,991,234		10,116,398	261,030	9,855,368	
40	W / O Incentive 2016	39,295,427	1,048,586	38,246,841		11,991,234	315,837	11,675,397		9,855,368	261,030	9,594,338	
41	W Incentive 2016	39,295,427	1,048,586	38,246,841		11,991,234	315,837	11,675,397		9,855,368	261,030	9,594,338	
42	W / O Incentive 2017	38,246,841	1,127,230	37,119,611		11,675,397	339,525	11,335,872		9,594,338	280,607	9,313,731	
43	W Incentive 2017	38,246,841	1,127,230	37,119,611		11,675,397	339,525	11,335,872		9,594,338	280,607	9,313,731	
44	W / O Incentive 2018	37,119,611	1,127,230	35,992,381		11,335,872	339,525	10,996,347		9,313,731	280,607	9,033,124	
45	W Incentive 2018	37,119,611	1,127,230	35,992,381		11,335,872	339,525	10,996,347		9,313,731	280,607	9,033,124	
46	W / O Incentive 2019	35,992,381	1,127,230	34,865,150	4,868,231	10,996,347	339,525	10,656,822	1,482,728	9,033,124	280,607	8,752,517	1,219,619
47	W Incentive 2019	35,992,381	1,127,230	34,865,150	5,165,855	10,996,347	339,525	10,656,822	1,573,678	9,033,124	280,607	8,752,517	1,294,325
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A Proj Rev Req w/o Incentive PCY*					5,706,569				1,738,013				1,429,621
B Proj Rev Req w/ Incentive PCY*					6,104,159				1,859,409				1,529,371
C Actual Rev Req w/o Incentive PCY*					5,733,714				1,746,000				1,436,290
D Actual Rev Req w/ Incentive PCY*					6,122,254				1,864,631				1,533,767
E TUA w/o Int w/o Incentive PCY (E-A)					27,155				7,987				6,669
F TUA w/o Int w/ Incentive PCY (E-B)					18,095				5,222				4,397
G Future Value Factor (1+1/24 mo (ATT6))					1.08460				1.08460				1.08460
H True-Up Adjustment w/o Incentive (E-C)					29,452				8,662				7,233
I True-Up Adjustment w/ Incentive (E-D)					19,626				5,664				4,769
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive					4,897,682				1,491,390				1,226,852
W Incentive					5,185,481				1,579,342				1,299,094

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project H-5				Project H-6				Project H-7			
11	Schedule 12 (Yes or No)	Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
12	Life	40	Build new Meadowbrook-Loudon 500kV circuit			40	Build new Meadowbrook-Loudon 500kV circuit			40	Build new Meadowbrook-Loudon 500kV circuit		
13	FCR W/O Incentive Line 3	10.5592%	(30 of 50 miles)			10.5592%	(30 of 50 miles)			10.5592%	(30 of 50 miles)		
14	Incentive Factor (Basis Points /100)	1.5				1.5				1.5			
15	FCR W Incentive L13 +(L14*L5)	11.3993%	Line 114			11.3993%	Cleveland DP/580			11.3993%	Line 580 - Phase 2		
16	Investment	14,655,559				16,900,800				11,362,770			
17	Annual Depreciation Exp	366,389				422,520				284,069			
18	In Service Month (1-12)	6				9				12			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W Incentive 2006												
22	W / O Incentive 2007												
23	W Incentive 2007												
24	W / O Incentive 2008												
25	W Incentive 2008												
26	W / O Incentive 2009												
27	W Incentive 2009												
28	W / O Incentive 2010	14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145		11,362,770	9,283	11,353,487	
29	W Incentive 2010	14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145		11,362,770	9,283	11,353,487	
30	W / O Incentive 2011	14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757		11,353,487	222,799	11,130,687	
31	W Incentive 2011	14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757		11,353,487	222,799	11,130,687	
32	W / O Incentive 2012	14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369		11,130,687	222,799	10,907,888	
33	W Incentive 2012	14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369		11,130,687	222,799	10,907,888	
34	W / O Incentive 2013	13,925,176	327,461	13,597,715		16,141,369	377,628	15,763,740		10,907,888	253,888	10,654,000	
35	W Incentive 2013	13,925,176	327,461	13,597,715		16,141,369	377,628	15,763,740		10,907,888	253,888	10,654,000	
36	W / O Incentive 2014	13,597,715	340,827	13,256,888		15,763,740	393,042	15,370,698		10,654,000	264,250	10,389,750	
37	W Incentive 2014	13,597,715	340,827	13,256,888		15,763,740	393,042	15,370,698		10,654,000	264,250	10,389,750	
38	W / O Incentive 2015	13,256,888	340,827	12,916,061		15,370,698	393,042	14,977,656		10,389,750	264,250	10,125,499	
39	W Incentive 2015	13,256,888	340,827	12,916,061		15,370,698	393,042	14,977,656		10,389,750	264,250	10,125,499	
40	W / O Incentive 2016	12,916,061	340,827	12,575,234		14,977,656	393,042	14,584,615		10,125,499	264,250	9,861,249	
41	W Incentive 2016	12,916,061	340,827	12,575,234		14,977,656	393,042	14,584,615		10,125,499	264,250	9,861,249	
42	W / O Incentive 2017	12,575,234	366,389	12,208,845		14,584,615	422,520	14,162,095		9,861,249	284,069	9,577,180	
43	W Incentive 2017	12,575,234	366,389	12,208,845		14,584,615	422,520	14,162,095		9,861,249	284,069	9,577,180	
44	W / O Incentive 2018	12,208,845	366,389	11,842,456		14,162,095	422,520	13,739,575		9,577,180	284,069	9,293,110	
45	W Incentive 2018	12,208,845	366,389	11,842,456		14,162,095	422,520	13,739,575		9,577,180	284,069	9,293,110	
46	W / O Incentive 2019	11,842,456	366,389	11,476,067	1,597,516	13,739,575	422,520	13,317,055	1,851,004	9,293,110	284,069	9,009,041	1,250,351
47	W Incentive 2019	11,842,456	366,389	11,476,067	1,695,461	13,739,575	422,520	13,317,055	1,964,651	9,293,110	284,069	9,009,041	1,327,226
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A Proj Rev Req w/o Incentive PCY*				1,872,572				2,169,681				1,465,601	
B Proj Rev Req w/ Incentive PCY*				2,003,320				2,321,333				1,568,147	
C Actual Rev Req w/o Incentive PCY*				1,881,220				2,179,552				1,472,168	
D Actual Rev Req w/ Incentive PCY*				2,008,991				2,327,751				1,572,380	
E TUA w/o Int w/o Incentive PCY (E-A)					9,646			9,871				6,567	
F TUA w/o Int w/ Incentive PCY (E-B)					5,671			6,418				4,233	
G Future Value Factor (1+I)^24 mo (A/TTB)					1.08460			1.08460				1.08460	
H True-Up Adjustment w/o Incentive (E-C)					9,380			10,706				7,123	
I True-Up Adjustment w/ Incentive (E-D)					6,150			6,961				4,591	
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive					1,606,896			1,861,710				1,257,474	
W Incentive					1,701,611			1,971,612				1,331,817	

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project H-8				Project H-9				Project H-9A			
11	Schedule 12	(Yes or No)	Yes	b0328.1			Yes	b0328.3			Yes	b0328.3		
12	Life		40	Build new Meadowbrook-Loudon 500kV circuit			40	Upgrade Mt Storm 500 kV Substation			40	Upgrade Mt Storm 500 kV Substation		
13	FCR W/O Incentive	Line 3	10.5592%	(30 of 50 miles)			10.5592%				10.5592%	Replace Digital Fault Recorder		
14	Incentive Factor (Basis Points /100)		1.5				1.5				0			
15	FCR W Incentive L.13 +(L.14*L.5)		11.3993%	Line 535			11.3993%				10.5592%			
16	Investment		85,094,562				13,617,010				224,609			
17	Annual Depreciation Exp		2,377,364				340,425				5,615			
18	In Service Month (1-12)		4				5				9			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006												
21	W Incentive	2006												
22	W / O Incentive	2007												
23	W Incentive	2007												
24	W / O Incentive	2008												
25	W Incentive	2008												
26	W / O Incentive	2009												
27	W Incentive	2009												
28	W / O Incentive	2010												
29	W Incentive	2010												
30	W / O Incentive	2011	95,094,562	1,320,758	93,773,804		13,617,010	166,875	13,450,135					
31	W Incentive	2011	95,094,562	1,320,758	93,773,804		13,617,010	166,875	13,450,135					
32	W / O Incentive	2012	93,773,804	1,864,599	91,909,205		13,450,135	267,000	13,183,135					
33	W Incentive	2012	93,773,804	1,864,599	91,909,205		13,450,135	267,000	13,183,135					
34	W / O Incentive	2013	91,909,205	2,124,776	89,784,429		13,183,135	304,256	12,878,879					
35	W Incentive	2013	91,909,205	2,124,776	89,784,429		13,183,135	304,256	12,878,879					
36	W / O Incentive	2014	89,784,429	2,211,501	87,572,928		12,878,879	316,675	12,562,204					
37	W Incentive	2014	89,784,429	2,211,501	87,572,928		12,878,879	316,675	12,562,204					
38	W / O Incentive	2015	87,572,928	2,211,501	85,361,426		12,562,204	316,675	12,245,529					
39	W Incentive	2015	87,572,928	2,211,501	85,361,426		12,562,204	316,675	12,245,529					
40	W / O Incentive	2016	85,361,426	2,211,501	83,149,925		12,245,529	316,675	11,928,855					
41	W Incentive	2016	85,361,426	2,211,501	83,149,925		12,245,529	316,675	11,928,855					
42	W / O Incentive	2017	83,149,925	2,377,364	80,772,561		11,928,855	340,425	11,588,429		224,609	1,638	222,971	
43	W Incentive	2017	83,149,925	2,377,364	80,772,561		11,928,855	340,425	11,588,429		224,609	1,638	222,971	
44	W / O Incentive	2018	80,772,561	2,377,364	78,395,197		11,588,429	340,425	11,248,004		222,971	5,615	217,356	
45	W Incentive	2018	80,772,561	2,377,364	78,395,197		11,588,429	340,425	11,248,004		222,971	5,615	217,356	
46	W / O Incentive	2019	78,395,197	2,377,364	76,017,833	10,529,768	11,248,004	340,425	10,907,579	1,510,153	217,356	5,615	211,741	12,223
47	W Incentive	2019	78,395,197	2,377,364	76,017,833	11,178,352	11,248,004	340,425	10,907,579	1,603,214	217,356	5,615	211,741	12,223
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A Proj Rev Req w/o Incentive PCY*					12,368,472				1,784,371				-	
B Proj Rev Req w/ Incentive PCY*					13,235,060				1,909,434				-	
C Actual Rev Req w/o Incentive PCY*					12,396,493				1,777,828				9,617	
D Actual Rev Req w/ Incentive PCY*					13,241,570				1,899,068				9,617	
E TUA w/o Int w/o Incentive PCY (E-A)					28,021				(6,542)				9,617	
F TUA w/o Int w/ Incentive PCY (F-D)					6,511				(10,366)				9,617	
G Future Value Factor (1+I)^n*24 mo (ATT6)					1.08460				1.08460				1.08460	
H True-Up Adjustment w/o Incentive (E*G)					30,392				(7,096)				10,430	
I True-Up Adjustment w/ Incentive (F*G)					7,061				(11,243)				10,430	
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O Incentive						10,560,160			1,503,058				22,653	
W Incentive						11,185,413			1,591,971				22,653	

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages																	
		Project H-10				Project I-1				Project I-2A							
10	Schedule 12 (Yes or No)	Yes 40	b0328.4 Upgrade Loudoun 500 kV Substation	10.5592%	1.5	11.3993%	2,434,850	60,871	12	Yes 40	b0329 Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line	10.5592%	1.5	11.3993%	38,926,257	973,156	6
11	FCR W/O Incentive Line 3	1.5								1.5							
12	Incentive Factor (Basis Points /100)	1.5								1.5							
13	FCR W Incentive L13 +(L14*L5)	11.3993%								11.3993%							
14	Investment	3,123,926								2,434,850	Cost associated with below 500 kV elements.	38,926,257			Cost associated with below 500 kV elements.		
15	Annual Depreciation Exp	78,098								60,871		973,156					
16	In Service Month (1-12)	5								12		6					
17		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
18	W / O Incentive 2006																
19	W Incentive 2006																
20	W / O Incentive 2007																
21	W Incentive 2007																
22	W / O Incentive 2008																
23	W Incentive 2008																
24	W / O Incentive 2009																
25	W Incentive 2009																
26	W / O Incentive 2010									2,434,850	1,989	2,432,861					
27	W Incentive 2010									2,434,850	1,989	2,432,861					
28	W / O Incentive 2011									2,432,861	47,742	2,385,119					
29	W Incentive 2011									2,432,861	47,742	2,385,119					
30	W / O Incentive 2012	3,123,926	38,283	3,085,643		2,385,119	47,742	2,337,376		38,926,257	413,432	38,512,825					
31	W Incentive 2012	3,123,926	38,283	3,085,643		2,385,119	47,742	2,337,376		38,926,257	413,432	38,512,825					
32	W / O Incentive 2013	3,085,643	61,253	3,024,389		2,337,376	47,742	2,289,634		38,512,825	763,260	37,749,565					
33	W Incentive 2013	3,085,643	61,253	3,024,389		2,337,376	47,742	2,289,634		38,512,825	763,260	37,749,565					
34	W / O Incentive 2014	3,024,389	69,800	2,954,589		2,289,634	54,404	2,235,230		37,749,565	869,761	36,879,803					
35	W Incentive 2014	3,024,389	69,800	2,954,589		2,289,634	54,404	2,235,230		37,749,565	869,761	36,879,803					
36	W / O Incentive 2015	2,954,589	72,649	2,881,939		2,235,230	56,624	2,178,606		36,879,803	905,262	35,974,541					
37	W Incentive 2015	2,954,589	72,649	2,881,939		2,235,230	56,624	2,178,606		36,879,803	905,262	35,974,541					
38	W / O Incentive 2016	2,881,939	72,649	2,809,290		2,178,606	56,624	2,121,982		35,974,541	905,262	35,069,280					
39	W Incentive 2016	2,881,939	72,649	2,809,290		2,178,606	56,624	2,121,982		35,974,541	905,262	35,069,280					
40	W / O Incentive 2017	2,809,290	72,649	2,736,640		2,121,982	56,624	2,065,357		35,069,280	905,262	34,164,018					
41	W Incentive 2017	2,809,290	72,649	2,736,640		2,121,982	56,624	2,065,357		35,069,280	905,262	34,164,018					
42	W / O Incentive 2018	2,736,640	78,098	2,658,542		2,065,357	60,871	2,004,486		34,164,018	973,156	33,190,861					
43	W Incentive 2018	2,736,640	78,098	2,658,542		2,065,357	60,871	2,004,486		34,164,018	973,156	33,190,861					
44	W / O Incentive 2019	2,658,542	78,098	2,580,444		2,004,486	60,871	1,943,615		33,190,861	973,156	32,217,705					
45	W Incentive 2019	2,658,542	78,098	2,580,444		2,004,486	60,871	1,943,615		33,190,861	973,156	32,217,705					
46	W / O Incentive 2020	2,580,444	78,098	2,502,346	346,450	1,943,615	60,871	1,882,743	262,888	32,217,705	973,156	31,244,549	4,323,715				
47	W Incentive 2020	2,580,444	78,098	2,502,346	367,799	1,943,615	60,871	1,882,743	278,960	32,217,705	973,156	31,244,549	4,590,277				
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A Proj Rev Req w/o Incentive PCY*					406,084				308,158								5,067,937
B Proj Rev Req w/ Incentive PCY*					434,546				329,629								5,423,259
C Actual Rev Req w/o Incentive PCY*					407,858				309,625								5,089,963
D Actual Rev Req w/ Incentive PCY*					435,672				330,606								5,437,201
E TUA w/o Int w/o Incentive PCY (E-A)					1,774				1,466								22,026
F TUA w/o Int w/ Incentive PCY (E-B)					1,126				977								13,942
G Future Value Factor (1+I)*24 mo (ATTB)					1.08460				1.08460								1.08460
H True-Up Adjustment w/o Incentive (E-G)					1,924				1,590								23,890
I True-Up Adjustment w/ Incentive (F-G)					1,222				1,060								15,122
TUA = True-Up Adjustment PCY = Previous Calendar Year																	
W / O Incentive					348,374				264,478								4,347,605
W Incentive					369,021				280,020								4,605,399

These Three Columns are Repeated to Provide Line Number References on All Pages													
Project I-2B				Project J				Project K-1					
Yes 40	b0329	Canon-Suftok 500 kV line + Suftok - Thrasher 230kV line	Yes 40	b0512	MAPP Project -- Dominion Portion	No 40	b0512	Loudoun Bank # 1 transformer replacement					
10.55992%	1.5	11.3993%	10.55992%	1.5	11.3993%	10.55992%	1.5	11.3993%					
163,415,144	4,085,379	Cost associated with Regional Facilities and Necessary Lower Voltage Facilities.	163,415,144	4,085,379	Cost associated with Regional Facilities and Necessary Lower Voltage Facilities.	12,786,365	319,659	12,786,365					
5			5			12							
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
2006													
2007													
2008													
2009													
2010													
2011	163,415,144	2,002,637	161,412,507					12,786,365	10,446	12,775,919			
2012	163,415,144	2,002,637	161,412,507					12,786,365	10,446	12,775,919			
2013	158,208,289	3,651,319	154,556,970					12,775,919	250,713	12,525,206			
2014	154,556,970	3,800,352	150,756,618					12,525,206	250,713	12,274,493			
2015	150,756,618	3,800,352	146,956,266					12,274,493	250,713	12,023,780			
2016	146,956,266	3,800,352	143,155,914					12,023,780	250,713	11,738,063			
2017	143,155,914	4,085,379	139,070,535					11,738,063	297,357	11,440,726			
2018	139,070,535	4,085,379	134,985,156					11,440,726	297,357	11,143,369			
2019	134,985,156	4,085,379	130,899,778	18,123,063				11,143,369	297,357	10,846,011			
2020	130,899,778	4,085,379	126,814,400	16,239,865				10,846,011	319,659	10,526,352			
2021	126,814,400	4,085,379	122,729,021	14,356,535				10,526,352	319,659	10,206,693			
2022	122,729,021	4,085,379	118,643,642	12,473,165				10,206,693	319,659	9,887,034	1,380,529		
2023	118,643,642	4,085,379	114,558,263	10,590,786				9,887,034	319,659	9,567,375	1,464,929		
2024	114,558,263	4,085,379	110,472,884	8,707,407				9,567,375	319,659	9,247,716			
2025	110,472,884	4,085,379	106,387,505	6,824,028				9,247,716	319,659	8,928,057			
2026	106,387,505	4,085,379	102,302,126	4,940,649				8,928,057	319,659	8,608,398			
2027	102,302,126	4,085,379	98,216,747	3,057,270				8,608,398	319,659	8,288,739			
2028	98,216,747	4,085,379	94,131,368	1,173,891				8,288,739	319,659	7,969,080			
2029	94,131,368	4,085,379	90,045,989	(71,508)				7,969,080	319,659	7,649,421			
2030	90,045,989	4,085,379	85,960,610	(252,129)				7,649,421	319,659	7,329,762			
2031	85,960,610	4,085,379	81,875,231	(503,750)				7,329,762	319,659	7,010,103			
2032	81,875,231	4,085,379	77,789,852	(755,371)				7,010,103	319,659	6,690,444			
2033	77,789,852	4,085,379	73,704,473	(1,007,000)				6,690,444	319,659	6,370,785			
2034	73,704,473	4,085,379	69,619,094	(1,258,629)				6,370,785	319,659	6,051,126			
2035	69,619,094	4,085,379	65,533,715	(1,510,258)				6,051,126	319,659				

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
11 Schedule 12 (Yes or No)		No	Project K-2				No	Project L-1a				No	Project L-1b	
12 Life		40	Loudoun Bank # 2 transformer replacement				40	Ox Bank # 1 transformer replacement				40	Ox Bank # 1 transformer spare	
13 FCR W/O Incentive Line 3		10.5592%					10.5592%					10.5592%		
14 Incentive Factor (Basis Points /100)		1.5					1.5					1.5		
15 FCR W Incentive L.13 +(L.14*L.5)		11.3993%					11.3993%					11.3993%		
16 Investment		14,388,779					10,056,166					2,857,132		
17 Annual Depreciation Exp		359,719					251,404					71,428		
18 In Service Month (1-12)		5					7					12		
			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O Incentive 2006														
21 W Incentive 2006														
22 W / O Incentive 2007														
23 W Incentive 2007														
24 W / O Incentive 2008														
25 W Incentive 2008														
26 W / O Incentive 2009							10,056,166	90,374	9,965,792		2,857,132	2,334	2,854,798	
27 W Incentive 2009							10,056,166	90,374	9,965,792		2,857,132	2,334	2,854,798	
28 W / O Incentive 2010		14,388,779	176,333	14,212,446			9,965,792	197,180	9,768,612		2,854,798	56,022	2,798,776	
29 W Incentive 2010		14,388,779	176,333	14,212,446			9,965,792	197,180	9,768,612		2,854,798	56,022	2,798,776	
30 W / O Incentive 2011		14,212,446	282,133	13,930,313			9,768,612	197,180	9,571,433		2,798,776	56,022	2,742,753	
31 W Incentive 2011		14,212,446	282,133	13,930,313			9,768,612	197,180	9,571,433		2,798,776	56,022	2,742,753	
32 W / O Incentive 2012		13,930,313	282,133	13,648,180			9,571,433	197,180	9,374,253		2,742,753	56,022	2,686,731	
33 W Incentive 2012		13,930,313	282,133	13,648,180			9,571,433	197,180	9,374,253		2,742,753	56,022	2,686,731	
34 W / O Incentive 2013		13,648,180	321,500	13,326,680			9,374,253	224,693	9,149,560		2,686,731	63,839	2,622,892	
35 W Incentive 2013		13,648,180	321,500	13,326,680			9,374,253	224,693	9,149,560		2,686,731	63,839	2,622,892	
36 W / O Incentive 2014		13,326,680	334,623	12,992,057			9,149,560	233,864	8,915,695		2,622,892	66,445	2,556,447	
37 W / O Incentive 2014		13,326,680	334,623	12,992,057			9,149,560	233,864	8,915,695		2,622,892	66,445	2,556,447	
38 W / O Incentive 2015		12,992,057	334,623	12,657,434			8,915,695	233,864	8,681,831		2,556,447	66,445	2,490,002	
39 W Incentive 2015		12,992,057	334,623	12,657,434			8,915,695	233,864	8,681,831		2,556,447	66,445	2,490,002	
40 W / O Incentive 2016		12,657,434	334,623	12,322,811			8,681,831	233,864	8,447,967		2,490,002	66,445	2,423,557	
41 W Incentive 2016		12,657,434	334,623	12,322,811			8,681,831	233,864	8,447,967		2,490,002	66,445	2,423,557	
42 W / O Incentive 2017		12,322,811	359,719	11,963,092			8,447,967	251,404	8,196,562		2,423,557	71,428	2,352,129	
43 W Incentive 2017		12,322,811	359,719	11,963,092			8,447,967	251,404	8,196,562		2,423,557	71,428	2,352,129	
44 W / O Incentive 2018		11,963,092	359,719	11,603,373			8,196,562	251,404	7,945,158		2,352,129	71,428	2,280,701	
45 W Incentive 2018		11,963,092	359,719	11,603,373			8,196,562	251,404	7,945,158		2,352,129	71,428	2,280,701	
46 W / O Incentive 2019		11,603,373	359,719	11,243,653	1,565,953		7,945,158	251,404	7,693,754	1,077,078	2,280,701	71,428	2,209,272	308,481
47 W Incentive 2019		11,603,373	359,719	11,243,653	1,661,918		7,945,158	251,404	7,693,754	1,142,766	2,280,701	71,428	2,209,272	327,341
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A Proj Rev Req w/o Incentive PCY*														
B Proj Rev Req w/ Incentive PCY*														
C Actual Rev Req w/o Incentive PCY*														
D Actual Rev Req w/ Incentive PCY*														
E TUA w/o Int w/o Incentive PCY (E-A)														
F TUA w/o Int w/ Incentive PCY (E-B)														
G Future Value Factor (1+I)^24 mo (ATTB)														
H True-Up Adjustment w/o Incentive (E'-D)														
I True-Up Adjustment w/ Incentive (F'-G)														
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O Incentive						1,543,059				994,121				310,348
W Incentive						1,633,616				1,051,405				328,584

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
			Project L-2				Project M				Project N			
10	Schedule 12	(Yes or No)	No	Ox Bank # 2 transformer		No	Yadkin Bank # 2 transformer		No	Carson Bank # 1 transformer				
12	Life		40	replacement		40	replacement		40	replacement				
13	FCR W/O Incentive	Line 3	10.5592%			10.5592%			10.5592%					
14	Incentive Factor (Basis Points /100)		1.5			1.5			1.5					
15	FCR W incentive L.13 +(L.14*L.5)		11.3993%			11.3993%			11.3993%					
16	Investment		11,501,538			16,357,858			18,431,682					
17	Annual Depreciation Exp		287,538			408,946			460,792					
18	In Service Month (1-12)		3			6			5					
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006												
21	W Incentive	2006												
22	W / O Incentive	2007												
23	W Incentive	2007												
24	W / O Incentive	2008												
25	W Incentive	2008												
26	W / O Incentive	2009	11,501,538	178,537	11,323,001									
27	W Incentive	2009	11,501,538	178,537	11,323,001									
28	W / O Incentive	2010	11,323,001	225,520	11,097,481		16,357,858	173,735	16,184,123		18,431,682	225,878	18,205,804	
29	W Incentive	2010	11,323,001	225,520	11,097,481		16,357,858	173,735	16,184,123		18,431,682	225,878	18,205,804	
30	W / O Incentive	2011	11,097,481	225,520	10,871,960		16,184,123	320,742	15,863,380		18,205,804	361,406	17,844,398	
31	W Incentive	2011	11,097,481	225,520	10,871,960		16,184,123	320,742	15,863,380		18,205,804	361,406	17,844,398	
32	W / O Incentive	2012	10,871,960	225,520	10,646,440		15,863,380	320,742	15,542,638		17,844,398	361,406	17,482,992	
33	W Incentive	2012	10,871,960	225,520	10,646,440		15,863,380	320,742	15,542,638		17,844,398	361,406	17,482,992	
34	W / O Incentive	2013	10,646,440	256,988	10,389,452		15,542,638	365,497	15,177,141		17,482,992	411,834	17,071,158	
35	W Incentive	2013	10,646,440	256,988	10,389,452		15,542,638	365,497	15,177,141		17,482,992	411,834	17,071,158	
36	W / O Incentive	2014	10,389,452	267,478	10,121,974		15,177,141	380,415	14,796,726		17,071,158	428,644	16,642,515	
37	W Incentive	2014	10,389,452	267,478	10,121,974		15,177,141	380,415	14,796,726		17,071,158	428,644	16,642,515	
38	W / O Incentive	2015	10,121,974	267,478	9,854,496		14,796,726	380,415	14,416,310		16,642,515	428,644	16,213,871	
39	W Incentive	2015	10,121,974	267,478	9,854,496		14,796,726	380,415	14,416,310		16,642,515	428,644	16,213,871	
40	W / O Incentive	2016	9,854,496	267,478	9,587,019		14,416,310	380,415	14,035,895		16,213,871	428,644	15,785,227	
41	W Incentive	2016	9,854,496	267,478	9,587,019		14,416,310	380,415	14,035,895		16,213,871	428,644	15,785,227	
42	W / O Incentive	2017	9,587,019	287,538	9,299,480		14,035,895	408,946	13,626,949		15,785,227	460,792	15,324,435	
43	W Incentive	2017	9,587,019	287,538	9,299,480		14,035,895	408,946	13,626,949		15,785,227	460,792	15,324,435	
44	W / O Incentive	2018	9,299,480	287,538	9,011,942		13,626,949	408,946	13,216,002		15,324,435	460,792	14,863,643	
45	W Incentive	2018	9,299,480	287,538	9,011,942		13,626,949	408,946	13,216,002		15,324,435	460,792	14,863,643	
46	W / O Incentive	2019	9,011,942	287,538	8,724,403	1,223,948	13,216,002	408,946	12,809,056	1,783,073	14,863,643	460,792	14,402,851	2,005,948
47	W Incentive	2019	9,011,942	287,538	8,724,403	1,298,446	13,216,002	408,946	12,809,056	1,892,395	14,863,643	460,792	14,402,851	2,128,877
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A Proj Rev Req w/o Incentive PCY*											2,119,700		2,461,126	
B Proj Rev Req w/ Incentive PCY*											2,287,703		2,632,908	
C Actual Rev Req w/o Incentive PCY*											2,099,731		2,362,250	
D Actual Rev Req w/ Incentive PCY*											2,242,343		2,522,831	
E TUA w/o Int w/o Incentive PCY (E-A)											(19,969)		(98,876)	
F TUA w/o Int w/ Incentive PCY (E-B)											(25,361)		(110,277)	
G Future Value Factor (1+I)*24 mo (ATT6)											1.08460		1.08460	
H True-Up Adjustment w/o Incentive (E'-D)											(21,658)		(107,241)	
I True-Up Adjustment w/ Incentive (F'-D)											(27,506)		(119,607)	
TUA = True-Up Adjustment														
PCY = Previous Calendar Year														
W / O Incentive											1,761,415		1,898,707	
W Incentive											1,864,889		2,009,270	

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
11 Schedule 12 (Yes or No)		Project O				Project P				Project Q			
12 Life		No 40	Lexington Bank # 1 transformer replacement			No 40	Dooms Bank # 7 transformer replacement			No 40	Valley Bank # 1 transformer replacement		
13 FCR W/O Incentive Line 3		10.5592%				10.5592%				10.5592%			
14 Incentive Factor (Basis Points /100)		1.5				1.5				1.5			
15 FCR W incentive L13 +(L14*L5)		11.3993%				11.3993%				11.3993%			
16 Investment		9,761,643				18,897,652				12,056,414			
17 Annual Depreciation Exp		244,041				472,441				301,410			
18 In Service Month (1-12)		12				8				12			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009													
27 W incentive 2009													
28 W / O incentive 2010													
29 W incentive 2010										12,056,414	9,850	12,046,564	
30 W / O incentive 2011		9,761,643	7,975	9,753,668		18,897,652	138,953	18,758,699		12,056,414	9,850	12,046,564	
31 W incentive 2011		9,761,643	7,975	9,753,668		18,897,652	138,953	18,758,699		12,046,564	236,400	11,810,164	
32 W / O incentive 2012		9,753,668	191,405	9,562,263		18,758,699	370,542	18,388,156		12,046,564	236,400	11,810,164	
33 W incentive 2012		9,753,668	191,405	9,562,263		18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763	
34 W / O incentive 2013		9,562,263	218,112	9,344,151		18,388,156	422,246	17,965,911		11,573,763	269,386	11,304,377	
35 W incentive 2013		9,562,263	218,112	9,344,151		18,388,156	422,246	17,965,911		11,573,763	269,386	11,304,377	
36 W / O incentive 2014		9,344,151	227,015	9,117,136		17,965,911	439,480	17,526,430		11,304,377	280,382	11,023,995	
37 W incentive 2014		9,344,151	227,015	9,117,136		17,965,911	439,480	17,526,430		11,023,995	280,382	11,023,995	
38 W / O incentive 2015		9,117,136	227,015	8,890,121		17,526,430	439,480	17,086,950		10,743,614	280,382	10,743,614	
39 W incentive 2015		9,117,136	227,015	8,890,121		17,526,430	439,480	17,086,950		10,743,614	280,382	10,743,614	
40 W / O incentive 2016		8,890,121	227,015	8,663,106		17,086,950	439,480	16,647,470		10,463,232	301,410	10,463,232	
41 W incentive 2016		8,890,121	227,015	8,663,106		17,086,950	439,480	16,647,470		10,463,232	301,410	10,463,232	
42 W / O incentive 2017		8,663,106	244,041	8,419,065		16,647,470	472,441	16,175,029		10,161,822	301,410	10,161,822	
43 W incentive 2017		8,663,106	244,041	8,419,065		16,647,470	472,441	16,175,029		10,161,822	301,410	10,161,822	
44 W / O incentive 2018		8,419,065	244,041	8,175,024		16,175,029	472,441	15,702,587		9,860,411	301,410	9,860,411	
45 W incentive 2018		8,419,065	244,041	8,175,024		16,175,029	472,441	15,702,587		9,860,411	301,410	9,860,411	
46 W / O incentive 2019		8,175,024	244,041	7,930,983	1,094,375	15,702,587	472,441	15,230,146	2,105,569	9,650,001	301,410	9,559,001	1,326,679
47 W incentive 2019		8,175,024	244,041	7,930,983	1,162,026	15,702,587	472,441	15,230,146	2,235,496	9,860,411	301,410	9,559,001	1,408,247
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A Proj Rev Req w/o Incentive PCY*													
B Proj Rev Req w/ Incentive PCY*													
C Actual Rev Req w/o Incentive PCY*													
D Actual Rev Req w/ Incentive PCY*													
E TUA w/o Int w/o Incentive PCY (E-A)													
F TUA w/o Int w/ Incentive PCY (B-D)													
G Future Value Factor (1+I)^24 mo (A/TTB)													
H True-Up Adjustment w/o Incentive (E/G)													
I True-Up Adjustment w/ Incentive (F/G)													
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive													
W Incentive													
1,012,528													
1,071,794													
2,117,083													
2,242,739													
1,334,237													
1,413,119													

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project R-1				Project R-2				Project R-3			
10	Schedule 12	(Yes or No)	No	s0124			No	s0124			No	s0124		
12	Life		40	Garrisonville 230 kV UG line			40	Garrisonville 230 kV UG line			40	Garrisonville 230 kV UG line		
13	FCR W/O Incentive	Line 3	10.5592%	Phase 1			10.5592%	Phase 2			10.5592%	Phase 3		
14	Incentive Factor (Basis Points /100)		1.25				1.25				1.25			
15	FCR W Incentive L.13 +(L.14*L.5)		11.2593%				11.2593%				11.2593%			
16	Investment		91,286,696				32,204,664				13,426,813			
17	Annual Depreciation Exp		2,282,167				805,117				335,670			
18	In Service Month (1-12)		6				6				2			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006												
21	W Incentive	2006												
22	W / O Incentive	2007												
23	W Incentive	2007												
24	W / O Incentive	2008												
25	W Incentive	2008												
26	W / O Incentive	2009												
27	W Incentive	2009												
28	W / O Incentive	2010	91,286,696	969,548	90,317,148									
29	W Incentive	2010	91,286,696	969,548	90,317,148									
30	W / O Incentive	2011	90,317,148	1,789,935	88,527,213		32,204,664	342,043	31,862,621					
31	W Incentive	2011	90,317,148	1,789,935	88,527,213		32,204,664	342,043	31,862,621					
32	W / O Incentive	2012	88,527,213	1,789,935	86,737,277		31,862,621	631,464	31,231,157		13,426,813	230,362	13,196,451	
33	W Incentive	2012	88,527,213	1,789,935	86,737,277		31,862,621	631,464	31,231,157		13,426,813	230,362	13,196,451	
34	W / O Incentive	2013	86,737,277	2,039,694	84,697,584		31,231,157	719,575	30,511,582		13,196,451	300,006	12,896,445	
35	W Incentive	2013	86,737,277	2,039,694	84,697,584		31,231,157	719,575	30,511,582		13,196,451	300,006	12,896,445	
36	W / O Incentive	2014	84,697,584	2,122,946	82,574,637		30,511,582	748,946	29,762,636		12,896,445	312,251	12,584,193	
37	W Incentive	2014	84,697,584	2,122,946	82,574,637		30,511,582	748,946	29,762,636		12,896,445	312,251	12,584,193	
38	W / O Incentive	2015	82,574,637	2,122,946	80,451,691		29,762,636	748,946	29,013,690		12,584,193	312,251	12,271,942	
39	W Incentive	2015	82,574,637	2,122,946	80,451,691		29,762,636	748,946	29,013,690		12,584,193	312,251	12,271,942	
40	W / O Incentive	2016	80,451,691	2,122,946	78,328,744		29,013,690	748,946	28,264,745		12,271,942	312,251	11,959,690	
41	W Incentive	2016	80,451,691	2,122,946	78,328,744		29,013,690	748,946	28,264,745		12,271,942	312,251	11,959,690	
42	W / O Incentive	2017	78,328,744	2,282,167	76,046,577		28,264,745	805,117	27,459,628		11,959,690	335,670	11,624,020	
43	W Incentive	2017	78,328,744	2,282,167	76,046,577		28,264,745	805,117	27,459,628		11,959,690	335,670	11,624,020	
44	W / O Incentive	2018	76,046,577	2,282,167	73,764,410		27,459,628	805,117	26,654,512		11,624,020	335,670	11,288,350	
45	W Incentive	2018	76,046,577	2,282,167	73,764,410		27,459,628	805,117	26,654,512		11,624,020	335,670	11,288,350	
46	W / O Incentive	2019	73,764,410	2,282,167	71,482,242	9,950,622	26,654,512	805,117	25,849,395	3,577,117	11,288,350	335,670	10,952,679	1,509,910
47	W Incentive	2019	73,764,410	2,282,167	71,482,242	10,459,024	26,654,512	805,117	25,849,395	3,760,895	11,288,350	335,670	10,952,679	1,587,759
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A Proj Rev Req w/o Incentive PCY*						11,863,894				4,192,831				1,769,753
B Proj Rev Req w/ Incentive PCY*						12,342,665				4,437,803				1,873,429
C Actual Rev Req w/o Incentive PCY*						11,717,763				4,211,054				1,777,134
D Actual Rev Req w/ Incentive PCY*						12,380,976				4,450,453				1,878,452
E TUA w/o Int w/o Incentive PCY (E-A)						53,869				16,223				7,380
F TUA w/o Int w/ Incentive PCY (E-B)						38,413				12,649				5,023
G Future Value Factor (1+I)^24 mo (A/TTB)						1.08460				1.08460				1.08460
H True-Up Adjustment w/o Incentive (E/C)						58,426				19,764				8,005
I True-Up Adjustment w/ Incentive (F/C)						41,663				13,720				5,448
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O Incentive						10,009,049				3,596,882				1,517,914
W Incentive						10,500,687				3,774,615				1,593,207

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10														
11	Schedule 12	(Yes or No)	Project S-1				Project S-2				Project T-1			
12	Life		No	s0133		No	s0133		Yes	b0768				
13	FCR W/O incentive	Line 3	10.5592%	Pleasant View Hamilton 230kV		10.5592%	Pleasant View Hamilton 230kV		10.5592%	Glen Carlyn Line 251 GIS substation project				
14	Incentive Factor (Basis Points /100)		1.25	transmission line		1.25	transmission line		1.25	Loop Line 251 Idylwood -- Arlington into the GIS sub				
15	FCR W incentive L.13 +(L.14*L.5)		11.2593%			11.2593%			11.2593%					
16	Investment		84,131,836			1,301,988			205,578					
17	Annual Depreciation Exp		2,103,296			32,550			5,139					
18	In Service Month (1-12)		10			2			6					
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010	84,131,836	343,676	83,788,160					205,578	2,183	203,395		
29	W incentive	2010	84,131,836	343,676	83,788,160					205,578	2,183	203,395		
30	W / O incentive	2011	83,788,160	1,649,644	82,138,516	1,301,988	22,338	1,279,650		203,395	4,031	199,364		
31	W incentive	2011	83,788,160	1,649,644	82,138,516	1,301,988	22,338	1,279,650		203,395	4,031	199,364		
32	W / O incentive	2012	82,138,516	1,649,644	80,488,873	1,279,650	25,529	1,254,121		199,364	4,031	195,333		
33	W incentive	2012	82,138,516	1,649,644	80,488,873	1,279,650	25,529	1,254,121		199,364	4,031	195,333		
34	W / O incentive	2013	80,488,873	1,879,827	78,609,046	1,254,121	29,091	1,225,029		195,333	4,593	190,739		
35	W incentive	2013	80,488,873	1,879,827	78,609,046	1,254,121	29,091	1,225,029		195,333	4,593	190,739		
36	W / O incentive	2014	78,609,046	1,956,554	76,652,491	1,225,029	30,279	1,194,751		190,739	4,781	185,958		
37	W incentive	2014	78,609,046	1,956,554	76,652,491	1,225,029	30,279	1,194,751		190,739	4,781	185,958		
38	W / O incentive	2015	76,652,491	1,956,554	74,696,937	1,194,751	30,279	1,164,472		185,958	4,781	181,178		
39	W incentive	2015	76,652,491	1,956,554	74,696,937	1,194,751	30,279	1,164,472		185,958	4,781	181,178		
40	W / O incentive	2016	74,696,937	1,956,554	72,739,383	1,164,472	30,279	1,134,193		181,178	4,781	176,397		
41	W incentive	2016	74,696,937	1,956,554	72,739,383	1,164,472	30,279	1,134,193		181,178	4,781	176,397		
42	W / O incentive	2017	72,739,383	2,103,296	70,636,087	1,134,193	32,550	1,101,643		176,397	5,139	171,257		
43	W incentive	2017	72,739,383	2,103,296	70,636,087	1,134,193	32,550	1,101,643		176,397	5,139	171,257		
44	W / O incentive	2018	70,636,087	2,103,296	68,532,791	1,101,643	32,550	1,069,094		171,257	5,139	166,118		
45	W incentive	2018	70,636,087	2,103,296	68,532,791	1,101,643	32,550	1,069,094		171,257	5,139	166,118		
46	W / O incentive	2019	68,532,791	2,103,296	66,429,495	1,069,094	32,550	1,036,544	143,719	166,118	5,139	160,978	22,409	
47	W incentive	2019	68,532,791	2,103,296	66,429,495	1,069,094	32,550	1,036,544	151,088	166,118	5,139	160,978	23,554	
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A Proj Rev Req w/o Incentive PCY*			10,815,832				168,459				26,267			
B Proj Rev Req w/ Incentive PCY*			11,446,037				178,288				27,796			
C Actual Rev Req w/o Incentive PCY*			10,866,568				169,207				26,388			
D Actual Rev Req w/ Incentive PCY*			11,482,527				178,812				27,882			
E TUA w/o Int w/ Incentive PCY (E-A)			50,736				747				121			
F TUA w/ Int w/ Incentive PCY (E-D)			36,490				524				87			
G Future Value Factor (1+I)*24 mo (ATT6)			1.08460				1.08460				1.08460			
H True-Up Adjustment w/o Incentive (E*G)			55,029				810				132			
I True-Up Adjustment w/ Incentive (F*G)			39,577				568				94			
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive			9,283,805				144,530				22,540			
W incentive			9,740,758				151,657				23,648			

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages															
10				Project T-2				Project U-1				Project U-2			
11 Schedule 12 (Yes or No)	Yes	b0768		Yes	b0453.1			Yes	b0453.2			Yes	b0453.2		
12 Life	40	Glen Carlyn Line 251 GIB substation project		40	Convert Remington - Soweqo			40	Add Soweqo - Gainsville 230 kV			40	Add Soweqo - Gainsville 230 kV		
13 FCR W/O Incentive Line 3	10.5592%			10.5592%	115kV to 230kV			10.5592%				10.5592%			
14 Incentive Factor (Basis Points /100)	1.26	Loop Line 251 kV/wood - Arlington into		1.26				1.26				1.26			
15 FCR W Incentive L.13 +(L.14*L.5)	11.2593%	the GIS sub		11.2593%				11.2593%				11.2593%			
16 Investment	23,483,583			1,472,605				1,472,605				12,889,633			
17 Annual Depreciation Exp	587,090			36,815				36,815				322,241			
18 In Service Month (1-12)	6			9				5				5			
19				Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O Incentive 2006															
21 W Incentive 2006															
22 W / O Incentive 2007															
23 W Incentive 2007															
24 W / O Incentive 2008															
25 W Incentive 2008															
26 W / O Incentive 2009															
27 W Incentive 2009															
28 W / O Incentive 2010								1,472,605	8,422	1,464,183					
29 W Incentive 2010								1,472,605	8,422	1,464,183					
30 W / O Incentive 2011	23,483,583	249,417	23,234,166					1,464,183	28,875	1,435,309					
31 W Incentive 2011	23,483,583	249,417	23,234,166					1,464,183	28,875	1,435,309					
32 W / O Incentive 2012	23,234,166	460,462	22,773,703					1,435,309	28,875	1,406,434		12,889,633	157,961	12,731,672	
33 W Incentive 2012	23,234,166	460,462	22,773,703					1,435,309	28,875	1,406,434		12,889,633	157,961	12,731,672	
34 W / O Incentive 2013	22,773,703	524,713	22,248,990					1,406,434	32,904	1,373,530		12,731,672	288,004	12,443,668	
35 W Incentive 2013	22,773,703	524,713	22,248,990					1,406,434	32,904	1,373,530		12,731,672	288,004	12,443,668	
36 W / O Incentive 2014	22,248,990	546,130	21,702,861					1,373,530	34,247	1,339,284		12,443,668	299,759	12,143,909	
37 W Incentive 2014	22,248,990	546,130	21,702,861					1,373,530	34,247	1,339,284		12,443,668	299,759	12,143,909	
38 W / O Incentive 2015	21,702,861	546,130	21,156,731					1,339,284	34,247	1,305,037		12,143,909	299,759	11,844,150	
39 W Incentive 2015	21,702,861	546,130	21,156,731					1,339,284	34,247	1,305,037		12,143,909	299,759	11,844,150	
40 W / O Incentive 2016	21,156,731	546,130	20,610,601					1,305,037	34,247	1,270,791		11,844,150	299,759	11,544,391	
41 W Incentive 2016	21,156,731	546,130	20,610,601					1,305,037	34,247	1,270,791		11,844,150	299,759	11,544,391	
42 W / O Incentive 2017	20,610,601	587,090	20,023,511					1,270,791	36,815	1,233,975		11,544,391	322,241	11,222,151	
43 W Incentive 2017	20,610,601	587,090	20,023,511					1,270,791	36,815	1,233,975		11,544,391	322,241	11,222,151	
44 W / O Incentive 2018	20,023,511	587,090	19,436,422					1,233,975	36,815	1,197,160		11,222,151	322,241	10,899,910	
45 W Incentive 2018	20,023,511	587,090	19,436,422					1,233,975	36,815	1,197,160		11,222,151	322,241	10,899,910	
46 W / O Incentive 2019	19,436,422	587,090	18,849,332	2,608,428				1,197,160	36,815	1,160,345	161,282	10,899,910	322,241	10,577,669	1,456,173
47 W Incentive 2019	19,436,422	587,090	18,849,332	2,742,438				1,197,160	36,815	1,160,345	169,534	10,899,910	322,241	10,577,669	1,531,350
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A Proj Rev Req w/o Incentive PCY*			3,057,405							188,049				1,708,751	
B Proj Rev Req w/ Incentive PCY*			3,236,038							200,061				1,806,834	
C Actual Rev Req w/o Incentive PCY*			3,070,693							188,909				1,713,758	
D Actual Rev Req w/ Incentive PCY*			3,245,262							200,670				1,811,566	
E TUA w/o Int w/o Incentive PCY (E-A)										860				7,007	
F TUA w/o Int w/ Incentive PCY (B-D)										609				4,732	
G Future Value Factor (1+I)^N*24 mo (ATTB)			1.08460							1.08460				1.08460	
H True-Up Adjustment w/o Incentive (E-G)			14,412							933				7,600	
I True-Up Adjustment w/ Incentive (F-G)			10,004							661				5,132	
TUA = True-Up Adjustment PCY = Previous Calendar Year															
W / O Incentive			2,622,840							162,215				1,463,773	
W Incentive			2,752,442							170,195				1,536,482	

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													

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Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AC				Project AG				2009 Add-1			
11	Schedule 12 (Yes or No)	Yes	b0227	Install 500/230 kV transformer at Bristers;		Yes	b0455	Add 2nd Endless Caverns 230/115kV		Yes	B0453.3	Add Soweego 230/115 kV transformer	
12	Life	40		build new 230 kV Bristers- Gainesville circuit;		40		transformer		40			
13	FCR W/O Incentive Line 3	10.5592%		upgrade two Loudoun - Brambleton circuits		10.5592%				10.5592%			
14	Incentive Factor (Basis Points /100)	0				0				1.25			
15	FCR W Incentive L.13 +(L.14*L.5)	10.5592%				10.5592%				11.2593%			
16	Investment	21,117,166				3,424,618				3,355,513			
17	Annual Depreciation Exp	527,929				85,615				83,888			
18	In Service Month (1-12)	6				5				9			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006	21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650		3,355,513	19,190	3,336,323	
21	W Incentive 2006	21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650		3,355,513	19,190	3,336,323	
22	W / O Incentive 2007	20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500		3,336,323	65,794	3,270,529	
23	W Incentive 2007	20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500		3,336,323	65,794	3,270,529	
24	W / O Incentive 2008	20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351		3,270,529	65,794	3,204,734	
25	W Incentive 2008	20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351		3,270,529	65,794	3,204,734	
26	W / O Incentive 2009	20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202		3,204,734	65,794	3,138,940	
27	W Incentive 2009	20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202		3,204,734	65,794	3,138,940	
28	W / O Incentive 2010	19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682		3,138,940	74,975	3,063,965	
29	W Incentive 2010	19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682		3,138,940	74,975	3,063,965	
30	W / O Incentive 2011	19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040		3,063,965	78,035	2,985,930	
31	W Incentive 2011	19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040		3,063,965	78,035	2,985,930	
32	W / O Incentive 2012	18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398		2,985,930	78,035	2,907,895	
33	W Incentive 2012	18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398		2,985,930	78,035	2,907,895	
34	W / O Incentive 2013	18,196,664	491,097	17,705,567		2,945,398	79,642	2,865,756		2,907,895	78,035	2,829,859	
35	W Incentive 2013	18,196,664	491,097	17,705,567		2,945,398	79,642	2,865,756		2,907,895	78,035	2,829,859	
36	W / O Incentive 2014	17,705,567	527,929	17,177,638		2,865,756	85,615	2,780,140		2,829,859	83,888	2,745,971	
37	W Incentive 2014	17,705,567	527,929	17,177,638		2,865,756	85,615	2,780,140		2,829,859	83,888	2,745,971	
38	W / O Incentive 2015	17,177,638	527,929	16,649,709		2,780,140	85,615	2,694,525		2,745,971	83,888	2,662,084	
39	W Incentive 2015	17,177,638	527,929	16,649,709		2,780,140	85,615	2,694,525		2,745,971	83,888	2,662,084	
40	W / O Incentive 2016	16,649,709	527,929	16,121,780	2,258,136	2,694,525	85,615	2,608,909	365,616	2,662,084	83,888	2,578,196	360,554
41	W Incentive 2016	16,649,709	527,929	16,121,780	2,258,136	2,694,525	85,615	2,608,909	365,616	2,662,084	83,888	2,578,196	378,896
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A Proj Rev Req w/o Incentive PCY*				2,647,057					428,588				422,648
B Proj Rev Req w/ Incentive PCY*				2,647,057					428,588				447,161
C Actual Rev Req w/o Incentive PCY*				2,660,030					430,699				424,689
D Actual Rev Req w/ Incentive PCY*				2,660,030					430,699				448,643
E TUA w/o Int w/ Incentive PCY (E-A)				12,974					2,111				2,041
F TUA w/o Int w/ Incentive PCY (B-D)				12,974					2,111				1,482
G Future Value Factor (1+I)*24 mo (ATTB)				1.08460					1.08460				1.08460
H True-Up Adjustment w/o Incentive (E-C)				14,071					2,289				2,214
I True-Up Adjustment w/ Incentive (F-C)				14,071					2,289				1,608
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive				2,272,207					367,906				362,768
W Incentive				2,272,207					367,906				380,504

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		2009 Add-6				Project AJ				Project AK-1			
11	Schedule 12 (Yes or No)	Yes	B0837			Yes	B0327			Yes	B1507		
12	Life	40	At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker			40	Build 2nd Harrisonburg - Valley 230 kV			40	Rebuild Mt Storm - Doubt 500 kV		
13	FCR W/O Incentive Line 3	10.5592%				10.5592%				10.5592%			
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W Incentive L.13 +(L.14*L.5)	10.5592%				10.5592%				10.5592%			
16	Investment	779,172				6,211,387				23,947,642			
17	Annual Depreciation Exp	19,479				155,285				598,691			
18	In Service Month (1-12)	6				7				12			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W Incentive 2006												
22	W / O Incentive 2007												
23	W Incentive 2007												
24	W / O Incentive 2008												
25	W Incentive 2008												
26	W / O Incentive 2009	779,172	8,276	770,896									
27	W Incentive 2009	779,172	8,276	770,896									
28	W / O Incentive 2010	770,896	15,278	755,619		6,211,387	55,821	6,155,566					
29	W Incentive 2010	770,896	15,278	755,619		6,211,387	55,821	6,155,566					
30	W / O Incentive 2011	755,619	15,278	740,341		6,155,566	121,792	6,033,774		23,947,642	19,585	23,928,077	
31	W Incentive 2011	755,619	15,278	740,341		6,155,566	121,792	6,033,774		23,947,642	19,585	23,928,077	
32	W / O Incentive 2012	740,341	15,278	725,063		6,033,774	121,792	5,911,982		23,928,077	469,562	23,458,515	
33	W Incentive 2012	740,341	15,278	725,063		6,033,774	121,792	5,911,982		23,928,077	469,562	23,458,515	
34	W / O Incentive 2013	725,063	17,410	707,653		5,911,982	138,786	5,773,196		23,458,515	535,082	22,923,433	
35	W Incentive 2013	725,063	17,410	707,653		5,911,982	138,786	5,773,196		23,458,515	535,082	22,923,433	
36	W / O Incentive 2014	707,653	18,120	689,533		5,773,196	144,451	5,628,745		22,923,433	556,922	22,366,512	
37	W Incentive 2014	707,653	18,120	689,533		5,773,196	144,451	5,628,745		22,923,433	556,922	22,366,512	
38	W / O Incentive 2015	689,533	18,120	671,413		5,628,745	144,451	5,484,294		22,366,512	556,922	21,809,590	
39	W Incentive 2015	689,533	18,120	671,413		5,628,745	144,451	5,484,294		22,366,512	556,922	21,809,590	
40	W / O Incentive 2016	671,413	18,120	653,292		5,484,294	144,451	5,339,843		21,809,590	556,922	21,252,668	
41	W Incentive 2016	671,413	18,120	653,292		5,484,294	144,451	5,339,843		21,809,590	556,922	21,252,668	
42	W / O Incentive 2017	653,292	19,479	633,813		5,339,843	155,285	5,184,559		21,252,668	598,691	20,653,977	
43	W Incentive 2017	653,292	19,479	633,813		5,339,843	155,285	5,184,559		21,252,668	598,691	20,653,977	
44	W / O Incentive 2018	633,813	19,479	614,334		5,184,559	155,285	5,029,274		20,653,977	598,691	20,055,286	
45	W Incentive 2018	633,813	19,479	614,334		5,184,559	155,285	5,029,274		20,653,977	598,691	20,055,286	
46	W / O Incentive 2019	614,334	19,479	594,854	83,320	5,029,274	155,285	4,873,989	678,138	20,055,286	598,691	19,456,595	2,684,764
47	W Incentive 2019	614,334	19,479	594,854	83,320	5,029,274	155,285	4,873,989	678,138	20,055,286	598,691	19,456,595	2,684,764
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A Proj Rev Req w/o Incentive PCY*					97,670				794,895				3,146,813
B Proj Rev Req w/ Incentive PCY*					97,670				794,895				3,146,813
C Actual Rev Req w/o Incentive PCY*					98,149				798,548				3,160,073
D Actual Rev Req w/ Incentive PCY*					98,149				798,548				3,160,073
E TUA w/o Int w/o Incentive PCY (E-A)									3,653				479
F TUA w/o Int w/ Incentive PCY (E-B)									3,653				13,260
G Future Value Factor (1+I)*24 mo (ATT6)					1.08460				1.08460				1.08460
H True-Up Adjustment w/o Incentive (E-C)					519				3,962				14,382
I True-Up Adjustment w/ Incentive (F-C)					519				3,962				14,382
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive					83,839				682,100				2,699,146
W Incentive					83,839				682,100				2,699,146

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages												
10												
11	Schedule 12	(Yes or No)	Yes	Project AK-2	Yes	Project AK-3	Yes	Project AK-4	Yes			
12	Life		40	B1507 Rebuild Mt Storm - Doubs 500 kV	40	B1507 Rebuild Mt. Storm-Doubts 500 kV	40	B1507 Rebuild Mt. Storm-Doubts 500 kV	40			
13	FCR W/O Incentive	Line 3	10.5592%		10.5592%		10.5592%		10.5592%			
14	Incentive Factor (Basis Points /100)		0		0		0		0			
15	FCR W incentive L.13 +(L.14*L.5)		10.5592%		10.5592%		10.5592%		10.5592%			
16	Investment		21,791,010		120,381,556		120,381,556		150,057,664			
17	Annual Depreciation Exp		544,775		3,009,539		3,009,539		3,751,442			
18	In Service Month (1-12)		5		5		5		5			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Rev Req
20	W / O incentive	2006										
21	W incentive	2006										
22	W / O incentive	2007										
23	W incentive	2007										
24	W / O incentive	2008										
25	W incentive	2008										
26	W / O incentive	2009										
27	W incentive	2009										
28	W / O incentive	2010										
29	W incentive	2010										
30	W / O incentive	2011										
31	W incentive	2011										
32	W / O incentive	2012	21,791,010	267,047	21,523,963							
33	W incentive	2012	21,791,010	267,047	21,523,963							
34	W / O incentive	2013	21,523,963	486,894	21,037,069	120,381,556	1,749,732	118,631,824				
35	W incentive	2013	21,523,963	486,894	21,037,069	120,381,556	1,749,732	118,631,824				
36	W / O incentive	2014	21,037,069	506,768	20,530,301	118,631,824	2,799,571	115,832,253	150,057,664	2,181,071	147,876,593	
37	W incentive	2014	21,037,069	506,768	20,530,301	118,631,824	2,799,571	115,832,253	150,057,664	2,181,071	147,876,593	
38	W / O incentive	2015	20,530,301	506,768	20,023,534	115,832,253	2,799,571	113,032,682	147,876,593	3,489,713	144,386,880	
39	W incentive	2015	20,530,301	506,768	20,023,534	115,832,253	2,799,571	113,032,682	147,876,593	3,489,713	144,386,880	
40	W / O incentive	2016	20,023,534	506,768	19,516,766	113,032,682	2,799,571	110,233,111	144,386,880	3,489,713	140,897,167	
41	W incentive	2016	20,023,534	506,768	19,516,766	113,032,682	2,799,571	110,233,111	144,386,880	3,489,713	140,897,167	
42	W / O incentive	2017	19,516,766	544,775	18,971,991	110,233,111	3,009,539	107,223,572	140,897,167	3,751,442	137,145,725	
43	W incentive	2017	19,516,766	544,775	18,971,991	110,233,111	3,009,539	107,223,572	140,897,167	3,751,442	137,145,725	
44	W / O incentive	2018	18,971,991	544,775	18,427,215	107,223,572	3,009,539	104,214,033	137,145,725	3,751,442	133,394,284	
45	W incentive	2018	18,971,991	544,775	18,427,215	107,223,572	3,009,539	104,214,033	137,145,725	3,751,442	133,394,284	
46	W / O incentive	2019	18,427,215	544,775	17,882,440	104,214,033	3,009,539	101,204,494	133,394,284	3,751,442	129,642,842	17,638,773
47	W incentive	2019	18,427,215	544,775	17,882,440	104,214,033	3,009,539	101,204,494	133,394,284	3,751,442	129,642,842	17,638,773
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A	Proj Rev Req w/o Incentive PCY*				2,885,406			16,238,289				20,657,724
B	Proj Rev Req w/ Incentive PCY*				2,885,406			16,238,289				20,657,724
C	Actual Rev Req w/o Incentive PCY*				2,897,252			16,300,739				20,745,740
D	Actual Rev Req w/ Incentive PCY*				2,897,252			16,300,739				20,745,740
E	TUA w/o Int w/o Incentive PCY (E-A)				11,846			62,450				88,016
F	TUA w/o Int w/ Incentive PCY (B-D)				11,846			62,450				88,016
G	Future Value Factor (1+10% ²⁴ mo (ATTB))				1.08460			1.08460				1.08460
H	True-Up Adjustment w/o Incentive (E*G)				12,848			67,734				95,462
I	True-Up Adjustment w/ Incentive (F*G)				12,848			67,734				95,462
	TUA = True-Up Adjustment PCY = Previous Calendar Year											
	W / O incentive				2,474,631			13,922,567				17,734,235
	W incentive				2,474,631			13,922,567				17,734,235

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages																	
10	Schedule 12	(Yes or No)	Yes	Project AK-5				Yes	Project AK-6				Yes	Project AL			
12	Life		40	B1507 Rebuild Mt. Storm-Doubs 500 kV				40	B1507 Rebuild Mt. Storm-Doubs 500 kV				40	B0457 Replace both wave traps on Dooms - Lexington 500 kV			
13	FCR W/O incentive	Line 3	10.5592%					10.5592%					10.5592%				
14	Incentive Factor (Basis Points /100)		0					0					0				
15	FCR W incentive L.13 +(L.14*L.5)		10.5592%					10.5592%					10.5592%				
16	Investment		15,394,401					515,816					108,763				
17	Annual Depreciation Exp		384,860					12,895					2,719				
18	In Service Month (1-12)		5					6					12				
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req			
20	W / O incentive	2006															
21	W incentive	2006															
22	W / O incentive	2007															
23	W incentive	2007															
24	W / O incentive	2008															
25	W incentive	2008															
26	W / O incentive	2009															
27	W incentive	2009															
28	W / O incentive	2010															
29	W incentive	2010															
30	W / O incentive	2011															
31	W incentive	2011									108,763	89	108,674				
32	W / O incentive	2012									108,763	2,133	106,542				
33	W incentive	2012									108,674	2,133	106,542				
34	W / O incentive	2013									106,542	2,430	104,111				
35	W incentive	2013									106,542	2,430	104,111				
36	W / O incentive	2014									104,111	2,529	101,582				
37	W incentive	2014									104,111	2,529	101,582				
38	W / O incentive	2015	15,394,401	223,756	15,170,645						101,582	2,529	99,053				
39	W incentive	2015	15,394,401	223,756	15,170,645						101,582	2,529	99,053				
40	W / O incentive	2016	15,170,645	358,009	14,812,636		515,816	6,498	509,318		99,053	2,529	96,523				
41	W incentive	2016	15,170,645	358,009	14,812,636		515,816	6,498	509,318		99,053	2,529	96,523				
42	W / O incentive	2017	14,812,636	384,860	14,427,776		509,318	12,895	496,423		96,523	2,719	93,804				
43	W incentive	2017	14,812,636	384,860	14,427,776		509,318	12,895	496,423		96,523	2,719	93,804				
44	W / O incentive	2018	14,427,776	384,860	14,042,916		496,423	12,895	483,528		93,804	2,719	91,085				
45	W incentive	2018	14,427,776	384,860	14,042,916		496,423	12,895	483,528		93,804	2,719	91,085				
46	W / O incentive	2019	14,042,916	384,860	13,658,056	1,847,363	483,528	12,895	470,632	63,271	91,085	2,719	88,366	12,193			
47	W incentive	2019	14,042,916	384,860	13,658,056	1,847,363	483,528	12,895	470,632	63,271	91,085	2,719	88,366	12,193			
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A	Proj Rev Req w/o Incentive PCY*					2,055,580				89,413				14,292			
B	Proj Rev Req w/ Incentive PCY*					2,055,580				89,413				14,292			
C	Actual Rev Req w/o Incentive PCY*					2,172,067				74,367				14,352			
D	Actual Rev Req w/ Incentive PCY*					2,172,067				74,367				14,352			
E	TUA w/o Int w/o Incentive PCY (C-A)				PROJECT AK-5	116,487				ADJUSTED				60			
F	TUA w/o Int w/ Incentive PCY (B-D)				ADJUSTED	116,487				ADJUSTED				60			
G	Future Value Factor (1+1/24 mo (ATB))				REVENUE	1,08460				1,08460				1,08460			
H	True-Up Adjustment w/o Incentive (E-G)				REQUIREMENTS	126,342				(16,318)				65			
I	True-Up Adjustment w/ Incentive (F-G)				FOR 2019	126,342				(16,318)				65			
	TUA = True-Up Adjustment PCY = Previous Calendar Year				INFORMATIONAL FILING TRANSMITTAL LETTER.												
	W / O incentive				2,116,771	1,973,706				46,953				12,259			
	W incentive				2,116,771	1,973,706				46,953				12,259			

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project AM				Project AO				Project AP-1			
11	Schedule 12	(Yes or No)	Yes	B0784			Yes	B1224			Yes	B1506.3		
12	Life		40	Replace wave traps on North Anna to			40	Install 2nd Clover 500/230			40	Upgrade a 115 kV shunt capacitor banks		
13	FCR W/O Incentive	Line 3	10.5592%	Ladysmith 500 kV			10.5592%	kV transformer and a 150			10.5592%	at Merck and Edinburg		
14	Incentive Factor (Basis Points /100)		0				0	MVAR capacitor			0	Merck		
15	FCR W incentive L.13 +(L.14*L.5)		10.5592%				10.5592%				10.5592%			
16	Investment		75,695				14,160,502				511,009			
17	Annual Depreciation Exp		1,892				354,013				12,775			
18	In Service Month (1-12)		10				4				7			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011	75,695	309	75,386									
31	W incentive	2011	75,695	309	75,386									
32	W / O incentive	2012	75,386	1,484	73,902						511,009	4,592	506,417	
33	W incentive	2012	75,386	1,484	73,902						511,009	4,592	506,417	
34	W / O incentive	2013	73,902	1,691	72,210						506,417	11,418	494,999	
35	W incentive	2013	73,902	1,691	72,210		14,160,502	233,264	13,927,238		506,417	11,418	494,999	
36	W / O incentive	2014	72,210	1,760	70,450		13,927,238	329,314	13,597,924		494,999	11,884	483,115	
37	W incentive	2014	72,210	1,760	70,450		13,927,238	329,314	13,597,924		494,999	11,884	483,115	
38	W / O incentive	2015	70,450	1,760	68,690		13,597,924	329,314	13,268,610		483,115	11,884	471,231	
39	W incentive	2015	70,450	1,760	68,690		13,597,924	329,314	13,268,610		483,115	11,884	471,231	
40	W / O incentive	2016	68,690	1,760	66,929		13,268,610	329,314	12,939,296		471,231	11,884	459,347	
41	W incentive	2016	68,690	1,760	66,929		13,268,610	329,314	12,939,296		471,231	11,884	459,347	
42	W / O incentive	2017	66,929	1,892	65,037		12,939,296	354,013	12,585,283		459,347	12,775	446,572	
43	W incentive	2017	66,929	1,892	65,037		12,939,296	354,013	12,585,283		459,347	12,775	446,572	
44	W / O incentive	2018	65,037	1,892	63,144		12,585,283	354,013	12,231,271		446,572	12,775	433,796	
45	W incentive	2018	65,037	1,892	63,144		12,585,283	354,013	12,231,271		446,572	12,775	433,796	
46	W / O incentive	2019	63,144	1,892	61,252	8,460	12,231,271	354,013	11,877,258	1,626,849	433,796	12,775	421,021	57,906
47	W incentive	2019	63,144	1,892	61,252	8,460	12,231,271	354,013	11,877,258	1,626,849	433,796	12,775	421,021	57,906
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A	Proj Rev Req w/o Incentive PCY*					9,916				1,806,724				67,870
B	Proj Rev Req w/ Incentive PCY*					9,916				1,806,724				67,870
C	Actual Rev Req w/o Incentive PCY*					9,958				1,914,104				68,146
D	Actual Rev Req w/ Incentive PCY*					9,958				1,914,104				68,146
E	TUA w/o Int w/o Incentive PCY (E-A)					42				7,380				276
F	TUA w/o Int w/ Incentive PCY (E-D)					42				7,380				276
G	Future Value Factor (1+I)*24 mo (A/TTB)					1.08460				1.08460				1.08460
H	True-Up Adjustment w/o Incentive (E-F)					46				8,004				299
I	True-Up Adjustment w/ Incentive (F-G)					46				8,004				299
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						8,506				1,634,853				58,205
W incentive						8,506				1,634,853				58,205

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
			Project AP-2				Project AQ				Project AR			
11	Schedule 12	(Yes or No)	Yes 40	B1508.3	Upgrade a 115 kV shunt capacitor banks at Merck and Edinburg		Yes 40	B1647	Upgrade the name plate rating at Morrisville 500 kV breaker "H1T573" with 50kA breaker		Yes 40	B1648	Upgrade the name plate rating at Morrisville 500 kV breaker "H2T545" with 50kA breaker	
12	FCR W/O Incentive	Line 3	10.5592%				10.5592%				10.5592%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W Incentive L.13 +(L.14*L.5)		10.5592%	Edinburg			10.5592%				10.5592%			
16	Investment		755,038				16,278				16,278			
17	Annual Depreciation Exp		18,876				407				407			
18	In Service Month (1-12)		2				1				1			
			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19														
20	W / O Incentive	2006												
21	W Incentive	2006												
22	W / O Incentive	2007												
23	W Incentive	2007												
24	W / O Incentive	2008												
25	W Incentive	2008												
26	W / O Incentive	2009												
27	W Incentive	2009												
28	W / O Incentive	2010												
29	W Incentive	2010												
30	W / O Incentive	2011												
31	W Incentive	2011												
32	W / O Incentive	2012	755,038	12,954	742,084									
33	W Incentive	2012	755,038	12,954	742,084									
34	W / O Incentive	2013	742,084	16,870	725,213		16,278	350	15,928		16,278	350	15,928	
35	W Incentive	2013	742,084	16,870	725,213		16,278	350	15,928		16,278	350	15,928	
36	W / O Incentive	2014	725,213	17,559	707,654		15,928	379	15,549		15,928	379	15,549	
37	W Incentive	2014	725,213	17,559	707,654		15,928	379	15,549		15,928	379	15,549	
38	W / O Incentive	2015	707,654	17,559	690,095		15,549	379	15,170		15,549	379	15,170	
39	W Incentive	2015	707,654	17,559	690,095		15,549	379	15,170		15,549	379	15,170	
40	W / O Incentive	2016	690,095	17,559	672,536		15,170	379	14,792		15,170	379	14,792	
41	W Incentive	2016	690,095	17,559	672,536		15,170	379	14,792		15,170	379	14,792	
42	W / O Incentive	2017	672,536	18,876	653,660		14,792	407	14,385		14,792	407	14,385	
43	W Incentive	2017	672,536	18,876	653,660		14,792	407	14,385		14,792	407	14,385	
44	W / O Incentive	2018	653,660	18,876	634,785		14,385	407	13,978		14,385	407	13,978	
45	W Incentive	2018	653,660	18,876	634,785		14,385	407	13,978		14,385	407	13,978	
46	W / O Incentive	2019	634,785	18,876	615,909	84,908	13,978	407	13,571	1,861	13,978	407	13,571	1,861
47	W Incentive	2019	634,785	18,876	615,909	84,908	13,978	407	13,571	1,861	13,978	407	13,571	1,861
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59														
A Proj Rev Req w/o Incentive PCY*						99,520				2,182				2,182
B Proj Rev Req w/ Incentive PCY*						99,520				2,182				2,182
C Actual Rev Req w/o Incentive PCY*						99,935				2,190				2,190
D Actual Rev Req w/ Incentive PCY*						99,935				2,190				2,190
E TUA w/o Int w/o Incentive PCY (E-A)						415				9				9
F TUA w/o Int w/ Incentive PCY (E-D)						415				9				9
G Future Value Factor (1+I)*24 mo (ATT6)						1.08460				1.08460				1.08460
H True-Up Adjustment w/o Incentive (E*G)						450				9				9
I True-Up Adjustment w/ Incentive (F*G)						450				9				9
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O Incentive						85,358				1,871				1,871
W Incentive						85,358				1,871				1,871

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
			Project AS				Project AT				Project AU-1			
11	Schedule 12	(Yes or No)	Yes	B1649	Replace Morrisville 500 kV	Yes	B1650	Replace Morrisville 500 kV	Yes	B1186.6	Install one 500/230 kV			
12	Life		10.5592%		breaker H1T580' with	10.5592%		breaker H2T569' with	10.5592%		transformer and two 230 kV breakers			
13	FCR W/O Incentive	Line 3	0		50kA breaker	0		50kA breaker	0		at Brambleton			
14	Incentive Factor (Basis Points /100)		10.5592%			10.5592%			10.5592%					
15	FCR W Incentive L.13 +(L.14*L.5)		858,877			858,877			235,892					
16	Investment		21,472			21,472			5,897					
17	Annual Depreciation Exp		1			1			6					
18	In Service Month (1-12)													
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006												
21	W Incentive	2006												
22	W / O Incentive	2007												
23	W Incentive	2007												
24	W / O Incentive	2008												
25	W Incentive	2008												
26	W / O Incentive	2009												
27	W Incentive	2009												
28	W / O Incentive	2010												
29	W Incentive	2010												
30	W / O Incentive	2011												
31	W Incentive	2011												
32	W / O Incentive	2012									235,892	2,505	233,387	
33	W Incentive	2012									235,892	2,505	233,387	
34	W / O Incentive	2013	858,877	18,489	840,388		858,877	18,489	840,388		233,387	5,271	228,116	
35	W Incentive	2013	858,877	18,489	840,388		858,877	18,489	840,388		233,387	5,271	228,116	
36	W / O Incentive	2014	840,388	19,974	820,414		840,388	19,974	820,414		228,116	5,486	222,630	
37	W Incentive	2014	840,388	19,974	820,414		840,388	19,974	820,414		228,116	5,486	222,630	
38	W / O Incentive	2015	820,414	19,974	800,440		820,414	19,974	800,440		222,630	5,486	217,144	
39	W Incentive	2015	820,414	19,974	800,440		820,414	19,974	800,440		222,630	5,486	217,144	
40	W / O Incentive	2016	800,440	19,974	780,466		800,440	19,974	780,466		217,144	5,486	211,658	
41	W Incentive	2016	800,440	19,974	780,466		800,440	19,974	780,466		217,144	5,486	211,658	
42	W / O Incentive	2017	780,466	21,472	758,995		780,466	21,472	758,995		211,658	5,897	205,761	
43	W Incentive	2017	780,466	21,472	758,995		780,466	21,472	758,995		211,658	5,897	205,761	
44	W / O Incentive	2018	758,995	21,472	737,523		758,995	21,472	737,523		205,761	5,897	199,864	
45	W Incentive	2018	758,995	21,472	737,523		758,995	21,472	737,523		205,761	5,897	199,864	
46	W / O Incentive	2019	737,523	21,472	716,051	98,215	737,523	21,472	716,051	98,215	199,864	5,897	193,966	26,690
47	W Incentive	2019	737,523	21,472	716,051	98,215	737,523	21,472	716,051	98,215	199,864	5,897	193,966	26,690
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A Proj Rev Req w/o Incentive PCY*						115,113			115,113					31,283
B Proj Rev Req w/ Incentive PCY*						115,113			115,113					31,283
C Actual Rev Req w/o Incentive PCY*						115,566			115,566					31,410
D Actual Rev Req w/ Incentive PCY*						115,566			115,566					31,410
E TUA w/o Int w/o Incentive PCY (E-A)						453			453					128
F TUA w/o Int w/ Incentive PCY (E-D)						453			453					128
G Future Value Factor (1+I)*24 mo (ATT6)						1.08460			1.08460					1.08460
H True-Up Adjustment w/o Incentive (E*G)						491			491					139
I True-Up Adjustment w/ Incentive (F*G)						491			491					139
TUA = True-Up Adjustment														
PCY = Previous Calendar Year														
W / O Incentive						98,706			98,706					26,829
W Incentive						98,706			98,706					26,829

These Three Columns are Repeated to Provide Line Number References on All Pages															
				Project AU-2				Project AV-1				Project AV-2			
10	Schedule 12	(Yes or No)		Yes 40	B1188 Install one 500/230 kV transformer and two 230 kV breakers at Brambleton			Yes 40	B1188 Build new Brambleton 500 kV three ring bus connected to the Loudoun to Pleasant View 500 kV line			Yes 40	B1188 Build new Brambleton 500 kV three ring bus connected to the Loudoun to Pleasant View 500 kV line		
11	FCR W/O incentive	Line 3		10.5592%				10.5592%				10.5592%			
12	Incentive Factor (Basis Points /100)			0				0				0			
13	FCR W incentive L13 w/L14-L5)			10.5592%				10.5592%				10.5592%			
16	Investment			16,717,801				-				1,604,454			
17	Annual Depreciation Exp			417,945				-				40,111			
18	In Service Month (1-12)			12				-				1			
19				Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006													
21	W incentive	2006													
22	W / O incentive	2007													
23	W incentive	2007													
24	W / O incentive	2008													
25	W incentive	2008													
26	W / O incentive	2009													
27	W incentive	2009													
28	W / O incentive	2010													
29	W incentive	2010													
30	W / O incentive	2011													
31	W incentive	2011													
32	W / O incentive	2012													
33	W incentive	2012													
34	W / O incentive	2013		16,717,801	16,199	16,701,602	-	-	-	-	-	1,604,454	35,758	1,568,696	-
35	W incentive	2013		16,717,801	16,199	16,701,602	-	-	-	-	-	1,604,454	35,758	1,568,696	-
36	W / O incentive	2014		16,701,602	388,786	16,312,816	-	-	-	-	-	1,568,696	37,313	1,531,383	-
37	W incentive	2014		16,701,602	388,786	16,312,816	-	-	-	-	-	1,568,696	37,313	1,531,383	-
38	W / O incentive	2015		16,312,816	388,786	15,924,029	-	-	-	-	-	1,531,383	37,313	1,494,070	-
39	W incentive	2015		16,312,816	388,786	15,924,029	-	-	-	-	-	1,531,383	37,313	1,494,070	-
40	W / O incentive	2016		15,924,029	388,786	15,535,243	-	-	-	-	-	1,494,070	40,111	1,453,959	-
41	W incentive	2016		15,924,029	388,786	15,535,243	-	-	-	-	-	1,494,070	40,111	1,453,959	-
42	W / O incentive	2017		15,535,243	417,945	15,117,298	-	-	-	-	-	1,453,959	40,111	1,413,847	-
43	W incentive	2017		15,535,243	417,945	15,117,298	-	-	-	-	-	1,453,959	40,111	1,413,847	-
44	W / O incentive	2018		15,117,298	417,945	14,699,353	-	-	-	-	-	1,413,847	40,111	1,373,736	-
45	W incentive	2018		15,117,298	417,945	14,699,353	-	-	-	-	-	1,413,847	40,111	1,373,736	-
46	W / O incentive	2019		14,699,353	417,945	14,281,408	1,948,016	-	-	-	-	1,413,847	40,111	1,373,736	187,285
47	W incentive	2019		14,699,353	417,945	14,281,408	1,948,016	-	-	-	-	1,413,847	40,111	1,373,736	187,285
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A Proj Rev Req w/o Incentive PCY*							2,283,071	-	-	-	-	-	-	-	221,291
B Proj Rev Req w/ Incentive PCY*							2,283,071	-	-	-	-	-	-	-	221,291
C Actual Rev Req w/o Incentive PCY*							2,291,463	-	-	-	-	-	-	-	220,298
D Actual Rev Req w/ Incentive PCY*							2,291,463	-	-	-	-	-	-	-	220,298
E TUA w/o Int w/o Incentive PCY (C-A)							8,392	-	-	-	-	-	-	-	(893)
F TUA w/o Int w/ Incentive PCY (B-D)							8,392	-	-	-	-	-	-	-	(893)
G Future Value Factor (1+AP24 mo) (ATB)							1,08460	-	-	-	1.08460	-	-	-	1,08460
H True-Up Adjustment w/o Incentive (E*G)							9,102	-	-	-	-	-	-	-	(1,077)
I True-Up Adjustment w/ Incentive (F*G)							9,102	-	-	-	-	-	-	-	(1,077)
TUA = True-Up Adjustment PCY = Previous Calendar Year															
W / O Incentive							1,957,116	-	-	-	-	-	-	-	186,208
W incentive							1,957,116	-	-	-	-	-	-	-	186,208

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages															
10				Project AW				Project AX-1				Project AX-2			
11	Schedule 12	(Yes or No)		Yes	B1698.1			Yes	B1321			Yes	B1321		
12	Life			40	Install a 500 kV breaker at Brambleton			40	Build a new 230 kV line North Anna – Oak Green and install a 224 MVA 230/115 kV transformer at Oak Green			40	Build a new 230 kV line North Anna – Oak Green and install a 224 MVA 230/115 kV transformer at Oak Green		
13	FCR W/O Incentive	Line 3		10.5592%				10.5592%				10.5592%			
14	Incentive Factor (Basis Points /100)			0				0				0			
15	FCR W incentive L13 +(L14*L5)			10.5592%				10.5592%				10.5592%			
16	Investment			-				31,009,369				6,368,620			
17	Annual Depreciation Exp			-				775,234				159,216			
18	In Service Month (1-12)							3				6			
19				Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006													
21	W Incentive	2006													
22	W / O Incentive	2007													
23	W Incentive	2007													
24	W / O Incentive	2008													
25	W Incentive	2008													
26	W / O Incentive	2009													
27	W Incentive	2009													
28	W / O Incentive	2010													
29	W Incentive	2010													
30	W / O Incentive	2011													
31	W Incentive	2011													
32	W / O Incentive	2012													
33	W Incentive	2012													
34	W / O Incentive	2013													
35	W Incentive	2013													
36	W / O Incentive	2014													
37	W Incentive	2014													
38	W / O Incentive	2015	-	-	-			31,009,369	570,909	30,438,460		6,368,620	80,225	6,288,395	
39	W Incentive	2015	-	-	-			31,009,369	570,909	30,438,460		6,368,620	80,225	6,288,395	
40	W / O Incentive	2016	-	-	-			30,438,460	721,148	29,717,312		6,288,395	148,107	6,140,288	
41	W Incentive	2016	-	-	-			30,438,460	721,148	29,717,312		6,288,395	148,107	6,140,288	
42	W / O Incentive	2017	-	-	-			29,717,312	775,234	28,942,078		6,140,288	159,216	5,981,072	
43	W Incentive	2017	-	-	-			29,717,312	775,234	28,942,078		6,140,288	159,216	5,981,072	
44	W / O Incentive	2018	-	-	-			28,942,078	775,234	28,166,844		5,981,072	159,216	5,821,857	
45	W Incentive	2018	-	-	-			28,942,078	775,234	28,166,844		5,981,072	159,216	5,821,857	
46	W / O Incentive	2019	-	-	-	-		28,166,844	775,234	27,391,609	3,708,503	5,821,857	159,216	5,662,641	765,552
47	W Incentive	2019	-	-	-	-		28,166,844	775,234	27,391,609	3,708,503	5,821,857	159,216	5,662,641	765,552
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A Proj Rev Req w/o Incentive PCY*															
B Proj Rev Req w/ Incentive PCY*															
C Actual Rev Req w/o Incentive PCY*															
D Actual Rev Req w/ Incentive PCY*															
E TUA w/o Int w/o Incentive PCY (E-A)															
F TUA w/o Int w/ Incentive PCY (B-D)															
G Future Value Factor (1+1/24 mo (ATB))															
H True-Up Adjustment w/o Incentive (E*G)															
I True-Up Adjustment w/ Incentive (F*G)															
TUA = True-Up Adjustment															
PCY = Previous Calendar Year															

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
		Project AY-1				Project AY-2				Project AZ			
11 Schedule 12 (Yes or No)		Yes	B0756.1			Yes	B0756.1			Yes	B1797		
12 Life		40	Install two 500 kV breakers at Chancellor 500 kV			40	Install two 500 kV breakers at Chancellor 500 kV			40	Wreck and rebuild 7 miles of the Dominion owned section of Cloverdale - Lexington 500 kV		
13 FCR W/O Incentive Line 3		10.5592%				10.5592%				10.5592%			
14 Incentive Factor (Basis Points /100)		0				0				0			
15 FCR W incentive L.13 +(L.14*L.5)		10.5592%				10.5592%				10.5592%			
16 Investment		4,076,165				116,523				18,459,911			
17 Annual Depreciation Exp		101,904				2,913				461,498			
18 In Service Month (1-12)		5				12				10			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19													
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
26	W / O Incentive	2009											
27	W Incentive	2009											
28	W / O Incentive	2010											
29	W Incentive	2010											
30	W / O Incentive	2011											
31	W Incentive	2011											
32	W / O Incentive	2012											
33	W Incentive	2012											
34	W / O Incentive	2013	4,076,165	59,247	4,016,918	116,523	113	116,410		18,459,911	89,438	18,370,473	
35	W Incentive	2013	4,076,165	59,247	4,016,918					18,459,911	89,438	18,370,473	
36	W / O Incentive	2014	4,016,918	94,795	3,922,124					18,370,473	429,300	17,941,173	
37	W Incentive	2014	4,016,918	94,795	3,922,124	116,523	113	116,410		18,370,473	429,300	17,941,173	
38	W / O Incentive	2015	3,922,124	94,795	3,827,329	116,410	2,710	113,700		17,941,173	429,300	17,511,873	
39	W Incentive	2015	3,922,124	94,795	3,827,329	116,410	2,710	113,700		17,941,173	429,300	17,511,873	
40	W / O Incentive	2016	3,827,329	94,795	3,732,535	113,700	2,710	110,990		17,511,873	429,300	17,082,573	
41	W Incentive	2016	3,827,329	94,795	3,732,535	113,700	2,710	110,990		17,511,873	429,300	17,082,573	
42	W / O Incentive	2017	3,732,535	101,904	3,630,631	110,990	2,913	108,077		17,082,573	461,498	16,621,075	
43	W Incentive	2017	3,732,535	101,904	3,630,631	110,990	2,913	108,077		17,082,573	461,498	16,621,075	
44	W / O Incentive	2018	3,630,631	101,904	3,528,727	108,077	2,913	105,164		16,621,075	461,498	16,159,577	
45	W Incentive	2018	3,630,631	101,904	3,528,727	108,077	2,913	105,164		16,621,075	461,498	16,159,577	
46	W / O Incentive	2019	3,528,727	101,904	3,426,822	105,164	2,913	102,251	13,864	16,159,577	461,498	15,698,079	2,143,457
47	W Incentive	2019	3,528,727	101,904	3,426,822	105,164	2,913	102,251	13,864	16,159,577	461,498	15,698,079	2,143,457
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A Proj Rev Req w/o Incentive PCY*					549,835				16,248				2,512,148
B Proj Rev Req w/ Incentive PCY*					549,835				16,248				2,512,148
C Actual Rev Req w/o Incentive PCY*					551,949				16,303				2,521,503
D Actual Rev Req w/ Incentive PCY*					551,949				16,303				2,521,503
E TUA w/o Int w/ Incentive PCY (C-A)					2,115				55				9,355
F TUA w/o Int w/ Incentive PCY (B-D)					2,115				55				9,355
G Future Value Factor (1+I)*24 mo (ATB)					1.08460				1.08460				1.08460
H True-Up Adjustment w/o Incentive (E-G)					2,293				60				10,147
I True-Up Adjustment w/ Incentive (F-G)					2,293				60				10,147
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive					471,423				13,924				2,153,604
W Incentive					471,423				13,924				2,153,604

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
			Project BA				Project BB-1				Project BB-2			
10	Schedule 12	(Yes or No)	Yes	B1795	Build 150 MVAR Switched Shunt at Pleasant	Yes	B1795	Build a 450 MVAR SVC and 300 MVAR	Yes	B1795	Build a 450 MVAR SVC and 300 MVAR			
12	Life		40		View 500 kV	40		switched shunt at Loudoun 500 kV	40		switched shunt at Loudoun 500 kV			
13	FCR W/O Incentive	Line 3	10.5592%			10.5592%			10.5592%					
14	Incentive Factor (Basis Points /100)		0			0			0					
15	FCR W incentive L.13 +(L.14*L.5)		10.5592%			10.5592%			10.5592%					
16	Investment		26,047,897			3,131,641			35,293,503					
17	Annual Depreciation Exp		651,197			78,291			882,338					
18	In Service Month (1-12)		11			12			5					
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012					3,131,641	3,035	3,128,606					
34	W / O incentive	2013					3,131,641	3,035	3,128,606					
36	W / O incentive	2014	26,047,897	75,721	25,972,176		3,128,606	72,829	3,055,778	35,293,503	512,987	34,780,516		
37	W incentive	2014	26,047,897	75,721	25,972,176		3,128,606	72,829	3,055,778	35,293,503	512,987	34,780,516		
38	W / O incentive	2015	25,972,176	605,765	25,366,411		3,055,778	72,829	2,982,949	34,780,516	820,779	33,959,737		
39	W incentive	2015	25,972,176	605,765	25,366,411		3,055,778	72,829	2,982,949	34,780,516	820,779	33,959,737		
40	W / O incentive	2016	25,366,411	605,765	24,760,646		2,982,949	72,829	2,910,120	33,959,737	820,779	33,138,958		
41	W incentive	2016	25,366,411	605,765	24,760,646		2,982,949	72,829	2,910,120	33,959,737	820,779	33,138,958		
42	W / O incentive	2017	24,760,646	651,197	24,109,449		2,910,120	78,291	2,831,829	33,138,958	882,338	32,256,620		
43	W incentive	2017	24,760,646	651,197	24,109,449		2,910,120	78,291	2,831,829	33,138,958	882,338	32,256,620		
44	W / O incentive	2018	24,109,449	651,197	23,458,251		2,831,829	78,291	2,753,538	32,256,620	882,338	31,374,283		
45	W incentive	2018	24,109,449	651,197	23,458,251		2,831,829	78,291	2,753,538	32,256,620	882,338	31,374,283		
46	W / O incentive	2019	23,458,251	651,197	22,807,054	3,093,825	2,753,538	78,291	2,675,247	364,910	31,374,283	882,338	30,491,945	4,148,632
47	W incentive	2019	23,458,251	651,197	22,807,054	3,093,825	2,753,538	78,291	2,675,247	364,910	31,374,283	882,338	30,491,945	4,148,632
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A	Proj Rev Req w/o Incentive PCY*					3,617,070			427,673				5,396,751	
B	Proj Rev Req w/ Incentive PCY*					3,617,070			427,673				5,396,751	
C	Actual Rev Req w/o Incentive PCY*					3,638,193			429,245				4,879,390	
D	Actual Rev Req w/ Incentive PCY*					3,638,193			429,245				4,879,390	
E	TUA w/o Int w/o Incentive PCY (E-A)					21,123			1,572				(517,361)	
F	TUA w/o Int w/ Incentive PCY (E-D)					21,123			1,572				(517,361)	
G	Future Value Factor (1+1/24 mo (ATB))					1.08460			1.08460				1.08460	
H	True-Up Adjustment w/o Incentive (E*G)					22,910			1,705				(561,129)	
I	True-Up Adjustment w/ Incentive (F*G)					22,910			1,705				(561,129)	
	TUA = True-Up Adjustment													
	PCY = Previous Calendar Year													
	W / O Incentive					3,116,735			366,615				3,587,503	
	W Incentive					3,116,735			366,615				3,587,503	

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages															
				Project BB-3				Project BB-4				Project BB-5			
10	Schedule 12	(Yes or No)	Yes	B1795	Build a 450 MVAR SVC and 300 MVAR	switched shunt at Loudoun 500 kV	10.5592%	0	10.5592%	0	10.5592%	0	10.5592%	0	
12	Life		40		Build a 450 MVAR SVC and 300 MVAR	switched shunt at Loudoun 500 kV	10.5592%	0	10.5592%	0	10.5592%	0	10.5592%	0	
13	FCR W/O Incentive	Line 3	10.5592%		switched shunt at Loudoun 500 kV		10.5592%	0	10.5592%	0	10.5592%	0	10.5592%	0	
14	Incentive Factor (Basis Points /100)		0				0		0		0		0		
15	FCR W Incentive L.13 +(L.14*L.5)		10.5592%				10.5592%		10.5592%		10.5592%		10.5592%		
16	Investment		18,023,576				38,035,625		38,035,625		12,314,952		12,314,952		
17	Annual Depreciation Exp		450,589				950,891		950,891		307,874		307,874		
18	In Service Month (1-12)		6				8		8		12		12		
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20	W / O Incentive	2006													
21	W Incentive	2006													
22	W / O Incentive	2007													
23	W Incentive	2007													
24	W / O Incentive	2008													
25	W Incentive	2008													
26	W / O Incentive	2009													
27	W Incentive	2009													
28	W / O Incentive	2010													
29	W Incentive	2010													
30	W / O Incentive	2011													
31	W Incentive	2011													
32	W / O Incentive	2012													
33	W Incentive	2012													
34	W / O Incentive	2013													
35	W Incentive	2013													
36	W / O Incentive	2014	18,023,576	227,041	17,796,535		38,035,625	331,706	37,703,919		12,314,952	11,933	12,303,019		
37	W Incentive	2014	18,023,576	227,041	17,796,535		38,035,625	331,706	37,703,919		12,314,952	11,933	12,303,019		
38	W / O Incentive	2015	17,796,535	419,153	17,377,382		37,703,919	884,549	36,819,370		12,303,019	286,394	12,016,625		
39	W Incentive	2015	17,796,535	419,153	17,377,382		37,703,919	884,549	36,819,370		12,303,019	286,394	12,016,625		
40	W / O Incentive	2016	17,377,382	419,153	16,958,229		36,819,370	884,549	35,934,820		12,016,625	286,394	11,730,230		
41	W Incentive	2016	17,377,382	419,153	16,958,229		36,819,370	884,549	35,934,820		12,016,625	286,394	11,730,230		
42	W / O Incentive	2017	16,958,229	450,589	16,507,640		35,934,820	950,891	34,983,930		11,730,230	307,874	11,422,357		
43	W Incentive	2017	16,958,229	450,589	16,507,640		35,934,820	950,891	34,983,930		11,730,230	307,874	11,422,357		
44	W / O Incentive	2018	16,507,640	450,589	16,057,050		34,983,930	950,891	34,033,039		11,422,357	307,874	11,114,483		
45	W Incentive	2018	16,507,640	450,589	16,057,050		34,983,930	950,891	34,033,039		11,422,357	307,874	11,114,483		
46	W / O Incentive	2019	16,057,050	450,589	15,606,461	2,122,299	34,033,039	950,891	33,082,148	4,494,310	11,114,483	307,874	10,806,609	1,465,222	
47	W Incentive	2019	16,057,050	450,589	15,606,461	2,122,299	34,033,039	950,891	33,082,148	4,494,310	11,114,483	307,874	10,806,609	1,465,222	
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A	Proj Rev Req w/o Incentive PCY*					2,545,209				5,197,343				1,164,601	
B	Proj Rev Req w/ Incentive PCY*					2,545,209				5,197,343				1,164,601	
C	Actual Rev Req w/o Incentive PCY*					2,496,061				5,285,526				1,722,986	
D	Actual Rev Req w/ Incentive PCY*					2,496,061				5,285,526				1,722,986	
E	TUA w/o Int w/o Incentive PCY (E-A)					(49,148)				86,182				558,385	
F	TUA w/o Int w/ Incentive PCY (B-D)					(49,148)				86,182				558,385	
G	Future Value Factor (1+10% ²⁴ mo (ATTB))					1.08460				1.08460				1.08460	
H	True-Up Adjustment w/o Incentive (E*G)					(53,306)				95,642				605,624	
I	True-Up Adjustment w/ Incentive (F*G)					(53,306)				95,642				605,624	
TUA = True-Up Adjustment PCY = Previous Calendar Year															
W / O Incentive				2,068,993				4,589,952				2,070,846			
W Incentive				2,068,993				4,589,952				2,070,846			

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
			Project BB-6				Project BC				Project BD-1			
10	Schedule 12	(Yes or No)	Yes	B1708		Yes	B1805		Yes	B1506.1				
12	Life	Line 3	40	Build a 450 MVAR SVC and 300 MVAR		40	Install a 250 MVAR SVC at the existing Mt.		40	Build a 2nd 230kV line Harrisonburg to				
13	FCR W/O Incentive		10.5592%	switched shunt at Loudoun 500 kV		10.5592%	Storm 500 kV substation		10.5592%	Endless Caverns				
14	Incentive Factor (Basis Points /100)		0			0			0					
15	FCR W incentive L13 +/- (L14*L5)		10.5592%			10.5592%			10.5592%					
16	Investment		4,574,038			37,153,276			4,829,987					
17	Annual Depreciation Exp		114,351			928,832			120,750					
18	In Service Month (1-12)		1			6			10					
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013								4,829,987	23,401	4,806,586		
35	W incentive	2013								4,829,987	23,401	4,806,586		
36	W / O incentive	2014					37,153,276	468,016	36,685,260	4,806,586	112,325	4,694,261		
37	W incentive	2014					37,153,276	468,016	36,685,260	4,806,586	112,325	4,694,261		
38	W / O incentive	2015	4,574,038	101,941	4,472,097		36,685,260	864,030	35,821,230	4,694,261	112,325	4,581,935		
39	W incentive	2015	4,574,038	101,941	4,472,097		36,685,260	864,030	35,821,230	4,694,261	112,325	4,581,935		
40	W / O incentive	2016	4,472,097	106,373	4,365,724		35,821,230	864,030	34,957,201	4,581,935	112,325	4,469,610		
41	W incentive	2016	4,472,097	106,373	4,365,724		35,821,230	864,030	34,957,201	4,581,935	112,325	4,469,610		
42	W / O incentive	2017	4,365,724	114,351	4,251,373		34,957,201	928,832	34,028,369	4,469,610	120,750	4,348,860		
43	W incentive	2017	4,365,724	114,351	4,251,373		34,957,201	928,832	34,028,369	4,469,610	120,750	4,348,860		
44	W / O incentive	2018	4,251,373	114,351	4,137,022		34,028,369	928,832	33,099,537	4,348,860	120,750	4,228,111		
45	W incentive	2018	4,251,373	114,351	4,137,022		34,028,369	928,832	33,099,537	4,348,860	120,750	4,228,111		
46	W / O incentive	2019	4,137,022	114,351	4,022,671	545,151	33,099,537	928,832	32,170,705	4,228,111	120,750	4,107,361	560,830	
47	W incentive	2019	4,137,022	114,351	4,022,671	545,151	33,099,537	928,832	32,170,705	4,228,111	120,750	4,107,361	560,830	
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A	Proj Rev Req w/o Incentive PCY*				640,280				5,127,193				657,297	
B	Proj Rev Req w/ Incentive PCY*				640,280				5,127,193				657,297	
C	Actual Rev Req w/o Incentive PCY*				641,038				5,145,309				659,745	
D	Actual Rev Req w/ Incentive PCY*				641,038				5,145,309				659,745	
E	TUA w/o Int w/o Incentive PCY (E-A)				758				18,116				2,448	
F	TUA w/o Int w/ Incentive PCY (B-D)				758				18,116				2,448	
G	Future Value Factor (1+1%*24 mo (ATB))				1.08460				1.08460				1.08460	
H	True-Up Adjustment w/o Incentive (E-G)				822				19,648				2,655	
I	True-Up Adjustment w/ Incentive (F-G)				822				19,648				2,655	
	TUA = True-Up Adjustment													
	PCY = Previous Calendar Year													
	W / O Incentive				545,973				4,394,494				563,485	
	W incentive				545,973				4,394,494				563,485	

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10	Schedule 12 (Yes or No)		Project BD-5				Project BE				Project BF-1			
12	Life		Yes 40	B1508.1	Build a 2nd 230kV line Harrisonburg to	Yes 40	B1508.2	Install a 3rd 230 - 115 kV Tx at	Yes 40	B2053	Rebuild 28 mile line			
13	FCR W/O Incentive	Line 3	10.5592%		Endless Caverns	10.5592%		Endless Caverns	10.5592%		(Altavista - Skimmer, 115kV)			
14	Incentive Factor (Basis Points /100)		0			0			0					
15	FCR W Incentive L.13 +/- (L.14*L.5)		10.5592%			10.5592%			10.5592%					
16	Investment		1,165,302			11,994,009			6,782,738					
17	Annual Depreciation Exp		29,133			299,850			169,568					
18	In Service Month (1-12)		7			9			11					
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006												
21	W Incentive	2006												
22	W / O Incentive	2007												
23	W Incentive	2007												
24	W / O Incentive	2008												
25	W Incentive	2008												
26	W / O Incentive	2009												
27	W Incentive	2009												
28	W / O Incentive	2010												
29	W Incentive	2010												
30	W / O Incentive	2011												
31	W Incentive	2011												
32	W / O Incentive	2012												
33	W Incentive	2012												
34	W / O Incentive	2013												
35	W Incentive	2013												
36	W / O Incentive	2014					11,994,009	81,355	11,912,654		6,782,738	19,717	6,763,021	
37	W Incentive	2014					11,994,009	81,355	11,912,654		6,782,738	19,717	6,763,021	
38	W / O Incentive	2015					11,912,654	278,930	11,633,724		6,763,021	157,738	6,605,283	
39	W Incentive	2015					11,912,654	278,930	11,633,724		6,763,021	157,738	6,605,283	
40	W / O Incentive	2016	1,165,302	12,421	1,152,881		11,633,724	278,930	11,354,793		6,605,283	157,738	6,447,545	
41	W Incentive	2016	1,165,302	12,421	1,152,881		11,633,724	278,930	11,354,793		6,605,283	157,738	6,447,545	
42	W / O Incentive	2017	1,152,881	29,133	1,123,749		11,354,793	299,850	11,054,943		6,447,545	169,568	6,277,976	
43	W Incentive	2017	1,152,881	29,133	1,123,749		11,354,793	299,850	11,054,943		6,447,545	169,568	6,277,976	
44	W / O Incentive	2018	1,123,749	29,133	1,094,616		11,054,943	299,850	10,755,093		6,277,976	169,568	6,108,408	
45	W Incentive	2018	1,123,749	29,133	1,094,616		11,054,943	299,850	10,755,093		6,277,976	169,568	6,108,408	
46	W / O Incentive	2019	1,094,616	29,133	1,065,483	143,177	10,755,093	299,850	10,455,243	1,419,673	6,108,408	169,568	5,938,839	805,616
47	W Incentive	2019	1,094,616	29,133	1,065,483	143,177	10,755,093	299,850	10,455,243	1,419,673	6,108,408	169,568	5,938,839	805,616
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A	Proj Rev Req w/o Incentive PCY*					-			1,663,797				944,141	
B	Proj Rev Req w/ Incentive PCY*					-			1,663,797				944,141	
C	Actual Rev Req w/o Incentive PCY*					168,283			1,669,559				947,367	
D	Actual Rev Req w/ Incentive PCY*					168,283			1,669,559				947,367	
E	TUA w/o Int w/o Incentive PCY (E-A)					168,283			5,762				3,226	
F	TUA w/o Int w/ Incentive PCY (E-D)					168,283			5,762				3,226	
G	Future Value Factor (1+I)*24 mo (ATT6)					1,08460			1,08460				1,08460	
H	True-Up Adjustment w/o Incentive (E-G)					182,519			6,249				3,499	
I	True-Up Adjustment w/ Incentive (F-G)					182,519			6,249				3,499	
	TUA = True-Up Adjustment													
	PCY = Previous Calendar Year													
	W / O Incentive					325,697			1,425,922				809,115	
	W Incentive					325,697			1,425,922				809,115	

TUA = True-Up Adjustment
PCY = Previous Calendar Year

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10	Schedule 12 (Yes or No)		Project BG-1				Project BG-2				Project BH-1			
12	Life		Yes	B1906.1			Yes	B1906.1			Yes	B1908		
13	FCR W/O Incentive	Line 3	40	At Yadkin 500 kV, install six 500 kV breakers			40	At Yadkin 500 kV, install six 500 kV breakers			40	Rebuild Lexington-Dooms 500 kV		
14	Incentive Factor (Basis Points /100)		10.5592%				10.5592%				10.5592%			
15	FCR W Incentive L13 +(L14*L5)		0				0				0			
16	Investment		10.5592%				10.5592%				10.5592%			
17	Annual Depreciation Exp		4,398,307				5,644,742				74,606,362			
18	In Service Month (1-12)		100.958				141,119				1,865,159			
			5				11				5			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006												
21	W Incentive	2006												
22	W / O Incentive	2007												
23	W Incentive	2007												
24	W / O Incentive	2008												
25	W Incentive	2008												
26	W / O Incentive	2009												
27	W Incentive	2009												
28	W / O Incentive	2010												
29	W Incentive	2010												
30	W / O Incentive	2011												
31	W Incentive	2011												
32	W / O Incentive	2012												
33	W Incentive	2012												
34	W / O Incentive	2013												
35	W Incentive	2013												
36	W / O Incentive	2014												
37	W Incentive	2014												
38	W / O Incentive	2015	4,398,307	63,929	4,334,378		5,644,742	16,409	5,628,333		74,606,362	1,084,395	73,521,967	
39	W Incentive	2015	4,398,307	63,929	4,334,378		5,644,742	16,409	5,628,333		74,606,362	1,084,395	73,521,967	
40	W / O Incentive	2016	4,334,378	102,286	4,232,092		5,628,333	131,273	5,497,060		73,521,967	1,735,032	71,786,936	
41	W Incentive	2016	4,334,378	102,286	4,232,092		5,628,333	131,273	5,497,060		73,521,967	1,735,032	71,786,936	
42	W / O Incentive	2017	4,232,092	109,958	4,122,134		5,497,060	141,119	5,355,941		71,786,936	1,865,159	69,921,776	
43	W Incentive	2017	4,232,092	109,958	4,122,134		5,497,060	141,119	5,355,941		71,786,936	1,865,159	69,921,776	
44	W / O Incentive	2018	4,122,134	109,958	4,012,177		5,355,941	141,119	5,214,823		69,921,776	1,865,159	68,056,617	
45	W Incentive	2018	4,122,134	109,958	4,012,177		5,355,941	141,119	5,214,823		69,921,776	1,865,159	68,056,617	
46	W / O Incentive	2019	4,012,177	109,958	3,902,219	527,807	5,214,823	141,119	5,073,704	684,313	68,056,617	1,865,159	66,191,458	8,952,932
47	W Incentive	2019	4,012,177	109,958	3,902,219	527,807	5,214,823	141,119	5,073,704	684,313	68,056,617	1,865,159	66,191,458	8,952,932
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A	Proj Rev Req w/o Incentive PCY*				618,549				801,944				10,132,506	
B	Proj Rev Req w/ Incentive PCY*				618,549				801,944				10,132,506	
C	Actual Rev Req w/o Incentive PCY*				620,578				804,466				10,526,557	
D	Actual Rev Req w/ Incentive PCY*				620,578				804,466				10,526,557	
E	TUA w/o Int w/ Incentive PCY (E-A)				2,029				2,522				394,052	
F	TUA w/o Int w/ Incentive PCY (B-D)				2,029				2,522				394,052	
G	Future Value Factor (1+I)*24 mo (ATTB)				1.08460				1.08460				1.08460	
H	True-Up Adjustment w/o Incentive (E-G)				2,200				2,736				427,388	
I	True-Up Adjustment w/ Incentive (F-G)				2,200				2,736				427,388	
	TUA = True-Up Adjustment													
	PCY = Previous Calendar Year													
	W / O Incentive				530,007				687,048				9,380,320	
	W Incentive				530,007				687,048				9,380,320	

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project BH-2				Project BH-3				Project BI			
11	Schedule 12	(Yes or No)	Yes	B1908	Yes	B1908	Yes	B1698	Yes	B1698	Yes	B1698	Yes	B1698
12	Life		40	Rebuild Lexington-Dooms 500 kV	40	Rebuild Lexington-Dooms 500 kV	40	Rebuild Lexington-Dooms 500 kV	40	Rebuild Lexington-Dooms 500 kV	40	Rebuild Lexington-Dooms 500 kV	40	Rebuild Lexington-Dooms 500 kV
13	FCR W/O Incentive	Line 3	10.5592%		10.5592%		10.5592%		10.5592%		10.5592%		10.5592%	
14	Incentive Factor (Basis Points /100)		0		0		0		0		0		0	
15	FCR W Incentive L13 +(L14*L5)		10.5592%		10.5592%		10.5592%		10.5592%		10.5592%		10.5592%	
16	Investment		30,160,827		20,570,454		20,570,454		21,908,705		21,908,705		21,908,705	
17	Annual Depreciation Exp		754,021		514,261		514,261		547,718		547,718		547,718	
18	In Service Month (1-12)		12		12		12		6		6		6	
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006												
21	W Incentive	2006												
22	W / O Incentive	2007												
23	W Incentive	2007												
24	W / O Incentive	2008												
25	W Incentive	2008												
26	W / O Incentive	2009												
27	W Incentive	2009												
28	W / O Incentive	2010												
29	W Incentive	2010												
30	W / O Incentive	2011												
31	W Incentive	2011												
32	W / O Incentive	2012												
33	W Incentive	2012												
34	W / O Incentive	2013												
35	W Incentive	2013												
36	W / O Incentive	2014												
37	W Incentive	2014												
38	W / O Incentive	2015	30,160,827	29,226	30,131,601									
39	W Incentive	2015	30,160,827	29,226	30,131,601									
40	W / O Incentive	2016	30,131,601	701,415	29,430,187	20,570,454	19,933	20,550,521	21,908,705	275,982	21,632,723			
41	W Incentive	2016	30,131,601	701,415	29,430,187	20,570,454	19,933	20,550,521	21,908,705	275,982	21,632,723			
42	W / O Incentive	2017	29,430,187	754,021	28,676,166	20,550,521	514,261	20,036,260	21,908,705	547,718	21,360,987			
43	W Incentive	2017	29,430,187	754,021	28,676,166	20,550,521	514,261	20,036,260	21,908,705	547,718	21,360,987			
44	W / O Incentive	2018	28,676,166	754,021	27,922,145	20,036,260	514,261	19,521,999	21,908,705	547,718	21,360,987			
45	W Incentive	2018	28,676,166	754,021	27,922,145	20,036,260	514,261	19,521,999	21,908,705	547,718	21,360,987			
46	W / O Incentive	2019	27,922,145	754,021	27,168,125	19,521,999	514,261	19,007,737	21,360,987	547,718	20,813,270	2,774,353		
47	W Incentive	2019	27,922,145	754,021	27,168,125	19,521,999	514,261	19,007,737	21,360,987	547,718	20,813,270	2,774,353		
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A	Proj Rev Req w/o Incentive PCY*				4,272,910			1,893,596				3,235,643		
B	Proj Rev Req w/ Incentive PCY*				4,272,910			1,893,596				3,235,643		
C	Actual Rev Req w/o Incentive PCY*				4,305,547			2,994,972				3,192,411		
D	Actual Rev Req w/ Incentive PCY*				4,305,547			2,994,972				3,192,411		
E	TUA w/o Int w/ Incentive PCY (E-A)				32,637			1,101,375				(43,233)		
F	TUA w/o Int w/ Incentive PCY (B-D)				32,637			1,101,375				(43,233)		
G	Future Value Factor (1+1w*24 mo (ATT6)				1.08460			1.08460				1.08460		
H	True-Up Adjustment w/o Incentive (E-G)				35,398			1,194,550				(46,890)		
I	True-Up Adjustment w/ Incentive (F-G)				35,398			1,194,550				(46,890)		
	TUA = True-Up Adjustment													
	PCY = Previous Calendar Year													
	W / O Incentive				3,697,970			3,743,031				2,727,463		
	W Incentive				3,697,970			3,743,031				2,727,463		

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages																	
10																	
11	Schedule 12	(Yes or No)			Yes	B1905.1	Project BJ	Yes	B1905.2	Project BK	Yes	B1905.3	Project BL				
12	Life				40	Surry to Skiffes Creek 500 kV Line		40	Surry 500 kV Station Work		40	Skiffes Creek 500-230 kV Tx and					
13	FCR W/O Incentive	Line 3			10.5592%	(7 miles overhead)		10.5592%			10.5592%	Switching Station					
14	Incentive Factor (Basis Points /100)				0			0			0						
15	FCR W Incentive L.13 +(L.14*L.5)				10.5592%			10.5592%			10.5592%						
16	Investment				195,000,000			1,834,471			114,055,318						
17	Annual Depreciation Exp				4,875,000			45,862			2,851,383						
18	In Service Month (1-12)				3			5			12						
19					Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20	W / O Incentive	2006															
21	W Incentive	2006															
22	W / O Incentive	2007															
23	W Incentive	2007															
24	W / O Incentive	2008															
25	W Incentive	2008															
26	W / O Incentive	2009															
27	W Incentive	2009															
28	W / O Incentive	2010															
29	W Incentive	2010															
30	W / O Incentive	2011															
31	W Incentive	2011															
32	W / O Incentive	2012															
33	W Incentive	2012															
34	W / O Incentive	2013															
35	W Incentive	2013															
36	W / O Incentive	2014						1,834,471	26,664	1,807,807							
37	W Incentive	2014						1,834,471	26,664	1,807,807							
38	W / O Incentive	2015						1,807,807	42,662	1,765,145							
39	W Incentive	2015						1,807,807	42,662	1,765,145							
40	W / O Incentive	2016						1,765,145	42,662	1,722,483							
41	W Incentive	2016						1,765,145	42,662	1,722,483							
42	W / O Incentive	2017						1,722,483	45,862	1,676,621							
43	W Incentive	2017						1,722,483	45,862	1,676,621							
44	W / O Incentive	2018						1,676,621	45,862	1,630,759							
45	W Incentive	2018						1,676,621	45,862	1,630,759							
46	W / O Incentive	2019				195,000,000	3,859,375	191,140,625	19,998,857	1,630,759	45,862	1,584,898	215,636	113,936,510	2,851,383	111,085,127	14,731,645
47	W Incentive	2019				195,000,000	3,859,375	191,140,625	19,998,857	1,630,759	45,862	1,584,898	215,636	113,936,510	2,851,383	111,085,127	14,731,645
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59																	
	A Proj Rev Req w/o Incentive PCY*						2,656,330				252,720						-
	B Proj Rev Req w/ Incentive PCY*						2,656,330				252,720						-
	C Actual Rev Req w/o Incentive PCY*						-				253,619						-
	D Actual Rev Req w/ Incentive PCY*						-				253,619						-
	E TUA w/o Int w/ Incentive PCY (E-A)						(2,656,330)				899						-
	F TUA w/o Int w/ Incentive PCY (B-D)						(2,656,330)				899						-
	G Future Value Factor (1+I)*24 mo (A*TTB)						1.08460				1.08460						1.08460
	H True-Up Adjustment w/o Incentive (E*G)						(2,881,052)				975						-
	I True-Up Adjustment w/ Incentive (F*G)						(2,881,052)				975						-
	TUA = True-Up Adjustment																
	PCY = Previous Calendar Year																
	W / O Incentive						17,117,806				216,611						14,731,645
	W Incentive						17,117,806				216,611						14,731,645

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages															

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10													
11	Schedule 12 (Yes or No)	Yes	B1905.5	Project BN	Yes	B1905.6	Project BO	Yes	B1905.7	Project BP			
12	Life	40	Wheaton 230 kV breakers		40	Yorktown 230 kV work		40	Lanexa 115 kV work				
13	FCR W/O incentive Line 3	10.5592%			10.5592%			10.5592%					
14	Incentive Factor (Basis Points /100)	0			0			0					
15	FCR W incentive L.13 +[(L.14*L.5)]	10.5592%			10.5592%			10.5592%					
16	Investment	5,169,196			3,000,000			1,000,000					
17	Annual Depreciation Exp	129,230			75,000			25,000					
18	In Service Month (1-12)	6			10			7					
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015												
40	W / O incentive 2016	5,169,196	65,116	5,104,080									
41	W incentive 2016	5,169,196	65,116	5,104,080									
42	W / O incentive 2017	5,104,080	129,230	4,974,850									
43	W incentive 2017	5,104,080	129,230	4,974,850									
44	W / O incentive 2018	4,974,850	129,230	4,845,620		3,000,000	15,625	2,984,375					
45	W incentive 2018	4,974,850	129,230	4,845,620		3,000,000	15,625	2,984,375					
46	W / O incentive 2019	4,845,620	129,230	4,716,390	634,067	2,984,375	75,000	2,909,375	386,167	1,000,000	11,458	988,542	59,577
47	W incentive 2019	4,845,620	129,230	4,716,390	634,067	2,984,375	75,000	2,909,375	386,167	1,000,000	11,458	988,542	59,577
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A Proj Rev Req w/o Incentive PCY*				653,849		-		-		-		-	
B Proj Rev Req w/ Incentive PCY*				653,849		-		-		-		-	
C Actual Rev Req w/o Incentive PCY*				753,226		-		-		-		-	
D Actual Rev Req w/ Incentive PCY*				753,226		-		-		-		-	
E TUA w/o Int w/ Incentive PCY (E-A)				99,376		-		-		-		-	
F TUA w/o Int w/ Incentive PCY (E-D)				99,376		-		-		-		-	
G Future Value Factor (1+[(W*24 mo)/(ATTB)])				1.08460		1.08460							1.08460
H True-Up Adjustment w/o Incentive (E*G)				107,783		-		-		-		-	
I True-Up Adjustment w/ Incentive (F*G)				107,783		-		-		-		-	
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive				741,850		386,167				59,577			
W incentive				741,850		386,167				59,577			

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10	Schedule 12	(Yes or No)	Yes	B1905.9	Project BR	Yes	B1907	Project BS	Yes	B1909	Project BT-1			
12	Life		40	Kings Mill, Peninmen, Toano, Waller,		40	Install a 3rd 500/230 kV TX at Clover		40	Uprate Breno – Midlothian 230 kV to				
13	FCR W/O Incentive	Line 3	10.5592%	Warkwick		10.5592%			10.5592%	its maximum operating temperature				
14	Incentive Factor (Basis Points /100)		0			0			0					
15	FCR W Incentive L.13 +(L.14*L.5)		10.5592%			10.5592%			10.5592%					
16	Investment		7,659,621			19,043,057			764,184					
17	Annual Depreciation Exp		191,491			476,076			19,105					
18	In Service Month (1-12)		7			4			6					
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006												
21	W Incentive	2006												
22	W / O Incentive	2007												
23	W Incentive	2007												
24	W / O Incentive	2008												
25	W Incentive	2008												
26	W / O Incentive	2009												
27	W Incentive	2009												
28	W / O Incentive	2010												
29	W Incentive	2010												
30	W / O Incentive	2011												
31	W Incentive	2011												
32	W / O Incentive	2012												
33	W Incentive	2012												
34	W / O Incentive	2013												
35	W Incentive	2013												
36	W / O Incentive	2014												
37	W Incentive	2014												
38	W / O Incentive	2015									764,184	9,626	754,558	
39	W Incentive	2015									764,184	9,626	754,558	
40	W / O Incentive	2016					19,043,057	313,694	18,729,363		754,558	17,772	736,786	
41	W Incentive	2016					19,043,057	313,694	18,729,363		754,558	17,772	736,786	
42	W / O Incentive	2017					18,729,363	476,076	18,253,287		736,786	19,105	717,681	
43	W Incentive	2017					18,729,363	476,076	18,253,287		736,786	19,105	717,681	
44	W / O Incentive	2018					18,253,287	476,076	17,777,210		717,681	19,105	698,577	
45	W Incentive	2018					18,253,287	476,076	17,777,210		717,681	19,105	698,577	
46	W / O Incentive	2019	7,659,621	87,766	7,571,855	456,341	17,777,210	476,076	17,301,134	2,328,076	698,577	19,105	679,472	91,860
47	W Incentive	2019	7,659,621	87,766	7,571,855	456,341	17,777,210	476,076	17,301,134	2,328,076	698,577	19,105	679,472	91,860
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59														
A	Proj Rev Req w/o Incentive PCY*					-			2,724,772					106,444
B	Proj Rev Req w/ Incentive PCY*					-			2,724,772					106,444
C	Actual Rev Req w/o Incentive PCY*					-			2,774,845					108,003
D	Actual Rev Req w/ Incentive PCY*					-			2,774,845					108,003
E	TUA w/o Int w/o Incentive PCY (E-A)					-			50,073					1,559
F	TUA w/o Int w/ Incentive PCY (E-D)					-			50,073					1,559
G	Future Value Factor (1+1/24 mo (ATB))					1.08460			1.08460					1.08460
H	True-Up Adjustment w/o Incentive (E*G)					-			54,309					1,691
I	True-Up Adjustment w/ Incentive (F*G)					-			54,309					1,691
	TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O Incentive					456,341			2,382,385					93,552
	W Incentive					456,341			2,382,385					93,552

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages																	
10			Project BT-2					Project BT-3					Project BU				
11	Schedule 12	(Yes or No)	Yes	B1909 Uprate Brems – Midlothian 230 kV to its maximum operating temperature				Yes	B1909 Uprate Brems – Midlothian 230 kV to its maximum operating temperature				Yes	B1328 Uprate the 3.63 mile line section between Possum and Dumfries substations, Replace 1600 amp wave trap at Possum Point			
12	Life		10.5592%					10.5592%					10.5592%				
13	FCR W/O incentive	Line 3	0					0					0				
14	Incentive Factor (Basis Points /100)		10.5592%					10.5592%					10.5592%				
15	FCR W incentive L13 +(L14*L5)		1,217,598					1,365,513					3,881,027				
16	Investment		30,440					34,138					97,026				
17	Annual Depreciation Exp																
18	In Service Month (1-12)		6					5					12				
19			Beginning	Depreciation	Ending	Rev Req		Beginning	Depreciation	Ending	Rev Req		Beginning	Depreciation	Ending	Rev Req	
20	W / O incentive	2006															
21	W incentive	2006															
22	W / O incentive	2007															
23	W incentive	2007															
24	W / O incentive	2008															
25	W incentive	2008															
26	W / O incentive	2009															
27	W incentive	2009															
28	W / O incentive	2010															
29	W incentive	2010															
30	W / O incentive	2011															
31	W incentive	2011															
32	W / O incentive	2012															
33	W incentive	2012															
34	W / O incentive	2013															
35	W incentive	2013															
36	W / O incentive	2014															
37	W incentive	2014															
38	W / O incentive	2015											3,881,027	3,761	3,877,266		
39	W incentive	2015											3,881,027	3,761	3,877,266		
40	W / O incentive	2016	1,217,598	15,338	1,202,260								3,877,266	90,256	3,787,010		
41	W incentive	2016	1,217,598	15,338	1,202,260								3,877,266	90,256	3,787,010		
42	W / O incentive	2017	1,202,260	30,440	1,171,820		1,365,513	21,336	1,344,177				3,787,010	97,026	3,689,984		
43	W incentive	2017	1,202,260	30,440	1,171,820		1,365,513	21,336	1,344,177				3,787,010	97,026	3,689,984		
44	W / O incentive	2018	1,171,820	30,440	1,141,380		1,344,177	34,138	1,310,039				3,689,984	97,026	3,592,959		
45	W incentive	2018	1,171,820	30,440	1,141,380		1,344,177	34,138	1,310,039				3,689,984	97,026	3,592,959		
46	W / O incentive	2019	1,141,380	30,440	1,110,940	149,354	1,310,039	34,138	1,275,901	170,665			3,592,959	97,026	3,495,933	471,291	
47	W incentive	2019	1,141,380	30,440	1,110,940	149,354	1,310,039	34,138	1,275,901	170,665			3,592,959	97,026	3,495,933	471,291	
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58																	
59																	
A Proj Rev Req w/o Incentive PCY*							399,304					-					526,494
B Proj Rev Req w/ Incentive PCY*							399,304					-					526,494
C Actual Rev Req w/o Incentive PCY*												124,848					554,028
D Actual Rev Req w/ Incentive PCY*												124,848					554,028
E TUA w/o Int w/o Incentive PCY (C-A)							(221,883)					124,848					27,534
F TUA w/o Int w/ Incentive PCY (B-D)							(221,883)					124,848					27,534
G Future Value Factor (1+I)^24 mo (ATT6)							1.08460					1.08460					1.08460
H True-Up Adjustment w/o Incentive (E-G)							(240,654)					135,410					29,863
I True-Up Adjustment w/ Incentive (F-G)							(240,654)					135,410					29,863
TUA = True-Up Adjustment PCY = Previous Calendar Year																	
W / O incentive							(91,300)					306,076					501,154
W incentive							(91,300)					306,076					501,154

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project BV-1A				Project BV-1B				Project BV-1C			
11	Schedule 12	(Yes or No)	Yes	B1912	Install a 500 MVAR SVC at	Yes	B1912	Install a 500 MVAR SVC at	Yes	B1912	Install a 500 MVAR SVC at			
12	Life		40		Landstown 230 kV	40		Landstown 230 kV	40		Landstown 230 kV			
13	FCR W/O incentive	Line 3	10.5592%		(Includes project modifications.)	10.5592%		(Includes project modifications.)	10.5592%		(Includes project modifications.)			
14	Incentive Factor (Basis Points /100)		0			0			0					
15	FCR W incentive L13 + (L14*L5)		10.5592%			10.5592%			10.5592%					
16	Investment		20,513,095			25,133,568			24,955,831					
17	Annual Depreciation Exp		512,827			628,339			623,896					
18	In Service Month (1-12)		4			6			11					
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016	20,513,095	337,910	20,175,185		25,133,568	316,605	24,816,963		24,955,831	72,546	24,883,285	
41	W incentive	2016	20,513,095	337,910	20,175,185		25,133,568	316,605	24,816,963		24,955,831	72,546	24,883,285	
42	W / O incentive	2017	20,175,185	512,827	19,662,358		24,816,963	628,339	24,188,624		24,883,285	623,896	24,259,389	
43	W incentive	2017	20,175,185	512,827	19,662,358		24,816,963	628,339	24,188,624		24,883,285	623,896	24,259,389	
44	W / O incentive	2018	19,662,358	512,827	19,149,531		24,188,624	628,339	23,560,285		24,259,389	623,896	23,635,493	
45	W incentive	2018	19,662,358	512,827	19,149,531		24,188,624	628,339	23,560,285		24,259,389	623,896	23,635,493	
46	W / O incentive	2019	19,149,531	512,827	18,636,703	2,507,793	23,560,285	628,339	22,931,945	3,082,947	23,635,493	623,896	23,011,598	3,086,680
47	W incentive	2019	19,149,531	512,827	18,636,703	2,507,793	23,560,285	628,339	22,931,945	3,082,947	23,635,493	623,896	23,011,598	3,086,680
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A Proj Rev Req w/o Incentive PCY*						2,551,821				3,487,195				3,342,435
B Proj Rev Req w/ Incentive PCY*						2,551,821				3,487,195				3,342,435
C Actual Rev Req w/o Incentive PCY*						2,989,050				3,662,319				3,636,420
D Actual Rev Req w/ Incentive PCY*						2,989,050				3,662,319				3,636,420
E TUA w/o Int w/o Incentive PCY (E-A)						437,230				175,124				293,986
F TUA w/o Int w/ Incentive PCY (E-D)						437,230				175,124				293,986
G Future Value Factor (1+I)*24 mo (ATTe)						1.08460				1.08460				1.08460
H True-Up Adjustment w/o Incentive (E*G)						474,219				189,939				318,856
I True-Up Adjustment w/ Incentive (F*G)						474,219				189,939				318,856
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						2,982,011				3,272,886				3,405,536
W incentive						2,982,011				3,272,886				3,405,536

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10														
11	Schedule 12	(Yes or No)	Yes	B1912	Project BV-2	Yes	B1701	Project BW	Yes	B1791	Project BX			
12	Life		40	125 MVA/ STATCOM at Lynnhaven		40	Reconductor line #2104		40	Wreck and rebuild 2.1 mile section of				
13	FCR W/O Incentive	Line 3	10.5592%			10.5592%	(Fredericksburg - Cranes Corner 230 KV)		10.5592%	Gordonsville and Somerset (Line #11)				
14	Incentive Factor (Basis Points /100)		0			0			0					
15	FCR W incentive L13 +(L14*L5)		10.5592%			10.5592%			10.5592%					
16	Investment		27,285,426			3,178,496			3,441,461					
17	Annual Depreciation Exp		682,136			79,462			86,037					
18	In Service Month (1-12)		4			11			5					
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006												
21	W incentive	2006												
22	W / O Incentive	2007												
23	W incentive	2007												
24	W / O Incentive	2008												
25	W incentive	2008												
26	W / O Incentive	2009												
27	W incentive	2009												
28	W / O Incentive	2010												
29	W incentive	2010												
30	W / O Incentive	2011												
31	W incentive	2011												
32	W / O Incentive	2012												
33	W incentive	2012												
34	W / O Incentive	2013												
35	W incentive	2013												
36	W / O Incentive	2014												
37	W incentive	2014												
38	W / O Incentive	2015								3,441,461	50,021	3,391,440		
39	W incentive	2015								3,441,461	50,021	3,391,440		
40	W / O Incentive	2016					3,178,496	9,240	3,169,256	3,391,440	80,034	3,311,406		
41	W incentive	2016					3,178,496	9,240	3,169,256	3,391,440	80,034	3,311,406		
42	W / O Incentive	2017	27,285,426	483,179	26,802,247		3,169,256	79,462	3,089,794	3,311,406	86,037	3,225,369		
43	W incentive	2017	27,285,426	483,179	26,802,247		3,169,256	79,462	3,089,794	3,311,406	86,037	3,225,369		
44	W / O Incentive	2018	26,802,247	682,136	26,120,111		3,089,794	79,462	3,010,331	3,225,369	86,037	3,139,333		
45	W incentive	2018	26,802,247	682,136	26,120,111		3,089,794	79,462	3,010,331	3,225,369	86,037	3,139,333		
46	W / O Incentive	2019	26,120,111	682,136	25,437,975	3,404,201	3,010,331	79,462	2,930,869	393,135	3,139,333	86,037	3,053,296	412,983
47	W incentive	2019	26,120,111	682,136	25,437,975	3,404,201	3,010,331	79,462	2,930,869	393,135	3,139,333	86,037	3,053,296	412,983
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A	Proj Rev Req w/o Incentive PCY*					3,352,202				439,332				484,055
B	Proj Rev Req w/ Incentive PCY*					3,352,202				439,332				484,055
C	Actual Rev Req w/o Incentive PCY*					2,824,859				463,152				485,572
D	Actual Rev Req w/ Incentive PCY*					2,824,859				463,152				485,572
E	TUA w/o Int w/ Incentive PCY (E-A)					(527,343)				23,820				1,517
F	TUA w/o Int w/ Incentive PCY (B-D)					(527,343)				23,820				1,517
G	Future Value Factor (1+1/24 mo (ATB))					1.08460				1.08460				1.08460
H	True-Up Adjustment w/o Incentive (E-G)					(571,956)				25,835				1,645
I	True-Up Adjustment w/ Incentive (F-G)					(571,956)				25,835				1,645
TUA = True-Up Adjustment PCY = Previous Calendar Year														
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Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10			Project BY-1				Project BY-2				Project BY-3			
11	Schedule 12	(Yes or No)	Yes	B1694	Rebuild Loudoun - Brambleton 500 kV		Yes	B1694	Rebuild Loudoun - Brambleton 500 kV		Yes	B1694	Rebuild Loudoun - Brambleton 500 kV	
12	Life		40				40				40			
13	FCR W/O Incentive	Line 3	10.5592%				10.5592%				10.5592%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		10.5592%				10.5592%				10.5592%			
16	Investment		27,894,903				2,712,333				15,703,275			
17	Annual Depreciation Exp		697,373				67,808				392,582			
18	In Service Month (1-12)		2				5				6			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
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32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016	27,894,903	567,629	27,327,274		2,712,333	39,423	2,672,910		15,703,275	197,813	15,505,462	
41	W incentive	2016	27,894,903	567,629	27,327,274		2,712,333	39,423	2,672,910		15,703,275	197,813	15,505,462	
42	W / O incentive	2017	27,327,274	697,373	26,629,902		2,672,910	67,808	2,605,101		15,505,462	392,582	15,112,881	
43	W incentive	2017	27,327,274	697,373	26,629,902		2,672,910	67,808	2,605,101		15,505,462	392,582	15,112,881	
44	W / O incentive	2018	26,629,902	697,373	25,932,529		2,605,101	67,808	2,537,293		15,112,881	392,582	14,720,299	
45	W incentive	2018	26,629,902	697,373	25,932,529		2,605,101	67,808	2,537,293		15,112,881	392,582	14,720,299	
46	W / O incentive	2019	25,932,529	697,373	25,235,156	3,398,826	2,537,293	67,808	2,469,485	332,147	14,720,299	392,582	14,327,717	1,926,203
47	W incentive	2019	25,932,529	697,373	25,235,156	3,398,826	2,537,293	67,808	2,469,485	332,147	14,720,299	392,582	14,327,717	1,926,203
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A Proj Rev Req w/o Incentive PCY*						2,869,843				2,834,718				-
B Proj Rev Req w/ Incentive PCY*						2,869,843				2,834,718				
C Actual Rev Req w/o Incentive PCY*						3,995,297				390,406				2,264,010
D Actual Rev Req w/ Incentive PCY*						3,995,297				390,406				2,264,010
E TUA w/o Int w/ Incentive PCY (E-A)						1,125,454				(2,544,311)				2,264,010
F TUA w/o Int w/ Incentive PCY (B-D)						1,125,454				(2,544,311)				2,264,010
G Future Value Factor (1+1%*24 mo (ATTE))						1.08460				1.08460				1.08460
H True-Up Adjustment w/o Incentive (E-G)						1,220,665				(2,759,556)				2,455,542
I True-Up Adjustment w/ Incentive (F-G)						1,220,665				(2,759,556)				2,455,542
TUA = True-Up Adjustment														
PCY = Previous Calendar Year														
W / O Incentive						4,619,491				(2,427,409)				4,381,745
W Incentive						4,619,491				(2,427,409)				4,381,745

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages																	
10	Schedule 12	(Yes or No)	Yes	Project BY-4				Yes	Project BZ-1				Yes	Project BZ-2			
12	Life		40	B1694 Rebuild Loudoun - Brambleton 500 kV				40	B1696 Install a breaker and a half scheme with a minimum of eight 230 kV breakers for five existing lines at Idylwood 230 kV				40	B1696 Install a breaker and a half scheme with a minimum of eight 230 kV breakers for five existing lines at Idylwood 230 kV			
13	FCR W/O incentive	Line 3	10.5592%					10.5592%					10.5592%				
14	Incentive Factor (Basis Points /100)		0					0					0				
15	FCR W incentive L13 +(L14*L5)		10.5592%					10.5592%					10.5592%				
16	Investment		477,481					2,144,992					14,000,000				
17	Annual Depreciation Exp		11,937					53,625					350,000				
18	In Service Month (1-12)		7					1					1				
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req			
20	W / O incentive	2006															
21	W incentive	2006															
22	W / O incentive	2007															
23	W incentive	2007															
24	W / O incentive	2008															
25	W incentive	2008															
26	W / O incentive	2009															
27	W incentive	2009															
28	W / O incentive	2010															
29	W incentive	2010															
30	W / O incentive	2011															
31	W incentive	2011															
32	W / O incentive	2012															
33	W incentive	2012															
34	W / O incentive	2013															
35	W incentive	2013															
36	W / O incentive	2014															
37	W incentive	2014															
38	W / O incentive	2015															
39	W incentive	2015															
40	W / O incentive	2016	477,481	5,089	472,392			2,144,992	47,805	2,097,187							
41	W incentive	2016	477,481	5,089	472,392			2,144,992	47,805	2,097,187							
42	W / O incentive	2017	472,392	11,937	460,455			2,097,187	53,625	2,043,562							
43	W incentive	2017	472,392	11,937	460,455			2,097,187	53,625	2,043,562							
44	W / O incentive	2018	460,455	11,937	448,518			2,043,562	53,625	1,989,937							
45	W incentive	2018	460,455	11,937	448,518			2,043,562	53,625	1,989,937							
46	W / O incentive	2019	448,518	11,937	436,580	58,667		1,989,937	53,625	1,936,313	260,915	14,000,000	335,417	13,664,583	1,735,141		
47	W incentive	2019	448,518	11,937	436,580	58,667		1,989,937	53,625	1,936,313	260,915	14,000,000	335,417	13,664,583	1,735,141		
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A Proj Rev Req w/o Incentive PCY*							-				895,531					-	
B Proj Rev Req w/ Incentive PCY*							-				895,531					-	
C Actual Rev Req w/o Incentive PCY*						68,954					306,712					-	
D Actual Rev Req w/ Incentive PCY*						68,954					306,712					-	
E TUA w/o Int w/o Incentive PCY (E-A)						68,954					(588,819)					-	
F TUA w/o Int w/ Incentive PCY (E-D)						68,954					(588,819)					-	
G Future Value Factor (1+I)^24 mo (ATT6)						1.08460					1.08460					1.08460	
H True-Up Adjustment w/o Incentive (E*G)						74,787					(638,632)					-	
I True-Up Adjustment w/ Incentive (F*G)						74,787					(638,632)					-	
TUA = True-Up Adjustment																	
PCY = Previous Calendar Year																	
W / O incentive						133,454					(377,717)					1,735,141	
W incentive						133,454					(377,717)					1,735,141	

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages															
10															
11	Schedule 12	(Yes or No)	Project CA-1				Project CA-2				Project CA-3				
12	Life		Yes	B2373	Build 2nd Loudoun - Brambleton 500 kV	Yes	B2373	Build 2nd Loudoun - Brambleton 500 kV	Yes	B2373	Build 2nd Loudoun - Brambleton 500 kV				
13	FCR W/O Incentive	Line 3	10.5592%		within existing ROW. The Loudoun -	10.5592%		within existing ROW. The Loudoun -	10.5592%		within existing ROW. The Loudoun -				
14	Incentive Factor (Basis Points /100)		0		Brambleton 230 kV line relocated as an	0		Brambleton 230 kV line relocated as an	0		Brambleton 230 kV line relocated as an				
15	FCR W Incentive L.13 +(L.14*L5)		10.5592%		underbuild on the new 500 kV line.	10.5592%		underbuild on the new 500 kV line.	10.5592%		underbuild on the new 500 kV line.				
16	Investment		28,003,295			14,800,890			1,620,339						
17	Annual Depreciation Exp		700,082			370,022			40,508						
18	In Service Month (1-12)		12			9			12						
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20	W / O Incentive	2006													
21	W Incentive	2006													
22	W / O Incentive	2007													
23	W Incentive	2007													
24	W / O Incentive	2008													
25	W Incentive	2008													
26	W / O Incentive	2009													
27	W Incentive	2009													
28	W / O Incentive	2010													
29	W Incentive	2010													
30	W / O Incentive	2011													
31	W Incentive	2011													
32	W / O Incentive	2012													
33	W Incentive	2012													
34	W / O Incentive	2013													
35	W Incentive	2013													
36	W / O Incentive	2014													
37	W Incentive	2014													
38	W / O Incentive	2015	28,003,295	27,135	27,976,160										
39	W Incentive	2015	28,003,295	27,135	27,976,160										
40	W / O Incentive	2016	27,976,160	651,239	27,324,921	14,800,890	100,394	14,700,496	1,620,339	1,570	1,618,769				
41	W Incentive	2016	27,976,160	651,239	27,324,921	14,800,890	100,394	14,700,496	1,620,339	1,570	1,618,769				
42	W / O Incentive	2017	27,324,921	700,082	26,624,838	14,700,496	370,022	14,330,474	1,618,769	40,508	1,578,260				
43	W Incentive	2017	27,324,921	700,082	26,624,838	14,700,496	370,022	14,330,474	1,618,769	40,508	1,578,260				
44	W / O Incentive	2018	26,624,838	700,082	25,924,756	14,330,474	370,022	13,960,452	1,578,260	40,508	1,537,752				
45	W Incentive	2018	26,624,838	700,082	25,924,756	14,330,474	370,022	13,960,452	1,578,260	40,508	1,537,752				
46	W / O Incentive	2019	25,924,756	700,082	25,224,673	13,960,452	370,022	13,590,430	1,537,752	40,508	1,497,243	200,744			
47	W Incentive	2019	25,924,756	700,082	25,224,673	13,960,452	370,022	13,590,430	1,537,752	40,508	1,497,243	200,744			
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59															
A Proj Rev Req w/o Incentive PCY*						3,969,949				2,237,852				-	
B Proj Rev Req w/ Incentive PCY*						3,969,949				2,237,852				-	
C Actual Rev Req w/o Incentive PCY*						3,997,553				2,144,428				235,915	
D Actual Rev Req w/ Incentive PCY*						3,997,553				2,144,428				235,915	
E TUA w/o Int w/o Incentive PCY (E-A)						27,605				(93,424)				235,915	
F TUA w/o Int w/ Incentive PCY (E-D)						27,605				(93,424)				235,915	
G Future Value Factor (1+1w*24 mo (ATB))						1.08460				1.08460				1.08460	
H True-Up Adjustment w/o Incentive (E*G)						29,940				(101,327)				255,873	
I True-Up Adjustment w/ Incentive (F*G)						29,940				(101,327)				255,873	
TUA = True-Up Adjustment PCY = Previous Calendar Year															
W / O Incentive						3,430,512				1,723,274				456,617	
W Incentive						3,430,512				1,723,274				456,617	

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10														
11	Schedule 12	(Yes or No)	Project CB-1				Project CB-2				Project CC			
12	Life		Yes 40	B2582	Rebuild the Elmont - Cunningham 500 kV line		Yes 40	B2582	Rebuild the Elmont - Cunningham 500 kV line		Yes 40	B1911	Add a second Valley 500/230 kV TX	
13	FCR W/O incentive	Line 3	10.5592%				10.5592%				10.5592%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +L.14*L.5)		10.5592%				10.5592%				10.5592%			
16	Investment		66,483,984				26,401,407				21,934,743			
17	Annual Depreciation Exp		1,662,100				660,035				548,369			
18	In Service Month (1-12)		5				1				6			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016									21,934,743	276,310	21,658,433	
41	W incentive	2016									21,934,743	276,310	21,658,433	
42	W / O incentive	2017	66,483,984	1,038,812	65,445,172						21,658,433	548,369	21,110,065	
43	W incentive	2017	66,483,984	1,038,812	65,445,172						21,658,433	548,369	21,110,065	
44	W / O incentive	2018	65,445,172	1,662,100	63,783,072		26,401,407	632,534	25,768,873		21,110,065	548,369	20,561,696	
45	W incentive	2018	65,445,172	1,662,100	63,783,072		26,401,407	632,534	25,768,873		21,110,065	548,369	20,561,696	
46	W / O incentive	2019	63,783,072	1,662,100	62,120,973	8,309,341	25,768,873	660,035	25,108,838	3,346,179	20,561,696	548,369	20,013,328	2,690,571
47	W incentive	2019	63,783,072	1,662,100	62,120,973	8,309,341	25,768,873	660,035	25,108,838	3,346,179	20,561,696	548,369	20,013,328	2,690,571
48														
49														
50														
51														
52														
53														
54														
55														
56														
57														
58														
59														
A Proj Rev Req w/o Incentive PCY*						3,347,610				274,997				3,292,896
B Proj Rev Req w/ Incentive PCY*						3,347,610				274,997				3,292,896
C Actual Rev Req w/o Incentive PCY*						6,078,600				-				3,162,428
D Actual Rev Req w/ Incentive PCY*						6,078,600				-				3,162,428
E TUA w/o Int w/o Incentive PCY (E-A)						2,730,990				(274,997)				(130,468)
F TUA w/o Int w/ Incentive PCY (E-D)						2,730,990				(274,997)				(130,468)
G Future Value Factor (1+I)*24 mo (A/TTB)						1.08460				1.08460				1.08460
H True-Up Adjustment w/o Incentive (E'-C)						2,962,027				(298,261)				(141,506)
I True-Up Adjustment w/ Incentive (E'-G)						2,962,027				(298,261)				(141,506)
TUA = True-Up Adjustment														
PCY = Previous Calendar Year														
W / O incentive						11,271,368				3,047,918				2,549,065
W incentive						11,271,368				3,047,918				2,549,065

[illegible]

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages																		
10				Project CD-1				Project CF-1				Project CF-2						
11	Schedule 12	(Yes or No)	Yes	B2443	Glebe to Station C 230 kV UG line			Yes	B2665	Rebuild the Cunningham - Doms 500 kV line			Yes	B2665	Rebuild the Cunningham - Doms 500 kV line			
12	Life		40					40					40					
13	FCR W/O Incentive	Line 3	10.5592%					10.5592%					10.5592%					
14	Incentive Factor (Basis Points /100)		0					0					0					
15	FCR W incentive L13 +(L14*L5)		10.5592%					10.5592%					10.5592%					
16	Investment		20,000,000					40,000,000					22,875,170					
17	Annual Depreciation Exp		500,000					1,000,000					571,879					
18	In Service Month (1-12)		12					5					5					
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req				
20	W / O Incentive	2006																
21	W Incentive	2006																
22	W / O Incentive	2007																
23	W Incentive	2007																
24	W / O Incentive	2008																
25	W Incentive	2008																
26	W / O Incentive	2009																
27	W Incentive	2009																
28	W / O Incentive	2010																
29	W Incentive	2010																
30	W / O Incentive	2011																
31	W Incentive	2011																
32	W / O Incentive	2012																
33	W Incentive	2012																
34	W / O Incentive	2013																
35	W Incentive	2013																
36	W / O Incentive	2014																
37	W Incentive	2014																
38	W / O Incentive	2015																
39	W Incentive	2015																
40	W / O Incentive	2016																
41	W Incentive	2016																
42	W / O Incentive	2017																
43	W Incentive	2017						40,000,000	625,000	39,375,000								
44	W / O Incentive	2018						40,000,000	625,000	39,375,000								
45	W Incentive	2018																
46	W / O Incentive	2019	20,000,000	20,833	19,979,167	108,781		39,375,000	1,000,000	38,375,000	5,104,896	22,875,170	357,425	22,517,745	1,855,280			
47	W Incentive	2019	20,000,000	20,833	19,979,167	108,781		39,375,000	1,000,000	38,375,000	5,104,896	22,875,170	357,425	22,517,745	1,855,280			
48																		
49																		
50																		
51																		
52																		
53																		
54																		
55																		
56																		
57																		
58																		
59																		
A Proj Rev Req w/o Incentive PCY*							-					-					-	
B Proj Rev Req w/ Incentive PCY*							-					-					-	
C Actual Rev Req w/o Incentive PCY*							-					-					-	
D Actual Rev Req w/ Incentive PCY*							-					-					-	
E TUA w/o Int w/o Incentive PCY (E-A)							-					-					-	
F TUA w/o Int w/ Incentive PCY (E-B)							-					-					-	
G Future Value Factor (1+I)^24 mo (ATT6)							1.08460					1.08460					1.08460	
H True-Up Adjustment w/o Incentive (E-G)							-					-					-	
I True-Up Adjustment w/ Incentive (F-G)							-					-					-	
TUA = True-Up Adjusment																		
PCY = Previous Calendar Year																		
W / O Incentive							108,781					5,104,896					1,855,280	
W incentive							108,781					5,104,896					1,855,280	

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CG-1				
11	Schedule 12 (Yes or No)	Yes	B2758	Rebuild Line #549 Dooms - Valley 500 kV line		If Yes for Schedule 12 Include in this Total.	If No for Schedule 12 include in this Sum.
12	Life	40					
13	FCR W/O incentive Line 3	10.5592%					
14	Incentive Factor (Basis Points /100)	0					
15	FCR W incentive L.13 +(L.14*L.5)	10.5592%					
16	Investment	25,000,000				Annual Revenue Requirement including Incentive if Applicable	Annual Revenue Requirement excluding Incentive
17	Annual Depreciation Exp	625,000					
18	In Service Month (1-12)	11					
19			Beginning	Depreciation	Ending	Rev Req	Total
20	W / O incentive 2006						Sum
21	W incentive 2006						Sum
22	W / O incentive 2007						
23	W incentive 2007						
24	W / O incentive 2008						
25	W incentive 2008						
26	W / O incentive 2009						
27	W incentive 2009						
28	W / O incentive 2010						
29	W incentive 2010						
30	W / O incentive 2011						
31	W incentive 2011						
32	W / O incentive 2012						
33	W incentive 2012						
34	W / O incentive 2013						
35	W incentive 2013						
36	W / O incentive 2014						
37	W incentive 2014						
38	W / O incentive 2015						
39	W incentive 2015						
40	W / O incentive 2016						
41	W incentive 2016						
42	W / O incentive 2017						
43	W incentive 2017						
44	W / O incentive 2018						
45	W incentive 2018						
46	W / O incentive 2019		25,000,000	76,125	24,921,875	407,585	272,858,906
47	W incentive 2019		25,000,000	76,125	24,921,875	407,585	276,234,321
48							40,382,390
49							
50							
51							
52							
53							
54							
55							
56							
57							
58							
59							
A Proj Rev Req w/o Incentive PCY*						-	
B Proj Rev Req w/ Incentive PCY*						-	
C Actual Rev Req w/o Incentive PCY*						-	
D Actual Rev Req w/ Incentive PCY*						-	
E TUA w/o Int w/o Incentive PCY (E-A)						-	
F TUA w/o Int w/ Incentive PCY (E-D)						-	
G Future Value Factor (1+I)*24 mo (ATT6)						1.08460	
H True-Up Adjustment w/o Incentive (E*G)						-	
I True-Up Adjustment w/ Incentive (F*G)						-	
TUA = True-Up Adjustment PCY = Previous Calendar Year							
W / O incentive						407,585	
W incentive						407,585	

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #

	Long Term Interest	
105	Less LTD Interest on Securitization Bonds	0
	Capitalization	
115	Less LTD on Securitization Bonds	0

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 9 - Depreciation Rates¹

Depreciation Rates Applicable Through March 31, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On April 1, 2013 And Through December 31, 2016

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On And After January 1, 2017

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.31%
Structures and Improvements	1.59%
Station Equipment	3.05%
Station Equipment - Power Supply Computer Equipment	7.21%
Towers and Fixtures	2.30%
Poles and Fixtures	2.33%
Overhead conductors and Devices	2.18%
Underground Conduit	2.10%
Underground Conductors and Devices	2.03%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.49%
Structures and Improvements-Major	2.38%
Structures and Improvements-Other	2.24%
Office Furniture and Equipment - 2012 and Prior	8.97%
Office Furniture and Equipment - 2013 and Subsequent	6.67%
Office Furniture and Equipment-EDP Hardware - 2012 and Prior	65.49%
Office Furniture and Equipment-EDP Hardware - 2013 and Subsequent	20.00%
Office Furniture and Equipment-EDP Fixed Location - 2012 and Prior	10.83%
Office Furniture and Equipment-EDP Fixed Location - 2013 and Subsequent	20.00%
Transportation Equipment	5.75%
Stores Equipment - 2012 and Prior	4.25%
Stores Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment - 2012 and Prior	3.70%
Tools, Shop, and Garage Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment-Electric Vehicles	0.00%
Laboratory Equipment - 2012 and Prior	4.12%
Laboratory Equipment - 2013 and Subsequent	4.00%
Power Operated Equipment	6.49%
Communication Equipment - 2012 and Prior	3.70%
Communication Equipment - 2013 and Subsequent	4.00%
Communication Equipment-Clearing	0.00%
Communication Equipment-Massed - 2012 and Prior	8.61%
Communication Equipment-Massed - 2013 and Subsequent	6.67%
Communication Equipment-25 Years - 2012 and Prior	2.66%
Communication Equipment-25 Years - 2013 and Subsequent	4.00%
Miscellaneous Equipment - 2012 and Prior	7.15%
Miscellaneous Equipment - 2013 and Subsequent	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Attachment 10

Incremental Undergrounding Costs of the Garrisonville, Pleasant View, and NIVO Underground Projects

Section 1 -- Purpose

This Attachment 10 determines the appropriate amount of undergrounding costs to be allocated to each Network Customer for their Virginia loads in the Dominion Zone in accordance with the March 20, 2014 order of the Federal Energy Regulatory Commission in Docket No. EL10-49-005 and in compliance with the Federal Energy Regulatory Commission's October 19, 2017 Order on Initial Decision issued in Opinion No. 555. To provide compensation for these costs, each Network Customer with Virginia loads in the Dominion Zone shall pay a monthly Demand Charge, which shall be known as the "UG Transmission Charge" as determined herein.

Section 2 -- Underground ("UG") Transmission Project Descriptions

The projects are generally described below. The projects may be modified resulting in changes to their costs.

Garrisonville	The Aquia Harbor Terminal Station, the Garrisonville Substation excluding the distribution assets and the 230 kV shunt reactor banks in Garrisonville Substation, two underground transmission lines with associated duct systems running from Aquia Harbor Terminal Station to Garrisonville Substation, and modifications to transmission line protection equipment at Fredericksburg and Possum Point substations to interface with equipment at Aquia Harbor Terminal Station.
Pleasant View	An overhead transmission line running from Pleasant View Substation to Dry Mill South Station, facilities in Pleasant View Substation to facilitate connection of such transmission line, Dry Mill South Station, an underground transmission line with associated duct systems running from Dry Mill South Station to Breezy Knoll Station, Breezy Knoll Station, an overhead transmission line running from Breezy Knoll Station to Hamilton Substation, and Hamilton Substation excluding the distribution assets and the 230 kV shunt reactor bank in Hamilton Substation.
NIVO	Two underground transmission lines with associated duct system running from Beaumeade Substation to NIVO Substation, the NIVO Substation excluding distribution assets in NIVO Substation, and the facilities in Beaumeade Substation to facilitate connection of the two new underground transmission lines.

Attachment 10 (Continued)**Section 3 -- Determination of the Total Incremental Undergrounding Costs Revenue Requirement**

The Total Incremental Undergrounding Costs Revenue Requirement shall be determined as set forth in the formula

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Lines 2a, 2b and 2c are the applicable UG Project Revenue Requirements consistent with the note below from either Attachment 10A if the applicable year is prior to 2015 or from Attachment 10B if the applicable year is after 2014.

Line	Description			Year
1	Enter the Rate Year			2019
(In Dollars)				
	(1)	(2)	(3)	(4)
	Project Name	Requirement	Adjustment Factors	Undergrounding
2a	Garrisonville	\$31,080,689	92.49%	\$28,745,163
2b	Pleasant View	\$21,928,372	23.37%	\$5,123,766
2c	NIVO	\$2,495,278	22.09%	\$551,247
3	Total Incremental Undergrounding Costs Revenue Requirement			\$34,420,176

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. However in the event that a one-time net refund settlement addresses the charges and credits for a calendar year, the true-up adjustment for that calendar year shall equal zero. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and accumulated deferred income taxes (ADIT), and property taxes in accordance with Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005. The Adjustment Factors set forth in column (3) are the ratio of the Estimated Incremental Underground Capital Costs divided by the Total Capital Costs shown on page 8 of Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005 and shall not be changed except pursuant to a filing under the appropriate of Section 205 or 206.

Attachment 10 (Continued)**Section 4 --Annual UG Transmission Rate**

The Annual UG Transmission Rate shall be calculated as follows:

Instructions:

1. On line 6, enter the portion of the amount on line 5 attributable to load located in Virginia as determined by PJM state estimator load bus data at the time of annual peak of the Dominion Zone.

Line	Description	Amounts
4	Total Incremental Undergrounding Costs Revenue Requirement (from Line 3) (dollars per year)	\$34,420,176
5	Dominion Zone NSPL 1 CP Peak from Appendix A, line 169 (in Megawatts)	21,232.0
6	Virginia Portion of the Dominion Zone NSPL (Analysis of PJM load bus data) (in Megawatts)	19,908.4
7	Annual UG Transmission Rate (dollars per MW-year) (line 4 ÷ line 6)	\$1,728.93

Attachment 10 (Continued)**Section 5 -- Billing**

The UG Transmission Charge shall be billed in accordance with the PJM billing procedure applied to billing the monthly Demand Charge for Zone Network Loads in Section 34.1 of the PJM Tariff, but for purposes of this calculation, the Zone Network Loads (including losses) at the time of the annual peak of the Zone in which the load is located shall include only Virginia loads in the Dominion Zone. If necessary, PJM state estimator load bus MWs at the time of the annual peak of the Dominion Zone shall be used to separate Virginia loads from other loads in the Dominion Zone. VEPCO shall provide to PJM the contribution of each Network Customer's Virginia Portion of the Dominion Zone NSPL. Also, for the purpose of calculating the UG Transmission Charge in accordance with this attachment, the Annual UG Transmission Rate calculated on line 7 above shall be used instead of the rate for Network Integration Transmission Service ("RTZ").

Section 6 -- Revenue Crediting

- A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total UG Project Adjusted Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3, provided that the Annual Transmission Revenue Requirement is not one of the Annual Transmission Revenue Requirements used to determine refunds to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.
- B. For calculating the annual true-up, the UG Transmission Charge revenues received by the Company shall be included in line 9 of Attachment 3, provided that the UG Transmission Charge revenues for the applicable year are not distributed to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

Virginia Electric and Power Company

Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years

Year =

<p>Inst. 1 For each month enter the amount included in Electric Plant in Service attributable to the UG Project for the applicable month.</p> <p>Inst. 2 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the applicable depreciation expense.</p> <p>Inst. 3 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the UG Project for December 31 of each year.</p> <p>Inst. 4 For each year enter the amount of Property Tax attributable to the UG Project.</p>	
---	--

Pleasant View UG Project Revenue Requirement				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1														-
2	Accumulated Depreciation	Note 1	Inst. 2														-
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3														-
4	Applicable Rate Base		Line (1 + 2 + 3)														-
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)														-
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))														-
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														-
8	Total Income Tax Provision		Line (6 + 7)														-
9	Depreciation-Transmission		Inst. 2														-
10	Property Tax		Inst. 4														-
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														-
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															-
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														0
15	Future Value Factor (1+) ²⁴ months		Attachment 6														1.08460
16	True-Up Adjustment		Line (14 * 15)														-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														-
<p>Note 1 The value in the amount column is calculated using 13 month average balance.</p> <p>Note 2 The value in the amount column is calculated using average of beginning and end of year balances.</p> <p>Note 3 Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Pleasant View = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0065</p> <p>Note 4 These amounts do not include any True-Up Adjustments.</p>																	

Garrisonville UG Project Revenue Requirement				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1														-
2	Accumulated Depreciation	Note 1	Inst. 2														-
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3														-
4	Applicable Rate Base		Line (1 + 2 + 3)														-
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)														-
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))														-
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														-
8	Total Income Tax Provision		Line (6 + 7)														-
9	Depreciation-Transmission		Inst. 2														-
10	Property Tax		Inst. 4														-
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														-
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															-
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														0
15	Future Value Factor (1+) ²⁴ months		Attachment 6														1.08460
16	True-Up Adjustment		Line (14 * 15)														-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														-
<p>Note 1 The value in the amount column is calculated using 13 month average balance.</p> <p>Note 2 The value in the amount column is calculated using average of beginning and end of year balances.</p> <p>Note 3 Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0065</p> <p>Note 4 These amounts do not include any True-Up Adjustments.</p>																	

NIVO UG Project Revenue Requirement				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1														-
2	Accumulated Depreciation	Note 1	Inst. 2														-
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3														-
4	Applicable Rate Base		Line (1 + 2 + 3)														-
5	Return		Line 4 * (Appendix A Line 129)														-
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 137 * (1-(126 / 129))														-
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														-
8	Total Income Tax Provision		Line (6 + 7)														-
9	Depreciation-Transmission		Inst. 2														-
10	Property Tax		Inst. 4														-
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														-
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3															-
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3															-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														0
15	Future Value Factor (1+i)*24 months		Attachment 6														1.08460
16	True-Up Adjustment		Line (14 * 15)														-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														-
Note 1	The value in the amount column is calculated using 13 month average balance.																
Note 2	The value in the amount column is calculated using average of beginning and end of year balances.																
Note 3	These amounts do not include any True-Up Adjustments.																

[illegible]

NIVO UG Project Revenue Requirement				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1		10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838
2	Accumulated Depreciation	Note 1	Inst. 1	(2,063,510)	(2,089,216)	(2,114,922)	(2,140,628)	(2,166,334)	(2,192,040)	(2,217,746)	(2,243,452)	(2,269,158)	(2,294,864)	(2,320,570)	(2,346,276)	(2,371,982)	(2,217,746)
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	(420,211)												(423,442)	(421,826)
4	Applicable Rate Base		Line 1 + 2 + 3														7,474,266
5	Return		Line 4 * (Appendix A Line 129)														610,322
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 137 * (1-(126 / 129))														153,034
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(4,790)
8	Total Income Tax Provision		Line (6 + 7)														148,245
9	Depreciation-Transmission		Inst. 1														308,472
10	Property Tax		Inst. 3														20,559
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														1,087,597
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3															-
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3															1,297,882
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														1,297,882
15	Future Value Factor (1+)%24 months		Attachment 6														1,08460
16	True-Up Adjustment		Line (14 * 15)														1,407,680.68
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														2,495,278
Note 1	The value in the amount column is calculated using 13 month average balance.																
Note 2	The value in the amount column is calculated using average of beginning and end of year balances.																
Note 3	These amounts do not include any True-Up Adjustments.																

Attachment B, Part 1

**Impact of Rate Adjustment to
Project AK-5**

Impact of Adjustment to Project AK-5 (Segment of B1507)
Rebuild Mt. Storm-Doubs 500 kV

(1) (2)

Line No.	Description		Rev Req without Incentive	Rev Req with Incentive
1	2019 Projected Revenue Requirement including True-up Adjustment ^A		\$ 1,973,705	\$ 1,973,705
2	2016 Actual Revenue Requirement used to determine True-up Adjustment ^B		\$ 2,111,148	\$ 2,111,148
3	Corrected 2016 Actual Revenue Requirement used to determine True-up Adjustment ^C		\$ 2,236,988	\$ 2,236,988
4	Change in Actual 2016 Revenue Requirement due to Correction	L.3 - L.2	\$ 125,840	\$ 125,840
5	Calculated interest ^D		\$ 17,226	\$ 17,226
6	Additional amount to incorporate into 2019 Projected Requirement including True-up Adjustment	L.4 + L.5	\$ 143,066	\$ 143,066
7	Restated 2019 Projected Revenue Requirement including True-up Adjustment	L.1 + L.6	\$ 2,116,771	\$ 2,116,771

Notes:

- A Column 1 and 2 amounts are obtained from Attachment A, Part 1 of the Revised 2019 Informational Filing. Within Part 1, see Attachment 7, Page 21, for the amounts at the bottom of the page under the Column labeled Rev Req.
- B Column 1 and 2 amounts are obtained from Attachment A, Part 2 of the 2018 Informational Filing (filed Jan. 12, 2018). See Attachment 7, Page 20.
- C Column 1 and 2 amounts are obtained from Attachment B, Part 3 of the Revised 2019 Informational Filing. Within Part 3, see amounts shown on Attachment 7, Page 20, Lines 40 and 41 under the column labeled Rev Req.
- D Column 1 and 2 amounts are obtained from Attachment B, Part 2, Pages 1 and 2 of the Revised 2019 Informational Filing.

Attachment B, Part 2

Interest Component of the Adjustment to Project AK-5

**Interest Component of the Adjustment to Project AK-5 Projected Revenue Requirement (without incentive)
including True-Up Adjustment Calculated in Accordance with Section 35. 19a of the Commission's Regulations**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Year	Month	Monthly Interest Rate (Note A)	Beginning of Month Adjustment (Note B)	Prior Quarter Interest	Cumulative Prior Quarter Interest	Beginning of Month Adjustment Plus Cumulative Quarterly Interest (4) + (6)	Monthly Interest (3) * (7)
2016	July	0.003	\$ 125,840	\$ -	\$ -	\$ 125,840	\$ 378
2016	August	0.003	\$ 125,840	\$ -	\$ -	\$ 125,840	\$ 378
2016	September	0.0029	\$ 125,840	\$ -	\$ -	\$ 125,840	\$ 365
2016	October	0.003	\$ 125,840	\$ 1,120	\$ 1,120	\$ 126,960	\$ 381
2016	November	0.0029	\$ 125,840	\$ -	\$ 1,120	\$ 126,960	\$ 368
2016	December	0.003	\$ 125,840	\$ -	\$ 1,120	\$ 126,960	\$ 381
2017	January	0.003	\$ 125,840	\$ 1,130	\$ 2,250	\$ 128,090	\$ 384
2017	February	0.0027	\$ 125,840	\$ -	\$ 2,250	\$ 128,090	\$ 346
2017	March	0.003	\$ 125,840	\$ -	\$ 2,250	\$ 128,090	\$ 384
2017	April	0.003	\$ 125,840	\$ 1,114	\$ 3,364	\$ 129,204	\$ 388
2017	May	0.0032	\$ 125,840	\$ -	\$ 3,364	\$ 129,204	\$ 413
2017	June	0.003	\$ 125,840	\$ -	\$ 3,364	\$ 129,204	\$ 388
2017	July	0.0034	\$ 125,840	\$ 1,189	\$ 4,553	\$ 130,393	\$ 443
2017	August	0.0034	\$ 125,840	\$ -	\$ 4,553	\$ 130,393	\$ 443
2017	September	0.0033	\$ 125,840	\$ -	\$ 4,553	\$ 130,393	\$ 430
2017	October	0.0036	\$ 125,840	\$ 1,317	\$ 5,870	\$ 131,710	\$ 474
2017	November	0.0035	\$ 125,840	\$ -	\$ 5,870	\$ 131,710	\$ 461
2017	December	0.0036	\$ 125,840	\$ -	\$ 5,870	\$ 131,710	\$ 474
2018	January	0.0036	\$ 125,840	\$ 1,409	\$ 7,279	\$ 133,119	\$ 479
2018	February	0.0033	\$ 125,840	\$ -	\$ 7,279	\$ 133,119	\$ 439
2018	March	0.0036	\$ 125,840	\$ -	\$ 7,279	\$ 133,119	\$ 479
2018	April	0.0037	\$ 125,840	\$ 1,398	\$ 8,677	\$ 134,517	\$ 498
2018	May	0.0038	\$ 125,840	\$ -	\$ 8,677	\$ 134,517	\$ 511
2018	June	0.0037	\$ 125,840	\$ -	\$ 8,677	\$ 134,517	\$ 498
2018	July	0.004	\$ 125,840	\$ 1,507	\$ 10,184	\$ 136,024	\$ 544
2018	August	0.004	\$ 125,840	\$ -	\$ 10,184	\$ 136,024	\$ 544
2018	September	0.0039	\$ 125,840	\$ -	\$ 10,184	\$ 136,024	\$ 530
2018	October	0.0042	\$ 125,840	\$ 1,619	\$ 11,802	\$ 137,642	\$ 578
2018	November	0.0041	\$ 125,840	\$ -	\$ 11,802	\$ 137,642	\$ 564
2018	December	0.0042	\$ 125,840	\$ -	\$ 11,802	\$ 137,642	\$ 578
2019	January	0.0044	\$ 125,840	\$ 1,721	\$ 13,523	\$ 139,363	\$ 613
2019	February	0.004	\$ 125,840	\$ -	\$ 13,523	\$ 139,363	\$ 557
2019	March	0.0044	\$ 125,840	\$ -	\$ 13,523	\$ 139,363	\$ 613
2019	April	0.0045	\$ 125,840	\$ 1,784	\$ 15,307	\$ 141,147	\$ 635
2019	May	0.0046	\$ 125,840	\$ -	\$ 15,307	\$ 141,147	\$ 649
2019	June	0.0045	\$ 125,840	\$ -	\$ 15,307	\$ 141,147	\$ 635
2019	July			\$ 1,920			\$ -
Total Interest				\$ 17,226			\$ 17,226

Notes:

- A The monthly interest rates are from the following FERC website:
<https://www.ferc.gov/enforcement/acct-matts/interest-rates.asp>
- B See Attachment B Part 1, Line 4 under Column 1.

**Interest Component of the Adjustment to Project AK-5 Projected Revenue Requirement (with incentive)
including True-Up Adjustment Calculated in Accordance with Section 35. 19a of the Commission's Regulations**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Year	Month	Monthly Interest Rate (Note A)	Beginning of Month Adjustment (Note B)	Prior Quarter Interest	Cumulative Prior Quarter Interest	Beginning of Month Adjustment Plus Cumulative Quarterly Interest (4) + (6)	Monthly Interest (3) * (7)
2016	July	0.003	\$ 125,840	\$ -	\$ -	\$ 125,840	\$ 378
2016	August	0.003	\$ 125,840	\$ -	\$ -	\$ 125,840	\$ 378
2016	September	0.0029	\$ 125,840	\$ -	\$ -	\$ 125,840	\$ 365
2016	October	0.003	\$ 125,840	\$ 1,120	\$ 1,120	\$ 126,960	\$ 381
2016	November	0.0029	\$ 125,840	\$ -	\$ 1,120	\$ 126,960	\$ 368
2016	December	0.003	\$ 125,840	\$ -	\$ 1,120	\$ 126,960	\$ 381
2017	January	0.003	\$ 125,840	\$ 1,130	\$ 2,250	\$ 128,090	\$ 384
2017	February	0.0027	\$ 125,840	\$ -	\$ 2,250	\$ 128,090	\$ 346
2017	March	0.003	\$ 125,840	\$ -	\$ 2,250	\$ 128,090	\$ 384
2017	April	0.003	\$ 125,840	\$ 1,114	\$ 3,364	\$ 129,204	\$ 388
2017	May	0.0032	\$ 125,840	\$ -	\$ 3,364	\$ 129,204	\$ 413
2017	June	0.003	\$ 125,840	\$ -	\$ 3,364	\$ 129,204	\$ 388
2017	July	0.0034	\$ 125,840	\$ 1,189	\$ 4,553	\$ 130,393	\$ 443
2017	August	0.0034	\$ 125,840	\$ -	\$ 4,553	\$ 130,393	\$ 443
2017	September	0.0033	\$ 125,840	\$ -	\$ 4,553	\$ 130,393	\$ 430
2017	October	0.0036	\$ 125,840	\$ 1,317	\$ 5,870	\$ 131,710	\$ 474
2017	November	0.0035	\$ 125,840	\$ -	\$ 5,870	\$ 131,710	\$ 461
2017	December	0.0036	\$ 125,840	\$ -	\$ 5,870	\$ 131,710	\$ 474
2018	January	0.0036	\$ 125,840	\$ 1,409	\$ 7,279	\$ 133,119	\$ 479
2018	February	0.0033	\$ 125,840	\$ -	\$ 7,279	\$ 133,119	\$ 439
2018	March	0.0036	\$ 125,840	\$ -	\$ 7,279	\$ 133,119	\$ 479
2018	April	0.0037	\$ 125,840	\$ 1,398	\$ 8,677	\$ 134,517	\$ 498
2018	May	0.0038	\$ 125,840	\$ -	\$ 8,677	\$ 134,517	\$ 511
2018	June	0.0037	\$ 125,840	\$ -	\$ 8,677	\$ 134,517	\$ 498
2018	July	0.004	\$ 125,840	\$ 1,507	\$ 10,184	\$ 136,024	\$ 544
2018	August	0.004	\$ 125,840	\$ -	\$ 10,184	\$ 136,024	\$ 544
2018	September	0.0039	\$ 125,840	\$ -	\$ 10,184	\$ 136,024	\$ 530
2018	October	0.0042	\$ 125,840	\$ 1,619	\$ 11,802	\$ 137,642	\$ 578
2018	November	0.0041	\$ 125,840	\$ -	\$ 11,802	\$ 137,642	\$ 564
2018	December	0.0042	\$ 125,840	\$ -	\$ 11,802	\$ 137,642	\$ 578
2019	January	0.0044	\$ 125,840	\$ 1,721	\$ 13,523	\$ 139,363	\$ 613
2019	February	0.004	\$ 125,840	\$ -	\$ 13,523	\$ 139,363	\$ 557
2019	March	0.0044	\$ 125,840	\$ -	\$ 13,523	\$ 139,363	\$ 613
2019	April	0.0045	\$ 125,840	\$ 1,784	\$ 15,307	\$ 141,147	\$ 635
2019	May	0.0046	\$ 125,840	\$ -	\$ 15,307	\$ 141,147	\$ 649
2019	June	0.0045	\$ 125,840	\$ -	\$ 15,307	\$ 141,147	\$ 635
2019	July			\$ 1,920			\$ -
Total Interest				\$ 17,226			\$ 17,226

Notes:

- A The monthly interest rates are from the following FERC website:
<https://www.ferc.gov/enforcement/acct-matts/interest-rates.asp>
- B See Attachment B Part 1, Line 4 under Column 2.

Attachment B, Part 3

**Calculation of the Actual 2016 Revenue Requirement
for Project AK-5**

Virginia Electric and Power Company
ATTACHMENT H-16A

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Formula Rate -- Appendix A

Notes

Instruction (Note H)

2016**Shaded cells are input cells**

(000's)

Allocators

Wages & Salary Allocation Factor				
1	Transmission Wages Expense		p354.21b/ Attachment 5	\$ 40,853
2	Less Generator Step-ups		Attachment 5	15
3	Net Transmission Wage Expenses		(Line 1 - 2)	40,839
4	Total Wages Expense		p354.28b/Attachment 5	645,027
5	Less A&G Wages Expense		p354.27b/Attachment 5	88,686
6	Total		(Line 4 - 5)	\$ 556,340
7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)	7.3406%
Plant Allocation Factors				
8	Electric Plant in Service	(Notes A & Q)	p207.104.g/Attachment 5	\$ 35,372,711
9	Common Plant In Service - Electric		(Line 26)	0
10	Total Plant In Service		(Sum Lines 8 & 9)	35,372,711
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 - 12)	11,995,353
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	108,950
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	0
15	Total Accumulated Depreciation		p219.29c/Attachment 5	12,104,302
16	Net Plant		(Line 10 - 15)	23,268,409
17	Transmission Gross Plant		(Line 31 - 30)	7,002,449
18	Gross Plant Allocator	(Note B)	(Line 17 / 10)	19.7962%
19	Transmission Net Plant		(Line 44 - 30)	\$ 5,854,988
20	Net Plant Allocator	(Note B)	(Line 19 / 16)	25.1628%

Plant Calculations

Plant In Service				
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$ 7,391,203
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5	327,541
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	132,628
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23)	6,931,035
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	972,874
26	Common Plant (Electric Only)		p356/Attachment 5	0
27	Total General & Common		(Line 25 + 26)	972,874
28	Wage & Salary Allocation Factor		(Line 7)	7.3406%
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	\$ 71,414
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$ 21,750
31	TOTAL Plant In Service		(Line 24 + 29 + 30)	\$ 7,024,199

Virginia Electric and Power Company
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Notes

Instruction (Note H)

2016

Accumulated Depreciation

32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$	1,204,241
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5		77,216
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5		11,365
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)		1,115,660
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5		324,279
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)		108,950
38	Accumulated Common Amortization - Electric		(Line 13)		0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)		0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)		433,229
41	Wage & Salary Allocation Factor		(Line 7)		7.3406%
42	General & Common Allocated to Transmission		(Line 40 * 41)		31,801

43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$	1,147,461
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44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	\$	5,876,738
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Adjustment To Rate Base

Accumulated Deferred Income Taxes					
45	ADIT net of FASB 106 and 109		Attachment 1	\$	(1,162,550)
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45)	\$	(1,162,550)
Transmission O&M Reserves					
47	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	\$	(13,499)
Unamortized Excess/Deficient Deferred Income Taxes					
47A	Unamortized Exc/Def Deferral		Attachment 5	\$	(1,110)
Prepayments					
48	Prepayments	(Notes A & R)	Attachment 5	\$	1,708
49	Total Prepayments Allocated to Transmission		(Line 48)	\$	1,708
Materials and Supplies					
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c	\$	-
51	Wage & Salary Allocation Factor		(Line 7)		7.3406%
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)		0
53	Transmission Materials & Supplies		p227.8c/2	\$	47,278
54	Total Materials & Supplies Allocated to Transmission		(Line 52 + 53)	\$	47,278
Cash Working Capital					
55	Transmission Operation & Maintenance Expense		(Line 85)	\$	116,038
56	1/8th Rule		x 1/8		12.5%
57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)	\$	14,505
Network Credits					
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		0
60	Net Outstanding Credits		(Line 58 - 59)		0
61	TOTAL Adjustment to Rate Base		(Line 46 + 47 + 47A + 49 + 54 + 57 - 60)	\$	(1,113,668)
62	Rate Base		(Line 44 + 61)	\$	4,763,070

Virginia Electric and Power Company
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Notes

Instruction (Note H)

2016

O&M

Transmission O&M				
63	Transmission O&M		p321.112.b/Attachment 5	\$ 20,056
64	Less GSU Maintenance		Attachment 5	19
65	Less Account 565 - Transmission by Others		p321.96.b/Attachment 5	(69,899)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data	0
67	Transmission O&M		(Lines 63 - 64 + 65 + 66)	\$ 89,936
Allocated General & Common Expenses				
68	Common Plant O&M	(Note A)	p356	0
69	Total A&G		Attachment 5	377,040
70	Less Property Insurance Account 924		p323.185b	8,653
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5	33,689
72	Less General Advertising Exp Account 930.1		p323.911b/Attachment 5	8,902
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5	3,515
74	General & Common Expenses		(Lines 68 + 69) - Sum (70 to 73)	\$ 322,281
75	Wage & Salary Allocation Factor		(Line 7)	7.3406%
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	\$ 23,657
Directly Assigned A&G				
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5	\$ 268
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	0
79	Subtotal - Transmission Related		(Line 77 + 78)	268
80	Property Insurance Account 924		p323.185b	8,653
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5	0
82	Total		(Line 80 + 81)	8,653
83	Net Plant Allocation Factor		(Line 20)	25.1628%
84	A&G Directly Assigned to Transmissior		(Line 82 * 83)	\$ 2,177
85	Total Transmission O&M		(Line 67 + 76 + 79 + 84)	\$ 116,038

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$ 173,177
87	Less: GSU Depreciation		Attachment 5	9,313
88	Less Interconnect Facilities Depreciation		Attachment 5	3,916
89	Extraordinary Property Loss		Attachment 5	0
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)	159,948
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5	27,070
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5	28,990
93	Total		(Line 91 + 92)	56,060
94	Wage & Salary Allocation Factor		(Line 7)	7.3406%
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)	4,115
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0
98	Total		(Line 96 + 97)	0
99	Wage & Salary Allocation Factor		(Line 7)	7.3406%
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)	0
101	Total Transmission Depreciation & Amortization		(Line 90 + 95 + 100)	\$ 164,063

Taxes Other than Income

102	Taxes Other than Income		Attachment 2	\$ 46,528
103	Total Taxes Other than Income		(Line 102)	\$ 46,528

Virginia Electric and Power Company
ATTACHMENT H-16A

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Notes

Instruction (Note H)

2016

Return / Capitalization Calculations

Long Term Interest			
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8
106	Long Term Interest		(Line 104 - 105)
			\$ 464,165
107	Preferred Dividends	(Note T), enter positive	p118.29c
			\$ -
Common Stock			
108	Proprietary Capital		p112.16c,d/2
109	Less Preferred Stock	(Note T), enter negative	(Line 117)
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2
111	Common Stock		(Sum Lines 108 to 110)
			\$ 11,252,327
Capitalization			
112	Long Term Debt		p112.24c,d/2
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative
116	Total Long Term Debt		Attachment 8
			(Sum Lines 112 to 115)
			10,009,948
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2
118	Common Stock		(Line 111)
119	Total Capitalization		(Sum Lines 116 to 118)
			\$ 21,219,174
120	Debt %	Total Long Term Debt	(Line 116 / 119)
121	Preferred %	Preferred Stock	(Line 117 / 119)
122	Common %	Common Stock	(Line 118 / 119)
			47.2%
			0.0%
			52.8%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)
124	Preferred Cost	Preferred Stock	(Line 107 / 117)
125	Common Cost	Common Stock	(Note J) Fixed
			0.0464
			0.0000
			0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)
129	Total Return (R)		(Sum Lines 126 to 128)
			0.0821
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)
			391,031
Composite Income Taxes			
Income Tax Rates			
131	FIT=Federal Income Tax Rate		Attachment 5
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code
134	T	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$	
135	T / (1-T)		
			35.00%
			5.91%
			0.00%
			38.84%
			63.51%
Transmission Related Income Tax Adjustments			
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1
136A	Other Income Tax Adjustments		Attachment 5
137	T/(1-T)		(Line 135)
138	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))
			\$ (137)
			\$ 1,496
			63.51%
			\$ 2,222
139	Transmission Income Taxes - Equity Return =	$CIT = (T/(1-T)) * Investment\ Return * (1 - (WCLTD/R)) =$	[Line 135 * 130 * (1 - (126 / 129))]
			182,166
140	Total Transmission Income Taxes		(Line 138 + 139)
			184,388

Virginia Electric and Power Company
ATTACHMENT H-16A

FERC Form 1 Page # or

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2016

REVENUE REQUIREMENT

Summary			
141	Net Property, Plant & Equipment	(Line 44)	\$ 5,876,738
142	Adjustment to Rate Base	(Line 61)	(1,113,668)
143	Rate Base	(Line 62)	\$ 4,763,070
144	O&M	(Line 85)	116,038
145	Depreciation & Amortization	(Line 101)	164,063
146	Taxes Other than Income	(Line 103)	46,528
147	Investment Return	(Line 130)	391,031
148	Income Taxes	(Line 140)	184,388
149			
150	Revenue Requirement	(Sum Lines 144 to 149)	\$ 902,048
Net Plant Carrying Charge			
151	Revenue Requirement	(Line 150)	\$ 902,048
152	Net Transmission Plant	(Line 24 - 35)	5,815,375
153	Net Plant Carrying Charge	(Line 151 / 152)	15.5114%
154	Net Plant Carrying Charge without Depreciation	(Line 151 - 86) / 152	12.5335%
155	Net Plant Carrying Charge without Depreciation, Return or Income Taxes	(Line 151 - 86 - 130 - 140) / 152	2.6387%
Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE			
156	Gross Revenue Requirement Less Return and Taxes	(Line 150 - 147 - 148)	\$ 326,629
157	Increased Return and Taxes	Attachment 4	616,559
158	Net Revenue Requirement with 100 Basis Point increase in ROE	(Line 156 + 157)	943,189
159	Net Transmission Plant	(Line 152)	5,815,375
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE	(Line 158 / 159)	16.2189%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation	(Line 158 - 86) / 159	13.2410%
162	Revenue Requirement	(Line 150)	\$ 902,048
163	True-up Adjustment	Attachment 6	-
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.	Attachment 7	2,907
165	Facility Credits under Section 30.9 of the PJM OATT.	Attachment 5	2,819
166	Revenue Credits	Attachment 3	(10,100)
167	Interest on Network Credits	PJM data	0
168	Annual Transmission Revenue Requirement (ATRR)	(Line 162 + 163 + 164 + 165 + 166 + 167)	\$ 897,674
Rate for Network Integration Transmission Service			
169	1 CP Peak	(Note L) PJM Data	21,650.9
170	Rate (\$/MW-Year)	(Line 168 / 169)	41,461.28
171	Rate for Network Integration Transmission Service (\$/MW/Year)	(Line 170)	41,461.28

Virginia Electric and Power Company
ATTACHMENT H-16A

FERC Form 1 Page # or

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2016

Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p =$ the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by $(1/1-T)$. A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.

FUEL HANDLING COSTS VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS VEPCCO	12	12	Not applicable to Transmission Cost of Service calculation.
General Business Credit - Def Current	-	-	Not applicable to Transmission Cost of Service calculation.
General Business Credit - Def Current	-	-	Not applicable to Transmission Cost of Service calculation.
General Business Credit - Def NC	48,675	48,675	Not applicable to Transmission Cost of Service calculation.
HEADWATER BENEFITS VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
HEADWATER BENEFITS VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
HEADWATER BENEFITS VEPCCO	1,116	1,116	Not applicable to Transmission Cost of Service calculation.
HEADWATER BENEFITS VEPCCO	187	187	Not applicable to Transmission Cost of Service calculation.
LONG TERM DISABILITY RESERVE VEPCCO	7,866	7,866	Book estimate accrued and expensed, tax deduction when paid.
LONG TERM DISABILITY RESERVE VEPCCO	1,320	1,320	Book estimate accrued and expensed, tax deduction when paid.
NETS	(14)	(14)	Not applicable to Transmission Cost of Service calculation.
NC - BONUS DEPRECIATION DEF CURR	-	-	Not applicable to Transmission Cost of Service calculation.
NC - BONUS DEPRECIATION DEF CURR	5	5	Not applicable to Transmission Cost of Service calculation.
NC - BONUS DEPRECIATION DEF CURR	-	-	Not applicable to Transmission Cost of Service calculation.
NC - BONUS DEPRECIATION DEF CURR	(1,290)	(1,290)	Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION	70	70	Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION 461A - GEN REPAIR	(1)	(1)	Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION CASUALTY 461A	(4)	(4)	Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION CIAC	-	-	Not applicable to Transmission Cost of Service calculation.
NC BONUS DEPRECIATION GEN 461A - CAP INTEREST	0	0	Not applicable to Transmission Cost of Service calculation.
NC Deferred Current Adj - MICROGRID	-	-	Not applicable to Transmission Cost of Service calculation.
NC Deferred Current Adj - MICROGRID	35	35	Not applicable to Transmission Cost of Service calculation.
NC Deferred Non-Current Adj - MICROGRID	35	35	Not applicable to Transmission Cost of Service calculation.
NC Dtg Non-Current Adj - SOLAR ETC NON JURIS	9,875	9,875	Not applicable to Transmission Cost of Service calculation.
NOL CURRENT VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
NOL CURRENT VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
NOL NC VEPCCO	2,816	2,816	Not applicable to Transmission Cost of Service calculation.
NON CURR CAPIT RESTORATION COSTS 461A-D VEPCCO	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN VEPCCO	46	46	Not applicable to Transmission Cost of Service calculation.
North Carolina Income ETC Valuation Allowance	(3,326)	(3,326)	Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-PERM DISPOSAL NORTH ANNA	-	-	Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-PERM DISPOSAL SURRY	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
OBsolete INVENTORY RESERVE VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
OBsolete INVENTORY RESERVE VEPCCO	1,901	1,901	Not applicable to Transmission Cost of Service calculation.
OBsolete INVENTORY RESERVE VEPCCO	319	319	Not applicable to Transmission Cost of Service calculation.
OCI OF HEDGES OTHER PURCHASE NC Fed 100%	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
OCI OF HEDGES OTHER PURCHASE NC State 100%	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
OCI OF HEDGES-OTHER PURCHASE CURR Fed 100%	-	-	Not applicable to Transmission Cost of Service calculation.
OCI OF HEDGES-OTHER PURCHASE CURR Fed 100%	0	0	Not applicable to Transmission Cost of Service calculation.
OCI OF HEDGES-OTHER PURCHASE CURR State 100%	0	0	Not applicable to Transmission Cost of Service calculation.
OCI OF HEDGING DEBT CURR Fed 100%	-	-	Not applicable to Transmission Cost of Service calculation.
OCI OF HEDGING DEBT CURR Fed 100%	327	327	Not applicable to Transmission Cost of Service calculation.
OCI OF HEDGING DEBT CURR State 100%	-	-	Not applicable to Transmission Cost of Service calculation.
OCI OF HEDGING DEBT CURR State 100%	58	58	Not applicable to Transmission Cost of Service calculation.
OCI OF HEDGING DEBT NC Fed 100%	4,065	4,065	Not applicable to Transmission Cost of Service calculation.
OCI OF HEDGING DEBT NC State 100%	724	724	Not applicable to Transmission Cost of Service calculation.
OCI NUCLEAR DECOMMI NC Fed 100%	(29,298)	(29,298)	Not applicable to Transmission Cost of Service calculation.
OCI NUCLEAR DECOMMI NC State 100%	(5,219)	(5,219)	Not applicable to Transmission Cost of Service calculation.
OPEB VEPCCO	(48,715)	(48,715)	Represents the difference between the book accrual expense and the actual funded amount.
OPEB VEPCCO	(8,173)	(8,173)	Represents the difference between the book accrual expense and the actual funded amount.
POWERTREE CARBON CO, LLC VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
PREMIUM DEBT DISCOUNT VEPCCO	1,118	1,118	Books record the yield to maturity method, taxes amortize straight line.
PREMIUM DEBT DISCOUNT VEPCCO	-	-	Books record the yield to maturity method, taxes amortize straight line.
Production Tax Credit - Def Current Fed	-	-	Not applicable to Transmission Cost of Service calculation.
Production Tax Credit - Def Current Fed	27,357	27,357	Not applicable to Transmission Cost of Service calculation.
Production Tax Credit - Def NC Fed	-	-	Not applicable to Transmission Cost of Service calculation.
PSHIP INCOME - VIRGINIA CAPITAL VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
PSHIP INCOME - VIRGINIA CAPITAL VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
RA CUR AFUDC DEBT AMORT RIDER	-	-	Not applicable to Transmission Cost of Service calculation.
RA CUR AFUDC DEBT AMORT RIDER	(12)	(12)	Not applicable to Transmission Cost of Service calculation.
RA CUR AFUDC DEBT RIDER	-	-	Not applicable to Transmission Cost of Service calculation.
RA CUR AFUDC DEBT RIDER	43	43	Not applicable to Transmission Cost of Service calculation.
RA CUR OTHER COSTS NONOPER RIDER	(516)	(516)	Not applicable to Transmission Cost of Service calculation.
RA CUR OTHER COSTS OPER RIDER	887	887	Not applicable to Transmission Cost of Service calculation.
RA CUR OTHER COSTS OPER RIDER	(22)	(22)	Not applicable to Transmission Cost of Service calculation.
RA NON CUR AFUDC DEBT AMORT RIDER	526	526	Not applicable to Transmission Cost of Service calculation.
RA NON CUR OTHER COSTS NON OPER RIDER	1,287	1,287	Not applicable to Transmission Cost of Service calculation.
RA NON CUR OTHER COSTS OPER RIDER	1,484	1,484	Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT (GAIN/LOSS) VEPCCO	(32)	(32)	Not applicable to Transmission Cost of Service calculation.
REC CUR AFUDC DEBT AMORT RIDER	(2)	(2)	Not applicable to Transmission Cost of Service calculation.
REC CUR AFUDC DEBT RIDER	-	-	Not applicable to Transmission Cost of Service calculation.
REC CUR AFUDC DEBT RIDER	4	4	Not applicable to Transmission Cost of Service calculation.
REC CUR OTHER COST OPER RIDER	-	-	Not applicable to Transmission Cost of Service calculation.
REC CUR OTHER COST OPER RIDER	32	32	Not applicable to Transmission Cost of Service calculation.
REC CUR OTHER COSTS NON OPER RIDER	11	11	Not applicable to Transmission Cost of Service calculation.
REC NON CUR AFUDC DEBT AMORT RIDER	(2)	(2)	Not applicable to Transmission Cost of Service calculation.
REC NON CUR AFUDC DEBT RIDER	3	3	Not applicable to Transmission Cost of Service calculation.
REC NON CUR OTHER COST NON OPER RIDER	60	60	Not applicable to Transmission Cost of Service calculation.
REC NON CUR OTHER COST OPER RIDER	134	134	Not applicable to Transmission Cost of Service calculation.
RECS VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
RECS VEPCCO	1	1	Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT VEPCCO	560	560	Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT VEPCCO	211	211	Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR CURRENT VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR CURRENT VEPCCO	0	0	Not applicable to Transmission Cost of Service calculation.
REG ASSET - COR - CURRENT - NCUC ORDER	18	18	Not applicable to Transmission Cost of Service calculation.
REG ASSET - COR - NC - NCUC ORDER	70	70	Not applicable to Transmission Cost of Service calculation.
REG ASSET - CUR - NUG	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - CUR - NUG	13	13	Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR - CURRENT VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR - CURRENT VEPCCO	456	456	Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA VEPCCO	224	224	Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - SURRY VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURR VEPCCO	29	29	Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR VEPCCO	141	141	Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURR VEPCCO	5	5	Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURR VEPCCO	13	13	Not applicable to Transmission Cost of Service calculation.
REG ASSET COR DEF NCUC ORDER NONCURR VEPCCO	420	420	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURR RIDER A4 NON VA OTHER VEPCCO	173	173	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURR RIDER A4 NON VA OTHER VEPCCO	36	36	Not applicable to Transmission Cost of Service calculation.
REG ASSET DEF NC REPCS REC COST CURR VEPCCO	14	14	Not applicable to Transmission Cost of Service calculation.
REG ASSET DEF NC REPCS REC COST CURR VEPCCO	4,663	4,663	Not applicable to Transmission Cost of Service calculation.
REG ASSET FUEL HEDGE NONOP VEPCCO	782	782	Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR OUTAGE DEFER-CURRENT	1,461	1,461	Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT VEPCCO	4	4	Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR VEPCCO	16	16	Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT VEPCCO	94	94	Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR VEPCCO	173	173	Not applicable to Transmission Cost of Service calculation.
REG ASSET-DEBT VAL-MTM NON CURR VEPCCO	2,681	2,681	Not applicable to Transmission Cost of Service calculation.
REG ASSET-DEBT VALUATION - MTM - CUR VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET-DEF GL POWER HEDGE CUR VEPCCO	182	182	Not applicable to Transmission Cost of Service calculation.
REG ASSET-DEF GL POWER HEDGE CUR VEPCCO	(48)	(48)	Not applicable to Transmission Cost of Service calculation.
REG ATTR NON CURRENT VEPCCO	320	320	Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE VEPCCO	(4,663)	(4,663)	Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE VEPCCO	(762)	(762)	Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT VEPCCO	9,672	9,672	Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT VEPCCO	1,623	1,623	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEF NC REPS REC COST - NC	773	773	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEF NC REPS REC COST - NC	130	130	Not applicable to Transmission Cost of Service calculation.

ST TAX DEPR-PEPCO AGO ADJ		708	708			Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-PRODUCTION		125,245	125,245			Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-PRODUCTION BATH		13,918	13,918			Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-PRODUCTION NA		41,938	41,938			Not applicable to Transmission Cost of Service calculation.
ST TAX DEPR-TRANSMISSION		48,376	48,376			Not applicable to Transmission Cost of Service calculation.
ST TAX OP GL SALE PROP-DISTRIBUTION		(4)	(4)			Not applicable to Transmission Cost of Service calculation.
ST TAX OP GL SALE PROP-GENERAL		1	1			Not applicable to Transmission Cost of Service calculation.
ST TAX OP GL SALE PROP-PRODUCTION		143	143			Not applicable to Transmission Cost of Service calculation.
ST TAX OP GL SALE PROP-PRODUCTION NA		40	40			Not applicable to Transmission Cost of Service calculation.
ST TAX OP GL SALE PROP-TRANSMISSION		28	28			Not applicable to Transmission Cost of Service calculation.
STATE INCOME TAX - CURRENT NCP		0	0			Not applicable to Transmission Cost of Service calculation.
STATE INCOME TAX - CURRENT VEP		0	0			Not applicable to Transmission Cost of Service calculation.
STATE INCOME TAX - CURRENT VEP		309	309			Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN VEP		-	-			Book amount accrued as its earned; tax deduction is actual payout.
SUCCESS SHARE PLAN VEP		-	-			Book amount accrued as its earned; tax deduction is actual payout.
SUCCESS SHARE PLAN VEP		15,210	15,210			Book amount accrued as its earned; tax deduction is actual payout.
SUCCESS SHARE PLAN VEP		2,552	2,552			Book amount accrued as its earned; tax deduction is actual payout.
SUPPLEMENTAL-SUPPLEMENTAL RETIRE VEP		58	58			Not applicable to Transmission Cost of Service calculation.
SUPPLEMENTAL-SUPPLEMENTAL RETIRE VEP		10	10			Not applicable to Transmission Cost of Service calculation.
VA - BONUS DEPRECIATION DEF CUR		-	-			Not applicable to Transmission Cost of Service calculation.
VA - BONUS DEPRECIATION DEF CUR		536	536			Not applicable to Transmission Cost of Service calculation.
VA - BONUS DEPRECIATION DEF NC		1,072	1,072			Not applicable to Transmission Cost of Service calculation.
VA 282 DIFFERENCE ADJUSTMENT		1,504	1,504			Not applicable to Transmission Cost of Service calculation.
VA BASIS DIFFERENCES		(41,328)	(41,328)			Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION		(132,623)	(132,623)			Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION		10,013	10,013			Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION 481A - GEN REPAIR		(866)	(866)			Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION CASUALTY 481A		(1,431)	(1,431)			Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION CAC		-	-			Not applicable to Transmission Cost of Service calculation.
VA BONUS DEPRECIATION GEN 481A - CAP INTEREST		113	113			Not applicable to Transmission Cost of Service calculation.
VA MINIMUM TAX CREDIT		80	80			Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL VEP		-	-			Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL VEP		-	-			Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL VEP		2,849	2,849			Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL VEP		478	478			Not applicable to Transmission Cost of Service calculation.
WEST VA POLLUTION CONTROL		1,192	1,192			Not applicable to Transmission Cost of Service calculation.
WEST VA PROPERTY TAX VEP		-	-			Not applicable to Transmission Cost of Service calculation.
WEST VA PROPERTY TAX VEP		0	0			Not applicable to Transmission Cost of Service calculation.
WEST VA PROPERTY TAX VEP		2,843	2,843			Not applicable to Transmission Cost of Service calculation.
WEST VA PROPERTY TAX VEP		477	477			Not applicable to Transmission Cost of Service calculation.
WORKERS COMPENSATION - FAS 112		2,324	2,324			Books accrues the costs of the bonus; tax takes the deduction when actually paid.
WORKERS COMPENSATION - FAS 112		390	390			Books accrues the costs of the bonus; tax takes the deduction when actually paid.
DEDESIGNATED DEBT NOT ISSUED VEP		314	314			Represents the difference between the book accrual expense and the actual funded amount.
OPB VEP		48,715	48,715			Represents the difference between the book accrual expense and the actual funded amount.
REG LAB - EDIT - BASE RATE		243	243			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT VEP		0	0			Not applicable to Transmission Cost of Service calculation.
BOOK AMORT-CAPITAL LEASES (207)		1,107	1,107			Not applicable to Transmission Cost of Service calculation.
METERS		14	14			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL/PERM DISPOSAL SURRY		0	0			Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN/LOSS VEP		549	549			Not applicable to Transmission Cost of Service calculation.
REG ASSET-HEDGE DEBT DEDESIGNATED DEBT NOT ISSUE VEP		817	817			Not applicable to Transmission Cost of Service calculation.
COJ		34,518	34,518			Not applicable to Transmission Cost of Service calculation.
ROUND		-	-			Not applicable to Transmission Cost of Service calculation.
Subtotal - p234		2,467,753	2,004,692	16,284	257,095	189,682
Less FASB 109 Above if not separately removed		35,947	35,947	0	0	0
Less FASB 109 Above if not separately removed		0	0	0	0	0
Total		2,431,806	1,968,744	16,284	257,095	189,682

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column D
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are

s. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p. 113.57 c

A	B	C	D	E	F	G
ADIT-282	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
AFC DEF TAX-FUEL CWP	12	12				Not applicable to Transmission Cost of Service calculation.
AFC DEF TAX-FUEL CWP	-	-				Not applicable to Transmission Cost of Service calculation.
AFC DEF TAX-FUEL IN SERVICE	(39)	(39)				Not applicable to Transmission Cost of Service calculation.
AFC DEF TAX-PLANT CWP	(904)	(904)				Not applicable to Transmission Cost of Service calculation.
AFC DEF TAX-PLANT CWP	-	-				Not applicable to Transmission Cost of Service calculation.
AFC DEF TAX-PLANT IN SERVICE	(40,937)	(40,937)				Not applicable to Transmission Cost of Service calculation.
AFUDC EQUITY (FAC045) - FLOW THRU	(12,564)	(12,564)				Not applicable to Transmission Cost of Service calculation.
AFUDC EQUITY (FAC045) - FLOW THRU	(2,239)	(2,239)				Not applicable to Transmission Cost of Service calculation.
AFUDC-NUCLEAR FUEL	56	56				Not applicable to Transmission Cost of Service calculation.
BOOK AMORT-CAPITAL LEASES (207)	-	-				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWP	(387)	-		(387)		Represents the unallowable amount of book interest.
BOOK CAPITALIZED INTEREST CWP	-	-		-		Represents the unallowable amount of book interest.
BOOK DEP - AMORT DESIGN DOC	146	146				Not applicable to Transmission Cost of Service calculation.
BOOK DEP - AMORT LEASE IMPROV	4,702	4,702				Not applicable to Transmission Cost of Service calculation.
BOOK DEP - AMORT PLANT AGO ADJ	14,786	14,786				Not applicable to Transmission Cost of Service calculation.
BOOK DEPR (008)	4,325,981	4,325,981				Not applicable to Transmission Cost of Service calculation.
BOOK DEPR-NA MERIT PROGRAM	1	1				Not applicable to Transmission Cost of Service calculation.
BOOK DEPR-NON OPERATING	175	175				Not applicable to Transmission Cost of Service calculation.
BOOK DEPR-UNRECOVERED PLT NORTH ANNA	2	2				Not applicable to Transmission Cost of Service calculation.
BOOK DEPR-UNRECOVERED PLT SURRY	9	9				Not applicable to Transmission Cost of Service calculation.
CAP EXPENSE 481A - PROD OTHER (750)	62,636	62,636				Not applicable to Transmission Cost of Service calculation.
CAP EXPENSE 481A - PROD OTHER (750)	-	-				Not applicable to Transmission Cost of Service calculation.
CAP EXPENSE 481A (570)	(5,333)	(5,333)				Not applicable to Transmission Cost of Service calculation.
CAPITAL EXPENSE-DISTRIBUTION	(2,867)	(2,867)				Not applicable to Transmission Cost of Service calculation.
CAPITAL EXPENSE-PRODUCTION	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITAL EXPENSE-PRODUCTION-NORTH ANNA	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - DEPRIC 481A	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPER IN SERVICE	292,529	292,529				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED O&M EXP-DISTRIBUTION	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED RESTORATION 481A	39,914	39,914				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED RESTORATION 481A	-	-				Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS AMORT	38,860	-		38,860		Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
CASUALTY LOSSES (132)	(100,731)	-		(100,731)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs is subject to the 3-year pre-casualty condition.
COMPUTER SOFTWARE-BOOK AMORT	34,165	34,165				Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWP	(10,292)	(10,292)				Represents the allowable "in house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(43,205)	(43,205)				Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL-DISTRIBUTION	2,845	2,845				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL-GENERAL	(2,184)	(2,184)				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL-PRODUCTION	41,859	41,859				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL-PRODUCTION NA	(12,707)	(12,707)				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL-TRANSMISSION	7,909	7,909				Not applicable to Transmission Cost of Service calculation.
CWP ABANDONMENT NON CURRENT	0	0				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION	-	-				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION	-	-				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION 481A - GEN REPAIR	-	-				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION CASUALTY 481A	-	-				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION CAC	-	-				Not applicable to Transmission Cost of Service calculation.
DC BONUS DEPRECIATION GEN 481A - CAP INTEREST	-	-				Not applicable to Transmission Cost of Service calculation.
DEF TIC- NCP	(2,265)	(2,265)				Not applicable to Transmission Cost of Service calculation.
DEF TIC- NCP	(380)	(380)				Not applicable to Transmission Cost of Service calculation.
DEPR LATERAL PIPELINE RECORDED TO FUEL EXP	371	371				Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-FUEL IN SERVICE NA	(25)	(25)				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-FUEL IN SERVICE NA	25	25				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-FUEL IN SERVICE-FED	(6)	(6)				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-FUEL IN SERVICE-FED	6	6				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-DISTRIBUTION	(503)	(503)				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-DISTRIBUTION	503	503				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-GENERAL	(93)	(93)			(93)	Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-GENERAL	93	93				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-INTANGIBLE	(38)	(38)				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-INTANGIBLE	38	38				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION	(9,914)	(9,914)				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION	9,914	9,914				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION N	(1,081)	(1,081)				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION N	1,081	1,081				Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-TRANSMISSION	(68,189)	(17,555)	(26,434)			Represents the amount of amortization of AFC in service not allowable for tax.
DT-AFC DEF TAX-PLANT IN SERVICE-TRANSMISSION	28,189	28,189				Represents the amount of amortization of AFC in service not allowable for tax.
DT-CAP INTEREST OPER IN SERVICE-FED	(252,274)	(252,274)				Not applicable to Transmission Cost of Service calculation.
DT-COMPUTER SOFTWARE-BOOK AMORT-FED	33,111	(33,111)			33,111	Represents total Book Computer Software Amortization Schedule M addition.
DT-COMPUTER SOFTWARE-BOOK AMORT-FED	(14,123)	(14,123)				Represents total Book Computer Software Amortization Schedule M addition.
DT-COMPUTER SOFTWARE-CWP-FED	14,123	14,123				Represents the allowable "in house" deduction for tax.
DT-COMPUTER SOFTWARE-CWP-FED	(58,320)	(58,320)				Represents the allowable "in house" deduction for tax.
DT-COMPUTER SOFTWARE-TAX AMORT	58,320	58,320				Total tax amortization shown as a schedule M deduction and add back total book amortization.
DT-COST OF REMOVAL-DIST DFT ONLY	(24,413)	(24,413)				Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-GENERAL DFT ONLY	2,082	2,082				Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-PROD DFT ONLY	(55,098)	(55,098)				Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-PROD NA DFT ONLY	12,442	12,442				Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-TRANS DFT ONLY	(17,282)	(17,282)				Not applicable to Transmission Cost of Service calculation.

DT-LIBERALIZED DEPR-DISTRIBUTION	(1,528,814)	(1,528,814)		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-DISTRIBUTION	1,528,814	1,528,814		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-FUEL-NA	5,226	5,226		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-FUEL-NA	(5,226)	(5,226)		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-FUEL-SURRY	(4,708)	(4,708)		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-FUEL-SURRY	4,708	4,708		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-GENERAL	(65,070)	-	(65,070)	Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-GENERAL	65,070	65,070		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-ZDEC PLANT	(12)	(12)		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-ZDEC PLANT	12	12		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-PEPCO ACO ADJ	2,276	2,276		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-PEPCO ACO ADJ	(2,276)	(2,276)		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-PLANT OPER LAND	1,319	1,319		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-PLANT OPER LAND	(1,319)	(1,319)		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-PLANT OTHER	(154,446)	(154,446)		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-PLANT OTHER	154,446	154,446		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-PRODUCTION	(2,039,357)	(2,039,357)		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-PRODUCTION	2,039,357	2,039,357		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-PRODUCTION BATH	(115,025)	(115,025)		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-PRODUCTION BATH	115,025	115,025		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-PRODUCTION NA	(256,364)	(256,364)		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-PRODUCTION NA	256,364	256,364		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-TRANSMISSION	(1,393,003)	(1,393,003)	(1,284,672)	Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-TRANSMISSION	1,393,003	1,393,003		Difference between book and tax depreciation taking in consideration flow-through and ARAM
DT-LIBERALIZED DEPR-TRANSMISSION ADJUSTMENT	-	(16,540)	16,540	Difference between book and tax depreciation taking in consideration flow-through and ARAM
FAS 143 ASSET OBLIGATION-OTHER	-	-		Not applicable to Transmission Cost of Service calculation
FAS 143 ASSET OBLIGATION-TRANSMISSION	(0)	(0)		Not applicable to Transmission Cost of Service calculation
FAS 143 DECOMMISSIONING-NA	0	0		Not applicable to Transmission Cost of Service calculation
FAS 143 DECOMMISSIONING-OTHER	-	-		Not applicable to Transmission Cost of Service calculation
FIXED ASSETS	(4,079)	-	(4,079)	Represents IRS audit adjustments to plant-related differences
FIXED ASSETS (2210010)	0	0	0	Represents IRS audit adjustments to plant-related differences
FIXED ASSETS (2210010)	(0)	(0)	(0)	Represents IRS audit adjustments to plant-related differences
GL INTERCO SALES-BOOK/TAX	(1,432)	(1,432)		Not applicable to Transmission Cost of Service calculation
LIBERALIZED DEPR- PLANT FUTURE USE VEPCO	163	163		Not applicable to Transmission Cost of Service calculation
LIBERALIZED DEPR- PLANT NON UTILITY VEPCO	(633)	(633)		Not applicable to Transmission Cost of Service calculation
NAS PLACED IN SERVICE WRITEOFF	-	-		Not applicable to Transmission Cost of Service calculation
NO BONUS DEPRECIATION	(24)	(24)		Not applicable to Transmission Cost of Service calculation
NO BONUS DEPRECIATION	3,685	3,685		Not applicable to Transmission Cost of Service calculation
NO BONUS DEPRECIATION 481A- GEN REPAIR	2	2		Not applicable to Transmission Cost of Service calculation
NO BONUS DEPRECIATION CASUALTY 481A	12	12		Not applicable to Transmission Cost of Service calculation
NO BONUS DEPRECIATION CIAC	-	-		Not applicable to Transmission Cost of Service calculation
NO BONUS DEPRECIATION GEN 481A- CAP INTEREST	(0)	(0)		Not applicable to Transmission Cost of Service calculation
NUCLEAR FUEL TAX GL-NA	(4,696)	(4,696)		Not applicable to Transmission Cost of Service calculation
NUCLEAR FUEL TAX GL-SURRY	(4,054)	(4,054)		Not applicable to Transmission Cost of Service calculation
NUCLEAR FUEL-COMMERCIAL BURN	185,661	185,661		Not applicable to Transmission Cost of Service calculation
RA CUR AFUDC EQUITY AMORT RIDER	(116)	(116)		Not applicable to Transmission Cost of Service calculation
RA CUR AFUDC EQUITY AMORT RIDER	(21)	(21)		Not applicable to Transmission Cost of Service calculation
RA CUR AFUDC EQUITY RIDER	(651)	(651)		Not applicable to Transmission Cost of Service calculation
RA CUR AFUDC EQUITY RIDER	(116)	(116)		Not applicable to Transmission Cost of Service calculation
RANON CUR AFUDC EQUITY AMORT RIDER	836	836		Not applicable to Transmission Cost of Service calculation
RANON CUR AFUDC EQUITY AMORT RIDER	149	149		Not applicable to Transmission Cost of Service calculation
RANON CUR AFUDC EQUITY RIDER	(21,360)	(21,360)		Not applicable to Transmission Cost of Service calculation
RANON CUR AFUDC EQUITY RIDER	(3,671)	(3,671)		Not applicable to Transmission Cost of Service calculation
REC CUR AFUDC EQUITY AMORT RIDER	11	11		Not applicable to Transmission Cost of Service calculation
REC CUR AFUDC EQUITY RIDER	2	2		Not applicable to Transmission Cost of Service calculation
REC CUR AFUDC EQUITY RIDER	(69)	(69)		Not applicable to Transmission Cost of Service calculation
REC CUR AFUDC EQUITY RIDER	(12)	(12)		Not applicable to Transmission Cost of Service calculation
REC NON CUR AFUDC EQUITY AMORT RIDER	67	67		Not applicable to Transmission Cost of Service calculation
REC NON CUR AFUDC EQUITY AMORT RIDER	12	12		Not applicable to Transmission Cost of Service calculation
REC NON CUR AFUDC EQUITY RIDER	(96)	(96)		Not applicable to Transmission Cost of Service calculation
REC NON CUR AFUDC EQUITY RIDER	(17)	(17)		Not applicable to Transmission Cost of Service calculation
RESEARCH AND DEVELOPMENT (FED)	0	0		Not applicable to Transmission Cost of Service calculation
RESEARCH AND DEVELOPMENT (FED)	(0)	(0)		Not applicable to Transmission Cost of Service calculation
SALES TAX RECOVERY CWP	-	-		Not applicable to Transmission Cost of Service calculation
SALES TAX RECOVERY IN SERVICE (S37)	2	2		Not applicable to Transmission Cost of Service calculation
ST AFC DEF TAX-FUEL CWP	2	2		Not applicable to Transmission Cost of Service calculation
ST AFC DEF TAX-FUEL IN SERVICE	(7)	(7)		Not applicable to Transmission Cost of Service calculation
ST AFC DEF TAX-PLANT CWP	(152)	(152)		Not applicable to Transmission Cost of Service calculation
ST AFC DEF TAX-PLANT IN SERVICE	(6,965)	(6,965)		Not applicable to Transmission Cost of Service calculation
ST AFUDC-NUCLEAR FUEL	9	9		Not applicable to Transmission Cost of Service calculation
ST BOOK AMORT-CAPITAL LEASES (207)	(65)	(65)		Not applicable to Transmission Cost of Service calculation
ST BOOK CAPITALIZED INTEREST CWP	(65)	(65)		Not applicable to Transmission Cost of Service calculation
ST BOOK DEP- AMORT DESIGN DCC	24	24		Not applicable to Transmission Cost of Service calculation
ST BOOK DEP- AMORT LEASE IMPROV	789	789		Not applicable to Transmission Cost of Service calculation
ST BOOK DEP-AMORT PLANT ACO ADJ	2,481	2,481		Not applicable to Transmission Cost of Service calculation
ST BOOK DEPR (008)	725,899	725,899		Not applicable to Transmission Cost of Service calculation
ST BOOK DEPREC-NA MERIT PROGRAM	0	0		Not applicable to Transmission Cost of Service calculation
ST BOOK DEPRNON OPERATING VEPCO	29	29		Not applicable to Transmission Cost of Service calculation
ST BOOK DEPR-UNRECOVERED PLT NORTH ANNA	0	0		Not applicable to Transmission Cost of Service calculation
ST BOOK DEPR-UNRECOVERED PLT SURRY	1	1		Not applicable to Transmission Cost of Service calculation
ST BOOK OP- GAIN/LOSS) SALE PROPR	(11)	(11)		Not applicable to Transmission Cost of Service calculation
ST CAP EXPENSE 481A- PROD OTHER (750)	10,509	10,509		Not applicable to Transmission Cost of Service calculation
ST CAP EXPENSE 481A (570)	(895)	(895)		Not applicable to Transmission Cost of Service calculation
ST CAPITAL EXPENSE-BATH	-	-		Not applicable to Transmission Cost of Service calculation
ST CAPITAL EXPENSE-DISTRIBUTION	(481)	(481)		Not applicable to Transmission Cost of Service calculation
ST CAPITAL EXPENSE-PRODUCTION	-	-		Not applicable to Transmission Cost of Service calculation
ST CAPITAL EXPENSE-PRODUCTION-NORTH ANNA	-	-		Not applicable to Transmission Cost of Service calculation
ST CAPITAL EXPENSE-TRANSMISSION	-	-		Not applicable to Transmission Cost of Service calculation
ST CAPITALIZED INTEREST- 481A ADJUST	(289)	(289)		Not applicable to Transmission Cost of Service calculation
ST CAPITALIZED INTEREST- DEPREC 481A	83	83		Not applicable to Transmission Cost of Service calculation
ST CAPITALIZED INTEREST OPER IN SERVICE	(14,829)	(14,829)		Not applicable to Transmission Cost of Service calculation
ST CAPITALIZED INTEREST OPERATING CWP	(2,567)	(2,567)		Not applicable to Transmission Cost of Service calculation
ST CAPITALIZED OMI EXP-DISTRIBUTION	-	-		Not applicable to Transmission Cost of Service calculation
ST CAPITALIZED RESTORATION 481A	6,697	6,697		Not applicable to Transmission Cost of Service calculation
ST CASUALTY LOSS AMORT	6,520	6,520		Not applicable to Transmission Cost of Service calculation
ST CASUALTY LOSSES (137)	(16,800)	(16,800)		Not applicable to Transmission Cost of Service calculation
ST CIAC DC-NONOP IN SERVICE	(99)	(99)		Not applicable to Transmission Cost of Service calculation
ST CIAC NC-NONOP CWP VEPCO	(1)	(1)		Not applicable to Transmission Cost of Service calculation
ST CIAC NC-NONOP IN SERVICE	(94)	(94)		Not applicable to Transmission Cost of Service calculation
ST CIAC VA-NONOP CWP VEPCO	(73)	(73)		Not applicable to Transmission Cost of Service calculation
ST CIAC VA-NONOP IN SERVICE	(4,205)	(4,205)		Not applicable to Transmission Cost of Service calculation
ST COMPUTER SOFTWARE-BOOK AMORT	5,732	5,732		Not applicable to Transmission Cost of Service calculation
ST COMPUTER SOFTWARE-CWP	(1,727)	(1,727)		Not applicable to Transmission Cost of Service calculation
ST COMPUTER SOFTWARE-TAX AMORT	(7,249)	(7,249)		Not applicable to Transmission Cost of Service calculation
ST COST OF REMOVAL-DISTRIBUTION	(155)	(155)		Not applicable to Transmission Cost of Service calculation
ST COST OF REMOVAL-GENERAL	128	128		Not applicable to Transmission Cost of Service calculation
ST COST OF REMOVAL-PRODUCTION	(2,458)	(2,458)		Not applicable to Transmission Cost of Service calculation
ST COST OF REMOVAL-PRODUCTION NA	751	751		Not applicable to Transmission Cost of Service calculation
ST COST OF REMOVAL-TRANSMISSION	(464)	(464)		Not applicable to Transmission Cost of Service calculation
ST CWP ABANDONMENT NON CURRENT-NAS	(5,146)	(5,146)		Not applicable to Transmission Cost of Service calculation
ST CWP ABANDONMENT NON CURRENT-WIND	(70)	(70)		Not applicable to Transmission Cost of Service calculation
ST DEF GL NONOPERATING VEPCO	3	3		Not applicable to Transmission Cost of Service calculation
ST DEF GL FUTURE USE NONOP VEPCO	(69)	(69)		Not applicable to Transmission Cost of Service calculation
ST DEPR LATERAL PIPELINE RECORDED TO FUEL EXP	62	62		Not applicable to Transmission Cost of Service calculation
ST DOE SETTLEMENT-ASSET BASIS REDUCTION	(0)	(0)		Not applicable to Transmission Cost of Service calculation
ST FAS 143 ASSET OBLIGATION-DISTRIBUTION	(63)	(63)		Not applicable to Transmission Cost of Service calculation
ST FAS 143 ASSET OBLIGATION-GENERAL	(3)	(3)		Not applicable to Transmission Cost of Service calculation
ST FAS 143 ASSET OBLIGATION-NA	(26)	(26)		Not applicable to Transmission Cost of Service calculation
ST FAS 143 ASSET OBLIGATION-OTHER	(11,032)	(11,032)		Not applicable to Transmission Cost of Service calculation
ST FAS 143 ASSET OBLIGATION-TRANSMISSION	(5)	(5)		Not applicable to Transmission Cost of Service calculation
ST FAS 143 DECOMMISSIONING-NA	(8,586)	(8,586)		Not applicable to Transmission Cost of Service calculation
ST FAS 143 DECOMMISSIONING-OTHER	(12,179)	(12,179)		Not applicable to Transmission Cost of Service calculation
ST FIXED ASSETS	(64)	(64)		Not applicable to Transmission Cost of Service calculation
ST GL INTERCO SALES-BOOK/TAX	(240)	(240)		Not applicable to Transmission Cost of Service calculation
ST LIBERALIZED DEPR- PLANT FUTURE USE VEPCO	27	(106)		Not applicable to Transmission Cost of Service calculation
ST METERS	1	1		Not applicable to Transmission Cost of Service calculation
ST NAS PLACED IN SERVICE WRITEOFF	-	-		Not applicable to Transmission Cost of Service calculation
ST NUCLEAR FUEL TAX GL-NA	(788)	(788)		Not applicable to Transmission Cost of Service calculation
ST NUCLEAR FUEL TAX GL-SURRY	(680)	(680)		Not applicable to Transmission Cost of Service calculation
ST NUCLEAR FUEL-COMMERCIAL BURN	31,150	31,150		Not applicable to Transmission Cost of Service calculation
ST NUCLEAR FUEL-PERMI DISPOSAL NORTH ANNA	-	-		Not applicable to Transmission Cost of Service calculation
ST NUCLEAR FUEL-PERMI DISPOSAL SURRY	0	0		Not applicable to Transmission Cost of Service calculation
ST SALES TAX RECOVERY CWP	(1)	(1)		Not applicable to Transmission Cost of Service calculation
ST SALES TAX RECOVERY IN SERVICE (S37)	(1,214)	(1,214)		Not applicable to Transmission Cost of Service calculation
ST TAX AMORT- GENERAL	(6)	(6)		Not applicable to Transmission Cost of Service calculation
ST TAX AMORT- PRODUCTION	(45,413)	(45,413)		Not applicable to Transmission Cost of Service calculation
ST TAX AMORT- PRODUCTION NA	(495)	(495)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR- DISTRIBUTION	(380,713)	(380,713)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-BONUS DEPR-CSW	(3,179)	(3,179)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-BONUS DEPR-DISTRIBUTION	(149,694)	(149,694)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-BONUS DEPR-GENERAL	(6,994)	(6,994)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-BONUS DEPR-PRODUCTION	(205,639)	(205,639)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-BONUS DEPR-PRODUCTION BATH	(1,810)	(1,810)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-BONUS DEPR-PRODUCTION NA	(6,506)	(6,506)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-BONUS DEPR-TRANSMISSION	(167,601)	(167,601)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-FUEL	(13,701)	(13,701)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-FUEL NA	(15,880)	(15,880)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-GENERAL	(2,039)	(2,039)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-PEPCO ACO ADJ	(2,023)	(2,023)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-PRODUCTION	(357,843)	(357,843)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-PRODUCTION BATH	(39,767)	(39,767)		Not applicable to Transmission Cost of Service calculation
ST TAX DEPR-PRODUCTION NA	(116,823)	(116,823)		Not applicable to Transmission Cost of Service calculation

ST TAX DEPR-TRANSMISSION	(138,216)	(138,216)			Not applicable to Transmission Cost of Service calculation
ST TAX OP GL SALE PROP-DISTRIBUTION	12	12			Not applicable to Transmission Cost of Service calculation
ST TAX OP GL SALE PROP-GENERAL	(3)	(3)			Not applicable to Transmission Cost of Service calculation
ST TAX OP GL SALE PROP-PRODUCTION	(409)	(409)			Not applicable to Transmission Cost of Service calculation
ST TAX OP GL SALE PROP-PRODUCTION NA	(114)	(114)			Not applicable to Transmission Cost of Service calculation
ST TAX OP GL SALE PROP-TRANSMISSION	(80)	(80)			Not applicable to Transmission Cost of Service calculation
TAX AMORT -GENERAL	(35)	(35)			Not applicable to Transmission Cost of Service calculation
TAX AMORT -PRODUCTION	(270,676)	(270,676)			Not applicable to Transmission Cost of Service calculation
TAX AMORT -PRODUCTION NA	(2,949)	(2,949)			Not applicable to Transmission Cost of Service calculation
TAX DEPR -DISTRIBUTION	(2,322,795)	(2,322,795)			Not applicable to Transmission Cost of Service calculation
TAX DEPR-BONUS DEPR-C3W	(18,946)	(18,946)			Not applicable to Transmission Cost of Service calculation
TAX DEPR-BONUS DEPR-DISTRIBUTION	(892,220)	(892,220)			Not applicable to Transmission Cost of Service calculation
TAX DEPR-BONUS DEPR-GENERAL	(41,689)	(41,689)			Not applicable to Transmission Cost of Service calculation
TAX DEPR-BONUS DEPR-PRODUCTION	(1,226,855)	(1,226,855)			Not applicable to Transmission Cost of Service calculation
TAX DEPR-BONUS DEPR-PRODUCTION BATH	(10,785)	(10,785)			Not applicable to Transmission Cost of Service calculation
TAX DEPR-BONUS DEPR-PRODUCTION NA	(41,175)	(41,175)			Not applicable to Transmission Cost of Service calculation
TAX DEPR-BONUS DEPR-TRANSMISSION	(998,948)	(998,948)			Not applicable to Transmission Cost of Service calculation
TAX DEPR-FUEL	(81,663)	(81,663)			Not applicable to Transmission Cost of Service calculation
TAX DEPR-FUEL NA	(94,649)	(94,649)			Not applicable to Transmission Cost of Service calculation
TAX DEPR-GENERAL	(143,278)	(143,278)			Not applicable to Transmission Cost of Service calculation
TAX DEPR-PEPCO ACC ADJ	(12,059)	(12,059)			Not applicable to Transmission Cost of Service calculation
TAX DEPR-PRODUCTION	(2,132,841)	(2,132,841)			Not applicable to Transmission Cost of Service calculation
TAX DEPR-PRODUCTION BATH	(237,020)	(237,020)			Not applicable to Transmission Cost of Service calculation
TAX DEPR-PRODUCTION NA	(714,181)	(714,181)			Not applicable to Transmission Cost of Service calculation
TAX DEPR-TRANSMISSION	(823,807)	(823,807)			Not applicable to Transmission Cost of Service calculation
TAX OP GL SALE PROP-DISTRIBUTION	12	12			Not applicable to Transmission Cost of Service calculation
TAX OP GL SALE PROP-GENERAL	(16)	(16)			Not applicable to Transmission Cost of Service calculation
TAX OP GL SALE PROP-PRODUCTION	(2,439)	(2,439)			Not applicable to Transmission Cost of Service calculation
TAX OP GL SALE PROP-PRODUCTION NA	(680)	(680)			Not applicable to Transmission Cost of Service calculation
TAX OP GL SALE PROP-TRANSMISSION	(478)	(478)			Not applicable to Transmission Cost of Service calculation
VA 282 DIFFERENCE ADJUSTMENT	(4,298)	(4,298)			Not applicable to Transmission Cost of Service calculation
VA BASIS DIFFERENCES	118,081	118,081			Not applicable to Transmission Cost of Service calculation
VA BONUS DEPRECIATION	(3,504)	(3,504)			Not applicable to Transmission Cost of Service calculation
VA BONUS DEPRECIATION	378,923	378,923			Not applicable to Transmission Cost of Service calculation
VA BONUS DEPRECIATION 481A - GEN REPAIR	2,473	2,473			Not applicable to Transmission Cost of Service calculation
VA BONUS DEPRECIATION CASUALTY 481A	4,088	4,088			Not applicable to Transmission Cost of Service calculation
VA BONUS DEPRECIATION CIAC	-	-			Not applicable to Transmission Cost of Service calculation
VA BONUS DEPRECIATION GEN 481A - CAP INTEREST	(40)	(40)			Not applicable to Transmission Cost of Service calculation
BOOK AMORT -CAPITAL LEASES (207)	(1,107)	(1,107)			Not applicable to Transmission Cost of Service calculation
METERS	(14)	(14)			Not applicable to Transmission Cost of Service calculation
NUCLEAR FUEL PERM DISPOSAL SURRY	(0)	(0)			Not applicable to Transmission Cost of Service calculation
POLLUTION CONTROL	173,607	173,607			Not applicable to Transmission Cost of Service calculation
ROUND	(1)	(1)			Not applicable to Transmission Cost of Service calculation
Subtotal - p275 (Form 1-F filer: see note 6 below)	(5,996,494)	(4,545,219)	(1,294,565)	(66,338)	(90,371)
Less FASB 109 Above if not separately removed	(64,877)	(64,877)	0	0	0
Less FASB 109 Above if not separately removed	0	0	0	0	0
Total	(5,931,617)	(4,480,343)	(1,294,565)	(66,338)	(90,371)

Instructions for Account 282:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
AFDC DEF TAX-FUEL IN SERVICE	(21)	(21)				Not applicable to Transmission Cost of Service calculation
AFDC DEF TAX-FUEL IN SERVICE	(4)	(4)				Not applicable to Transmission Cost of Service calculation
AFDC DEF TAX-PLANT IN SERVICE	(22,043)	(22,043)				Not applicable to Transmission Cost of Service calculation
AFDC DEF TAX-PLANT IN SERVICE	(3,929)	(3,929)				Not applicable to Transmission Cost of Service calculation
AFUDC EQUITY (FAC045) - FLOW THRU	(7,971)	(7,971)				Not applicable to Transmission Cost of Service calculation
AFUDC EQUITY (FAC045) - FLOW THRU	(1,421)	(1,421)				Not applicable to Transmission Cost of Service calculation
AFUDC-NUCLEAR FUEL	30	30				Not applicable to Transmission Cost of Service calculation
AFUDC-NUCLEAR FUEL	5	5				Not applicable to Transmission Cost of Service calculation
BAD DEBTS VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
BAD DEBTS VEPCO	(835)	(835)				Not applicable to Transmission Cost of Service calculation
BOOK CAPITALIZED INTEREST CWIP	-	-				Not applicable to Transmission Cost of Service calculation
BOOK DEP - AMORT DESIGN DOC	78	78				Not applicable to Transmission Cost of Service calculation
BOOK DEP - AMORT DESIGN DOC	14	14				Not applicable to Transmission Cost of Service calculation
BOOK DEP - AMORT LEASE IMPROV	2,532	2,532				Not applicable to Transmission Cost of Service calculation
BOOK DEP - AMORT LEASE IMPROV	451	451				Not applicable to Transmission Cost of Service calculation
BOOK DEP - AMORT LEASE IMPROV	7,662	7,662				Not applicable to Transmission Cost of Service calculation
BOOK DEP - AMORT PLANT ACC ADJ	1,419	1,419				Not applicable to Transmission Cost of Service calculation
BOOK DEPR (008)	2,329,374	2,329,374				Not applicable to Transmission Cost of Service calculation
BOOK DEPR (008)	415,198	415,198				Not applicable to Transmission Cost of Service calculation
BOOK DEPREC-NA MERIT PROGRAM	0	0				Not applicable to Transmission Cost of Service calculation
BOOK DEPREC-NA MERIT PROGRAM	0	0				Not applicable to Transmission Cost of Service calculation
BOOK DEPR-UNRECOVERED PLT NORTH ANNA	0	0				Not applicable to Transmission Cost of Service calculation
BOOK DEPR-UNRECOVERED PLT NORTH ANNA	0	0				Not applicable to Transmission Cost of Service calculation
BOOK DEPR-UNRECOVERED PLT SURRY	5	5				Not applicable to Transmission Cost of Service calculation
BOOK DEPR-UNRECOVERED PLT SURRY	1	1				Not applicable to Transmission Cost of Service calculation
CAPITALIZED INTEREST OPER IN SERVICE	135,977	135,977				Not applicable to Transmission Cost of Service calculation
CAPITALIZED INTEREST OPER IN SERVICE	24,237	24,237				Not applicable to Transmission Cost of Service calculation
COMPUTER SOFTWARE-BOOK AMORT	18,397	18,397				Not applicable to Transmission Cost of Service calculation
COMPUTER SOFTWARE-BOOK AMORT	3,279	3,279				Not applicable to Transmission Cost of Service calculation
COMPUTER SOFTWARE-CWIP	(5,542)	(5,542)				Not applicable to Transmission Cost of Service calculation
COMPUTER SOFTWARE-CWIP	(988)	(988)				Not applicable to Transmission Cost of Service calculation
COMPUTER SOFTWARE-TAX AMORT	(23,264)	(23,264)				Not applicable to Transmission Cost of Service calculation
COMPUTER SOFTWARE-TAX AMORT	(4,147)	(4,147)				Not applicable to Transmission Cost of Service calculation
CONTINGENT CLAIMS CURRENT VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
CONTINGENT CLAIMS CURRENT VEPCO	29	29				Not applicable to Transmission Cost of Service calculation
CONTINGENT CLAIMS NONCURRENT VEPCO	(4,116)	(4,116)				Not applicable to Transmission Cost of Service calculation
COST OF REMOVAL-DISTRIBUTION	1,424	1,424				Not applicable to Transmission Cost of Service calculation
COST OF REMOVAL-DISTRIBUTION	254	254				Not applicable to Transmission Cost of Service calculation
COST OF REMOVAL-GENERAL	(1,176)	(1,176)				Not applicable to Transmission Cost of Service calculation
COST OF REMOVAL-GENERAL	(210)	(210)				Not applicable to Transmission Cost of Service calculation
COST OF REMOVAL-PRODUCTION	22,539	22,539				Not applicable to Transmission Cost of Service calculation
COST OF REMOVAL-PRODUCTION	4,018	4,018				Not applicable to Transmission Cost of Service calculation
COST OF REMOVAL-PRODUCTION NA	(8,891)	(8,891)				Not applicable to Transmission Cost of Service calculation
COST OF REMOVAL-PRODUCTION NA	(1,228)	(1,228)				Not applicable to Transmission Cost of Service calculation
COST OF REMOVAL-TRANSMISSION	4,258	4,258				Not applicable to Transmission Cost of Service calculation
COST OF REMOVAL-TRANSMISSION	759	759				Not applicable to Transmission Cost of Service calculation
CURR CAPIT RESTORATION COSTS 481A-DISTR VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
CURR CAPIT RESTORATION COSTS 481A-DISTR VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
CURR CAPIT RESTORATION COSTS 481A-DISTR VEPCO	(13,878)	(13,878)				Not applicable to Transmission Cost of Service calculation
CURR CAPIT RESTORATION COSTS 481A-DISTR VEPCO	(2,328)	(2,328)				Not applicable to Transmission Cost of Service calculation
CUSTOMER ACCOUNTS - RES & REFUND VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
CUSTOMER ACCOUNTS - RES & REFUND VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
CUSTOMER ACCTS. INTEREST-RES & REFUND VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
CUSTOMER ACCTS. INTEREST-RES & REFUND VEPCO	0	0				Not applicable to Transmission Cost of Service calculation
CWIP ABANDONMENT NON CURRENT	0	0				Not applicable to Transmission Cost of Service calculation
DC - BONUS DEPRECIATION DEF CUR	-	-				Not applicable to Transmission Cost of Service calculation
DC - BONUS DEPRECIATION DEF CUR	-	-				Not applicable to Transmission Cost of Service calculation
DC - BONUS DEPRECIATION DEF NC	-	-				Not applicable to Transmission Cost of Service calculation
DECOMM POUR-OVER VEPCO	(50,820)	(50,820)				Not applicable to Transmission Cost of Service calculation
DECOMM POUR-OVER VEPCO	(8,527)	(8,527)				Not applicable to Transmission Cost of Service calculation
DECOMM TRUST BOOK INCOME NON OP VEPCO	(166,344)	(166,344)				Not applicable to Transmission Cost of Service calculation
DECOMM TRUST BOOK INCOME NON OP VEPCO	(27,909)	(27,909)				Not applicable to Transmission Cost of Service calculation
DECOMM TRUST BOOK INCOME OP VEPCO	(284,026)	(284,026)				Not applicable to Transmission Cost of Service calculation
DECOMM TRUST BOOK INCOME OP VEPCO	(47,653)	(47,653)				Not applicable to Transmission Cost of Service calculation
DECOMM TRUST-UNREALIZED GL-NC VEPCO	(189,746)	(189,746)				Not applicable to Transmission Cost of Service calculation
DECOMM TRUST-UNREALIZED GL-NC VEPCO	(31,835)	(31,835)				Not applicable to Transmission Cost of Service calculation
DEDESIGNATED DEBT NOT ISSUED VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
DEDESIGNATED DEBT NOT ISSUED VEPCO	18	18				Not applicable to Transmission Cost of Service calculation
DEF ITC-NC	-	-				Not applicable to Transmission Cost of Service calculation
DEF ITC-NC	-	-				Not applicable to Transmission Cost of Service calculation
DEFERRED FUEL EXPENSE - OTHER VEPCO	(141)	(141)				Not applicable to Transmission Cost of Service calculation
DEFERRED FUEL EXPENSE - OTHER VEPCO	(24)	(24)				Not applicable to Transmission Cost of Service calculation
DEFERRED FUEL EXPENSE CURRENT VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
DEFERRED FUEL EXPENSE CURRENT VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
DEFERRED FUEL EXPENSE CURRENT VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
DEFERRED FUEL EXPENSE CURRENT VEPCO	(2,375)	(2,375)				Not applicable to Transmission Cost of Service calculation
DEFERRED FUEL EXPENSE VEPCO	(398)	(398)				Not applicable to Transmission Cost of Service calculation
DEFERRED FUEL EXP-OTHER CURRENT VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
DEFERRED FUEL EXP-OTHER CURRENT VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
DEFERRED FUEL EXP-OTHER CURRENT VEPCO	(1,256)	(1,256)				Not applicable to Transmission Cost of Service calculation
DEFERRED FUEL EXP-OTHER CURRENT VEPCO	(211)	(211)				Not applicable to Transmission Cost of Service calculation
DEFERRED REVENUE CURRENT VEPCO	-	-				Not applicable to Transmission Cost of Service calculation
DEFERRED REVENUE CURRENT VEPCO	(130)	(130)				Not applicable to Transmission Cost of Service calculation
DEPR LATERAL PIPELINE RECORDED TO FUEL EXP	200	200				Not applicable to Transmission Cost of Service calculation
DEPR LATERAL PIPELINE RECORDED TO FUEL EXP	36	36				Not applicable to Transmission Cost of Service calculation
DIRECTOR CHARITABLE DONATION VEPCO	(5)	(5)				Not applicable to Transmission Cost of Service calculation
DOE SETTLEMENT VEPCO	(8,703)	(8,703)				Not applicable to Transmission Cost of Service calculation
DOE SETTLEMENT VEPCO	(1,460)	(1,460)				Not applicable to Transmission Cost of Service calculation
DOE SETTLEMENT-VENT BASIS REDUCTION VEPCO	(40)	(40)				Not applicable to Transmission Cost of Service calculation

DT-AFC DEF TAX-FUEL IN SERVICE-NA	13	13	Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-FUEL IN SERVICE-NA	2	2	Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-FUEL IN SERVICE-FED	3	3	Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-FUEL IN SERVICE-FED	1	1	Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE-DISTRIBUTION	271	271	Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE-DISTRIBUTION	48	48	Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE-GENERAL	80	80	Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE-GENERAL	9	9	Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE-INTANGIBLE	2	2	Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE-INTANGIBLE	4	4	Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION	5,339	5,339	Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION	862	862	Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION N	382	382	Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE-PRODUCTION N	104	104	Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE-TRANSMISSION	15,179	15,179	Not applicable to Transmission Cost of Service calculation.
DT-AFC DEF TAX-PLANT IN SERVICE-TRANSMISSION	2,706	2,706	Not applicable to Transmission Cost of Service calculation.
DT-CAP INTEREST OPER IN SERVICE-FED	(135,840)	(135,840)	Not applicable to Transmission Cost of Service calculation.
DT-CAP INTEREST OPER IN SERVICE-FED	(24,213)	(24,213)	Not applicable to Transmission Cost of Service calculation.
DT-COMPUTER SOFTWARE-BOOK AMORT-FED	(17,820)	(17,820)	Not applicable to Transmission Cost of Service calculation.
DT-COMPUTER SOFTWARE-BOOK AMORT-FED	(3,178)	(3,178)	Not applicable to Transmission Cost of Service calculation.
DT-COMPUTER SOFTWARE-CWIP-FED	7,605	7,605	Not applicable to Transmission Cost of Service calculation.
DT-COMPUTER SOFTWARE-CWIP-FED	1,356	1,356	Not applicable to Transmission Cost of Service calculation.
DT-COMPUTER SOFTWARE-TAX AMORT	31,403	31,403	Not applicable to Transmission Cost of Service calculation.
DT-COMPUTER SOFTWARE-TAX AMORT	5,597	5,597	Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-DIST DFT ONLY	(13,146)	(13,146)	Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-DIST DFT ONLY	(2,343)	(2,343)	Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-GENERAL DFT ONLY	1,121	1,121	Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-GENERAL DFT ONLY	200	200	Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-PROD DFT ONLY	(29,668)	(29,668)	Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-PROD DFT ONLY	(5,288)	(5,288)	Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-PROD NA DFT ONLY	6,699	6,699	Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-PROD NA DFT ONLY	1,194	1,194	Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-TRANS DFT ONLY	(9,306)	(9,306)	Not applicable to Transmission Cost of Service calculation.
DT-COST OF REMOVAL-TRANS DFT ONLY	(1,659)	(1,659)	Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-DISTRIBUTION	823,208	823,208	Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-DISTRIBUTION	147,132	147,132	Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-FUEL-NA	(2,814)	(2,814)	Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-FUEL-NA	(502)	(502)	Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-FUEL-SURRY	2,335	2,335	Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-FUEL-SURRY	452	452	Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-GENERAL	35,038	35,038	Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-GENERAL	6,245	6,245	Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-ODEC-PLANT	6	6	Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-ODEC-PLANT	1	1	Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-PEPCO ACC ADJ	(1,225)	(1,225)	Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-PEPCO ACC ADJ	(219)	(219)	Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-PLANT OPER LAND	(710)	(710)	Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-PLANT OPER LAND	(127)	(127)	Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-PLANT OPER LAND	83,163	83,163	Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-PLANT OTHER	14,823	14,823	Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-PRODUCTION	1,098,115	1,098,115	Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-PRODUCTION	185,733	185,733	Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-PRODUCTION BATH	61,657	61,657	Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-PRODUCTION BATH	11,040	11,040	Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-PRODUCTION NA	138,042	138,042	Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-PRODUCTION NA	24,605	24,605	Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-TRANSMISSION	750,078	750,078	Not applicable to Transmission Cost of Service calculation.
DT-LIBERALIZED DEPR-TRANSMISSION	133,697	133,697	Not applicable to Transmission Cost of Service calculation.
FAS 133 CURRENT VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 CURRENT VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 CURRENT VEPCCO	2,475	2,475	Not applicable to Transmission Cost of Service calculation.
FAS 133 CURRENT VEPCCO	415	415	Not applicable to Transmission Cost of Service calculation.
FAS 133 NC VEPCCO	(2,475)	(2,475)	Not applicable to Transmission Cost of Service calculation.
FAS 133 NC VEPCCO	(415)	(415)	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT HEDGE CURRENT ASSET VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT HEDGE CURRENT ASSET VEPCCO	(262)	(262)	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT VAL-MTM HEDGE NON CURR AS VEPCCO	(2,681)	(2,681)	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEF GIL CAPACITY HEDGE-NON CURR VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEF GIL CAPACITY HEDGE-NON CURR VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED GIL CAPACITY HEDGE CURR LIAB	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED GIL CAPACITY HEDGE CURR LIAB	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED GIL CAPACITY HEDGE CURR LIAB	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED GIL CAPACITY HEDGE CURR LIAB	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED GIL POWER HEDGE CURR LIAB	0	0	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED GIL POWER HEDGE CURR LIAB	0	0	Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB VEPCCO	(1,366)	(1,366)	Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB VEPCCO	(220)	(220)	Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR HEDGE CURRENT ASSET VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR HEDGE CURRENT ASSET VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-POWER HEDGE CURRENT ASSET VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-POWER HEDGE CURRENT ASSET VEPCCO	(192)	(192)	Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION-OTHER	-	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURR VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURR VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE VEPCCO	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE VEPCCO	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE VEPCCO	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS (ZZ101010)	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS (ZZ101010)	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB VEPCCO	(1,225)	(1,225)	Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB VEPCCO	(189)	(189)	Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB VEPCCO	(328)	(328)	Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	(186)	(186)	Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS VEPCCO	(210)	(210)	Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS VEPCCO	(35)	(35)	Not applicable to Transmission Cost of Service calculation.
HEADWATER BENEFITS VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
HEADWATER BENEFITS VEPCCO	(66)	(66)	Not applicable to Transmission Cost of Service calculation.
LONG TERM DISABILITY RESERVE VEPCCO	(462)	(462)	Not applicable to Transmission Cost of Service calculation.
NC - BONUS DEPRECIATION DEF CUR	-	-	Not applicable to Transmission Cost of Service calculation.
NC - BONUS DEPRECIATION DEF CUR	(15)	(15)	Not applicable to Transmission Cost of Service calculation.
NC - BONUS DEPRECIATION DEF NC	-	-	Not applicable to Transmission Cost of Service calculation.
NC - BONUS DEPRECIATION DEF NC	-	-	Not applicable to Transmission Cost of Service calculation.
NC Deferred Current Adj - MICROGRID	-	-	Not applicable to Transmission Cost of Service calculation.
NC Deferred Current Adj - MICROGRID	(12)	(12)	Not applicable to Transmission Cost of Service calculation.
NC Deferred NonCurrent Adj - MICROGRID	(12)	(12)	Not applicable to Transmission Cost of Service calculation.
NC DID NonCurrent Adj - SOLAR ETC NON JURIS	(3,456)	(3,456)	Not applicable to Transmission Cost of Service calculation.
NON CURR CAPIT RESTORATION COSTS 481A-D VEPCCO	0	0	Not applicable to Transmission Cost of Service calculation.
NON CURRENT REG A4 ELEC TRAN VEPCCO	(788)	(788)	Not applicable to Transmission Cost of Service calculation.
NON CURRENT REG A4 ELEC TRAN VEPCCO	(132)	(132)	Not applicable to Transmission Cost of Service calculation.
Non Carolina Income ETC Valuation Allowance	1,164	1,164	Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL TAX GIL-NA	(2,529)	(2,529)	Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL TAX GIL-NA	(451)	(451)	Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL TAX GIL-SURRY	(2,183)	(2,183)	Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL TAX GIL-SURRY	(389)	(389)	Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-COMMERCIAL BURN	99,971	99,971	Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL-COMMERCIAL BURN	17,819	17,819	Not applicable to Transmission Cost of Service calculation.
OBsolete INVENTORY RESERVE VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
OBsolete INVENTORY RESERVE VEPCCO	(112)	(112)	Not applicable to Transmission Cost of Service calculation.
OPER VEPCCO	2,861	2,861	Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO, LLC VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO, LLC VEPCCO	(66)	(66)	Not applicable to Transmission Cost of Service calculation.
PREMIUM DEBT DISCOUNT VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
PPSH INCOME - VIRGINIA CAPITAL VEPCCO	-	-	Not applicable to Transmission Cost of Service calculation.
RACUR AFUDC DEBT AMORT RIDER	-	-	Not applicable to Transmission Cost of Service calculation.
RACUR AFUDC DEBT AMORT RIDER	-	-	Not applicable to Transmission Cost of Service calculation.
RACUR AFUDC DEBT AMORT RIDER	204	204	Not applicable to Transmission Cost of Service calculation.
RACUR AFUDC DEBT AMORT RIDER	34	34	Not applicable to Transmission Cost of Service calculation.
RACUR AFUDC DEBT RIDER	-	-	Not applicable to Transmission Cost of Service calculation.
RACUR AFUDC DEBT RIDER	-	-	Not applicable to Transmission Cost of Service calculation.
RACUR AFUDC DEBT RIDER	(726)	(726)	Not applicable to Transmission Cost of Service calculation.
RACUR AFUDC DEBT RIDER	(122)	(122)	Not applicable to Transmission Cost of Service calculation.
RACUR AFUDC EQUITY AMORT RIDER	(75)	(75)	Not applicable to Transmission Cost of Service calculation.
RACUR AFUDC EQUITY AMORT RIDER	(13)	(13)	Not applicable to Transmission Cost of Service calculation.
RACUR AFUDC EQUITY RIDER	(413)	(413)	Not applicable to Transmission Cost of Service calculation.
RACUR AFUDC EQUITY RIDER	(74)	(74)	Not applicable to Transmission Cost of Service calculation.
RACUR OTHER COSTS NONOPER RIDER	-	-	Not applicable to Transmission Cost of Service calculation.
RACUR OTHER COSTS NONOPER RIDER	-	-	Not applicable to Transmission Cost of Service calculation.
RACUR OTHER COSTS NONOPER RIDER	8,791	8,791	Not applicable to Transmission Cost of Service calculation.
RACUR OTHER COSTS NONOPER RIDER	1,475	1,475	Not applicable to Transmission Cost of Service calculation.
RACUR OTHER COSTS OPER RIDER	-	-	Not applicable to Transmission Cost of Service calculation.
RACUR OTHER COSTS OPER RIDER	(15,103)	(15,103)	Not applicable to Transmission Cost of Service calculation.
RACUR OTHER COSTS OPER RIDER	(2,534)	(2,534)	Not applicable to Transmission Cost of Service calculation.
RACUR OTHER COSTS OPER RIDER	-	-	Not applicable to Transmission Cost of Service calculation.
RACUR OTHER COSTS OPER RIDER	-	-	Not applicable to Transmission Cost of Service calculation.
RACUR OTHER COSTS OPER RIDER	374	374	Not applicable to Transmission Cost of Service calculation.
RACUR OTHER COSTS OPER RIDER	63	63	Not applicable to Transmission Cost of Service calculation.
RACUR OTHER COSTS OPER RIDER	(8,957)	(8,957)	Not applicable to Transmission Cost of Service calculation.

REG LIABILITY DECOMM VEP/CO	(36,349)	(36,349)			Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM AS RIDER VEP/CO	(5,635)	(5,635)			Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM AS RIDER VEP/CO	(879)	(879)			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT VEP/CO	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT VEP/CO	0	0			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NON CURRENT VEP/CO	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - FAS 112 VEP/CO	(1,102)		(1,102)		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - FAS 112 VEP/CO	(185)	(185)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - NUG VEP/CO	(763)	(763)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - NUG VEP/CO	(128)	(128)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - PJM	(67,340)	(67,340)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - PJM	(11,298)	(11,298)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT VEP/CO	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT VEP/CO	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT VEP/CO	(9,320)	(9,320)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT VEP/CO	(1,564)	(1,564)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX VEP/CO	(2,987)	(2,987)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX VEP/CO	(501)	(501)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
RESEARCH AND DEVELOPMENT (F&D)	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT (F&D)	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD VEP/CO	(11)	(11)			Not applicable to Transmission Cost of Service calculation.
RETENTION BONUS	-	-			Not applicable to Transmission Cost of Service calculation.
RETENTION BONUS	(278)	(278)			Not applicable to Transmission Cost of Service calculation.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (221010) VEP/CO	(3)	(3)			Not applicable to Transmission Cost of Service calculation.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (221020) VEP/CO	(561)	(561)			Not applicable to Transmission Cost of Service calculation.
RETIRE-EXEC SUPP RET (ESRP)-NONOP (221020) VEP/CO	(94)	(94)			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FAS 87) VEP/CO	(8,133)	(8,133)			Not applicable to Transmission Cost of Service calculation.
SEPARATION/RT VEP/CO	-	-			Not applicable to Transmission Cost of Service calculation.
SEPARATION/RT VEP/CO	(152)	(152)			Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN VEP/CO					Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN VEP/CO	(893)	(893)			Not applicable to Transmission Cost of Service calculation.
SUPPLEMENTAL SUPPLEMENTAL RETIRE VEP/CO	(3)	(3)			Not applicable to Transmission Cost of Service calculation.
TAX AMORT - GENERAL	(19)	(19)			Not applicable to Transmission Cost of Service calculation.
TAX AMORT - GENERAL	(3)	(3)			Not applicable to Transmission Cost of Service calculation.
TAX AMORT - PRODUCTION	(145,748)	(145,748)			Not applicable to Transmission Cost of Service calculation.
TAX AMORT - PRODUCTION	(25,979)	(25,979)			Not applicable to Transmission Cost of Service calculation.
TAX AMORT - PRODUCTION NA	(1,588)	(1,588)			Not applicable to Transmission Cost of Service calculation.
TAX AMORT - PRODUCTION NA	(253)	(253)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR - DISTRIBUTION	(1,250,736)	(1,250,736)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR - DISTRIBUTION	(222,937)	(222,937)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-CSW	(10,202)	(10,202)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-CSW	(1,818)	(1,818)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-DISTRIBUTION	(480,426)	(480,426)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-DISTRIBUTION	(85,633)	(85,633)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-GENERAL	(22,448)	(22,448)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-GENERAL	(4,001)	(4,001)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-PRODUCTION	(660,614)	(660,614)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-PRODUCTION	(117,751)	(117,751)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-PRODUCTION BATH	(5,808)	(5,808)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-PRODUCTION BATH	(1,035)	(1,035)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-PRODUCTION NA	(22,171)	(22,171)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-PRODUCTION NA	(3,952)	(3,952)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-TRANSMISSION	(537,895)	(537,895)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-BONUS DEPR-TRANSMISSION	(95,877)	(95,877)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-FUEL	(43,972)	(43,972)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-FUEL	(7,838)	(7,838)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-FUEL NA	(50,965)	(50,965)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-FUEL NA	(3,094)	(3,094)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-GENERAL	(77,150)	(77,150)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-GENERAL	(13,751)	(13,751)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PEPCO ACCO ADJ	(8,493)	(8,493)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PEPCO ACCO ADJ	(1,157)	(1,157)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PRODUCTION	(1,148,453)	(1,148,453)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PRODUCTION	(254,705)	(254,705)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PRODUCTION BATH	(127,626)	(127,626)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PRODUCTION BATH	(22,749)	(22,749)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PRODUCTION NA	(384,559)	(384,559)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-PRODUCTION NA	(68,545)	(68,545)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-TRANSMISSION	(443,588)	(443,588)			Not applicable to Transmission Cost of Service calculation.
TAX DEPR-TRANSMISSION	(79,067)	(79,067)			Not applicable to Transmission Cost of Service calculation.
TAX OP GL SALE PROP-DISTRIBUTION	39	39			Not applicable to Transmission Cost of Service calculation.
TAX OP GL SALE PROP-DISTRIBUTION	7	7			Not applicable to Transmission Cost of Service calculation.
TAX OP GL SALE PROP-GENERAL	(9)	(9)			Not applicable to Transmission Cost of Service calculation.
TAX OP GL SALE PROP-GENERAL	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
TAX OP GL SALE PROP-PRODUCTION	(1,313)	(1,313)			Not applicable to Transmission Cost of Service calculation.
TAX OP GL SALE PROP-PRODUCTION	(234)	(234)			Not applicable to Transmission Cost of Service calculation.
TAX OP GL SALE PROP-PRODUCTION NA	(366)	(366)			Not applicable to Transmission Cost of Service calculation.
TAX OP GL SALE PROP-PRODUCTION NA	(65)	(65)			Not applicable to Transmission Cost of Service calculation.
TAX OP GL SALE PROP-TRANSMISSION	(258)	(258)			Not applicable to Transmission Cost of Service calculation.
TAX OP GL SALE PROP-TRANSMISSION	(46)	(46)			Not applicable to Transmission Cost of Service calculation.
VA - BONUS DEPRECIATION DEF CUR	(1,532)	(1,532)			Not applicable to Transmission Cost of Service calculation.
VA - BONUS DEPRECIATION DEF CUR	(3,063)	(3,063)			Not applicable to Transmission Cost of Service calculation.
VA MINIMUM TAX CREDIT	(29)	(29)			Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL VEP/CO	(167)	(167)			Not applicable to Transmission Cost of Service calculation.
WEST VA POLLUTION CONTROL	(3,406)		(3,406)		Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
WEST VA PROPERTY TAX VEP/CO	-	-			Not applicable to Transmission Cost of Service calculation.
WEST VA PROPERTY TAX VEP/CO	(167)	(167)			Not applicable to Transmission Cost of Service calculation.
WORKERS COMPENSATION - FAS 112	(136)	(136)			Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED VEP/CO	(314)	(314)			Not applicable to Transmission Cost of Service calculation.
OTHER VEP/CO	(48,715)		(48,715)		Represents the difference between the book accrual expense and the actual funded amount.
REG LIAB - EDIT - BASE RATE	(243)	(243)			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT VEP/CO	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT (GAIN/LOSS) VEP/CO	(549)	(549)			Not applicable to Transmission Cost of Service calculation.
REG ASSET-HEDGE DEBT DEDESIGNATED DEBT NOT ISSUE VEP/CO	(817)	(817)			Not applicable to Transmission Cost of Service calculation.
OCI	(34,518)	(34,518)			Not applicable to Transmission Cost of Service calculation.
ROUND	0	0			Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see note 6, below)	(1,347,717)	(1,294,493)	-	(3,406)	(49,818)
Less FASB 109 Above if not separately removed	(40,150)	(40,150)	-	-	-
Less FASB 106 Above if not separately removed	(48,715)	-	-	-	(48,715)
Total	(1,258,851)	(1,294,343)	-	(3,406)	(1,102)

Instructions for Account 283:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet
Amortization ITC-255

	Item	Balance	Amortization
1	Amortization		(34,471)
2	Amortization to Total		137
3	Total	-	(34,334)
4	Total Form No. 1	Form No. 1 balance (p.296) for amortization	(34,334)
5	Difference /1	-	-

/1 Difference must be zero

FAS 159 ITC REG LIAB	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT HEDGE CURRENT ASSET	3,145	3,145	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM HEDGE NON CURRENT AS	37,720	37,720	-	Not applicable to Transmission Cost of Service calculation.
FAS133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 POWER HEDGE CURRENT ASSET	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS143 DECOMMISSIONING - NA	104,427	104,545	82	Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - OTHER	141,626	141,626	-	Represents ARO accruals not deductible for tax.
FEDERAL EFFECT OF STATE NONOPERATING	200,709	200,709	-	Represents ARO accruals not deductible for tax.
FEDERAL EFFECT OF STATE OPERATING	19,423	19,423	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING SOLAR NAVY ITC	179,753	179,753	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING SOLAR NAVY ITC	141	141	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL NOL CARRYFORWARD CURRENT	(0)	(0)	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL NOL CARRYFORWARD NON CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT CURRENT CURRENT	654	654	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT NON CURRENT CURRENT	668	668	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	246	246	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	-	-	-	Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when
FLEET LEASE CREDIT - NONCURRENT	-	-	-	Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when
FUEL DEF CURRENT LIAB	73	73	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	33,994	33,994	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB	3,925	5,525	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	5,905	5,606	-	Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-	-	-	Not applicable to Transmission Cost of Service calculation.
GENERAL BUSINESS CREDIT	3,573	3,573	-	Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC	-	-	-	Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS	1,089	1,089	-	Not applicable to Transmission Cost of Service calculation.
INT STOR NORTH ANNA	-	-	-	Books recognizes the expense as incurred. For tax the deduction is recognized when the assets are
INT STOR SURRY	-	-	-	Books recognizes the expense as incurred. For tax the deduction is recognized when the assets are
LONG TERM DISABILITY RESERVE	7,818	-	7,818	Book estimate accrued and expensed; tax deduction when paid.
METERS	319	319	-	Books pre-capitalize when purchased; tax purposes when installed.
NC MICROGRID ITC	137	137	-	Not applicable to Transmission Cost of Service calculation.
NUC	0	0	-	Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-	-	Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL NORTH ANNA	(2)	(2)	-	Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL SURRY	(2)	(2)	-	Books estimate expense, tax deduction taken when paid.
OBSELETE INVENTORY	-	-	-	Not applicable to Transmission Cost of Service calculation.
OBSELETE INVENTORY RESERVE	1,901	1,901	-	Not applicable to Transmission Cost of Service calculation.
OPER	(30,089)	-	(30,089)	Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN	-	-	-	Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	-	-	-	Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM DEBT DISCOUNT AND EXPENSE	1,278	-	1,278	Books record the yield to maturity method; taxes amortize straight line.
PRODUCTION TAX CREDIT	20,036	20,036	-	Not applicable to Transmission Cost of Service calculation.
PSHIP INCOME - NC ENTERPRISE	-	-	-	Not applicable to Transmission Cost of Service calculation.
PSHIP INCOME - VIRGINIA CAPITAL	184	184	-	Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-	-	Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY	-	-	-	Represents the difference between the accrual and payments.
REG FUEL HEDGE	(4,663)	(4,663)	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - CWIP - CHESAPEAKE	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - CWIP - YORKTOWN	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE NONOP	4,663	4,663	-	Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG HEDGES DEBT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GIL CAPACITY HEDGE - CURRENT	25	25	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GIL CAPACITY HEDGE NON CUR	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GIL POWER HEDGE - CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED NC REPS REC COST - NC	814	814	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT	1,637	1,637	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB AS REC COSTS - VA NON CURRENT	2,411	2,411	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR VA NON CURRENT	6,394	6,394	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT DSM AS	884	884	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT	297	297	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC NON CURR	4,189	4,189	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NON CURRENT DOE SETTLEMENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASL SIX	21,861	21,861	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT	2,454	2,454	-	Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING	281,263	281,263	-	Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT	6,903	6,903	-	Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NONCURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND INTEREST - CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-	-	Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX	-	-	-	Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE CREDIT	5	5	-	Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE DEBT	-	-	-	Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	(246)	(246)	-	Not applicable to Transmission Cost of Service calculation.
RETENTION BONUS	119	-	119	Books accrues the costs of the bonus; tax takes the deduction when actually paid.
RETIREMENT - (FASB 87)	99,087	-	99,087	Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	66	66	-	Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	72	72	-	Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY CVD	8,203	8,203	-	Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY IN SERVICE	13,464	13,464	-	Not applicable to Transmission Cost of Service calculation.
SEPARATIONERT - NON CURRENT	700	-	700	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the
SOLAR COMMUNITY ITC	1,094	1,094	-	Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in
SOLAR NAVY ITC	13,432	13,432	-	Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN	1,404	-	1,404	Book amount accrued as its earned; tax deduction is actual payout.
VA PROPERTY TAX	-	-	-	Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL INT)	-	-	-	Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	2,660	2,660	-	Not applicable to Transmission Cost of Service calculation.
W.VA. STATE NOL CPWD	0	0	-	Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	1,352	1,352	-	Federal effect of state deductions.
WEST VA PROPERTY TAX	2,719	2,719	-	Property tax expense is accrued for accounting purposes using the prior year's rates on the balance
WORKERS COMPENSATION - FAS 112	2,749	-	2,749	Books accrues the costs of the bonus; tax takes the deduction when actually paid.
ADPT - OTHER COMPREHENSIVE INCOME	23,116	23,116	-	Not applicable to Transmission Cost of Service calculation.
Total Deferred SIT NonOp- OCI	4,890	4,890	-	Not applicable to Transmission Cost of Service calculation.
DRIT EFFECT ON SIT NONOP - OCI	14	14	-	Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	727	727	-	Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	419	419	-	Not applicable to Transmission Cost of Service calculation.
OPER	30,088	-	30,088	Represents the difference between the book accrual expense and the actual funded amount.
FLEET LEASE CREDIT - CURRENT	-	-	-	Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when
REG LIAB - ATRR CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	-	-	-	Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB AS REC COSTS - VA NON CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund	-	-	-	Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current	-	-	-	Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	246	246	-	Not applicable to Transmission Cost of Service calculation.
Retirement Exec Supp Ret (ESRP) - Nonop	-	-	-	Not applicable to Transmission Cost of Service calculation.
CAPITAL LEASE	883	883	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	-	-	-	Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	-	-	-	Represents the actual cost of removal allowable for tax over the accrued amount.
CAPITALIZED O&M EXP	-	-	-	Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	-	-	-	Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	4	4	-	Book estimate accrued and expensed; tax deduction when paid.
AB Receivable Current	103	103	-	Not applicable to Transmission Cost of Service calculation.
Fixed Assets	-	-	-	Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred GIL Power Hedge Non Current Liab	-	-	-	Not applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC	68	68	-	Not applicable to Transmission Cost of Service calculation.
Ret Asset Cur Debt Amort Rider	2,016	2,016	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt De-designated Debt Not Issued	962	962	-	Not applicable to Transmission Cost of Service calculation.
Reg Liab Current Rider A6 Bear Garden Cost Reserve	389	389	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Vchoc Cost Reserve	479	479	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Warren AFUDC Debt	52	52	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Warren Cost Reserve	17	17	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 ALTAVISTA Cost Reserve	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOWELL Cost Reserve	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 NAILI Cost Reserve	-	-	-	Not applicable to Transmission Cost of Service calculation.
Required Debt Gain/(Loss)	104	104	-	Not applicable to Transmission Cost of Service calculation.
NC Excess Deferred Taxes	5,191	5,191	-	Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM AS Rider	-	-	-	Not applicable to Transmission Cost of Service calculation.
Fixed Assets	-	-	-	Represents IRS audit adjustments to plant-related differences.

Fixed Assets-DC	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
Charitable Contributions CPWD	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Fuel Def Current Liab	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Liab - Debt Valuation - MTM - CURRENT	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
VA Property Tax	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB87)	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS133 - DEBT VALUATION - MTM - CURRENT LIAB	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - AS REC COST VA	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER AS DSM	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ATOR NON CURRENT	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
ROUND	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Subtotal: 2234	2,190,778	1,852,697	11,567	216,672	109,842	
Less FASB 109 Above if not separately removed	13,802	13,802	0	0	0	
Less FASB 106 Above if not separately removed	-	0	0	0	0	
Total	2,176,976	1,838,894	11,567	216,672	109,842	

Instructions for Account 190:

1. ADIT items related only to Non-Electric Operations (e.g. Gas, Water, Sewer) or Production are directly assigned to
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in
6. Re: Form 1-F filer. Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.7.c

A	B	C	D	E	F	G
ADIT - 282	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
AFC DEFERRED TAX - FUEL CWIP	(25)	(25)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE	(7)	(7)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE NA	9	9				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(8,680)	(8,680)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(30,532)	(10,713)	(19,819)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	(491)			(491)		Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP						Represents the unavailable amount of book interest.
CAP EXPENSE	1,091	(5,485)	6,576			Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A - DISTRIBUTION	(6,176)	(6,176)				Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A - PROD OTHER	28,925	28,925				Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A- PRODUCTION	41,192	41,192				Capitalized for books and current deduction for tax as repairs.
CAPITALIZED RESTORATION 481A	44,579	44,579				Capitalized for books and current deduction for tax as repairs.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(88,240)			(88,240)		Book varies in treatment, tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and
CASUALTY LOSS AMORTIZATION	31,124			31,124		Represents a decrease to tax depreciation (Sec. 162) as a result of casualty loss (Sec. 165) reduction
COMPUTER SOFTWARE-BOOK AMORT	51,500	-			51,500	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(13,067)	(13,067)				Represents the allowable "in house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(75,627)	-			(75,627)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	-	-				Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-	-				Tax deduction for funding decom trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(4,209)	(4,209)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(152)	(152)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(24,778)	(24,778)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(346,193)	(346,193)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(23,613)	(23,613)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 180 NONOPERATING NONCURR ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 180 OPERATING NONCURR ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB WV	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFT DEFICIENCY (282)	(22,862)	(22,862)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFT DEFICIENCY (282) - FED EFFECT OF STATE	1,162	1,162				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282)	(21,766)	(21,766)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - RIDER	(15,114)	(15,114)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - RIDER - FED EFFECT OF STATE	912	912				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - ALTA VISTA RI	8	8				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - ALTA VISTA RIDER - FED EFFECT OF STATE	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - BEAR GARDEN	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - BEAR GARDEN RIDER - FED	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - BREMO RIDER	(144)	(144)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - BRUNSWICK RI	9	9				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - BRUNSWICK RIDER - FED EFFECT	(7)	(7)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - GREENSVILLE RIDER	(87)	(87)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - GREENSVILLE RIDER - FED EFFECT	5	5				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - HALIFAX RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - HOPEWELL RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - HOPEWELL RIDER - FED EFFECT	(406)	(406)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - NAIL RIDER	17	17				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - PP7 RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - PP7 RIDER - FED EFFECT OF STATE	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - REMINGTON SOLAR RIDER	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - REMINGTON SOLAR RIDER - FED	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - RIDER	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - SOUTHAMPTON	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - SOUTHAMPTON RIDER - FED	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - VCHC RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - VCHC RIDER - FED EFFECT OF	157	157				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFT DEFICIENCY (282) - WARREN RIDER - FED EFFECT OF	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282)	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - ALTA VISTA	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BEAR GARDEN	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BRUNSWI	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GREENSVILLE RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HALIFAX	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HOPEWELL	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GENERA	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAIL R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - REMINGTON SOLAR RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - SOUTH	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHC R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)	(128)	(128)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - RIDER	(127)	(127)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - ALTA VISTA	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BREMO R	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BRUNSWICK	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - GREENSVILLE RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HALIFAX	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HOPEWELL	19	19				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - NAIL R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - PP7 RID	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - REMINGTON SOLAR RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - RIDER	7	7				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - SOUTHAMPTON	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - VCHC R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - WARREN	2	2				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(3,253)	(3,253)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - RIDER	(2,411)	(2,411)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - ALTA VISTA	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BEAR GARD	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BREMO RID	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BRUNSWICK	(23)	(23)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - GREENSVILLE RIDER	(14)	(14)				Not applicable to Transmission Cost of Service calculation.

FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HOPWELL	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIL RID	(65)	(65)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - REMINGTON SOLAR RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - RIDER	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHCC RID	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN	25	25				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(96)	(96)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - RIDER	(71)	(71)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - AL TAVIS	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BEAR GA	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BRENO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BRUNSWICK	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - GREENSVILLE RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HOPWELL	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIL R	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - PP7 RID	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - REMINGTON SOLAR RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - SOUTHAM	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHCC R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN	1	1				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(8,185)	(8,185)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	(52,484)	(52,484)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	(4,079)		(4,079)			Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - D.C.	-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA	-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - W.V.	-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN/LOSS) INTERCO SALES - BOOK/TAX	(1,559)	(1,559)				Tax recognizes the intercompany gain/loss over the tax life of the assets.
GOODWILL AMORTIZATION	-	-				Not applicable to Transmission Cost of Service calculation.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	-	-				Represents the difference between book and tax related to the disposal of telecommunication
LIBERALIZED DEPRECIATION - FUEL	-	-				Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation
LIBERALIZED DEPRECIATION - FUEL CWIP	(0)	(0)				Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT ACUFIE	(4,815,393)	(3,637,041)	(1,119,180)		(59,171)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	-	-				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	-	-				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	1,065	1,065				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(165,313)	(165,313)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT FUTURE USE	163	163				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	(469)	(469)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NONOP	4	4				Not applicable to Transmission Cost of Service calculation.
NA3 PLACED IN SERVICE WRITEOFF	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET PLANT ABANDONMENT	-	-				Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT	-	-				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT ACUFIE	181,003	181,003				Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN	-	-				Not applicable to Transmission Cost of Service calculation.
YORKTOWN IMPOSLION - TAX DEP -LIB - NON OP	-	-				Not applicable to Transmission Cost of Service calculation.
SEC 169 FERC 281	-	-				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
CAPITAL LEASE	(883)	(883)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
Capital O&M Exp	-	-				Not applicable to Transmission Cost of Service calculation.
Book Capitalized Interest (To Zero Balance from PY Top Side Entry)	-	-				Not applicable to Transmission Cost of Service calculation.
DOE Settlement-Asset Basis Reduction	-	-				Not applicable to Transmission Cost of Service calculation.
Fixed Assets Fed Effect of State	-	-				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	-	-	-	-	-	Represents the actual cost of removal allowable for tax over the accrued amount.
Fixed Assets	-	-	-	-	-	Represents IRS audit adjustments to plant-related differences.
Fixed Assets-DC	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
ROUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 Form 1-F filer: see	(5,353,814)	(4,076,406)	(1,132,423)	(61,687)	(83,298)	
Less FASB 109 Above if not separately	(64,286)	(64,286)	0	0	0	
Less FASB 109 Above if not separately	(5,289,528)	(4,012,120)	(1,132,423)	(61,687)	(83,298)	
Total						

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in
- Re. Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113 57.e

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
AS ENVIRONMENTAL NC RECEIVABLE	(35)	(35)				Not applicable to Transmission Cost of Service calculation.
AG RECEIVABLE CURRENT	103	103				Not applicable to Transmission Cost of Service calculation.
AG RECEIVABLE NONCURRENT	(335)	(335)				Not applicable to Transmission Cost of Service calculation.
ADIT - OTHER COMPREHENSIVE INCOME Total	-	-				Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHCC RIDER CURRENT Total	-	-				Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES Total	-	-				Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION OF W	-	-				Not applicable to Transmission Cost of Service calculation.
CURRENT CAPITALIZED RESTORATION COSTS 481A - DISTR	(12,843)	(12,843)				Not applicable to Transmission Cost of Service calculation.
DECOMM POUR OVER Total	(49,431)	(49,431)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING	(156,245)	(156,245)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC Total	(427,074)	(427,074)				Not applicable to Transmission Cost of Service calculation.
DEF ITC - NCP Total	(2,351)	(2,351)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER Total	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CURRENT Total	(4,423)	(4,423)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT Total	(38,765)	(38,765)				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING CURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING CURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NON-CURRENT LIAB Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI Total	(8,703)	(8,703)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT Total	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR ASSET VA MIN Total	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB D.C. Total	90	90				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C. Total	1,773	1,773				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA MIN Total	53	53				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY D.C. Total	(90)	(90)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY N.C. Total	(90)	(90)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY VA Total	(1,773)	(1,773)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY W.V. Total	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	(15)	(15)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(1,905)	(1,905)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(47,922)	(47,922)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1,419)	(1,419)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(36)	(36)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC SOLAR NAVY ITC	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(4,357)	(4,357)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC SOLAR NAVY ITC	(15)	(15)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(111,973)	(111,973)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA SOLAR NAVY ITC	(375)	(375)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(3,180)	(3,180)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV SOLAR NAVY ITC	(11)	(11)				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES Total	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS DSIT GROSSUP DC	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS DSIT GROSSUP NC	35	35				Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS DSIT GROSSUP VA	893	893				Not applicable to Transmission Cost of Service calculation.
FAS 109 EXCESS DSIT GROSSUP WV	26	26				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DPT GROSSUP (283) Total	(26,762)	(26,762)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DPT GROSSUP (283) - RIDER	(9,634)	(9,634)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DPT GROSSUP (283) - RIDER - FED EFFECT OF STATE	581	581				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DPT GROSSUP (283) - AL TAVISTA RIDER	5	5				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DPT GROSSUP (283) - AL TAVISTA RIDER - FED EFFECT OF	(0)	(0)				Not applicable to Transmission Cost of Service calculation.

REG ASSET - PLANT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURRENT	(406)	(406)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR	(2,115)	(2,115)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURRENT	(86)	(86)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC NONCURR	(312)	(312)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 NON VA OTHER Total	(4,318)	(4,318)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 NON VA OTHER Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA AFUDC DEBT Total	2	2			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA COST RESERVE	(67)	(67)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT Total	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERVE Total	389	389			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BRUNSWICK AFUDC DEBT	(28)	(28)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BRUNSWICK COST RESERVE	(3)	(3)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT Total	0	0			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL COST RESERVE	(55)	(55)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON AFUDC DEBT Total	(3)	(3)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON COST RESERVE	(52)	(52)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHC AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHC COST RESERVE Total	479	479			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN AFUDC DEBT Total	52	52			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN COST RESERVE	17	17			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT Total	(37,720)	(37,720)			Not applicable to Transmission Cost of Service calculation.
REG ASSET DEF AS COST ENVIRONMENTAL COST RESERVE	(250)	(250)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET DEFERRED NC REPCS REC COST CURRENT	(265)	(265)			Not applicable to Transmission Cost of Service calculation.
REG ASSET HEDGE DEBT DE DESIGNATED DEBT NOT ISSUE	962	962			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT	(317)	(317)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC NONCURR	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA COST RESERVE	(275)	(275)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE Total	(399)	(399)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK AFUDC DEBT Total	(23)	(23)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK COST RESERVE	(318)	(318)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 DISTRIBUTION UG	(85)	(85)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 GREENVILLE AFUDC DEBT	(32)	(32)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HALIFAX AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL COST RESERVE	(69)	(69)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAH AFUDC DEBT Total	(160)	(160)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIL COST RESERVE Total	(36)	(36)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT Total	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE	(96)	(96)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHC AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHC COST RESERVE Total	(1,357)	(1,357)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN COST RESERVE Total	(997)	(997)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR OUTAGE DEFERRAL - CURRENT	(26,324)	(26,324)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR OUTAGE DEFERRAL - NONCUR	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT	(41)	(41)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR	(287)	(287)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT	(208)	(208)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR	(173)	(173)			Not applicable to Transmission Cost of Service calculation.
REG ATTR NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM AS RIDER	(5,964)	(5,964)			Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
REGULATORY ASSET - FAS 112	(1,527)	(1,527)		(1,527)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
REGULATORY ASSET - GAS	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
REGULATORY ASSET - NUG	(952)	(952)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
REGULATORY ASSET - PJM	(67,340)	(67,340)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
REGULATORY ASSET - VA SLS TAX	(1,465)	(1,465)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
REGULATORY ASSET - VA SLS TAX CURRENT	(13,687)	(13,687)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However,
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(538)	(538)			Not applicable to Transmission Cost of Service calculation.
SOZ ALLOWANCES - NONCURRENT	-	-			Book expense for emissions allowances based on moving-average-cost; tax expense based on
WVA STATE NOL CPWD	-	-			Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the
WVA STATE NOL CPWD - FEDERAL EFFECT	0	0			Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the
WVA STATE POLLUTION CONTROL	(3,863)	(3,863)		(3,863)	Represents the deferred state tax impact related to WV Pollution control projects. This deferral will
ADITT - OTHER COMPREHENSIVE INCOME Total	(23,116)	(23,116)			Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	(4,890)	(4,890)			Not applicable to Transmission Cost of Service calculation.
OFIT EFFECT ON SIT NONOP - OCI Total	(14)	(14)			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(127)	(127)			Not applicable to Transmission Cost of Service calculation.
DESIGNATED DEBT NOT ISSUED	(419)	(419)			Not applicable to Transmission Cost of Service calculation.
Fleet Lease Credit Current	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Lab ATR Current	-	-			Not applicable to Transmission Cost of Service calculation.
Deferred Revenue Current	-	-			Not applicable to Transmission Cost of Service calculation.
Fuel Def Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	-	-			Not applicable to Transmission Cost of Service calculation.
Contingent Claims Non Current	-	-			Not applicable to Transmission Cost of Service calculation.
OPEB	(30,088)	(30,088)		(30,088)	Represents the difference between the book accrual expense and the actual funded amount.
Reg Liab A5 Rec Costs VA Non Current	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund Non Current	-	-			Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current	-	-			Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	-	-			Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB 87)	-	-			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARDS	(246)	(246)			Not applicable to Transmission Cost of Service calculation.
AB RECEIVABLE CURRENT	(103)	(103)			Not applicable to Transmission Cost of Service calculation.
Retirement, Exec Supp Ret ESRP Nonop	-	-			Not applicable to Transmission Cost of Service calculation.
DOE Settlement Current	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred GL Power Hedge Non Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 - Debt Valuation - MTM - Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - A5 Rec Cost VA	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset Cur Debt Amort Rider	(2,016)	(2,016)			Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A5 DSM	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Bear Garden Cost Reserve	(389)	(389)			Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 VCHC Cost Reserve	(479)	(479)			Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Warren AFUDC Debt	(52)	(52)			Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Warren Cost Reserve	(17)	(17)			Not applicable to Transmission Cost of Service calculation.
Capitalized Restoration 481A	-	-			Not applicable to Transmission Cost of Service calculation.
Emissions Allowances	-	-			Not applicable to Transmission Cost of Service calculation.
Deferral Tax Interest Expense NC	(68)	(68)			Not applicable to Transmission Cost of Service calculation.
Required Debt Gain/Loss	(104)	(104)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Plant	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt De-Designated Debt Not Issued	(961)	(961)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Noncur Rider A6 ALTAVISTA Cost Reserve	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL Cost Reserve	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6NAIL Cost Reserve	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve	-	-			Not applicable to Transmission Cost of Service calculation.
Reg ATTR Non Current	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM A5 Rider	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NONCURRENT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
Charitable Contributions CPWD	-	-			Not applicable to Transmission Cost of Service calculation.
ROUND	-	-			Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 Form 1-F filer: see	(1,292,626)	(1,297,149)	-	(3,863)	(31,614)
Less FASB 109 Above if not separately	(39,950)	(39,950)	-	-	-
Less FASB 109 Below if not separately	(30,088)	(30,088)	-	-	(30,088)
Total	(1,222,589)	(1,217,199)	-	(3,863)	(1,527)

Instructions for Account 283:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in
6. Re-Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113, 57c

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B
Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projections of 2016 and Later and True-ups of 2014 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1 Projection for Year: 2016
 Line 2 Number of Days in Year: 366 (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
3	2015	Dec	(1,086,044,488)					(1,086,044,488)
4	2016	Jan	(1,089,821,907)	(3,777,419)	336	0.918033	(3,467,795)	(1,089,512,283)
5	2016	Feb	(1,093,590,151)	(3,768,244)	307	0.838798	(3,160,795)	(1,092,673,078)
6	2016	Mar	(1,097,350,792)	(3,760,641)	276	0.754098	(2,835,893)	(1,095,508,971)
7	2016	Apr	(1,101,101,565)	(3,750,773)	246	0.672131	(2,521,011)	(1,098,029,982)
8	2016	May	(1,104,829,243)	(3,727,678)	215	0.587432	(2,189,756)	(1,100,219,738)
9	2016	Jun	(1,108,503,571)	(3,674,328)	185	0.505464	(1,857,242)	(1,102,076,980)
10	2016	Jul	(1,112,098,918)	(3,595,347)	154	0.420765	(1,512,796)	(1,103,589,776)
11	2016	Aug	(1,115,643,719)	(3,544,801)	123	0.336066	(1,191,286)	(1,104,781,062)
12	2016	Sep	(1,119,180,537)	(3,536,819)	93	0.254098	(898,700)	(1,105,679,762)
13	2016	Oct	(1,122,691,423)	(3,510,886)	62	0.169399	(594,740)	(1,106,274,502)
14	2016	Nov	(1,126,176,045)	(3,484,621)	32	0.087432	(304,666)	(1,106,579,168)
15	2016	Dec	(1,129,626,972)	(3,450,928)	1	0.002732	(9,429)	(1,106,588,597)
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:							94.98%
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							(1,031,525,055)
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR:							(1,051,037,849)

Explanations:

Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
 Col. 4 Monthly change in ADIT balance.
 Col. 5 Number of days remaining in the year as of and including the last day of the month.
 Col. 6 Col. 5 divided by the number of days in the year.
 Col. 7 Col. 4 multiplied by col. 6.
 Col. 8, Line 3 Amount from col. 3, line 3.
 Col. 8, Lines 4-15 Col. 8 of previous month plus col. 7 of current month.
 Col. 8, Line 16 Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)
 Col. 8, Line 17 Col. 8, Line 3 multiplied by line 16.
 Col. 8, Line 18 Col. 8, Line 15 multiplied by line 16.

Attachment 1B (Continued)
2016
Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3, 4, 7, and 8 are in dollars.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	2015	Dec	(58,979,183)					(58,979,183)
2	2016	Jan	(58,979,183)	0	336	0.918033	0	(58,979,183)
3	2016	Feb	(58,979,183)	0	307	0.838798	0	(58,979,183)
4	2016	Mar	(58,979,183)	0	276	0.754098	0	(58,979,183)
5	2016	Apr	(58,979,183)	0	246	0.672131	0	(58,979,183)
6	2016	May	(58,979,183)	0	215	0.587432	0	(58,979,183)
7	2016	Jun	(58,979,183)	0	185	0.505464	0	(58,979,183)
8	2016	Jul	(58,979,183)	0	154	0.420765	0	(58,979,183)
9	2016	Aug	(58,979,183)	0	123	0.336066	0	(58,979,183)
10	2016	Sep	(58,979,183)	0	93	0.254098	0	(58,979,183)
11	2016	Oct	(58,979,183)	0	62	0.169399	0	(58,979,183)
12	2016	Nov	(58,979,183)	0	32	0.087432	0	(58,979,183)
13	2016	Dec	(58,979,183)	0	1	0.002732	0	(58,979,183)
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							(58,979,183)
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR:							(58,979,183)

Explanations:

Col. 3	Projected Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Current month change in ADIT balance.
Col. 5	Number of days remaining in the year as of and including the last day of the month.
Col. 6	Col. 5 divided by the number of days in the year.
Col. 7	Col. 4 multiplied by Col. 6.
Col. 8, Line 1	Amount from col. 3, line 1.
Col. 8, Lines 2-13	Col. 8 of previous month plus Col. 7 of current month.
Col. 8, Line 14	Col. 8, Line 1.
Col. 8, Line 15	Col. 8, Line 13.

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 1C

True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the True-ups of 2015 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from lines 17 and 18 of Part 1, and lines 14 and 15 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: **2016** (If Populated, Must Match Attachment 1B, Part 1, Line 1)
 Line 2 Number of Days in Year: **366** (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual Transmission Plant In Service ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
3	2015	Dec	(1,193,485,443)									(1,193,485,443)
4	2016	Jan	(1,206,920,733)	(13,435,290)	(3,777,419)	(9,657,870)	0	(9,657,870)	0	(3,467,795)	(13,125,665)	(1,206,611,108)
5	2016	Feb	(1,220,356,022)	(13,435,290)	(3,768,244)	(9,667,046)	0	(9,667,046)	0	(3,160,795)	(12,827,841)	(1,219,438,949)
6	2016	Mar	(1,233,791,312)	(13,435,290)	(3,760,641)	(9,674,649)	0	(9,674,649)	0	(2,835,893)	(12,510,542)	(1,231,949,491)
7	2016	Apr	(1,247,226,601)	(13,435,290)	(3,750,773)	(9,684,516)	0	(9,684,516)	0	(2,521,011)	(12,205,527)	(1,244,155,018)
8	2016	May	(1,260,661,891)	(13,435,290)	(3,727,678)	(9,707,611)	0	(9,707,611)	0	(2,189,756)	(11,897,367)	(1,256,052,385)
9	2016	Jun	(1,266,432,777)	(5,770,887)	(3,674,328)	(2,096,559)	0	(2,096,559)	0	(1,857,242)	(3,953,801)	(1,260,006,186)
10	2016	Jul	(1,278,590,666)	(12,157,889)	(3,595,347)	(8,562,542)	0	(8,562,542)	0	(1,512,796)	(10,075,338)	(1,270,081,524)
11	2016	Aug	(1,288,509,942)	(9,919,276)	(3,544,801)	(6,374,475)	0	(6,374,475)	0	(1,191,286)	(7,565,761)	(1,277,647,285)
12	2016	Sep	(1,307,479,587)	(18,969,645)	(3,536,819)	(15,432,826)	0	(15,432,826)	0	(898,700)	(16,331,526)	(1,293,978,812)
13	2016	Oct	(1,338,120,172)	(30,640,585)	(3,510,886)	(27,129,699)	0	(27,129,699)	0	(594,740)	(27,724,439)	(1,321,703,251)
14	2016	Nov	(1,352,116,330)	(13,996,159)	(3,484,621)	(10,511,537)	0	(10,511,537)	0	(304,666)	(10,816,203)	(1,332,519,454)
15	2016	Dec	(1,393,002,515)	(40,886,185)	(3,450,928)	(37,435,257)	0	(37,435,257)	0	(9,429)	(37,444,686)	(1,369,964,140)
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											93.77%
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											(1,119,180,353)
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR:											(1,284,671,680)

Explanations:

Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
 Col. 4 Monthly change in ADIT balance.
 Col. 6 Col. 4 minus col. 5
 Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
 Col. 8 The portion of the amount in col. 6 not included in original projection.
 Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
 Col. 11 The sum of col. 8, col. 9, and col. 10.
 Col. 12, Line 3 Amount from col. 3, line 3.
 Col. 12, Lines 4-15 Col. 12 of previous month plus col. 11 of current month.
 Col. 12, Line 16 Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
 Col. 12, Line 17 Col. 12, Line 3 multiplied by line 16.
 Col. 12, Line 18 Col. 12, Line 15 multiplied by line 16.

Attachment 1C (Continued)**2016**

Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
1	2015	Dec	(59,170,847)									(59,170,847)
2	2016	Jan	(58,971,741)	199,106	0	199,106	0	199,106	0	0	199,106	(58,971,741)
3	2016	Feb	(58,772,635)	199,106	0	199,106	0	199,106	0	0	199,106	(58,772,635)
4	2016	Mar	(58,573,529)	199,106	0	199,106	0	199,106	0	0	199,106	(58,573,529)
5	2016	Apr	(58,374,423)	199,106	0	199,106	0	199,106	0	0	199,106	(58,374,423)
6	2016	May	(58,175,318)	199,106	0	199,106	0	199,106	0	0	199,106	(58,175,318)
7	2016	Jun	(57,976,212)	199,106	0	199,106	0	199,106	0	0	199,106	(57,976,212)
8	2016	Jul	(57,777,106)	199,106	0	199,106	0	199,106	0	0	199,106	(57,777,106)
9	2016	Aug	(58,429,047)	(651,941)	0	(651,941)	0	(651,941)	0	0	(651,941)	(58,429,047)
10	2016	Sep	(61,946,972)	(3,517,925)	0	(3,517,925)	0	(3,517,925)	0	0	(3,517,925)	(61,946,972)
11	2016	Oct	(61,485,054)	461,918	0	461,918	0	461,918	0	0	461,918	(61,485,054)
12	2016	Nov	(61,259,667)	225,387	0	225,387	0	225,387	0	0	225,387	(61,259,667)
13	2016	Dec	(65,069,849)	(3,810,182)	0	(3,810,182)	0	(3,810,182)	0	0	(3,810,182)	(65,069,849)

14 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:

(59,170,847)

15 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR:

(65,069,849)

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 14	Amount from col. 12, line 1.
Col. 12, Line 15	Amount from col. 12, line 13.

Attachment 1C (Continued)**2016**

Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars.

The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual Computer Software Book		Projected Activity from Column (4) of Attachment 1B		Reversal of Projected Activity Not Realized		Reversal of Projected Activity With Proration	Projected Activity With Proration from Column (7) of Attachment 1B		
Line	Year	Month	Amount ADIT	Actual Activity		Activity Difference		Activity Not in Projection	Not Realized With Proration		ADIT Activity for True-up	ADIT Balances for True-up
1	2015	Dec	51,500,292									51,500,292
2	2016	Jan	52,180,645	680,353	0	680,353	0	680,353	0	0	680,353	52,180,645
3	2016	Feb	52,899,752	719,107	0	719,107	0	719,107	0	0	719,107	52,899,752
4	2016	Mar	53,601,678	701,926	0	701,926	0	701,926	0	0	701,926	53,601,678
5	2016	Apr	54,326,942	725,264	0	725,264	0	725,264	0	0	725,264	54,326,942
6	2016	May	55,084,520	757,578	0	757,578	0	757,578	0	0	757,578	55,084,520
7	2016	Jun	55,822,439	737,919	0	737,919	0	737,919	0	0	737,919	55,822,439
8	2016	Jul	56,557,165	734,726	0	734,726	0	734,726	0	0	734,726	56,557,165
9	2016	Aug	57,300,241	743,076	0	743,076	0	743,076	0	0	743,076	57,300,241
10	2016	Sep	30,545,468	(26,754,773)	0	(26,754,773)	0	(26,754,773)	0	0	(26,754,773)	30,545,468
11	2016	Oct	31,289,779	744,311	0	744,311	0	744,311	0	0	744,311	31,289,779
12	2016	Nov	32,275,237	985,458	0	985,458	0	985,458	0	0	985,458	32,275,237
13	2016	Dec	33,111,399	836,162	0	836,162	0	836,162	0	0	836,162	33,111,399

14 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:

51,500,292

15 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR:

33,111,399

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars.

The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
1	2015	Dec	(75,627,228)									(75,627,228)
2	2016	Jan	(75,948,208)	(320,980)	0	(320,980)	0	(320,980)	0	0	(320,980)	(75,948,208)
3	2016	Feb	(76,269,185)	(320,977)	0	(320,977)	0	(320,977)	0	0	(320,977)	(76,269,185)
4	2016	Mar	(76,590,162)	(320,977)	0	(320,977)	0	(320,977)	0	0	(320,977)	(76,590,162)
5	2016	Apr	(76,911,139)	(320,977)	0	(320,977)	0	(320,977)	0	0	(320,977)	(76,911,139)
6	2016	May	(77,232,116)	(320,977)	0	(320,977)	0	(320,977)	0	0	(320,977)	(77,232,116)
7	2016	Jun	(77,553,093)	(320,977)	0	(320,977)	0	(320,977)	0	0	(320,977)	(77,553,093)
8	2016	Jul	(77,874,070)	(320,977)	0	(320,977)	0	(320,977)	0	0	(320,977)	(77,874,070)
9	2016	Aug	(78,755,239)	(881,169)	0	(881,169)	0	(881,169)	0	0	(881,169)	(78,755,239)
10	2016	Sep	(57,168,657)	21,586,582	0	21,586,582	0	21,586,582	0	0	21,586,582	(57,168,657)
11	2016	Oct	(57,620,724)	(452,067)	0	(452,067)	0	(452,067)	0	0	(452,067)	(57,620,724)
12	2016	Nov	(57,954,810)	(334,086)	0	(334,086)	0	(334,086)	0	0	(334,086)	(57,954,810)
13	2016	Dec	(58,319,778)	(364,968)	0	(364,968)	0	(364,968)	0	0	(364,968)	(58,319,778)

14 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:

(75,627,228)

15 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR:

(58,319,778)

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 1C - 2014

True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2014

If the formula rate population is for determining the 2014 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2014 with the actual data associated with that year. Use the amounts from lines 17 and 18 of Part 1, and lines 14 and 15 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2014.

Sheet 1 of 4

Line 1 True-up Year: 2014
Line 2 Number of Days in Year: 365

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual Transmission Plant In Service ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
3	2013	Dec										-
4	2014	Jan		-		-	-	-	-		-	-
5	2014	Feb		-		-	-	-	-		-	-
6	2014	Mar		-		-	-	-	-		-	-
7	2014	Apr		-		-	-	-	-		-	-
8	2014	May		-		-	-	-	-		-	-
9	2014	Jun		-		-	-	-	-		-	-
10	2014	Jul		-		-	-	-	-		-	-
11	2014	Aug		-		-	-	-	-		-	-
12	2014	Sep		-		-	-	-	-		-	-
13	2014	Oct		-		-	-	-	-		-	-
14	2014	Nov		-		-	-	-	-		-	-
15	2014	Dec		-		-	-	-	-		-	-
15a	Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014											-
15b	4 Months Divided by 12 Months											33.33%
15c	Component of Average ADIT Balance Attributable to January Through April (15a X 15b)											-
15d	Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014											-
15e	8 Months Divided by 12 Months											66.67%
15f	Component of Average ADIT Balance Attributable to May Through December (15d X 15e)											-
15g	Pre-change Component plus Post-change Component (15c + 15f)											-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).	Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 4	Monthly change in ADIT balance.	Col. 12, Line 3	Amount from col. 3, line 3.
Col. 6	Col. 4 minus col. 5	Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.	Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
Col. 8	The portion of the amount in col. 6 not included in original projection.	Col. 12, Line 17	Col. 12, Line 15g multiplied by line 16.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.	Col. 12, Line 18	Col. 12, Line 15g multiplied by line 16.

Attachment 1C - 2014 (Continued)**2014**

Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual General Plant ADIT		Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month		Actual Activity								
1	2013	Dec										-
2	2014	Jan		-		-	-	-	-		-	-
3	2014	Feb		-		-	-	-	-		-	-
4	2014	Mar		-		-	-	-	-		-	-
5	2014	Apr		-		-	-	-	-		-	-
6	2014	May		-		-	-	-	-		-	-
7	2014	Jun		-		-	-	-	-		-	-
8	2014	Jul		-		-	-	-	-		-	-
9	2014	Aug		-		-	-	-	-		-	-
10	2014	Sep		-		-	-	-	-		-	-
11	2014	Oct		-		-	-	-	-		-	-
12	2014	Nov		-		-	-	-	-		-	-
13	2014	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014											-
13b	4 Months Divided by 12 Months											33.33%
13c	Component of Average ADIT Balance Attributable to January Through April (13a X 13b)											-
13d	Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014											-
13e	8 Months Divided by 12 Months											66.67%
13f	Component of Average ADIT Balance Attributable to May Through December (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 14	Amount from col. 12, line 13g.
Col. 12, Line 15	Amount from col. 12, line 13g.

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
The column and line explanations are as described for Part 2.

[illegible]

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
2016 (000's)

<i>Other Taxes</i>	<i>Page 263 Col (i)</i>	<i>Allocator</i>	<i>Allocated Amount</i>
Plant Related			
		Gross Plant Allocator	
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 43,287	100.0000%	\$ 43,287
1a Other Plant Related Taxes	0	19.7962%	-
2			-
3			-
4			-
5			-
Total Plant Related	\$ 43,287		\$ 43,287
Labor Related			
		Wages & Salary Allocator	
6 Federal FICA & Unemployment & State Unemployment	\$ 43,838		
Total Labor Related	\$ 43,838	7.3406%	\$ 3,218
Other Included			
		Gross Plant Allocator	
7 Sales and Use Tax	\$ 121		
Total Other Included	\$ 121	19.7962%	\$ 24
Total Included	\$ 87,246		\$ 46,528
Currently Excluded			
8 Business and Occupation Tax - West Virginia	\$ 20,498		
9 Gross Receipts Tax	0		
10 IFTA Fuel Tax	7		
11 Property Taxes - Other	159,066		
12 Property Taxes - Generator Step-Ups and Interconnects	2,128		
13 Sales and Use Tax - not allocated to Transmission	\$ 3,725		
14 Sales and Use Tax - Retail	\$ 596		
15 Other	\$ (46)		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 185,974		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>\$ 273,220</u>		
23 Difference	\$ (87,246)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property
Taxes Per Function
2016

<u>Directly Assigned Property Taxes</u>	\$	204,481
Production Property Tax		81,208
Transmission Property Tax		43,163
GSU/Interconnect Facilities		2,128
Distribution Property tax		76,297
General Property Tax		1,685
Total check		204,481

Allocation of General Property Tax to Transmission

General Property Tax	\$	1,685
Wages & Salary Allocator		7.3406%
Trans General		124

<u>Total Transmission Property Taxes</u>		
Transmission	\$	43,163
General		124
Total Transmission Property Taxes	\$	43,287

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
2016 (000's)

		Transmission Related	Production/Other Related	Total
Account 454 - Rent from Electric Property				
1	Rent from Electric Property - Transmission Related (Note 3)	8,053	9,526	17,579
2	Total Rent Revenues (Sum Lines 1)	8,053	9,526	17,579
Account 456 - Other Electric Revenues (Note 1)				
3	Schedule 1A			
4	Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)	1,866	156,037	157,903
5	Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)	-		-
6	PJM Transitional Revenue Neutrality (Note 1)	-		-
7	PJM Transitional Market Expansion (Note 1)	-		-
8	Professional Services (Note 3)	7,336	51,045	58,382
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	3,232	(2,945)	287
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11	Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	20,487	213,663	234,150
12	Less line 14g	(10,386)	(30,286)	(40,672)
13	Total Revenue Credits	10,100	183,377	193,477
Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	15,389	60,571	75,960
14b	Costs associated with revenues in line 14a	5,384	-	5,384
14c	Net Revenues (14a - 14b)	10,005	60,571	70,577
14d	50% Share of Net Revenues (14c / 2)	5,003	30,286	35,288
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f	Net Revenue Credit (14d + 14e)	5,003	30,286	35,288
14g	Line 14f less line 14a	(10,386)	(30,286)	(40,672)

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
2016 (000's)

Return and Taxes with Basis Point increase in ROE				
A	Basis Point increase in ROE and Income Taxes	(Line 130 + 140)		616,559
B	100 Basis Point increase in ROE (Note J from Appendix A)	Fixed		1.00%
Return Calculation				
Line Ref.				
62	Rate Base	(Line 44 + 61)		4,763,070
104	Long Term Interest			
105	Long Term Interest	p117.62c through 67c		464,165
106	Less LTD Interest on Securitization (Note P)	Attachment 8		0
	Long Term Interest	(Line 104 - 105)		464,165
107	Preferred Dividends	enter positive	p118.29c	0
108	Common Stock			
109	Proprietary Capital		p112.16c,d/2	11,252,327
110	Less Preferred Stock	enter negative	(Line 117)	0
111	Less Account 219 - Accumulated Other Comprehensive Income	enter negative	p112.15c,d/2	-43,101
	Common Stock	(Sum Lines 108 to 110)		11,209,226
112	Capitalization			
113	Long Term Debt		p112.24c,d/2	10,009,839
114	Less Loss on Reacquired Debt	enter negative	p111.81c,d/2	-3,366
	Plus Gain on Reacquired Debt	enter positive	p113.61c,d/2	3,475
115	Less LTD on Securitization Bonds	enter negative	Attachment 8	0
116	Total Long Term Debt	(Sum Lines 112 to 115)		10,009,948
117	Preferred Stock	p112.3c,d/2		0
118	Common Stock	(Line 111)		11,209,226
119	Total Capitalization	(Sum Lines 116 to 118)		21,219,174
120	Debt %	Total Long Term Debt	(Line 116 / 119)	47.2%
121	Preferred %	Preferred Stock	(Line 117 / 119)	0.0%
122	Common %	Common Stock	(Line 118 / 119)	52.8%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0464
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0000
125	Common Cost	Common Stock	Appendix A Line 125 + 100 Basis Points	0.1240
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0219
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0655
129	Total Return (R)	(Sum Lines 126 to 128)		0.0874
130	Investment Return = Rate Base * Rate of Return	(Line 62 * 129)		416,192
Composite Income Taxes				
131	Income Tax Rates			
132	FIT=Federal Income Tax Rate			0.3500
133	SIT=State Income Tax Rate or Composite			0.0591
134	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.0000
135	$T = 1 - (((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)) =$			0.3884
	$T / (1 - T)$			0.6351
136	Transmission Related Income Tax Adjustments			
136A	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (137)
137	Other Income Tax Adjustments		Attachment 5	\$ 1,496
138	$T / (1 - T)$		(Line 135)	63.51%
	Transmission Income Taxes - Income Tax Adjustment		((Line 136 + 136A) * (1 + Line 137))	\$ 2,222
139	Transmission Income Taxes - Equity Return =	$CIT = (T / (1 - T)) * Investment Return * (1 - (WCLTD / R)) =$	[Line 135 * 130 * (1 - (126 / 129))]	198,146
140	Total Transmission Income Taxes		(Line 138 + 139)	200,367

Electric / Non-electric Cost Support				Previous Year	Current Year												Page 36 of 85			
Line #s	Descriptions	Notes	Page #s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-electric Portion	Details	
Plant Allocation Factors																				
8	Electric Plant in Service	(Notes A & C)	p207.10g/Plant-Acc. Deprec Wkst	33,765,458	33,857,275	33,989,875	34,129,754	35,375,160	35,544,770	35,811,145	35,885,253	35,984,793	36,132,585	36,253,119	36,369,115	36,746,942	35,372,711	0	Respondent is Electric Utility only.	
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & C)	p219.29c	11,776,345	11,845,382	11,899,232	11,921,582	11,976,189	12,026,136	12,057,999	12,141,073	12,211,488	12,281,354	12,350,258	12,408,507	12,459,346	12,104,302	0		
12	Accumulated Intangible Amortization	(Notes A & C)	p200.21c	99,202	101,545	103,998	118,512	108,874	111,438	116,238	106,187	108,674	106,473	109,001	112,217	113,990	108,950	0		
13	Accumulated Common Amortization - Electric	(Notes A & C)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
14	Accumulated Common Plant Depreciation - Electric	(Notes A & C)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Plant In Service																				
21	Transmission Plant in Service	(Notes A & C)	p207.58.g/Trans.Input Sht	6,936,385	6,962,294	7,025,216	7,036,646	7,254,912	7,293,362	7,517,375	7,553,453	7,596,480	7,639,352	7,672,911	7,747,694	7,849,155	7,391,203	0	Respondent is Electric Utility only.	
15	Generator Step-Ups	(Notes A & C)	Trans. Input Sht	308,168	314,158	312,639	312,641	331,494	331,482	331,484	331,486	331,493	334,727	337,268	337,268	343,721	327,541	0		
23	Generator Interconnection Facilities	(Notes A & C)	Input Sht	49,413	49,413	49,413	49,413	169,439	169,472	169,477	169,479	169,572	169,695	169,740	169,842	169,781	132,628	0		
25	General & Intangible	(Notes A & C)	p205.5.g & p207.99.g/G&I Wkst	946,994	947,631	962,122	967,742	973,291	984,907	971,134	976,819	977,094	973,837	975,356	985,121	1,005,319	972,874	0		
26	Common Plant (Electric Only)	(Notes A & C)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Accumulated Depreciation																				
32	Transmission Accumulated Depreciation	(Notes A & C)	p219.25.c/Trans.Input Sht	1,144,336	1,156,084	1,165,882	1,174,134	1,176,909	1,187,480	1,198,790	1,211,316	1,222,925	1,235,352	1,248,304	1,260,061	1,273,564	1,204,241	0	Respondent is Electric Utility only.	
33	Transmission Accumulated Depreciation - Generator Step-Ups	(Notes A & C)	GSU Input Sht	72,628	73,368	74,104	74,840	75,622	76,404	77,186	77,967	78,749	79,539	80,334	81,130	81,941	77,216	0		
34	Transmission Accumulated Depreciation - Interconnection Facilities	(Notes A & C)	Input Sht	9,709	9,818	9,927	10,036	10,434	10,833	11,231	11,629	12,028	12,427	12,826	13,226	13,625	11,365	0		
36	Accumulated General Depreciation	(Notes A & C)	p219.28.b	321,855	323,397	324,878	312,741	326,547	327,469	309,271	324,034	325,935	327,374	329,255	330,881	331,992	324,279	0		
Materials and Supplies																				
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	Respondent is Electric Utility only.	
Allocated General & Common Expenses																				
68	Common Plant O&M	(Note A)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Depreciation Expense																				
86	Depreciation-Transmission	(Note A)	p336.7.b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	173,177		0
91	Depreciation-General	(Note A)	p336.7.b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	27,070	0	
92	Depreciation-Intangible	(Note A)	p336.10&6/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	28,990	0	Respondent is Electric Utility only.
87	Depreciation - Generator Step-Ups	(Note A)	p336.10&6/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	9,313	0	
88	Depreciation - Interconnection Facilities	(Note A)	p336.10&6/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3,916	0	
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
O&M Expenses																				
Line #s	Descriptions	Notes	Page #s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details	
63	Transmission O&M	(Note A)	p321.112.b/Trans. Input Sht	-	2,614	1,591	1,444	2,120	670	(2,162)	2,654	1,362	6,272	(717)	1,388	2,821	20,056	79,376	Excludes PJM admin & O&E ancillary revenue	
64	Generator Step-Ups	(Note A)	Input Sheet	-	(5,711)	(5,714)	(5,713)	(5,714)	(5,600)	(6,230)	(5,663)	(5,662)	(5,662)	(6,839)	(5,703)	(5,688)	19	0	reimbursements, VA Sales & Use Tax, trans. deferrals, and charges for generation-related ancillary services.	
65	Transmission by Others	(Note A)	p321.96.b	-	-	-	-	-	-	-	-	-	-	-	-	-	(69,899)	0		
Wages & Salary																				
Line #s	Descriptions	Notes	Page #s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details	
4	Total Wage Expense	(Note A)	p354.28b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	645,027	0	Specific Identification	
5	Total A&G Wages Expense	(Note A)	p354.27b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	88,686	0		
1	Transmission Wages	(Note A)	p354.27b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	40,853	0		
2	Generator Step-Ups	(Note A)	Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	15	0		
Transmission / Non-transmission Cost Support																				
Line #s	Descriptions	Notes	Page #s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-transmission Related	Details	
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d	30,726	30,726	30,726	32,857	32,857	32,857	32,857	32,857	32,857	33,082	33,082	33,082	33,251	32,448	10,697	Specific identification based on plant records. The following plant investments are included: Chickahominy-Skiffes Creek; Ox-Occoquan-Potlick-Van Dom; Trans Substation Skiffes Creek; Transmission Easements Pender Oakton, Yorktown; Loudon Sub; Landsdown Sub; Clover Sub	

Regulatory Expense Related to Transmission Cost Support

Page 37 of 85

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned ABG	(Note E)	p323.189b/Attachment 5	\$ 33,689	268	33,421	See FERC Form 1 pages 350-351.
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5		268		

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
81	Directly Assigned ABG General Advertising Exp Account 930.1	(Note F)	Attachment 5	8,902	-	8,902	

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
132	Income Tax Rates SIT--State Income Tax Rate or Composite	(Note I)		Va 5.60%	NC 0.15%	Wva 0.16%			Enter Calculation 5.91%

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned ABG General Advertising Exp Account 930.1	(Note K)	p323.191b	8,902	-	8,902	Informing public about transmission operations including service quality.

Excluded Plant Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Facilities
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			0	General Description of the Facilities
					None
	Instructions: 1. Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process. 2. If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: Example: A. Total investment in substation 1,000,000 B. Identifiable investment in Transmission (provide workpapers) 500,000 C. Identifiable investment in Distribution (provide workpapers) 400,000 D. Amount to be excluded (A x (C / (B + C))) 444,444				Add more lines if necessary

Transmission Related Account 242 Reserves

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Related Amount	Details
47	Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)			Enter \$	Enter \$				
	Directly Assignable to Transmission			\$ 7,551	\$ 16,995	\$ 12,273	100%	12,273	
	Labor Related, General plant related or Common Plant related			\$ 749	\$ 573	\$ 661	7.341%	49	
	Plant Related			\$ 6,467	\$ 5,433	\$ 5,950	19.80%	1,178	
	Other			\$ 148,983	\$ 180,581	\$ 164,782	0.00%	-	
	Total Transmission Related Reserves			\$ -	\$ -	\$ -		13,499	To line 47

Prepayments

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance Before Exclusion	Fixed Prepayments Exclusion Amount ¹	To Line 48	Description of the Prepayments
48	Prepayments Wages & Salary Allocator Pension Liabilities, if any, in Account 242			\$ 18	\$ 14		\$ 16	7.341% 7.341%	1
	Prepayments Account 165 Prepaid Pensions if not included in Prepayments		p111.57dkc	\$ 28,051	\$ 26,419	\$ 27,235	\$ 3,980	7.341% 7.341%	1,707
	Instruction: If the Prepayments Account 165 Beginning or End of Year Balance does not agree with the Form 1 Reference, enter below a note explaining the difference.								
	¹ The Fixed Prepayments Exclusion Amount may be changed only pursuant to a Section 205 or Section 206 proceeding.								

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
	Network Credits						General Description of the Credits
58	Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	None
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	Add more lines if necessary

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/ Interest	Amount	Number of years	Amortization
89								\$ -		\$ -

Interest on Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #s & Instructions	0	Description of the Interest on the Credits
				0	General Description of the Credits
				Enter \$	None
					Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	Description & PJM Documentation
165	Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT			2,819	ODEC/NCEMC Transmission Charges from PJM Invoices

PJM Load Cost Support

Line #s	Descriptions	Notes	Page #s & Instructions	1 CP Peak	Description & PJM Documentation
169	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data	Enter 21,650.9	

A&G Expenses - Other Post Employment Benefits

Line #s	Descriptions	Notes	Page #s & Instructions	Amount
	Total A&G Expenses		p323.197b	377,040
	Less OPEB Current Year			23,371
	Plus: Stated OPEB		Fixed (from FERC accepted \$ 205 Filing)	(2,086)
69	Current Year Total A&G Expenses			377,040

Interest on Long-Term Debt

Line #s	Descriptions	Notes	Page #s & Instructions	Amount
	Interest on Long-Term Debt		p117.62c through 67c	466,251
	Less Interest on Short-Term Debt Included in Account 430			(2,086)
104	Total Interest on Long-Term Debt			464,165

Income Tax Adjustments

Line #s	Descriptions	Notes	Page #s & Instructions	Transmission Depreciation Expense Amount	Tax Rate	Amount to Line 136A	Beginning Year Balance	End of Year Balance	Average
	Tax Adj. for the AFUDC Equity Component of Transmission Depr. Expense	(Notes B, C)	Inst. 1, 2, below	\$ 3,852	X	38.04%	\$ 1,496		
	Amortization of Excess/Deficient Deferred Taxes -- Transmission Component								
	Amortized Excess Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Negative)				\$ -		
	Amortized Deficient Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Positive)					\$ (2,221)	\$ (1,110)
136A	Total Other Income Tax Adjustments to Line 136A								\$ -
									\$ 1,496
47A	Unamortized Exc/Def Deferral to Line 47A								\$ (1,110)

Inst. 1	The Capital Recovery Rate is the depreciation rate excluding salvage and cost of removal applicable to the included assets.
Inst. 2	Transmission Depreciation Expense Amount is (1) the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by (2) the Capital Recovery Rate (described in Instruction 1). For 2016, determine tax expense amounts for each of September through December and include only the sum of those four monthly amounts. The amount entered will be supported by work papers. Tax Rate is from Appendix A, Line 134.
Inst. 3	Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function (separately referred to as "Exc/Def Deferral") will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Each Exc/Def Deferral will be reduced by any offsetting balance of a previous Exc/Def Deferral attributable to the same taxing authority before being multiplied by the Capital Recovery Rate in effect at the inception of the Exc/Def Deferral to determine the annual amortization amount. Amortization in the first and last years will include only the appropriate number of months. For each re-measurement of deferred taxes, the amount entered will be supported by work papers providing the Exc/Def Deferral, the amount amortized during the applicable year, and the unamortized balance at the end of the applicable year. Do not include amounts amortized prior to September 1, 2016.
Inst. 4	The Beginning Balance is the sum of the Exc/Def Deferrals less any associated amortization recognized in prior years.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ - No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

² - To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	897,673.93
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	875,782.95
C	Difference (A-B)	21,891
D	Future Value Factor $(1+i)^{24}$	1.00000
E	True-up Adjustment (C*D)	21,891

Where:

i = interest rate as described in (iii) above.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

2 Fixed Charge Rate (FCR) if not a CIAC

Formula Line			
3	A	154	Net Plant Carrying Charge without Depreciation
4	B	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation
5	C		Line B less Line A

12.5335%
13.2410%
0.7074%

6 FCR if a CIAC

7	D	155	Net Plant Carrying Charge without Depreciation, Return, or Income Taxes	2.6387%
---	---	-----	---	---------

8 The FCR resulting from Formula is for the rate period only.

9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.

These Three Columns are Repeated to Provide Line Number References on All Pages			8 The FCR resulting from Formula is for the rate period only. 9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.															
10			10	Details		Project A				Project A-1								
11	Schedule 12	(Yes or No)	11	Schedule 12	(Yes or No)	Yes	b0217	Upgrade Mt.Storm - Doubs 500 kV			Yes	b0217	Upgrade Mt.Storm - Doubs 500 kV					
12	Life		12	Life		43				43	Replace Capacitors							
13	FCR W/O incentive	Line 3	13	FCR W/O incentive	Line 3	12.5335%				12.5335%								
14	Incentive Factor (Basis Points /100)		14	Incentive Factor (Basis Points /100)		0				0								
15	FCR W incentive L.13 +(L.14*L.5)		15	FCR W incentive L.13 +(L.14*L.5)		12.5335%				12.5335%								
16	Investment		16	Investment		1,039,321				911,807								
17	Annual Depreciation Exp		17	Annual Depreciation Exp		24,170				21,205								
18	In Service Month (1-12)		18	In Service Month (1-12)		12				7								
19			19	Invest Yr	Beginning	Depreciation	Ending	Rev Req		Beginning	Depreciation	Ending	Rev Req					
20	W / O incentive	2006	20	W / O incentive	2006													
21	W incentive	2006	21	W incentive	2006													
22	W / O incentive	2007	22	W / O incentive	2007	1,039,321	849	1,038,472										
23	W incentive	2007	23	W incentive	2007	1,039,321	849	1,038,472										
24	W / O incentive	2008	24	W / O incentive	2008	1,038,472	20,379	1,018,093										
25	W incentive	2008	25	W incentive	2008	1,038,472	20,379	1,018,093										
26	W / O incentive	2009	26	W / O incentive	2009	1,018,093	20,379	997,714										
27	W incentive	2009	27	W incentive	2009	1,018,093	20,379	997,714										
28	W / O incentive	2010	28	W / O incentive	2010	997,714	20,379	977,335										
29	W incentive	2010	29	W incentive	2010	997,714	20,379	977,335										
30	W / O incentive	2011	30	W / O incentive	2011	977,335	20,379	956,957										
31	W incentive	2011	31	W incentive	2011	977,335	20,379	956,957										
32	W / O incentive	2012	32	W / O incentive	2012	956,957	20,379	936,578										
33	W incentive	2012	33	W incentive	2012	956,957	20,379	936,578										
34	W / O incentive	2013	34	W / O incentive	2013	936,578	23,222	913,355										
35	W incentive	2013	35	W incentive	2013	936,578	23,222	913,355										
36	W / O incentive	2014	36	W / O incentive	2014	913,355	24,170	889,185		911,807	9,719	902,088						
37	W incentive	2014	37	W incentive	2014	913,355	24,170	889,185		911,807	9,719	902,088						
38	W / O incentive	2015	38	W / O incentive	2015	889,185	24,170	865,015		902,088	21,205	880,883						
39	W incentive	2015	39	W incentive	2015	889,185	24,170	865,015		902,088	21,205	880,883						
40	W / O incentive	2016	40	W / O incentive	2016	865,015	24,170	840,844	131,072	880,883	21,205	859,678	130,283					
41	W incentive	2016	41	W incentive	2016	865,015	24,170	840,844	131,072	880,883	21,205	859,678	130,283					
Lines continue as new rate years are added																		
In the formulas used in the Columns for lines 19+ are as follows: "In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the proje "Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first ye "Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 therea "Ending" is "Beginning" less "Depreciation Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by plus "Depreciation" for the first year and "Beginning" plus "Ending" divided by two times line 13 plus "Depreciation" thereaf Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by plus "Depreciation" for the first year and "Beginning" plus "Ending" divided by two times line 15 plus "Depreciation" thereaft Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 anc Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below. Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year. Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.																		
Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.																		
A	Proj Rev Req w/o Incentive PCY*		A	Projected Revenue Requirement without Incentive for Previous Calendar Year*		154,741				133,478								
B	Proj Rev Req w/ Incentive PCY*		B	Projected Revenue Requirement with Incentive for Previous Calendar Year*		154,741				133,478								
C	Actual Rev Req w/o Incentive PCY*		C	Actual Revenue Requirement without Incentive for Previous Calendar Year *		131,072				130,283								
D	Actual Rev Req w/ Incentive PCY*		D	Actual Revenue Requirement with Incentive for Previous Calendar Year *		131,072				130,283								
E	TUA w/o Int w/o Incentive PCY (C-A)		E	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)		(23,668)				(3,191)								
F	TUA w/o Int w/ Incentive PCY (B-D)		F	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)		(23,668)				(3,191)								
G	Future Value Factor (1+1)/24 mo (ATTE)G		G	Future Value Factor (1+1)/24 months from Attachment 6		1.00000				1.00000								
H	True-Up Adjustment w/o Incentive (E*G)		H	True-Up Adjustment without Incentive (E*G)		(23,668)				(3,191)								
I	True-Up Adjustment w/ Incentive (F*G)		I	True-Up Adjustment with Incentive (F*G)		(23,668)				(3,191)								
TUA = True-Up Adjusment PCY = Previous Calendar Year			* These amounts do not include any True-Up Adjustments.															
Additional columns to be inserted after the last project as new projects are added to formula.																		
W / O incentive			Projected Revenue Requirement including True-up Adjustment, if applicable															
W incentive			W / O incentive															
			W incentive															

Lines continue as new rate years are added:

In the formulas used in the Columns for lines 19+ are as follows:

"In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the proje-

"Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first ye

"Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 therea

"Ending" is "Beginning" less "Depreciation"

Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by

plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereaf

Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by

plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereaft

Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 anc

Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a

True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below.

Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year.

Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

A Proj Rev Req w/o Incentive PCY*	A	Projected Revenue Requirement without Incentive for Previous Calendar Year*	154,741	133,475
B Proj Rev Req w/ Incentive PCY*	B	Projected Revenue Requirement with Incentive for Previous Calendar Year*	154,741	133,475
C Actual Rev Req w/o Incentive PCY*	C	Actual Revenue Requirement without Incentive for Previous Calendar Year *	131,072	130,282
D Actual Rev Req w/ Incentive PCY*	D	Actual Revenue Requirement with Incentive for Previous Calendar Year *	131,072	130,282
E TUA w/o Int w/o Incentive PCY (C-A)	E	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	(23,668)	(3,193)
F TUA w/o Int w/ Incentive PCY (B-D)	F	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	(23,668)	(3,193)
G Future Value Factor (1+I)*24 mo (ATT6)	G	Future Value Factor (1+I)*24 months from Attachment 6	1.00000	1.00000
H True-Up Adjustment w/o Incentive (E*G)	H	True-Up Adjustment without Incentive (E*G)	(23,668)	(3,193)
I True-Up Adjustment w/ Incentive (F*G)	I	True-Up Adjustment with Incentive (F*G)	(23,668)	(3,193)

* These amounts do not include any True-Up Adjustments.

Additional columns to be inserted after the last project as new projects are added to formula.

Projected Revenue Requirement including True-up Adjustment, if applicable
W / O incentive
W incentive

These Three Columns are Repeated to Provide Line Number					
References on All Pages					
10					
11 Schedule 12	(Yes or No)				
12 Life					
13 FCR W/O Incentive	Line 3				
14 Incentive Factor (Basis Points /100)					
15 FCR W incentive L.13 +(L.14*L.5)					
16 Investment					
17 Annual Depreciation Exp					
18 In Service Month (1-12)					
19					
20 W / O Incentive	2006				
21 W incentive	2006				
22 W / O Incentive	2007				
23 W incentive	2007				
24 W / O Incentive	2008				
25 W incentive	2008				
26 W / O Incentive	2009				
27 W incentive	2009				
28 W / O Incentive	2010				
29 W incentive	2010				
30 W / O Incentive	2011				
31 W incentive	2011				
32 W / O Incentive	2012				
33 W incentive	2012				
34 W / O Incentive	2013				
35 W incentive	2013				
36 W / O Incentive	2014				
37 W incentive	2014				
38 W / O Incentive	2015				
39 W incentive	2015				
40 W / O Incentive	2016				
41 W incentive	2016				
A Proj Rev Req w/o Incentive PCY*				1,042,158	
B Proj Rev Req w/ Incentive PCY*				1,042,158	
C Actual Rev Req w/o Incentive PCY*				955,365	
D Actual Rev Req w/ Incentive PCY*				955,365	
E TUA w/o Int w/o Incentive PCY (C-A)				(86,793)	
F TUA w/o Int w/ Incentive PCY (B-D)				(86,793)	
G Future Value Factor (1+I)^24 mo (ATT8)				1.00000	
H True-Up Adjustment w/o Incentive (E*G)				(86,793)	
I True-Up Adjustment w/ Incentive (F*G)				(86,793)	
TUA = True-Up Adjustment					
PCY = Previous Calendar Year					
W / O Incentive					
W incentive					

Project G-1 is labeled as Project G in the 2008 and 2009 Annual Updates

These Three Columns are Repeated to Provide Line Number				Project G-1 is labeled as Project G in the 2008 and 2009 Annual Updates															
References on All Pages				Project E-1				Project G-1				Project G-1A							
10				Yes	B0226			Yes	B0403			Yes	B0403						
11 Schedule 12	(Yes or No)			43	Install 500/230 kV transformer at			43	2nd Dooms 500/230 kV transformer			43	2nd Dooms 500/230 kV transformer						
12 Life				12.5335%	Clifton and Clifton 500 KV 150 MVAR			12.5335%	addition			12.5335%	addition						
13 FCR W/O Incentive	Line 3			0	capacitor			0				0	Replace Bushings						
14 Incentive Factor (Basis Points /100)				12.5335%	Replace Bushings			12.5335%				12.5335%							
15 FCR W incentive L.13 +(L.14*L.5)				906,822				6,810,242				516,125							
16 Investment				21,089				158,378				12,003							
17 Annual Depreciation Exp				10				11				4							
18 In Service Month (1-12)																			
19				Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req				
20 W / O Incentive	2006																		
21 W incentive	2006																		
22 W / O Incentive	2007							6,810,242	16,692	6,793,550									
23 W incentive	2007							6,810,242	16,692	6,793,550									
24 W / O Incentive	2008							6,793,550	133,534	6,660,016									
25 W incentive	2008							6,793,550	133,534	6,660,016									
26 W / O Incentive	2009							6,660,016	133,534	6,526,482									
27 W incentive	2009							6,660,016	133,534	6,526,482									
28 W / O Incentive	2010							6,526,482	133,534	6,392,948									
29 W incentive	2010							6,526,482	133,534	6,392,948									
30 W / O Incentive	2011							6,392,948	133,534	6,259,414									
31 W incentive	2011							6,392,948	133,534	6,259,414									
32 W / O Incentive	2012							6,259,414	133,534	6,125,879									
33 W incentive	2012							6,259,414	133,534	6,125,879									
34 W / O Incentive	2013							6,125,879	152,167	5,973,713									
35 W Incentive	2013							6,125,879	152,167	5,973,713									
36 W / O Incentive	2014							5,973,713	158,378	5,815,335									
37 W incentive	2014							5,973,713	158,378	5,815,335									
38 W / O Incentive	2015							5,815,335	158,378	5,656,957									
39 W incentive	2015							5,815,335	158,378	5,656,957									
40 W / O Incentive	2016			906,822	4,394	902,428	28,015	5,656,957	158,378	5,498,579	857,468	516,125	8,502	507,623	53,946				
41 W incentive	2016			906,822	4,394	902,428	28,015	5,656,957	158,378	5,498,579	857,468	516,125	8,502	507,623	53,946				
A Proj Rev Req w/o Incentive PCY*												926,906							
B Proj Rev Req w/ Incentive PCY*												926,906							
C Actual Rev Req w/o Incentive PCY*				28,015								857,468				53,946			
D Actual Rev Req w/ Incentive PCY*				28,015								857,468				53,946			
E TUA w/o Int w/o Incentive PCY (C-A)				28,015								(69,438)				53,946			
F TUA w/o Int w/ Incentive PCY (B-D)				28,015								(69,438)				53,946			
G Future Value Factor (1+I)^24 mo (ATTG)				1,00000								1,00000				1,00000			
H True-Up Adjustment w/o Incentive (E*G)				28,015								(69,438)				53,946			
I True-Up Adjustment w/ Incentive (F*G)				28,015								(69,438)				53,946			
TUA = True-Up Adjustment																			
PCY = Previous Calendar Year																			
W / O Incentive																			
W incentive																			

These Three Columns are Repeated to Provide Line Number		References on All Pages											
		Project G-2				Project G-2A				Project H-1			
10		Yes	B0403			Yes	B0403			Yes	b0328.1		
11	Schedule 12 (Yes or No)	43	2nd Dooms 500/230 kV transformer			43	2nd Dooms 500/230 kV transformer			43	Build new Meadowbrook-Loudon 500kV circuit		
12	Life	12.5335%	addition			12.5335%	addition			12.5335%	(30 of 50 miles)		
13	FCR W/O Incentive Line 3	0				0				1.5			
14	Incentive Factor (Basis Points /100)	12.5335%	Spare Transformer Addition			12.5335%	Spare Transformer Addition			13.5947%	line 2101 v11		
15	FCR W Incentive L.13 +(L.14*L.5)	2,245,293				257,907	Replace Bushings			21,850,320			
16	Investment	52,216				5,998				508,147			
17	Annual Depreciation Exp	4				4				6			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W Incentive 2006												
22	W / O Incentive 2007												
23	W Incentive 2007												
24	W / O Incentive 2008												
25	W Incentive 2008												
26	W / O Incentive 2009	2,245,293	31,185	2,214,108						21,850,320	232,070	21,618,250	
27	W Incentive 2009	2,245,293	31,185	2,214,108						21,850,320	232,070	21,618,250	
28	W / O Incentive 2010	2,214,108	44,025	2,170,083						21,618,250	428,438	21,189,812	
29	W Incentive 2010	2,214,108	44,025	2,170,083						21,618,250	428,438	21,189,812	
30	W / O Incentive 2011	2,170,083	44,025	2,126,058						21,189,812	428,438	20,761,374	
31	W Incentive 2011	2,170,083	44,025	2,126,058						21,189,812	428,438	20,761,374	
32	W / O Incentive 2012	2,126,058	44,025	2,082,032						20,761,374	428,438	20,332,937	
33	W Incentive 2012	2,126,058	44,025	2,082,032						20,761,374	428,438	20,332,937	
34	W / O Incentive 2013	2,082,032	50,168	2,031,864						20,332,937	488,220	19,844,717	
35	W Incentive 2013	2,082,032	50,168	2,031,864						20,332,937	488,220	19,844,717	
36	W / O Incentive 2014	2,031,864	52,216	1,979,648						19,844,717	508,147	19,336,570	
37	W Incentive 2014	2,031,864	52,216	1,979,648						19,844,717	508,147	19,336,570	
38	W / O Incentive 2015	1,979,648	52,216	1,927,432						19,336,570	508,147	18,828,423	
39	W Incentive 2015	1,979,648	52,216	1,927,432						19,336,570	508,147	18,828,423	
40	W / O Incentive 2016	1,927,432	52,216	1,875,216	290,519	257,907	4,248	253,659	26,957	18,828,423	508,147	18,320,276	2,836,165
41	W Incentive 2016	1,927,432	52,216	1,875,216	290,519	257,907	4,248	253,659	26,957	18,828,423	508,147	18,320,276	3,033,272
A Proj Rev Req w/o Incentive PCY*						319,423				2,900,104			
B Proj Rev Req w/ Incentive PCY*						319,423				3,104,032			
C Actual Rev Req w/o Incentive PCY*						290,519				2,836,165			
D Actual Rev Req w/ Incentive PCY*						290,519				3,033,272			
E TUA w/o Int w/o Incentive PCY (C-A)						(28,905)				(63,938)			
F TUA w/o Int w/ Incentive PCY (B-D)						(28,905)				(70,760)			
G Future Value Factor (1+I)^24 mo (ATTg)						1.00000				1.00000			
H True-Up Adjustment w/o Incentive (E*G)						(28,905)				(63,938)			
I True-Up Adjustment w/ Incentive (F*G)						(28,905)				(70,760)			
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive W Incentive													

These Three Columns are Repeated to Provide Line Number														
References on All Pages														
10			Project H-2				Project H-3				Project H-4			
11	Schedule 12	(Yes or No)	Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
12	Life		43	Build new Meadowbrook-Loudon 500kV circuit			43	Build new Meadowbrook-Loudon 500kV circuit			43	Build new Meadowbrook-Loudon 500kV circuit		
13	FCR W/O Incentive	Line 3	12.5335%	(30 of 50 miles)			12.5335%	(30 of 50 miles)			12.5335%	(30 of 50 miles)		
14	Incentive Factor (Basis Points /100)		1.5				1.5				1.5			
15	FCR W Incentive L.13 +(L.14*L.5)		13.5947%	Line 2030 & 559 v12 & v13			13.5947%	Line 580 - Phase 1			13.5947%	Line 124		
16	Investment		45,089,209				13,581,000				11,224,282			
17	Annual Depreciation Exp		1,048,586				315,837				261,030			
18	In Service Month (1-12)		12				7				4			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006												
21	W Incentive	2006												
22	W / O Incentive	2007												
23	W Incentive	2007												
24	W / O Incentive	2008												
25	W Incentive	2008												
26	W / O Incentive	2009	45,089,209	36,838	45,052,371									
27	W Incentive	2009	45,089,209	36,838	45,052,371									
28	W / O Incentive	2010	45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
29	W Incentive	2010	45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
30	W / O Incentive	2011	44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
31	W Incentive	2011	44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
32	W / O Incentive	2012	43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
33	W Incentive	2012	43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
34	W / O Incentive	2013	42,400,065	1,007,465	41,392,600		12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428	
35	W Incentive	2013	42,400,065	1,007,465	41,392,600		12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428	
36	W / O Incentive	2014	41,392,600	1,048,586	40,344,014		12,622,909	315,837	12,307,072		10,377,428	261,030	10,116,398	
37	W Incentive	2014	41,392,600	1,048,586	40,344,014		12,622,909	315,837	12,307,072		10,377,428	261,030	10,116,398	
38	W / O Incentive	2015	40,344,014	1,048,586	39,295,427		12,307,072	315,837	11,991,234		10,116,398	261,030	9,855,368	
39	W Incentive	2015	40,344,014	1,048,586	39,295,427		12,307,072	315,837	11,991,234		10,116,398	261,030	9,855,368	
40	W / O Incentive	2016	39,295,427	1,048,586	38,246,841	5,907,971	11,991,234	315,837	11,675,397	1,798,967	9,855,368	261,030	9,594,338	1,479,896
41	W Incentive	2016	39,295,427	1,048,586	38,246,841	6,319,401	11,991,234	315,837	11,675,397	1,924,539	9,855,368	261,030	9,594,338	1,583,093

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		Project H-5				Project H-6				Project H-7			
10		Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
11 Schedule 12 (Yes or No)		43	Build new Meadowbrook-Loudon 500kV circuit			43	Build new Meadowbrook-Loudon 500kV circuit			43	Build new Meadowbrook-Loudon 500kV circuit		
12 Life		12.5335%	(30 of 50 miles)			12.5335%	(30 of 50 miles)			12.5335%	(30 of 50 miles)		
13 FCR W/O Incentive Line 3		1.5				1.5				1.5			
14 Incentive Factor (Basis Points /100)		13.5947%	Line 114			13.5947%	Clevenger DP/580			13.5947%	Line 580 - Phase 2		
15 FCR W incentive L.13 +(L.14*L.5)		14,655,559				16,900,800				11,362,770			
16 Investment		340,827				393,042				264,250			
17 Annual Depreciation Exp		6				9				12			
18 In Service Month (1-12)													
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19													
20 W / O Incentive	2006												
21 W incentive	2006												
22 W / O Incentive	2007												
23 W incentive	2007												
24 W / O Incentive	2008												
25 W incentive	2008												
26 W / O Incentive	2009												
27 W incentive	2009												
28 W / O Incentive	2010	14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145		11,362,770	9,283	11,353,487	
29 W incentive	2010	14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145		11,362,770	9,283	11,353,487	
30 W / O Incentive	2011	14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757		11,353,487	222,799	11,130,687	
31 W incentive	2011	14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757		11,353,487	222,799	11,130,687	
32 W / O Incentive	2012	14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369		11,130,687	222,799	10,907,888	
33 W incentive	2012	14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369		11,130,687	222,799	10,907,888	
34 W / O Incentive	2013	13,925,176	327,461	13,597,715		16,141,369	377,628	15,763,740		10,907,888	253,888	10,654,000	
35 W incentive	2013	13,925,176	327,461	13,597,715		16,141,369	377,628	15,763,740		10,907,888	253,888	10,654,000	
36 W / O Incentive	2014	13,597,715	340,827	13,256,888		15,763,740	393,042	15,370,698		10,654,000	264,250	10,389,750	
37 W incentive	2014	13,597,715	340,827	13,256,888		15,763,740	393,042	15,370,698		10,654,000	264,250	10,389,750	
38 W / O Incentive	2015	13,256,888	340,827	12,916,061		15,370,698	393,042	14,977,656		10,389,750	264,250	10,125,499	
39 W incentive	2015	13,256,888	340,827	12,916,061		15,370,698	393,042	14,977,656		10,389,750	264,250	10,125,499	
40 W / O Incentive	2016	12,916,061	340,827	12,575,234	1,938,304	14,977,656	393,042	14,584,615	2,245,637	10,125,499	264,250	9,861,249	1,516,771
41 W incentive	2016	12,916,061	340,827	12,575,234	2,073,558	14,977,656	393,042	14,584,615	2,402,491	10,125,499	264,250	9,861,249	1,622,818

These Three Columns are Repeated to Provide Line Number		References on All Pages											
		Project H-8				Project H-9				Project H-10			
10		Yes	b0328.1			Yes	b0328.3			Yes	b0328.4		
11	Schedule 12 (Yes or No)	43	Build new Meadowbrook-Loudon 500kV circuit			43	Upgrade Mt Storm 500 kV Substation			43	Upgrade Loudoun 500 kV Substation		
12	Life	12.5335%	(30 of 50 miles)			12.5335%				12.5335%			
13	FCR W/O Incentive Line 3	1.5				1.5				1.5			
14	Incentive Factor (Basis Points /100)	13.5947%	Line 535			13.5947%				13.5947%			
15	FCR W Incentive L.13 +(L.14*L.5)	95,015,133				13,726,825				3,123,926			
16	Investment	2,209,654				319,228				72,649			
17	Annual Depreciation Exp	4				5				5			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W Incentive 2006												
22	W / O Incentive 2007												
23	W Incentive 2007												
24	W / O Incentive 2008												
25	W Incentive 2008												
26	W / O Incentive 2009												
27	W Incentive 2009												
28	W / O Incentive 2010												
29	W Incentive 2010												
30	W / O Incentive 2011	95,015,133	1,319,655	93,695,478		13,726,825	168,221	13,558,604		3,123,926	38,283	3,085,643	
31	W Incentive 2011	95,015,133	1,319,655	93,695,478		13,726,825	168,221	13,558,604		3,123,926	38,283	3,085,643	
32	W / O Incentive 2012	93,695,478	1,863,042	91,832,437		13,558,604	269,153	13,289,451		3,085,643	61,253	3,024,389	
33	W Incentive 2012	93,695,478	1,863,042	91,832,437		13,558,604	269,153	13,289,451		3,085,643	61,253	3,024,389	
34	W / O Incentive 2013	91,832,437	2,123,001	89,709,435		13,289,451	306,710	12,982,741		3,024,389	69,800	2,954,589	
35	W Incentive 2013	91,832,437	2,123,001	89,709,435		13,289,451	306,710	12,982,741		3,024,389	69,800	2,954,589	
36	W / O Incentive 2014	89,709,435	2,209,654	87,499,781		12,982,741	319,228	12,663,512		2,954,589	72,649	2,881,939	
37	W Incentive 2014	89,709,435	2,209,654	87,499,781		12,982,741	319,228	12,663,512		2,954,589	72,649	2,881,939	
38	W / O Incentive 2015	87,499,781	2,209,654	85,290,127		12,663,512	319,228	12,344,284		2,881,939	72,649	2,809,290	
39	W Incentive 2015	87,499,781	2,209,654	85,290,127		12,663,512	319,228	12,344,284		2,881,939	72,649	2,809,290	
40	W / O Incentive 2016	85,290,127	2,209,654	83,080,473	12,761,029	12,344,284	319,228	12,025,055	1,846,396	2,809,290	72,649	2,736,640	420,199
41	W Incentive 2016	85,290,127	2,209,654	83,080,473	13,654,382	12,344,284	319,228	12,025,055	1,975,696	2,809,290	72,649	2,736,640	449,625
A Proj Rev Req w/o Incentive PCY*		12,652,105				1,888,339				429,745			
B Proj Rev Req w/ Incentive PCY*		13,548,141				2,022,115				460,189			
C Actual Rev Req w/o Incentive PCY*		12,761,029				1,846,396				420,199			
D Actual Rev Req w/ Incentive PCY*		13,654,382				1,975,696				449,625			
E TUA w/o Int w/o Incentive PCY (C-A)		108,924				(41,943)				(9,545)			
F TUA w/o Int w/ Incentive PCY (B-D)		106,241				(46,418)				(10,564)			
G Future Value Factor (1+I)^24 mo (ATT8)		1.00000				1.00000				1.00000			
H True-Up Adjustment w/o Incentive (E*G)		108,924				(41,943)				(9,545)			
I True-Up Adjustment w/ Incentive (F*G)		106,241				(46,418)				(10,564)			
TUA = True-Up Adjustment													
PCY = Previous Calendar Year													
W / O Incentive													
W Incentive													

These Three Columns are Repeated to Provide Line Number References on All Pages		Project I-1				Project I-2A				Project I-2B			
10		Yes	b0329			Yes	b0329			Yes	b0329		
11	Schedule 12 (Yes or No)	43	Carson-Suffolk 500 kV line +			43	Carson-Suffolk 500 kV line +			43	Carson-Suffolk 500 kV line +		
12	Life	12.5335%	Suffolk 500/230 # 2 transformer +			12.5335%	Suffolk 500/230 # 2 transformer +			12.5335%	Suffolk 500/230 # 2 transformer +		
13	FCR W/O Incentive Line 3	1.5	Suffolk - Thrasher 230kV line			1.5	Suffolk - Thrasher 230kV line			1.5	Suffolk - Thrasher 230kV line		
14	Incentive Factor (Basis Points /100)	13.5947%				13.5947%				13.5947%			
15	FCR W incentive L.13 +(L.14*L.5)	2,434,850	Cost associated with below 500 kV elements.			38,926,257	Cost associated with below 500 kV elements.			163,412,321	Cost associated with Regional Facilities and		
16	Investment	56,624				905,262				3,800,287	Necessary Lower Voltage Facilities.		
17	Annual Depreciation Exp	12				6				5			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W incentive 2006												
22	W / O Incentive 2007												
23	W incentive 2007												
24	W / O Incentive 2008												
25	W incentive 2008												
26	W / O Incentive 2009	2,434,850	1,989	2,432,861									
27	W incentive 2009	2,434,850	1,989	2,432,861									
28	W / O Incentive 2010	2,432,861	47,742	2,385,119									
29	W incentive 2010	2,432,861	47,742	2,385,119									
30	W / O Incentive 2011	2,385,119	47,742	2,337,376		38,926,257	413,432	38,512,825		163,412,321	2,002,602	161,409,719	
31	W incentive 2011	2,385,119	47,742	2,337,376		38,926,257	413,432	38,512,825		163,412,321	2,002,602	161,409,719	
32	W / O Incentive 2012	2,337,376	47,742	2,289,634		38,512,825	763,260	37,749,565		161,409,719	3,204,163	158,205,556	
33	W incentive 2012	2,337,376	47,742	2,289,634		38,512,825	763,260	37,749,565		161,409,719	3,204,163	158,205,556	
34	W / O Incentive 2013	2,289,634	54,404	2,235,230		37,749,565	869,761	36,879,803		158,205,556	3,651,256	154,554,300	
35	W incentive 2013	2,289,634	54,404	2,235,230		37,749,565	869,761	36,879,803		158,205,556	3,651,256	154,554,300	
36	W / O Incentive 2014	2,235,230	56,624	2,178,606		36,879,803	905,262	35,974,541		154,554,300	3,800,287	150,754,014	
37	W incentive 2014	2,235,230	56,624	2,178,606		36,879,803	905,262	35,974,541		154,554,300	3,800,287	150,754,014	
38	W / O Incentive 2015	2,178,606	56,624	2,121,982		35,974,541	905,262	35,069,280		150,754,014	3,800,287	146,953,727	
39	W incentive 2015	2,178,606	56,624	2,121,982		35,974,541	905,262	35,069,280		150,754,014	3,800,287	146,953,727	
40	W / O Incentive 2016	2,121,982	56,624	2,065,357	319,035	35,069,280	905,262	34,164,018	5,243,944	146,953,727	3,800,287	143,153,441	21,980,596
41	W incentive 2016	2,121,982	56,624	2,065,357	341,252	35,069,280	905,262	34,164,018	5,611,287	146,953,727	3,800,287	143,153,441	23,519,867

These Three Columns are Repeated to Provide Line Number References on All Pages		Project J				Project K-1				Project K-2				
10		Yes	b0512			No				No				
11	Schedule 12 (Yes or No)	43	MAPP Project -- Dominion Portion		43	Loudoun Bank # 1 transformer replacement			43	Loudoun Bank # 2 transformer replacement				
12	Life	12.5335%			12.5335%				12.5335%					
13	FCR W/O Incentive Line 3	1.5			1.5				1.5					
14	Incentive Factor (Basis Points /100)	13.5947%			13.5947%				13.5947%					
15	FCR W incentive L.13 +(L.14*L.5)				12,786,365				14,388,779					
16	Investment				297,357				334,623					
17	Annual Depreciation Exp	-			12				5					
18	In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20	W / O Incentive 2006													
21	W Incentive 2006													
22	W / O Incentive 2007													
23	W Incentive 2007													
24	W / O Incentive 2008													
25	W Incentive 2008													
26	W / O Incentive 2009					12,786,365	10,446	12,775,919						
27	W Incentive 2009					12,786,365	10,446	12,775,919						
28	W / O Incentive 2010					12,775,919	250,713	12,525,206		14,388,779	176,333	14,212,446		
29	W Incentive 2010					12,775,919	250,713	12,525,206		14,388,779	176,333	14,212,446		
30	W / O Incentive 2011					12,525,206	250,713	12,274,493		14,212,446	282,133	13,930,313		
31	W Incentive 2011					12,525,206	250,713	12,274,493		14,212,446	282,133	13,930,313		
32	W / O Incentive 2012					12,274,493	250,713	12,023,780		13,930,313	282,133	13,648,180		
33	W Incentive 2012					12,274,493	250,713	12,023,780		13,930,313	282,133	13,648,180		
34	W / O Incentive 2013					12,023,780	285,696	11,738,083		13,648,180	321,500	13,326,680		
35	W Incentive 2013					12,023,780	285,696	11,738,083		13,648,180	321,500	13,326,680		
36	W / O Incentive 2014					11,738,083	297,357	11,440,726		13,326,680	334,623	12,992,057		
37	W Incentive 2014					11,738,083	297,357	11,440,726		13,326,680	334,623	12,992,057		
38	W / O Incentive 2015					11,440,726	297,357	11,143,369		12,992,057	334,623	12,657,434		
39	W Incentive 2015					11,440,726	297,357	11,143,369		12,992,057	334,623	12,657,434		
40	W / O Incentive 2016					11,143,369	297,357	10,846,011	1,675,378	12,657,434	334,623	12,322,811	1,900,074	
41	W Incentive 2016					11,143,369	297,357	10,846,011	1,792,051	12,657,434	334,623	12,322,811	2,032,616	
A Proj Rev Req w/o Incentive PCY*						-				1,831,891				1,975,261
B Proj Rev Req w/ Incentive PCY*						-				1,960,963				2,114,663
C Actual Rev Req w/o Incentive PCY*						-				1,675,378				1,900,074
D Actual Rev Req w/ Incentive PCY*						-				1,792,051				2,032,616
E TUA w/o Int w/o Incentive PCY (C-A)						-				(156,513)				(75,187)
F TUA w/o Int w/ Incentive PCY (B-D)						-				(168,912)				(82,047)
G Future Value Factor (1+I)^24 mo (ATTg)						1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)										(156,513)				(75,187)
I True-Up Adjustment w/ Incentive (F*G)						-				(168,912)				(82,047)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O Incentive W Incentive														

These Three Columns are Repeated to Provide Line Number References on All Pages		Project L-1a				Project L-1b				Project L-2			
10		No				No				No			
11	Schedule 12 (Yes or No)	43	Ox Bank # 1 transformer			43	Ox Bank # 1 transformer			43	Ox Bank # 2 transformer		
12	Life	12.5335%	replacement			12.5335%	spare			12.5335%	replacement		
13	FCR W/O Incentive Line 3	1.5				1.5				1.5			
14	Incentive Factor (Basis Points /100)	13.5947%				13.5947%				13.5947%			
15	FCR W incentive L-13 +(L-14*L-5)	10,056,166				2,857,132				11,501,538			
16	Investment	233,864				66,445				267,478			
17	Annual Depreciation Exp	7				12				3			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W incentive 2006												
22	W / O Incentive 2007												
23	W incentive 2007												
24	W / O Incentive 2008												
25	W incentive 2008												
26	W / O Incentive 2009	10,056,166	90,374	9,965,792		2,857,132	2,334	2,854,798		11,501,538	178,537	11,323,001	
27	W incentive 2009	10,056,166	90,374	9,965,792		2,857,132	2,334	2,854,798		11,501,538	178,537	11,323,001	
28	W / O Incentive 2010	9,965,792	197,180	9,768,612		2,854,798	56,022	2,798,776		11,323,001	225,520	11,097,481	
29	W incentive 2010	9,965,792	197,180	9,768,612		2,854,798	56,022	2,798,776		11,323,001	225,520	11,097,481	
30	W / O Incentive 2011	9,768,612	197,180	9,571,433		2,798,776	56,022	2,742,753		11,097,481	225,520	10,871,960	
31	W incentive 2011	9,768,612	197,180	9,571,433		2,798,776	56,022	2,742,753		11,097,481	225,520	10,871,960	
32	W / O Incentive 2012	9,571,433	197,180	9,374,253		2,742,753	56,022	2,686,731		10,871,960	225,520	10,646,440	
33	W incentive 2012	9,571,433	197,180	9,374,253		2,742,753	56,022	2,686,731		10,871,960	225,520	10,646,440	
34	W / O Incentive 2013	9,374,253	224,693	9,149,560		2,686,731	63,839	2,622,892		10,646,440	256,988	10,389,452	
35	W incentive 2013	9,374,253	224,693	9,149,560		2,686,731	63,839	2,622,892		10,646,440	256,988	10,389,452	
36	W / O Incentive 2014	9,149,560	233,864	8,915,695		2,622,892	66,445	2,556,447		10,389,452	267,478	10,121,974	
37	W incentive 2014	9,149,560	233,864	8,915,695		2,622,892	66,445	2,556,447		10,389,452	267,478	10,121,974	
38	W / O Incentive 2015	8,915,695	233,864	8,681,831		2,556,447	66,445	2,490,002		10,121,974	267,478	9,854,496	
39	W incentive 2015	8,915,695	233,864	8,681,831		2,556,447	66,445	2,490,002		10,121,974	267,478	9,854,496	
40	W / O Incentive 2016	8,681,831	233,864	8,447,967	1,307,347	2,490,002	66,445	2,423,557	374,366	9,854,496	267,478	9,587,019	1,485,830
41	W incentive 2016	8,681,831	233,864	8,447,967	1,398,235	2,490,002	66,445	2,423,557	400,436	9,854,496	267,478	9,587,019	1,588,984
A Proj Rev Req w/o Incentive PCY*					1,424,334					411,637	1,519,292		
B Proj Rev Req w/ Incentive PCY*					1,524,523					440,641	1,626,016		
C Actual Rev Req w/o Incentive PCY*					1,307,347					374,366	1,485,830		
D Actual Rev Req w/ Incentive PCY*					1,398,235					400,436	1,588,984		
E TUA w/o Int w/o Incentive PCY (C-A)					(116,987)					(37,272)	(33,462)		
F TUA w/o Int w/ Incentive PCY (B-D)					(126,287)					(40,204)	(37,032)		
G Future Value Factor (1+I)^24 mo (ATtG)					1.00000					1.00000	1.00000		
H True-Up Adjustment w/o Incentive (E*G)					(116,987)					(37,272)	(33,462)		
I True-Up Adjustment w/ Incentive (F*G)					(126,287)					(40,204)	(37,032)		
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive W incentive													

These Three Columns
are Repeated to Provide
Line Number
References on All Pages

These Three Columns are Repeated to Provide Line Number		References on All Pages												
10		Project P				Project Q				Project R-1				
11	Schedule 12 (Yes or No)	No				No				No	s0124			
12	Life	43	Dooms Bank # 7 transformer			43	Valley Bank # 1 transformer			43	Garrisonville 230 kV UG line			
13	FCR W/O Incentive Line 3	12.5335%	replacement			12.5335%	replacement			12.5335%	Phase 1			
14	Incentive Factor (Basis Points /100)	1.5				1.5				1.25				
15	FCR W incentive L.13 +(L.14*L.5)	13.5947%				13.5947%				13.4178%				
16	Investment	18,897,652				12,056,414				91,286,696				
17	Annual Depreciation Exp	439,480				280,382				2,122,946				
18	In Service Month (1-12)	8				12				6				
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20	W / O Incentive 2006													
21	W incentive 2006													
22	W / O Incentive 2007													
23	W incentive 2007													
24	W / O Incentive 2008													
25	W incentive 2008													
26	W / O Incentive 2009													
27	W incentive 2009													
28	W / O Incentive 2010					12,056,414	9,850	12,046,564		91,286,696	969,548	90,317,148		
29	W incentive 2010					12,056,414	9,850	12,046,564		91,286,696	969,548	90,317,148		
30	W / O Incentive 2011	18,897,652	138,953	18,758,699		12,046,564	236,400	11,810,164		90,317,148	1,789,935	88,527,213		
31	W incentive 2011	18,897,652	138,953	18,758,699		12,046,564	236,400	11,810,164		90,317,148	1,789,935	88,527,213		
32	W / O Incentive 2012	18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763		88,527,213	1,789,935	86,737,277		
33	W incentive 2012	18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763		88,527,213	1,789,935	86,737,277		
34	W / O Incentive 2013	18,388,156	422,246	17,965,911		11,573,763	269,386	11,304,377		86,737,277	2,039,694	84,697,584		
35	W incentive 2013	18,388,156	422,246	17,965,911		11,573,763	269,386	11,304,377		86,737,277	2,039,694	84,697,584		
36	W / O Incentive 2014	17,965,911	439,480	17,526,430		11,304,377	280,382	11,023,995		84,697,584	2,122,946	82,574,637		
37	W incentive 2014	17,965,911	439,480	17,526,430		11,304,377	280,382	11,023,995		84,697,584	2,122,946	82,574,637		
38	W / O Incentive 2015	17,526,430	439,480	17,086,950		11,023,995	280,382	10,743,614		82,574,637	2,122,946	80,451,691		
39	W incentive 2015	17,526,430	439,480	17,086,950		11,023,995	280,382	10,743,614		82,574,637	2,122,946	80,451,691		
40	W / O Incentive 2016	17,086,950	439,480	16,647,470	2,553,534	10,743,614	280,382	10,463,232	1,609,363	80,451,691	2,122,946	78,328,744	12,073,329	
41	W incentive 2016	17,086,950	439,480	16,647,470	2,732,525	10,743,614	280,382	10,463,232	1,721,884	80,451,691	2,122,946	78,328,744	12,175,387	
A Proj Rev Req w/o Incentive PCY*						2,611,596				1,645,863				12,346,613
B Proj Rev Req w/ Incentive PCY*						2,796,782				1,762,278				13,072,970
C Actual Rev Req w/o Incentive PCY*						2,553,534				1,609,363				12,073,329
D Actual Rev Req w/ Incentive PCY*						2,732,525				1,721,884				12,175,387
E TUA w/o Int w/o Incentive PCY (C-A)						(58,062)				(36,500)				(273,284)
F TUA w/o Int w/ Incentive PCY (B-D)						(64,257)				(40,395)				(297,583)
G Future Value Factor (1+1/24 mo (ATTG)						1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)						(58,062)				(36,500)				(273,284)
I True-Up Adjustment w/ Incentive (F*G)						(64,257)				(40,395)				(297,583)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O Incentive W incentive														

These Three Columns are Repeated to Provide Line Number		References on All Pages											
		Project R-2				Project R-3				Project S-1			
		No	s0124			No	s0124			No	s0133		
		43	Garrisonville 230 kV UG line			43	Garrisonville 230 kV UG line			43	Pleasant View Hamilton 230kV		
		12.5335%	Phase 2			12.5335%	Phase 3			12.5335%	transmission line		
		1.25				1.25				1.25			
		13.4178%				13.4178%				13.4178%			
		32,204,664				13,426,813				84,131,836			
		748,946				312,251				1,956,554			
		6				2				10			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19													
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
26	W / O Incentive	2009											
27	W Incentive	2009											
28	W / O Incentive	2010								84,131,836	343,676	83,788,160	
29	W Incentive	2010								84,131,836	343,676	83,788,160	
30	W / O Incentive	2011	32,204,664	342,043	31,862,621					83,788,160	1,649,644	82,138,516	
31	W Incentive	2011	32,204,664	342,043	31,862,621					83,788,160	1,649,644	82,138,516	
32	W / O Incentive	2012	31,862,621	631,464	31,231,157	13,426,813	230,362	13,196,451		82,138,516	1,649,644	80,488,873	
33	W Incentive	2012	31,862,621	631,464	31,231,157	13,426,813	230,362	13,196,451		82,138,516	1,649,644	80,488,873	
34	W / O Incentive	2013	31,231,157	719,575	30,511,582	13,196,451	300,006	12,896,445		80,488,873	1,879,827	78,609,046	
35	W Incentive	2013	31,231,157	719,575	30,511,582	13,196,451	300,006	12,896,445		80,488,873	1,879,827	78,609,046	
36	W / O Incentive	2014	30,511,582	748,946	29,762,636	12,896,445	312,251	12,584,193		78,609,046	1,956,554	76,652,491	
37	W Incentive	2014	30,511,582	748,946	29,762,636	12,896,445	312,251	12,584,193		78,609,046	1,956,554	76,652,491	
38	W / O Incentive	2015	29,762,636	748,946	29,013,690	12,584,193	312,251	12,271,942		76,652,491	1,956,554	74,695,937	
39	W Incentive	2015	29,762,636	748,946	29,013,690	12,584,193	312,251	12,271,942		76,652,491	1,956,554	74,695,937	
40	W / O Incentive	2016	29,013,690	748,946	28,264,745	4,338,446	12,271,942	312,251	11,959,690	1,830,789	74,695,937	1,956,554	72,739,383
41	W Incentive	2016	29,013,690	748,946	28,264,745	4,591,706	12,271,942	312,251	11,959,690	1,937,930	74,695,937	1,956,554	72,739,383
A Proj Rev Req w/o Incentive PCY*					4,437,030					1,872,495			
B Proj Rev Req w/ Incentive PCY*					4,699,056					1,983,345			
C Actual Rev Req w/o Incentive PCY*					4,338,446					1,830,789			
D Actual Rev Req w/ Incentive PCY*					4,591,706					1,937,930			
E TUA w/o Int w/o Incentive PCY (C-A)					(98,584)					(41,706)			
F TUA w/o Int w/ Incentive PCY (B-D)					(107,350)					(45,414)			
G Future Value Factor (1+)(24 mo (ATTG)					1.00000					1.00000			
H True-Up Adjustment w/o Incentive (E*G)					(98,584)					(41,706)			
I True-Up Adjustment w/ Incentive (F*G)					(107,350)					(45,414)			
TUA = True-Up Adjustment													
PCY = Previous Calendar Year													
W / O Incentive													
W Incentive													

These Three Columns are Repeated to Provide Line Number		References on All Pages													
		Project S-2				Project T-1				Project T-2					
10		No	s0133			Yes	b0768			Yes	b0768				
11	Schedule 12 (Yes or No)	43	Pleasant View Hamilton 230kV			43	Glen Carlyn Line 251 GIB substation project			43	Glen Carlyn Line 251 GIB substation project				
12	Life	12.5335%	transmission line			12.5335%				12.5335%					
13	FCR W/O Incentive Line 3	1.25				1.25	Loop Line 251 Idylwood -- Arlington into			1.25	Loop Line 251 Idylwood -- Arlington into				
14	Incentive Factor (Basis Points /100)	13.4178%				13.4178%	the GIS sub			13.4178%	the GIS sub				
15	FCR W Incentive L.13 +(L.14*L.5)	1,301,988				205,578				23,483,583					
16	Investment	30,279				4,781				546,130					
17	Annual Depreciation Exp	2				6				6					
18	In Service Month (1-12)														
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20	W / O Incentive 2006														
21	W Incentive 2006														
22	W / O Incentive 2007														
23	W Incentive 2007														
24	W / O Incentive 2008														
25	W Incentive 2008														
26	W / O Incentive 2009														
27	W Incentive 2009														
28	W / O Incentive 2010					205,578	2,183	203,395							
29	W Incentive 2010					205,578	2,183	203,395							
30	W / O Incentive 2011	1,301,988	22,338	1,279,650		203,395	4,031	199,364		23,483,583	249,417	23,234,166			
31	W Incentive 2011	1,301,988	22,338	1,279,650		203,395	4,031	199,364		23,483,583	249,417	23,234,166			
32	W / O Incentive 2012	1,279,650	25,529	1,254,121		199,364	4,031	195,333		23,234,166	480,462	22,773,703			
33	W Incentive 2012	1,279,650	25,529	1,254,121		199,364	4,031	195,333		23,234,166	480,462	22,773,703			
34	W / O Incentive 2013	1,254,121	29,091	1,225,029		195,333	4,593	190,739		22,773,703	524,713	22,248,990			
35	W Incentive 2013	1,254,121	29,091	1,225,029		195,333	4,593	190,739		22,773,703	524,713	22,248,990			
36	W / O Incentive 2014	1,225,029	30,279	1,194,751		190,739	4,781	185,958		22,248,990	546,130	21,702,861			
37	W Incentive 2014	1,225,029	30,279	1,194,751		190,739	4,781	185,958		22,248,990	546,130	21,702,861			
38	W / O Incentive 2015	1,194,751	30,279	1,164,472		185,958	4,781	181,178		21,702,861	546,130	21,156,731			
39	W Incentive 2015	1,194,751	30,279	1,164,472		185,958	4,781	181,178		21,702,861	546,130	21,156,731			
40	W / O Incentive 2016	1,164,472	30,279	1,134,193	174,331	181,178	4,781	176,397	27,189	21,156,731	546,130	20,610,601	3,163,587		
41	W Incentive 2016	1,164,472	30,279	1,134,193	184,494	181,178	4,781	176,397	28,770	21,156,731	546,130	20,610,601	3,348,263		
A Proj Rev Req w/o Incentive PCY*						178,287				27,805				3,235,474	
B Proj Rev Req w/ Incentive PCY*						188,802				29,440				3,426,543	
C Actual Rev Req w/o Incentive PCY*						174,331				27,189				3,163,587	
D Actual Rev Req w/ Incentive PCY*						184,494				28,770				3,348,263	
E TUA w/o Int w/o Incentive PCY (C-A)						(3,956)				(615)				(71,888)	
F TUA w/o Int w/ Incentive PCY (B-D)						(4,308)				(670)				(78,280)	
G Future Value Factor (1+I)^24 mo (ATTG)						1,00000				1,00000				1,00000	
H True-Up Adjustment w/o Incentive (E*G)						(3,956)				(615)				(71,888)	
I True-Up Adjustment w/ Incentive (F*G)						(4,308)				(670)				(78,280)	
TUA = True-Up Adjustment															
PCY = Previous Calendar Year															
W / O Incentive															
W Incentive															

These Three Columns are Repeated to Provide Line Number		References on All Pages											
10		Project U-1				Project U-2				Project V			
11	Schedule 12 (Yes or No)	Yes	b0453.1			Yes	b0453.2			Yes	b0337		
12	Life	43	Convert Remington - Sowe			43	Add Sowe	Gainsville 230 kV		43	Build Lexington 230kV ring bus		
13	FCR W/O Incentive Line 3	12.5335%	115kV to 230kV			12.5335%				12.5335%			
14	Incentive Factor (Basis Points /100)	1.25				1.25				1.25			
15	FCR W incentive L.13 +(L.14*L.5)	13.4178%				13.4178%				13.4178%			
16	Investment	1,472,605				12,889,633				6,389,531			
17	Annual Depreciation Exp	34,247				299,759				148,594			
18	In Service Month (1-12)	9				5				3			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W incentive 2006												
22	W / O Incentive 2007												
23	W incentive 2007												
24	W / O Incentive 2008												
25	W incentive 2008												
26	W / O Incentive 2009									6,389,531	99,184	6,290,347	
27	W incentive 2009									6,389,531	99,184	6,290,347	
28	W / O Incentive 2010	1,472,605	8,422	1,464,183						6,290,347	125,285	6,165,062	
29	W incentive 2010	1,472,605	8,422	1,464,183						6,290,347	125,285	6,165,062	
30	W / O Incentive 2011	1,464,183	28,875	1,435,309						6,165,062	125,285	6,039,777	
31	W incentive 2011	1,464,183	28,875	1,435,309						6,165,062	125,285	6,039,777	
32	W / O Incentive 2012	1,435,309	28,875	1,406,434		12,889,633	157,961	12,731,672		6,039,777	125,285	5,914,492	
33	W incentive 2012	1,435,309	28,875	1,406,434		12,889,633	157,961	12,731,672		6,039,777	125,285	5,914,492	
34	W / O Incentive 2013	1,406,434	32,904	1,373,530		12,731,672	288,004	12,443,668		5,914,492	142,767	5,771,726	
35	W incentive 2013	1,406,434	32,904	1,373,530		12,731,672	288,004	12,443,668		5,914,492	142,767	5,771,726	
36	W / O Incentive 2014	1,373,530	34,247	1,339,284		12,443,668	299,759	12,143,909		5,771,726	148,594	5,623,132	
37	W incentive 2014	1,373,530	34,247	1,339,284		12,443,668	299,759	12,143,909		5,771,726	148,594	5,623,132	
38	W / O Incentive 2015	1,339,284	34,247	1,305,037		12,143,909	299,759	11,844,150		5,623,132	148,594	5,474,538	
39	W incentive 2015	1,339,284	34,247	1,305,037		12,143,909	299,759	11,844,150		5,623,132	148,594	5,474,538	
40	W / O Incentive 2016	1,305,037	34,247	1,270,791	195,667	11,844,150	299,759	11,544,391	1,765,462	5,474,538	148,594	5,325,945	825,434
41	W incentive 2016	1,305,037	34,247	1,270,791	207,057	11,844,150	299,759	11,544,391	1,868,876	5,474,538	148,594	5,325,945	873,189
A Proj Rev Req w/o Incentive PCY*					200,101				1,895,460				846,365
B Proj Rev Req w/ Incentive PCY*					211,884				2,007,771				895,909
C Actual Rev Req w/o Incentive PCY*					195,667				1,765,462				825,434
D Actual Rev Req w/ Incentive PCY*					207,057				1,868,876				873,189
E TUA w/o Int w/o Incentive PCY (C-A)					(4,433)				(129,998)				(20,931)
F TUA w/o Int w/ Incentive PCY (B-D)					(4,828)				(138,895)				(22,721)
G Future Value Factor (1+I)^24 mo (ATTG)					1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)					(4,433)				(129,998)				(20,931)
I True-Up Adjustment w/ Incentive (F*G)					(4,828)				(138,895)				(22,721)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive W incentive													

These Three Columns are Repeated to Provide Line Number		References on All Pages												
		Project W				Project X				Project AA - 1				
10		Yes	b0467.2			Yes	b0311			Yes	b0231			
11	Schedule 12 (Yes or No)	43	Reconductor the Dickerson - Pleasant			43	Reconductor Idylwood to Arlington			43	Install 500 kV breakers and			
12	Life	12.5335%	View 230 kV circuit			12.5335%	230 kV			12.5335%	500 kV bus work at Suffolk			
13	FCR W/O Incentive Line 3	1.25				1.25				0				
14	Incentive Factor (Basis Points /100)	13.4178%				13.4178%				12.5335%				
15	FCR W Incentive L.13 +(L.14*L.5)	5,249,379				3,196,608				21,912,291				
16	Investment	122,079				74,340				509,588				
17	Annual Depreciation Exp	6				8				11				
18	In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20	W / O Incentive 2006													
21	W Incentive 2006													
22	W / O Incentive 2007													
23	W Incentive 2007													
24	W / O Incentive 2008													
25	W Incentive 2008													
26	W / O Incentive 2009					3,196,608	23,504	3,173,104		21,912,291	53,707	21,858,584		
27	W Incentive 2009					3,196,608	23,504	3,173,104		21,912,291	53,707	21,858,584		
28	W / O Incentive 2010					3,173,104	62,679	3,110,425		21,858,584	429,653	21,428,932		
29	W Incentive 2010					3,173,104	62,679	3,110,425		21,858,584	429,653	21,428,932		
30	W / O Incentive 2011	5,249,379	55,753	5,193,626		3,110,425	62,679	3,047,746		21,428,932	429,653	20,999,279		
31	W Incentive 2011	5,249,379	55,753	5,193,626		3,110,425	62,679	3,047,746		21,428,932	429,653	20,999,279		
32	W / O Incentive 2012	5,193,626	102,929	5,090,697		3,047,746	62,679	2,985,068		20,999,279	429,653	20,569,626		
33	W Incentive 2012	5,193,626	102,929	5,090,697		3,047,746	62,679	2,985,068		20,999,279	429,653	20,569,626		
34	W / O Incentive 2013	5,090,697	117,291	4,973,406		2,985,068	71,424	2,913,643		20,569,626	489,604	20,080,022		
35	W Incentive 2013	5,090,697	117,291	4,973,406		2,985,068	71,424	2,913,643		20,569,626	489,604	20,080,022		
36	W / O Incentive 2014	4,973,406	122,079	4,851,327		2,913,643	74,340	2,839,304		20,080,022	509,588	19,570,434		
37	W Incentive 2014	4,973,406	122,079	4,851,327		2,913,643	74,340	2,839,304		20,080,022	509,588	19,570,434		
38	W / O Incentive 2015	4,851,327	122,079	4,729,248		2,839,304	74,340	2,764,964		19,570,434	509,588	19,060,845		
39	W Incentive 2015	4,851,327	122,079	4,729,248		2,839,304	74,340	2,764,964		19,570,434	509,588	19,060,845		
40	W / O Incentive 2016	4,729,248	122,079	4,607,170	707,169	2,764,964	74,340	2,690,624	416,228	19,060,845	509,588	18,551,257	2,866,647	
41	W Incentive 2016	4,729,248	122,079	4,607,170	748,451	2,764,964	74,340	2,690,624	440,350	19,060,845	509,588	18,551,257	2,866,647	
A Proj Rev Req w/o Incentive PCY*		722,873								425,618				2,931,383
B Proj Rev Req w/ Incentive PCY*		765,561								450,575				2,931,383
C Actual Rev Req w/o Incentive PCY*		707,169								416,228				2,866,647
D Actual Rev Req w/ Incentive PCY*		748,451								440,350				2,866,647
E TUA w/o Int w/o Incentive PCY (C-A)		(15,704)								(9,390)				(64,736)
F TUA w/o Int w/ Incentive PCY (B-D)		(17,111)								(10,225)				(64,736)
G Future Value Factor (1+I)^24 mo (ATT8)		1.00000								1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)		(15,704)								(9,390)				(64,736)
I True-Up Adjustment w/ Incentive (F*G)		(17,111)								(10,225)				(64,736)
TUA = True-Up Adjustment														
PCY = Previous Calendar Year														
W / O Incentive														
W Incentive														

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AB-2				Project AC				Project AG			
10		Yes	b0455			Yes	b0227			Yes	b0455		
11	Schedule 12 (Yes or No)	43	Re-Conductor 9.4 miles of Edinburg - Mt. Jackson	43	Install 500/230 kV transformer at Bristers;	43	Install 500/230 kV transformer at Bristers;	43	Add 2nd Endless Caverns 230/115kV				
12		12.5335%	115 kV	12.5335%	build new 230 kV Bristers- Gainesville circuit,	12.5335%	build new 230 kV Bristers- Gainesville circuit,	12.5335%	transformer				
13	FCR W/O Incentive Line 3	0		0	upgrade two Loudoun - Brambleton circuits	0	upgrade two Loudoun - Brambleton circuits	0					
14	Incentive Factor (Basis Points /100)	12.5335%		12.5335%		12.5335%		12.5335%					
15	FCR W incentive L.13 +(L.14*L.5)	4,839,985		21,117,166		21,117,166		3,424,618					
16	Investment	112,558		491,097		491,097		79,642					
17	Annual Depreciation Exp	11		6		6		5					
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W Incentive 2006												
22	W / O Incentive 2007												
23	W Incentive 2007												
24	W / O Incentive 2008												
25	W Incentive 2008												
26	W / O Incentive 2009	4,839,985	11,863	4,828,122		21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650	
27	W Incentive 2009	4,839,985	11,863	4,828,122		21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650	
28	W / O Incentive 2010	4,828,122	94,902	4,733,221		20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500	
29	W Incentive 2010	4,828,122	94,902	4,733,221		20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500	
30	W / O Incentive 2011	4,733,221	94,902	4,638,319		20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351	
31	W Incentive 2011	4,733,221	94,902	4,638,319		20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351	
32	W / O Incentive 2012	4,638,319	94,902	4,543,417		20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202	
33	W Incentive 2012	4,638,319	94,902	4,543,417		20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202	
34	W / O Incentive 2013	4,543,417	108,144	4,435,274		19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682	
35	W Incentive 2013	4,543,417	108,144	4,435,274		19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682	
36	W / O Incentive 2014	4,435,274	112,558	4,322,716		19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040	
37	W Incentive 2014	4,435,274	112,558	4,322,716		19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040	
38	W / O Incentive 2015	4,322,716	112,558	4,210,158		18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398	
39	W Incentive 2015	4,322,716	112,558	4,210,158		18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398	
40	W / O Incentive 2016	4,210,158	112,558	4,097,600	633,185	18,196,664	491,097	17,705,567	2,741,002	2,945,398	79,642	2,865,756	443,813
41	W Incentive 2016	4,210,158	112,558	4,097,600	633,185	18,196,664	491,097	17,705,567	2,741,002	2,945,398	79,642	2,865,756	443,813
A Proj Rev Req w/o Incentive PCY*					647,484				2,840,823				471,049
B Proj Rev Req w/ Incentive PCY*					647,484				2,840,823				471,049
C Actual Rev Req w/o Incentive PCY*					633,185				2,741,002				443,813
D Actual Rev Req w/ Incentive PCY*					633,185				2,741,002				443,813
E TUA w/o Int w/o Incentive PCY (C-A)					(14,299)				(99,820)				(27,236)
F TUA w/o Int w/ Incentive PCY (B-D)					(14,299)				(99,820)				(27,236)
G Future Value Factor (1+I)^24 mo (ATTg)					1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)					(14,299)				(99,820)				(27,236)
I True-Up Adjustment w/ Incentive (F*G)					(14,299)				(99,820)				(27,236)
TUA = True-Up Adjustment													
PCY = Previous Calendar Year													
W / O Incentive													
W Incentive													

These Three Columns are Repeated to Provide Line Number																	
References on All Pages																	
					2009 Add-1				2009 Add-6				Project AJ				
10	11 Schedule 12	(Yes or No)	Yes	B0453.3	Yes	B0837	Yes	B0327									
12 Life			43	Add Sowege 230/115/ kV transformer	43	At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker	43	Build 2nd Harrisonburg - Valley 230 kV									
13 FCR W/O Incentive	Line 3		12.5335%		12.5335%			12.5335%									
14 Incentive Factor (Basis Points /100)			1.25		0			0									
15 FCR W incentive L.13 +(L.14*L.5)			13.4178%		12.5335%			12.5335%									
16 Investment			3,355,513		779,172			6,211,387									
17 Annual Depreciation Exp			78,035		18,120			144,451									
18 In Service Month (1-12)			9		6			7									
					Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
19																	
20 W / O Incentive	2006																
21 W incentive	2006																
22 W / O Incentive	2007																
23 W incentive	2007																
24 W / O Incentive	2008																
25 W incentive	2008																
26 W / O Incentive	2009		3,355,513	19,190	3,336,323	779,172	8,276	770,896									
27 W incentive	2009		3,355,513	19,190	3,336,323	779,172	8,276	770,896									
28 W / O Incentive	2010		3,336,323	65,794	3,270,529	770,896	15,278	755,619					6,211,387	55,821	6,155,566		
29 W incentive	2010		3,336,323	65,794	3,270,529	770,896	15,278	755,619					55,821	6,155,566			
30 W / O Incentive	2011		3,270,529	65,794	3,204,734	755,619	15,278	740,341					6,155,566	121,792	6,033,774		
31 W incentive	2011		3,270,529	65,794	3,204,734	755,619	15,278	740,341					6,155,566	121,792	6,033,774		
32 W / O Incentive	2012		3,204,734	65,794	3,138,940	740,341	15,278	725,063					6,033,774	121,792	5,911,982		
33 W incentive	2012		3,204,734	65,794	3,138,940	740,341	15,278	725,063					6,033,774	121,792	5,911,982		
34 W / O Incentive	2013		3,138,940	74,975	3,063,965	725,063	17,410	707,653					5,911,982	138,786	5,773,196		
35 W incentive	2013		3,138,940	74,975	3,063,965	725,063	17,410	707,653					5,911,982	138,786	5,773,196		
36 W / O Incentive	2014		3,063,965	78,035	2,985,930	707,653	18,120	689,533					5,773,196	144,451	5,628,745		
37 W incentive	2014		3,063,965	78,035	2,985,930	707,653	18,120	689,533					5,773,196	144,451	5,628,745		
38 W / O Incentive	2015		2,985,930	78,035	2,907,895	689,533	18,120	671,413					5,628,745	144,451	5,484,294		
39 W incentive	2015		2,985,930	78,035	2,907,895	689,533	18,120	671,413					5,628,745	144,451	5,484,294		
40 W / O Incentive	2016		2,907,895	78,035	2,829,859	437,806	671,413	18,120	653,292	101,136			5,484,294	144,451	5,339,843	822,773	
41 W incentive	2016		2,907,895	78,035	2,829,859	462,976	671,413	18,120	653,292	101,136			5,484,294	144,451	5,339,843	822,773	
A Proj Rev Req w/o Incentive PCY*					447,482				103,416				841,403				
B Proj Rev Req w/ Incentive PCY*					473,730				103,416				841,403				
C Actual Rev Req w/o Incentive PCY*					437,606				101,136				822,773				
D Actual Rev Req w/ Incentive PCY*					462,976				101,136				822,773				
E TUA w/o Int w/o Incentive PCY (C-A)					(9,875)				(2,280)				(18,630)				
F TUA w/o Int w/ Incentive PCY (B-D)					(10,754)				(2,280)				(18,630)				
G Future Value Factor (1+I)^24 mo (ATT8)					1.00000				1.00000				1.00000				
H True-Up Adjustment w/o Incentive (E*G)					(9,875)				(2,280)				(18,630)				
I True-Up Adjustment w/ Incentive (E*G)					(10,754)				(2,280)				(18,630)				
TUA = True-Up Adjustment																	
PCY = Previous Calendar Year																	
W / O Incentive																	
W incentive																	

These Three Columns are Repeated to Provide Line Number		References on All Pages											
10		Project AK-1				Project AK-2				Project AK-3			
11	Schedule 12 (Yes or No)	Yes	B1507	Rebuild Mt Storm - Doubs 500 kv		Yes	B1507	Rebulid Mt Storm - Doubs 500 kv		Yes	B1507	Rebuild Mt. Storm-Doubts 500 kv	
12	Life	43				43				43			
13	FCR W/O Incentive Line 3	12.5335%				12.5335%				12.5335%			
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W Incentive L.13 +(L.14*L.5)	12.5335%				12.5335%				12.5335%			
16	Investment	23,947,642				21,791,010				120,381,556			
17	Annual Depreciation Exp	556,922				506,768				2,799,571			
18	In Service Month (1-12)	12				5				5			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W Incentive 2006												
22	W / O Incentive 2007												
23	W Incentive 2007												
24	W / O Incentive 2008												
25	W Incentive 2008												
26	W / O Incentive 2009												
27	W Incentive 2009												
28	W / O Incentive 2010												
29	W Incentive 2010												
30	W / O Incentive 2011	23,947,642	19,565	23,928,077									
31	W Incentive 2011	23,947,642	19,565	23,928,077									
32	W / O Incentive 2012	23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963					
33	W Incentive 2012	23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963					
34	W / O Incentive 2013	23,458,515	535,082	22,923,433		21,523,963	486,894	21,037,069		120,381,556	1,749,732	118,631,824	
35	W Incentive 2013	23,458,515	535,082	22,923,433		21,523,963	486,894	21,037,069		120,381,556	1,749,732	118,631,824	
36	W / O Incentive 2014	22,923,433	556,922	22,366,512		21,037,069	506,768	20,530,301		118,631,824	2,799,571	115,832,253	
37	W Incentive 2014	22,923,433	556,922	22,366,512		21,037,069	506,768	20,530,301		118,631,824	2,799,571	115,832,253	
38	W / O Incentive 2015	22,366,512	556,922	21,809,590		20,530,301	506,768	20,023,534		115,832,253	2,799,571	113,032,682	
39	W Incentive 2015	22,366,512	556,922	21,809,590		20,530,301	506,768	20,023,534		115,832,253	2,799,571	113,032,682	
40	W / O Incentive 2016	21,809,590	556,922	21,252,668	3,255,529	20,023,534	506,768	19,516,766	2,984,662	113,032,682	2,799,571	110,233,111	16,791,094
41	W Incentive 2016	21,809,590	556,922	21,252,668	3,255,529	20,023,534	506,768	19,516,766	2,984,662	113,032,682	2,799,571	110,233,111	16,791,094
A Proj Rev Req w/o Incentive PCY*					3,329,645				3,052,716				17,175,367
B Proj Rev Req w/ Incentive PCY*					3,329,645				3,052,716				17,175,367
C Actual Rev Req w/o Incentive PCY*					3,255,529				2,984,662				16,791,094
D Actual Rev Req w/ Incentive PCY*					3,255,529				2,984,662				16,791,094
E TUA w/o Int w/o Incentive PCY (C-A)					(74,116)				(68,055)				(384,272)
F TUA w/o Int w/ Incentive PCY (B-D)					(74,116)				(68,055)				(384,272)
G Future Value Factor (1+1%/24 mo (ATTG))					1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)					(74,116)				(68,055)				(384,272)
I True-Up Adjustment w/ Incentive (F*G)					(74,116)				(68,055)				(384,272)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive W Incentive													

These Three Columns are Repeated to Provide Line Number		References on All Pages											
10		Project AK-4				Project AK-5				Project AK-6			
11	Schedule 12 (Yes or No)	Yes	B1507	Rebuild Mt. Storm-Doubs 500 kV		Yes	B1507	Rebuild Mt. Storm-Doubs 500 kV		Yes	B1507	Rebuild Mt. Storm-Doubs 500 kV	
12	Life	43				43				43			
13	FCR W/O incentive Line 3	12.5335%				12.5335%				12.5335%			
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)	12.5335%				12.5335%				12.5335%			
16	Investment	150,057,630				15,394,401				515,816			
17	Annual Depreciation Exp	3,489,712				358,009				11,996			
18	In Service Month (1-12)	5				5				6			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014	150,057,630	2,181,070	147,876,560									
37	W incentive 2014	150,057,630	2,181,070	147,876,560									
38	W / O incentive 2015	147,876,560	3,489,712	144,386,847		15,394,401	223,756	15,170,645					
39	W incentive 2015	147,876,560	3,489,712	144,386,847		15,394,401	223,756	15,170,645					
40	W / O incentive 2016	144,386,847	3,489,712	140,897,135	21,367,764	15,170,645	358,009	14,812,636	2,236,988	515,816	6,498	509,318	41,296
41	W incentive 2016	144,386,847	3,489,712	140,897,135	21,367,764	15,170,645	358,009	14,812,636	2,236,988	515,816	6,498	509,318	41,296
A Proj Rev Req w/o Incentive PCY*					20,377,022				3,231,607				-
B Proj Rev Req w/ Incentive PCY*					20,377,022				3,231,607				-
C Actual Rev Req w/o Incentive PCY*					21,367,764				2,236,988				41,296
D Actual Rev Req w/ Incentive PCY*					21,367,764				2,236,988				41,296
E TUA w/o Int w/o Incentive PCY (C-A)					990,742				(994,618)				41,296
F TUA w/o Int w/ Incentive PCY (B-D)					990,742				(994,618)				41,296
G Future Value Factor (1+I)^24 mo (ATT8)					1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)					990,742				(994,618)				41,296
I True-Up Adjustment w/ Incentive (E*G)					990,742				(994,618)				41,296
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive W incentive													

These Three Columns are Repeated to Provide Line Number		References on All Pages											
10		Project AL				Project AM				Project AO			
11	Schedule 12 (Yes or No)	Yes	B0457			Yes	B0784			Yes	B1224		
12	Life	43	Replace both wave traps on			43	Replace wave traps on North Anna to			43	Install 2nd Clover 500/230		
13	FCR W/O Incentive Line 3	12.5335%	Dooms - Lexington 500 kV			12.5335%	Ladysmith 500 kV			12.5335%	kV transformer and a 150		
14	Incentive Factor (Basis Points /100)	0				0				0	MVar capacitor		
15	FCR W incentive L 13 +(L 14*L 5)	12.5335%				12.5335%				12.5335%			
16	Investment	108,763				75,695				14,160,502			
17	Annual Depreciation Exp	2,529				1,760				329,314			
18	In Service Month (1-12)	12				10				4			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W incentive 2006												
22	W / O Incentive 2007												
23	W incentive 2007												
24	W / O Incentive 2008												
25	W incentive 2008												
26	W / O Incentive 2009												
27	W incentive 2009												
28	W / O Incentive 2010												
29	W incentive 2010												
30	W / O Incentive 2011	108,763	89	108,674		75,695	309	75,386					
31	W incentive 2011	108,763	89	108,674		75,695	309	75,386					
32	W / O Incentive 2012	108,674	2,133	106,542		75,386	1,484	73,902					
33	W incentive 2012	108,674	2,133	106,542		75,386	1,484	73,902					
34	W / O Incentive 2013	106,542	2,430	104,111		73,902	1,691	72,210		14,160,502	233,264	13,927,238	
35	W incentive 2013	106,542	2,430	104,111		73,902	1,691	72,210		14,160,502	233,264	13,927,238	
36	W / O Incentive 2014	104,111	2,529	101,582		72,210	1,760	70,450		13,927,238	329,314	13,597,924	
37	W incentive 2014	104,111	2,529	101,582		72,210	1,760	70,450		13,927,238	329,314	13,597,924	
38	W / O Incentive 2015	101,582	2,529	99,053		70,450	1,760	68,690		13,597,924	329,314	13,268,610	
39	W incentive 2015	101,582	2,529	99,053		70,450	1,760	68,690		13,597,924	329,314	13,268,610	
40	W / O Incentive 2016	99,053	2,529	96,523	14,786	68,690	1,760	66,929	10,259	13,268,610	329,314	12,939,296	1,971,700
41	W incentive 2016	99,053	2,529	96,523	14,786	68,690	1,760	66,929	10,259	13,268,610	329,314	12,939,296	1,971,700
A Proj Rev Req w/o Incentive PCY*		15,122				10,493				2,016,807			
B Proj Rev Req w/ Incentive PCY*		15,122				10,493				2,016,807			
C Actual Rev Req w/o Incentive PCY*		14,786				10,259				1,971,700			
D Actual Rev Req w/ Incentive PCY*		14,786				10,259				1,971,700			
E TUA w/o Int w/o Incentive PCY (C-A)		(337)				(233)				(45,108)			
F TUA w/o Int w/ Incentive PCY (B-D)		(337)				(233)				(45,108)			
G Future Value Factor (1+I)^24 mo (ATTG)		1.00000				1.00000				1.00000			
H True-Up Adjustment w/o Incentive (E*G)		(337)				(233)				(45,108)			
I True-Up Adjustment w/ Incentive (F*G)		(337)				(233)				(45,108)			
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive W incentive													

These Three Columns are Repeated to Provide Line Number		References on All Pages													
10		Project AP-1				Project AP-2				Project AQ					
11	Schedule 12 (Yes or No)	Yes	B1508.3			Yes	B1508.3			Yes	B1647				
12	Life	43	Upgrade a 115 kV shunt capacitor banks			43	Upgrade a 115 kV shunt capacitor banks			43	Upgrade the name plate				
13	FCR W/O Incentive Line 3	12.5335%	at Merck and Edinburg			12.5335%	at Merck and Edinburg			12.5335%	rating at Morrisville 500 kV				
14	Incentive Factor (Basis Points /100)	0				0				0	breaker 'H1T573' with				
15	FCR W Incentive L.13 +(L.14*L.5)	12.5335%	Merck			12.5335%	Edinburg			12.5335%	50kA breaker				
16	Investment	511,009				755,038				16,278					
17	Annual Depreciation Exp	11,884				17,559				379					
18	In Service Month (1-12)	7				2				1					
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20	W / O Incentive 2006														
21	W Incentive 2006														
22	W / O Incentive 2007														
23	W Incentive 2007														
24	W / O Incentive 2008														
25	W Incentive 2008														
26	W / O Incentive 2009														
27	W Incentive 2009														
28	W / O Incentive 2010														
29	W Incentive 2010														
30	W / O Incentive 2011														
31	W Incentive 2011														
32	W / O Incentive 2012	511,009	4,592	506,417		755,038	12,954	742,084							
33	W Incentive 2012	511,009	4,592	506,417		755,038	12,954	742,084							
34	W / O Incentive 2013	506,417	11,418	494,999		742,084	16,870	725,213		16,278	350	15,928			
35	W Incentive 2013	506,417	11,418	494,999		742,084	16,870	725,213		16,278	350	15,928			
36	W / O Incentive 2014	494,999	11,884	483,115		725,213	17,559	707,654		15,928	379	15,549			
37	W Incentive 2014	494,999	11,884	483,115		725,213	17,559	707,654		15,928	379	15,549			
38	W / O Incentive 2015	483,115	11,884	471,231		707,654	17,559	690,095		15,549	379	15,170			
39	W Incentive 2015	483,115	11,884	471,231		707,654	17,559	690,095		15,549	379	15,170			
40	W / O Incentive 2016	471,231	11,884	459,347	70,201	690,095	17,559	672,536	102,952	15,170	379	14,792	2,256		
41	W Incentive 2016	471,231	11,884	459,347	70,201	690,095	17,559	672,536	102,952	15,170	379	14,792	2,256		
A Proj Rev Req w/o Incentive PCY*										71,803				105,297	2,308
B Proj Rev Req w/ Incentive PCY*										71,803				105,297	2,308
C Actual Rev Req w/o Incentive PCY*										70,201				102,952	2,256
D Actual Rev Req w/ Incentive PCY*										70,201				102,952	2,256
E TUA w/o Int w/o Incentive PCY (C-A)										(1,802)				(2,345)	(52)
F TUA w/o Int w/ Incentive PCY (B-D)										(1,802)				(2,345)	(52)
G Future Value Factor (1+I)^24 mo (ATT8)										1,00000				1,00000	1,00000
H True-Up Adjustment w/o Incentive (E*G)										(1,802)				(2,345)	(52)
I True-Up Adjustment w/ Incentive (F*G)										(1,802)				(2,345)	(52)
TUA = True-Up Adjustment															
PCY = Previous Calendar Year															
W / O Incentive															
W Incentive															

These Three Columns are Repeated to Provide Line Number		References on All Pages											
10		Project AU-1				Project AU-2				Project AV-1			
11	Schedule 12 (Yes or No)	Yes	B1188.6			Yes	B1188.6			Yes	B1188		
12	Life	43	Install one 500/230 kV			43	Install one 500/230 kV			43	Build new Brambleton 500 kV three		
13	FCR W/O Incentive Line 3	12.5335%	transformer and two 230 kV breakers			12.5335%	transformer and two 230 kV breakers			12.5335%	ring bus connected to the Loudoun		
14	Incentive Factor (Basis Points /100)	0	at Brambleton			0	at Brambleton			0	to Pleasant View 500 kV line		
15	FCR W incentive L.13 +(L.14*L.5)	12.5335%				12.5335%				12.5335%			
16	Investment	235,892				16,717,801				-			
17	Annual Depreciation Exp	5,486				388,786				-			
18	In Service Month (1-12)	6				12							
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W incentive 2006												
22	W / O Incentive 2007												
23	W incentive 2007												
24	W / O Incentive 2008												
25	W incentive 2008												
26	W / O Incentive 2009												
27	W incentive 2009												
28	W / O Incentive 2010												
29	W incentive 2010												
30	W / O Incentive 2011												
31	W incentive 2011												
32	W / O Incentive 2012	235,892	2,505	233,387									
33	W incentive 2012	235,892	2,505	233,387									
34	W / O Incentive 2013	233,387	5,271	228,116		16,717,801	16,199	16,701,602					
35	W incentive 2013	233,387	5,271	228,116		16,717,801	16,199	16,701,602					
36	W / O Incentive 2014	228,116	5,486	222,630		16,701,602	388,786	16,312,816					
37	W incentive 2014	228,116	5,486	222,630		16,701,602	388,786	16,312,816					
38	W / O Incentive 2015	222,630	5,486	217,144		16,312,816	388,786	15,924,029					
39	W incentive 2015	222,630	5,486	217,144		16,312,816	388,786	15,924,029					
40	W / O Incentive 2016	217,144	5,486	211,658	32,358	15,924,029	388,786	15,535,243	2,360,262				
41	W incentive 2016	217,144	5,486	211,658	32,358	15,924,029	388,786	15,535,243	2,360,262				
A Proj Rev Req w/o Incentive PCY*					33,096				2,414,408				1,235,212
B Proj Rev Req w/ Incentive PCY*					33,096				2,414,408				1,235,212
C Actual Rev Req w/o Incentive PCY*					32,358				2,360,262				-
D Actual Rev Req w/ Incentive PCY*					32,358				2,360,262				-
E TUA w/o Int w/o Incentive PCY (C-A)					(738)				(54,146)				(1,235,212)
F TUA w/o Int w/ Incentive PCY (B-D)					(738)				(54,146)				(1,235,212)
G Future Value Factor (1+1/24 mo (ATT8)					1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)					(738)				(54,146)				(1,235,212)
I True-Up Adjustment w/ Incentive (F*G)					(738)				(54,146)				(1,235,212)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive W incentive													

These Three Columns are Repeated to Provide Line Number		References on All Pages											
10		Project AV-2				Project AW				Project AX-1			
11	Schedule 12 (Yes or No)	Yes	B1188			Yes	B1698.1			Yes	B1321		
12	Life	43	Build new Brambleton 500 kV three ring bus			43	Install a 500 kV breaker at Brambleton			43	Build a new 230 kV line North Anna – Oak		
13	FCR W/O incentive Line 3	12.5335%	connected to the Loudoun to Pleasant View			12.5335%				12.5335%	Green and install a 224 MVA 230/115		
14	Incentive Factor (Basis Points /100)	0	500 kV line			0				0	kV transformer at Oak Green		
15	FCR W incentive L.13 +(L.14*L.5)	12.5335%				12.5335%				12.5335%			
16	Investment	1,604,454				-				30,988,685			
17	Annual Depreciation Exp	37,313				-				720,667			
18	In Service Month (1-12)	1								3			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014	1,604,454	35,758	1,568,696									
37	W incentive 2014	1,604,454	35,758	1,568,696									
38	W / O incentive 2015	1,568,696	37,313	1,531,383						30,988,685	570,528	30,418,157	
39	W incentive 2015	1,568,696	37,313	1,531,383						30,988,685	570,528	30,418,157	
40	W / O incentive 2016	1,531,383	37,313	1,494,070	226,911					30,418,157	720,667	29,697,490	4,487,968
41	W incentive 2016	1,531,383	37,313	1,494,070	226,911					30,418,157	720,667	29,697,490	4,487,968
A Proj Rev Req w/o Incentive PCY*					234,015				36,779				4,555,981
B Proj Rev Req w/ Incentive PCY*					234,015				36,779				4,555,981
C Actual Rev Req w/o Incentive PCY*					226,911				-				4,487,968
D Actual Rev Req w/ Incentive PCY*					226,911				-				4,487,968
E TUA w/o Int w/o Incentive PCY (C-A)					(7,105)				(36,779)				(68,012)
F TUA w/o Int w/ Incentive PCY (B-D)					(7,105)				(36,779)				(68,012)
G Future Value Factor (1+I)^24 mo (ATT8)					1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)					(7,105)				(36,779)				(68,012)
I True-Up Adjustment w/ Incentive (F*G)					(7,105)				(36,779)				(68,012)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive W incentive													

These Three Columns are Repeated to Provide Line Number		References on All Pages											
10		Project AX-2				Project AY-1				Project AY-2			
11 Schedule 12 (Yes or No)		Yes	B1321			Yes	B0756.1			Yes	B0756.1		
12 Life		43	Build a new 230 kV line North Anna -- Oak			43	Install two 500 kV breakers at			43	Install two 500 kV breakers at		
13 FCR W/O incentive	Line 3	12.5335%	Green and install a 224 MVA 230/115			12.5335%	Chancellor 500 kV			12.5335%	Chancellor 500 kV		
14 Incentive Factor (Basis Points /100)		0	kV transformer at Oak Green			0				0			
15 FCR W incentive L.13 +(L.14*L.5)		12.5335%				12.5335%				12.5335%			
16 Investment		6,370,238				4,076,165				116,523			
17 Annual Depreciation Exp		148,145				94,795				2,710			
18 In Service Month (1-12)		6				5				12			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011												
31 W incentive	2011												
32 W / O incentive	2012												
33 W incentive	2012												
34 W / O incentive	2013					4,076,165	59,247	4,016,918					
35 W incentive	2013					4,076,165	59,247	4,016,918					
36 W / O incentive	2014					4,016,918	94,795	3,922,124		116,523	113	116,410	
37 W incentive	2014					4,016,918	94,795	3,922,124		116,523	113	116,410	
38 W / O incentive	2015	6,370,238	80,245	6,289,993		3,922,124	94,795	3,827,329		116,410	2,710	113,700	
39 W incentive	2015	6,370,238	80,245	6,289,993		3,922,124	94,795	3,827,329		116,410	2,710	113,700	
40 W / O incentive	2016	6,289,993	148,145	6,141,848	927,218	3,827,329	94,795	3,732,535	568,553	113,700	2,710	110,990	16,791
41 W incentive	2016	6,289,993	148,145	6,141,848	927,218	3,827,329	94,795	3,732,535	568,553	113,700	2,710	110,990	16,791

These Three Columns are Repeated to Provide Line Number		References on All Pages											
10		Project AZ				Project BA				Project BB-1			
11	Schedule 12 (Yes or No)	Yes	B1797			Yes	B1799			Yes	B1798		
12	Life	43	Wreck and rebuild 7 miles of the		43	Build 150 MVAR Switched Shunt at Pleasant		43	Build a 450 MVAR SVC and 300 MVAR				
13	FCR W/O Incentive Line 3	12.5335%	Dominion owned section of Cloverdale -		12.5335%	View 500 kV		12.5335%	switched shunt at Loudoun 500 kV				
14	Incentive Factor (Basis Points /100)	0	Lexington 500 kV		0			0					
15	FCR W incentive L-13 +(L-14*L-5)	12.5335%			12.5335%			12.5335%					
16	Investment	18,459,911			26,048,344			3,131,641					
17	Annual Depreciation Exp	429,300			605,775			72,829					
18	In Service Month (1-12)	10			11			12					
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W incentive 2006												
22	W / O Incentive 2007												
23	W incentive 2007												
24	W / O Incentive 2008												
25	W incentive 2008												
26	W / O Incentive 2009												
27	W incentive 2009												
28	W / O Incentive 2010												
29	W incentive 2010												
30	W / O Incentive 2011												
31	W incentive 2011												
32	W / O Incentive 2012												
33	W incentive 2012												
34	W / O Incentive 2013	18,459,911	89,438	18,370,473						3,131,641	3,035	3,128,606	
35	W incentive 2013	18,459,911	89,438	18,370,473						3,131,641	3,035	3,128,606	
36	W / O Incentive 2014	18,370,473	429,300	17,941,173		26,048,344	75,722	25,972,622		3,128,606	72,829	3,055,778	
37	W incentive 2014	18,370,473	429,300	17,941,173		26,048,344	75,722	25,972,622		3,128,606	72,829	3,055,778	
38	W / O Incentive 2015	17,941,173	429,300	17,511,873		25,972,622	605,775	25,366,847		3,055,778	72,829	2,982,949	
39	W incentive 2015	17,941,173	429,300	17,511,873		25,972,622	605,775	25,366,847		3,055,778	72,829	2,982,949	
40	W / O Incentive 2016	17,511,873	429,300	17,082,573	2,597,250	25,366,847	605,775	24,761,071	3,747,170	2,982,949	72,829	2,910,120	442,133
41	W incentive 2016	17,511,873	429,300	17,082,573	2,597,250	25,366,847	605,775	24,761,071	3,747,170	2,982,949	72,829	2,910,120	442,133
A Proj Rev Req w/o Incentive PCY*					2,655,928				3,775,154				452,276
B Proj Rev Req w/ Incentive PCY*					2,655,928				3,775,154				452,276
C Actual Rev Req w/o Incentive PCY*					2,597,250				3,747,170				442,133
D Actual Rev Req w/ Incentive PCY*					2,597,250				3,747,170				442,133
E TUA w/o Int w/o Incentive PCY (C-A)					(58,678)				(27,984)				(10,143)
F TUA w/o Int w/ Incentive PCY (B-D)					(58,678)				(27,984)				(10,143)
G Future Value Factor (1+I)^24 mo (ATTg)					1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)					(58,678)				(27,984)				(10,143)
I True-Up Adjustment w/ Incentive (E*G)					(58,678)				(27,984)				(10,143)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive W incentive													

These Three Columns are Repeated to Provide Line Number			References on All Pages																	
			Project BB-2				Project BB-3				Project BB-4									
10			Yes	B1798					Yes	B1798					Yes	B1798				
11	Schedule 12	(Yes or No)	43	Build a 450 MVAR SVC and 300 MVAR					43	Build a 450 MVAR SVC and 300 MVAR					43	Build a 450 MVAR SVC and 300 MVAR				
12	Life		12.5335%	switched shunt at Loudoun 500 kV					12.5335%	switched shunt at Loudoun 500 kV					12.5335%	switched shunt at Loudoun 500 kV				
13	FCR W/O Incentive	Line 3	0						0						0					
14	Incentive Factor (Basis Points /100)		12.5335%						12.5335%						12.5335%					
15	FCR W Incentive L 13 +(L 14*L 5)		35,213,766						17,960,921						38,026,755					
16	Investment		818,925						417,696						884,343					
17	Annual Depreciation Exp		5						6						8					
18	In Service Month (1-12)																			
			Beginning	Depreciation	Ending	Rev Req		Beginning	Depreciation	Ending	Rev Req		Beginning	Depreciation	Ending	Rev Req				
19																				
20	W / O Incentive	2006																		
21	W Incentive	2006																		
22	W / O Incentive	2007																		
23	W Incentive	2007																		
24	W / O Incentive	2008																		
25	W Incentive	2008																		
26	W / O Incentive	2009																		
27	W Incentive	2009																		
28	W / O Incentive	2010																		
29	W Incentive	2010																		
30	W / O Incentive	2011																		
31	W Incentive	2011																		
32	W / O Incentive	2012																		
33	W Incentive	2012																		
34	W / O Incentive	2013																		
35	W Incentive	2013																		
36	W / O Incentive	2014	35,213,766	511,828	34,701,938			17,960,921	226,252	17,734,669			38,026,755	331,629	37,695,126					
37	W Incentive	2014	35,213,766	511,828	34,701,938			17,960,921	226,252	17,734,669			38,026,755	331,629	37,695,126					
38	W / O Incentive	2015	34,701,938	818,925	33,883,013			17,734,669	417,696	17,316,973			37,695,126	884,343	36,810,783					
39	W Incentive	2015	34,701,938	818,925	33,883,013			17,734,669	417,696	17,316,973			37,695,126	884,343	36,810,783					
40	W / O Incentive	2016	33,883,013	818,925	33,064,088	5,014,337		17,316,973	417,696	16,899,277	2,561,945		36,810,783	884,343	35,926,440	5,442,608				
41	W Incentive	2016	33,883,013	818,925	33,064,088	5,014,337		17,316,973	417,696	16,899,277	2,561,945		36,810,783	884,343	35,926,440	5,442,608				

These Three Columns are Repeated to Provide Line Number		References on All Pages											
10		Project BB-5				Project BB-6				Project BC			
11	Schedule 12 (Yes or No)	Yes	B1798	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV		Yes	B1798	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV		Yes	B1805	Install a 250 MVAR SVC at the existing Mt. Storm 500 kV substation	
12	Life	43				43				43			
13	FCR W/O incentive Line 3	12.5335%				12.5335%				12.5335%			
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)	12.5335%				12.5335%				12.5335%			
16	Investment	12,272,537				4,574,038				37,153,276			
17	Annual Depreciation Exp	285,408				106,373				864,030			
18	In Service Month (1-12)	12				1				6			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014	12,272,537	11,892	12,260,645						37,153,276	468,016	36,685,260	
37	W incentive 2014	12,272,537	11,892	12,260,645						37,153,276	468,016	36,685,260	
38	W / O incentive 2015	12,260,645	285,408	11,975,237		4,574,038	101,941	4,472,097		36,685,260	864,030	35,821,230	
39	W incentive 2015	12,260,645	285,408	11,975,237		4,574,038	101,941	4,472,097		36,685,260	864,030	35,821,230	
40	W / O incentive 2016	11,975,237	285,408	11,689,829	1,768,440	4,472,097	106,373	4,365,724	660,218	35,821,230	864,030	34,957,201	5,299,541
41	W incentive 2016	11,975,237	285,408	11,689,829	1,768,440	4,472,097	106,373	4,365,724	660,218	35,821,230	864,030	34,957,201	5,299,541
A Proj Rev Req w/o Incentive PCY*					688,166				676,901				5,377,909
B Proj Rev Req w/ Incentive PCY*					688,166				676,901				5,377,909
C Actual Rev Req w/o Incentive PCY*					1,768,440				660,218				5,299,541
D Actual Rev Req w/ Incentive PCY*					1,768,440				660,218				5,299,541
E TUA w/o Int w/o Incentive PCY (C-A)					1,080,274				(16,683)				(78,367)
F TUA w/o Int w/ Incentive PCY (B-D)					1,080,274				(16,683)				(78,367)
G Future Value Factor (1+I)^24 mo (ATT8)					1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)					1,080,274				(16,683)				(78,367)
I True-Up Adjustment w/ Incentive (F*G)					1,080,274				(16,683)				(78,367)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive W incentive													

These Three Columns are Repeated to Provide Line Number			References on All Pages															
10			Project BD-1				Project BD-2				Project BD-3							
11 Schedule 12 (Yes or No)	Yes	B1508.1					Yes	B1508.1					Yes	B1508.1				
12 Life	43	Build a 2nd 230kV line Harrisonburg to					43	Build a 2nd 230kV line Harrisonburg to					43	Build a 2nd 230kV line Harrisonburg to				
13 FCR W/O Incentive Line 3	12.5335%	Endless Caverns					12.5335%	Endless Caverns					12.5335%	Endless Caverns				
14 Incentive Factor (Basis Points /100)	0						0						0					
15 FCR W incentive L.13 +(L.14*L.5)	12.5335%						12.5335%						12.5335%					
16 Investment	4,829,987						51,208,945						2,000,000					
17 Annual Depreciation Exp	112,325						1,190,906						46,512					
18 In Service Month (1-12)	10						9						12					
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req				
20 W / O Incentive 2006																		
21 W Incentive 2006																		
22 W / O Incentive 2007																		
23 W Incentive 2007																		
24 W / O Incentive 2008																		
25 W Incentive 2008																		
26 W / O Incentive 2009																		
27 W Incentive 2009																		
28 W / O Incentive 2010																		
29 W Incentive 2010																		
30 W / O Incentive 2011																		
31 W Incentive 2011																		
32 W / O Incentive 2012																		
33 W Incentive 2012																		
34 W / O Incentive 2013	4,829,987	23,401	4,806,586															
35 W Incentive 2013	4,829,987	23,401	4,806,586															
36 W / O Incentive 2014	4,806,586	112,325	4,694,261			51,208,945	347,347	50,861,598			2,000,000	1,938	1,998,062					
37 W Incentive 2014	4,806,586	112,325	4,694,261			51,208,945	347,347	50,861,598			2,000,000	1,938	1,998,062					
38 W / O Incentive 2015	4,694,261	112,325	4,581,935			50,861,598	1,190,906	49,670,692			1,998,062	46,512	1,951,550					
39 W Incentive 2015	4,694,261	112,325	4,581,935			50,861,598	1,190,906	49,670,692			1,998,062	46,512	1,951,550					
40 W / O Incentive 2016	4,581,935	112,325	4,469,610	679,564		49,670,692	1,190,906	48,479,786	7,341,757		1,951,550	46,512	1,905,039	288,195				
41 W Incentive 2016	4,581,935	112,325	4,469,610	679,564		49,670,692	1,190,906	48,479,786	7,341,757		1,951,550	46,512	1,905,039	288,195				
A Proj Rev Req w/o Incentive PCY*							645,952				7,480,107				294,832			
B Proj Rev Req w/ Incentive PCY*							645,952				7,480,107				294,832			
C Actual Rev Req w/o Incentive PCY*							679,564				7,341,757				288,195			
D Actual Rev Req w/ Incentive PCY*							679,564				7,341,757				288,195			
E TUA w/o Int w/o Incentive PCY (C-A)							33,611				(138,350)				(6,638)			
F TUA w/o Int w/ Incentive PCY (B-D)							33,611				(138,350)				(6,638)			
G Future Value Factor (1+12/24 mo (ATT8)							1,00000				1,00000				1,00000			
H True-Up Adjustment w/o Incentive (E*G)							33,611				(138,350)				(6,638)			
I True-Up Adjustment w/ Incentive (E*G)							33,611				(138,350)				(6,638)			
TUA = True-Up Adjustment PCY = Previous Calendar Year																		
W / O Incentive W Incentive																		

These Three Columns are Repeated to Provide Line Number		References on All Pages												
10		Project BD-4				Project BD-5				Project BE				
11	Schedule 12 (Yes or No)	Yes	B1508.1			Yes	B1508.1			Yes	B1508.2			
12	Life	43	Build a 2nd 230kV line Harrisonburg to			43	Build a 2nd 230kV line Harrisonburg to			43	Install a 3rd 230 - 115 kV Tx at			
13	FCR W/O incentive Line 3	12.5335%	Endless Caverns			12.5335%	Endless Caverns			12.5335%	Endless Caverns			
14	Incentive Factor (Basis Points /100)	0				0				0				
15	FCR W incentive L.13 +(L.14*L.5)	12.5335%				12.5335%				12.5335%				
16	Investment	5,987,640				1,164,215				11,994,009				
17	Annual Depreciation Exp	139,247				27,075				278,930				
18	In Service Month (1-12)	6				7				9				
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20	W / O incentive 2006													
21	W incentive 2006													
22	W / O incentive 2007													
23	W incentive 2007													
24	W / O incentive 2008													
25	W incentive 2008													
26	W / O incentive 2009													
27	W incentive 2009													
28	W / O incentive 2010													
29	W incentive 2010													
30	W / O incentive 2011													
31	W incentive 2011													
32	W / O incentive 2012													
33	W incentive 2012													
34	W / O incentive 2013													
35	W incentive 2013													
36	W / O incentive 2014									11,994,009	81,355	11,912,654		
37	W incentive 2014									11,994,009	81,355	11,912,654		
38	W / O incentive 2015	5,987,640	75,426	5,912,214						11,912,654	278,930	11,633,724		
39	W incentive 2015	5,987,640	75,426	5,912,214						11,912,654	278,930	11,633,724		
40	W / O incentive 2016	5,912,214	139,247	5,772,967	871,529	1,164,215	12,409	1,151,806	78,931	11,633,724	278,930	11,354,793	1,719,565	
41	W incentive 2016	5,912,214	139,247	5,772,967	871,529	1,164,215	12,409	1,151,806	78,931	11,633,724	278,930	11,354,793	1,719,565	
A Proj Rev Req w/o Incentive PCY*						808,260				173,253				1,760,782
B Proj Rev Req w/ Incentive PCY*						808,260				173,253				1,760,782
C Actual Rev Req w/o Incentive PCY*						871,529				78,931				1,719,565
D Actual Rev Req w/ Incentive PCY*						871,529				78,931				1,719,565
E TUA w/o Int w/o Incentive PCY (C-A)						63,269				(94,321)				(41,217)
F TUA w/o Int w/ Incentive PCY (B-D)						63,269				(94,321)				(41,217)
G Future Value Factor (1+I)^24 mo (ATT8)						1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)						63,269				(94,321)				(41,217)
I True-Up Adjustment w/ Incentive (F*G)						63,269				(94,321)				(41,217)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive W incentive														

These Three Columns are Repeated to Provide Line Number		References on All Pages											
10		Project BF-1				Project BF-2				Project BF-3			
11 Schedule 12 (Yes or No)		Yes	B2053			Yes	B2053			Yes	B2053		
12 Life		43	Rebuild 28 mile line			43	Rebuild 28 mile line			43	Rebuild 28 mile line		
13 FCR W/O incentive Line 3		12.5335%	(Altavista - Skimmer, 115kV)			12.5335%	(Altavista - Skimmer, 115kV)			12.5335%	(Altavista - Skimmer, 115kV)		
14 Incentive Factor (Basis Points /100)		0				0				0			
15 FCR W incentive L.13 +(L.14*L.5)		12.5335%				12.5335%				12.5335%			
16 Investment		6,782,738				23,185,874				12,490,289			
17 Annual Depreciation Exp		157,738				539,206				290,472			
18 In Service Month (1-12)		11				3				6			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009													
27 W incentive 2009													
28 W / O incentive 2010													
29 W incentive 2010													
30 W / O incentive 2011													
31 W incentive 2011													
32 W / O incentive 2012													
33 W incentive 2012													
34 W / O incentive 2013													
35 W incentive 2013													
36 W / O incentive 2014		6,782,738	19,717	6,763,021									
37 W incentive 2014		6,782,738	19,717	6,763,021									
38 W / O incentive 2015		6,763,021	157,738	6,605,283		23,185,874	426,872	22,759,002		12,490,289	157,339	12,332,950	
39 W incentive 2015		6,763,021	157,738	6,605,283		23,185,874	426,872	22,759,002		12,490,289	157,339	12,332,950	
40 W / O incentive 2016		6,605,283	157,738	6,447,545	975,727	22,759,002	539,206	22,219,796	3,357,918	12,332,950	290,472	12,042,478	1,818,021
41 W incentive 2016		6,605,283	157,738	6,447,545	975,727	22,759,002	539,206	22,219,796	3,357,918	12,332,950	290,472	12,042,478	1,818,021

These Three Columns are Repeated to Provide Line Number		References on All Pages											
10		Project BF-4				Project BG-1				Project BG-2			
11	Schedule 12 (Yes or No)	Yes	B2053			Yes	B1906.1			Yes	B1906.1		
12	Life	43	Rebuild 28 mile line			43	At Yadkin 500 kV, install six 500 kV breakers			43	At Yadkin 500 kV, install six 500 kV breakers		
13	FCR W/O incentive Line 3	12.5335%	(Altavista - Skimmer, 115kV)			12.5335%				12.5335%			
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)	12.5335%				12.5335%				12.5335%			
16	Investment	1,006,355				4,398,307				5,644,742			
17	Annual Depreciation Exp	23,404				102,286				131,273			
18	In Service Month (1-12)	12				5				11			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015	1,006,355	975	1,005,380		4,398,307	63,929	4,334,378		5,644,742	16,409	5,628,333	
39	W incentive 2015	1,006,355	975	1,005,380		4,398,307	63,929	4,334,378		5,644,742	16,409	5,628,333	
40	W / O incentive 2016	1,005,380	23,404	981,976	147,946	4,334,378	102,286	4,232,092	639,126	5,628,333	131,273	5,497,060	828,474
41	W incentive 2016	1,005,380	23,404	981,976	147,946	4,334,378	102,286	4,232,092	639,126	5,628,333	131,273	5,497,060	828,474
A Proj Rev Req w/o Incentive PCY*										653,870		752,113	
B Proj Rev Req w/ Incentive PCY*										(14,744)		752,113	
C Actual Rev Req w/o Incentive PCY*		147,946								639,126		828,474	
D Actual Rev Req w/ Incentive PCY*		147,946								639,126		828,474	
E TUA w/o Int w/o Incentive PCY (C-A)		147,946								(14,744)		76,361	
F TUA w/o Int w/ Incentive PCY (B-D)		147,946								(14,744)		76,361	
G Future Value Factor (1+I)^24 mo (ATTG)		1.00000								1.00000		1.00000	
H True-Up Adjustment w/o Incentive (E*G)		147,946								(14,744)		76,361	
I True-Up Adjustment w/ Incentive (F*G)		147,946								(14,744)		76,361	
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive W incentive													

These Three Columns are Repeated to Provide Line Number		References on All Pages											
		Project BH-1				Project BH-2				Project BH-3			
10		Yes	B1908			Yes	B1908			Yes	B1908		
11	Schedule 12 (Yes or No)	43	Rebuild Lexington-Dooms 500 kV			43	Rebuild Lexington-Dooms 500 kV			43	Rebuild Lexington-Dooms 500 kV		
12	Life	12.5335%				12.5335%				12.5335%			
13	FCR W/O incentive Line 3	0				0				0			
14	Incentive Factor (Basis Points /100)	12.5335%				12.5335%				12.5335%			
15	FCR W incentive L.13 +(L.14*L.5)	73,994,322				30,071,381				16,593,999			
16	Investment	1,720,798				699,334				385,907			
17	Annual Depreciation Exp	5				12				12			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015	73,994,322	1,075,499	72,918,823		30,071,381	29,139	30,042,242					
39	W incentive 2015	73,994,322	1,075,499	72,918,823		30,071,381	29,139	30,042,242					
40	W / O incentive 2016	72,918,823	1,720,798	71,198,025	10,752,250	30,042,242	699,334	29,342,908	4,420,857	16,593,999	16,079	16,577,920	102,696
41	W incentive 2016	72,918,823	1,720,798	71,198,025	10,752,250	30,042,242	699,334	29,342,908	4,420,857	16,593,999	16,079	16,577,920	102,696

These Three Columns are Repeated to Provide Line Number		References on All Pages												
10		Project BI				Project BK				Project BM				
11	Schedule 12 (Yes or No)	Yes	B1698			Yes	B1905.2			Yes	B1905.4			
12	Life	43	Install a 2nd 500/230 kV transformer			43	Surry 500 kV Station Work			43	Skiffes Creek - Wheaton 230 kV line			
13	FCR W/O Incentive Line 3	12.5335%	at Brambleton			12.5335%				12.5335%				
14	Incentive Factor (Basis Points /100)	0				0				0				
15	FCR W incentive L.13 +(L.14*L.5)	12.5335%				12.5335%				12.5335%				
16	Investment	21,947,953				1,834,471				-				
17	Annual Depreciation Exp	510,418				42,662				-				
18	In Service Month (1-12)	6				5								
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20	W / O Incentive 2006													
21	W incentive 2006													
22	W / O Incentive 2007													
23	W incentive 2007													
24	W / O Incentive 2008													
25	W incentive 2008													
26	W / O Incentive 2009													
27	W incentive 2009													
28	W / O Incentive 2010													
29	W incentive 2010													
30	W / O Incentive 2011													
31	W incentive 2011													
32	W / O Incentive 2012													
33	W incentive 2012													
34	W / O Incentive 2013													
35	W incentive 2013													
36	W / O Incentive 2014					1,834,471	26,664	1,807,807						
37	W incentive 2014					1,834,471	26,664	1,807,807						
38	W / O Incentive 2015					1,807,807	42,662	1,765,145						
39	W incentive 2015					1,807,807	42,662	1,765,145						
40	W / O Incentive 2016	21,947,953	276,476	21,671,477	1,757,135	1,765,145	42,662	1,722,483	261,223					
41	W incentive 2016	21,947,953	276,476	21,671,477	1,757,135	1,765,145	42,662	1,722,483	261,223					
A Proj Rev Req w/o Incentive PCY*						1,580,274				264,134				443,248
B Proj Rev Req w/ Incentive PCY*						1,580,274				264,134				443,248
C Actual Rev Req w/o Incentive PCY*						1,757,135				261,223				-
D Actual Rev Req w/ Incentive PCY*						1,757,135				261,223				-
E TUA w/o Int w/o Incentive PCY (C-A)						176,861				(2,911)				(443,248)
F TUA w/o Int w/ Incentive PCY (B-D)						176,861				(2,911)				(443,248)
G Future Value Factor (1+)(24 mo (ATT8)						1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)						176,861				(2,911)				(443,248)
I True-Up Adjustment w/ Incentive (F*G)						176,861				(2,911)				(443,248)
TUA = True-Up Adjusment PCY = Previous Calendar Year														
W / O Incentive W incentive														

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BN				Project BS				Project BT-1			
10		Project BN				Project BS				Project BT-1			
11 Schedule 12 (Yes or No)		Yes	B1905.5			Yes	B1907			Yes	B1909		
12 Life		43	Wheaton 230 kV breakers			43	Install a 3rd 500/230 kV TX at Clover			43	Uprate Brems - Midlothian 230 kV to its maximum operating temperature		
13 FCR W/O Incentive Line 3		12.5335%				12.5335%				12.5335%			
14 Incentive Factor (Basis Points /100)		0				0				0			
15 FCR W Incentive L-13 *(L-14*L-5)		12.5335%				12.5335%				12.5335%			
16 Investment		5,067,861				19,001,824				764,184			
17 Annual Depreciation Exp		117,857				441,903				17,772			
18 In Service Month (1-12)		6				4				6			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O Incentive 2006													
21 W Incentive 2006													
22 W / O Incentive 2007													
23 W Incentive 2007													
24 W / O Incentive 2008													
25 W Incentive 2008													
26 W / O Incentive 2009													
27 W Incentive 2009													
28 W / O Incentive 2010													
29 W Incentive 2010													
30 W / O Incentive 2011													
31 W Incentive 2011													
32 W / O Incentive 2012													
33 W Incentive 2012													
34 W / O Incentive 2013													
35 W Incentive 2013													
36 W / O Incentive 2014													
37 W Incentive 2014													
38 W / O Incentive 2015										764,184	9,626	754,558	
39 W Incentive 2015										764,184	9,626	754,558	
40 W / O Incentive 2016		5,067,861	63,839	5,004,022	405,729	19,001,824	313,015	18,688,809	1,986,084	754,558	17,772	736,786	111,231
41 W Incentive 2016		5,067,861	63,839	5,004,022	405,729	19,001,824	313,015	18,688,809	1,986,084	754,558	17,772	736,786	111,231
A Proj Rev Req w/o Incentive PCY*													
B Proj Rev Req w/ Incentive PCY*													
C Actual Rev Req w/o Incentive PCY*													
D Actual Rev Req w/ Incentive PCY*													
E TUA w/o Int w/o Incentive PCY (C-A)													
F TUA w/o Int w/ Incentive PCY (B-D)													
G Future Value Factor (1+I)^24 mo (ATT6)													
H True-Up Adjustment w/o Incentive (E*G)													
I True-Up Adjustment w/ Incentive (F*G)													
TUA = True-Up Adjustment													
PCY = Previous Calendar Year													
W / O Incentive													
W Incentive													

These Three Columns are Repeated to Provide Line Number		References on All Pages												
10		Project BT-2				Project BU				Project BV-1A				
11	Schedule 12 (Yes or No)	Yes	B1909			Yes	B1328			Yes	B1912			
12	Life	43	Uprate Brema – Midlothian 230 kV to its maximum operating temperature			43	Uprate the 3.63 mile line section between Possum and Dumfries substations, Replace 1600 amp wave trap at Possum Point			43	Install a 500 MVAR SVC at Landstown 230 kV (Includes project modifications.)			
13	FCR W/O incentive Line 3	12.5335%				12.5335%				12.5335%				
14	Incentive Factor (Basis Points /100)	0				0				0				
15	FCR W incentive L.13 +(L.14*L.5)	12.5335%				12.5335%				12.5335%				
16	Investment	1,205,878				3,879,636				19,951,279				
17	Annual Depreciation Exp	28,044				90,224				463,983				
18	In Service Month (1-12)	6				12				4				
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20	W / O incentive 2006													
21	W incentive 2006													
22	W / O incentive 2007													
23	W incentive 2007													
24	W / O incentive 2008													
25	W incentive 2008													
26	W / O incentive 2009													
27	W incentive 2009													
28	W / O incentive 2010													
29	W incentive 2010													
30	W / O incentive 2011													
31	W incentive 2011													
32	W / O incentive 2012													
33	W incentive 2012													
34	W / O incentive 2013													
35	W incentive 2013													
36	W / O incentive 2014													
37	W incentive 2014													
38	W / O incentive 2015													
39	W incentive 2015													
40	W / O incentive 2016	1,205,878	15,190	1,190,688	96,542	3,875,877	90,224	3,785,653	570,353	19,951,279	328,655	19,622,624	2,085,322	
41	W incentive 2016	1,205,878	15,190	1,190,688	96,542	3,875,877	90,224	3,785,653	570,353	19,951,279	328,655	19,622,624	2,085,322	
A Proj Rev Req w/o Incentive PCY*										575,513				2,144,735
B Proj Rev Req w/ Incentive PCY*										575,513				2,144,735
C Actual Rev Req w/o Incentive PCY*										570,353				2,085,322
D Actual Rev Req w/ Incentive PCY*										570,353				2,085,322
E TUA w/o Int w/o Incentive PCY (C-A)										(5,160)				(59,413)
F TUA w/o Int w/ Incentive PCY (B-D)										(5,160)				(59,413)
G Future Value Factor (1+I)^24 mo (ATTG)										1,00000				1,00000
H True-Up Adjustment w/o Incentive (E*G)										(5,160)				(59,413)
I True-Up Adjustment w/ Incentive (F*G)										(5,160)				(59,413)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive														
W incentive														

These Three Columns are Repeated to Provide Line Number		References on All Pages											
10		Project BV-1B				Project BV-1C				Project BW			
11	Schedule 12 (Yes or No)	Yes	B1912			Yes	B1912			Yes	B1701		
12	Life	43	Install a 500 MVAR SVC at			43	Install a 500 MVAR SVC at			43	Reconductor line #2104		
13	FCR W/O incentive Line 3	12.5335%	Landstown 230 kV			12.5335%	Landstown 230 kV			12.5335%	(Fredericksburg - Cranes Corner 230 kV)		
14	Incentive Factor (Basis Points /100)	0	(Includes project modifications.)			0	(Includes project modifications.)			0			
15	FCR W incentive L.13 +(L.14*L.5)	12.5335%				12.5335%				12.5335%			
16	Investment	25,073,698				24,246,213				3,172,543			
17	Annual Depreciation Exp	583,109				563,865				73,780			
18	In Service Month (1-12)	6				11				11			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015												
40	W / O incentive 2016	25,073,698	315,851	24,757,847	2,007,379	24,246,213	70,483	24,175,730	449,794	3,172,543	9,223	3,163,320	58,854
41	W incentive 2016	25,073,698	315,851	24,757,847	2,007,379	24,246,213	70,483	24,175,730	449,794	3,172,543	9,223	3,163,320	58,854
A Proj Rev Req w/o Incentive PCY*										400,590			
B Proj Rev Req w/ Incentive PCY*										400,590			
C Actual Rev Req w/o Incentive PCY*		2,007,379				449,794				58,854			
D Actual Rev Req w/ Incentive PCY*		2,007,379				449,794				58,854			
E TUA w/o Int w/o Incentive PCY (C-A)		2,007,379				449,794				(341,736)			
F TUA w/o Int w/ Incentive PCY (B-D)		2,007,379				449,794				(341,736)			
G Future Value Factor (1+I)^24 mo (ATT8)		1.00000				1.00000				1.00000			
H True-Up Adjustment w/o Incentive (E*G)		2,007,379				449,794				(341,736)			
I True-Up Adjustment w/ Incentive (F*G)		2,007,379				449,794				(341,736)			
TUA = True-Up Adjustment													

These Three Columns are Repeated to Provide Line Number		References on All Pages											
10		Project BX				Project BY-1				Project BY-2			
11	Schedule 12 (Yes or No)	Yes	B1791			Yes	B1694			Yes	B1694		
12	Life	43	Wreck and rebuild 2.1 mile section of			43	Rebuild Loudoun - Brambleton 500 kV			43	Rebuild Loudoun - Brambleton 500 kV		
13	FCR W/O Incentive Line 3	12.5335%	Gordonsville and Somerset (Line #11)			12.5335%				12.5335%			
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)	12.5335%				12.5335%				12.5335%			
16	Investment	3,441,461				27,773,469				2,652,366			
17	Annual Depreciation Exp	80,034				645,895				61,683			
18	In Service Month (1-12)	5				2				5			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W incentive 2006												
22	W / O Incentive 2007												
23	W incentive 2007												
24	W / O Incentive 2008												
25	W incentive 2008												
26	W / O Incentive 2009												
27	W incentive 2009												
28	W / O Incentive 2010												
29	W incentive 2010												
30	W / O Incentive 2011												
31	W incentive 2011												
32	W / O Incentive 2012												
33	W incentive 2012												
34	W / O Incentive 2013												
35	W incentive 2013												
36	W / O Incentive 2014												
37	W incentive 2014												
38	W / O Incentive 2015	3,441,461	50,021	3,391,440									
39	W incentive 2015	3,441,461	50,021	3,391,440									
40	W / O Incentive 2016	3,391,440	80,034	3,311,406	500,085	27,773,469	565,158	27,208,311	3,580,035	2,652,366	38,552	2,613,814	244,814
41	W incentive 2016	3,391,440	80,034	3,311,406	500,085	27,773,469	565,158	27,208,311	3,580,035	2,652,366	38,552	2,613,814	244,814
A Proj Rev Req w/o Incentive PCY*					468,898				2,682,633				-
B Proj Rev Req w/ Incentive PCY*					468,898				2,682,633				-
C Actual Rev Req w/o Incentive PCY*					500,085				3,580,035				244,814
D Actual Rev Req w/ Incentive PCY*					500,085				3,580,035				244,814
E TUA w/o Int w/o Incentive PCY (C-A)					31,187				897,403				244,814
F TUA w/o Int w/ Incentive PCY (B-D)					31,187				897,403				244,814
G Future Value Factor (1+I)^24 mo (ATT8)					1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)					31,187				897,403				244,814
I True-Up Adjustment w/ Incentive (F*G)					31,187				897,403				244,814
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive W incentive													

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BY-3				Project BY-4				Project BZ-1			
10		B1694				B1694				B1696			
11 Schedule 12	(Yes or No)	Yes	43	Rebuild Loudoun - Brambleton 500 kV		Yes	43	Rebuild Loudoun - Brambleton 500 kV		Yes	43	Install a breaker and a half scheme with a minimum of eight 230 kV breakers for five existing lines at Idylwood 230 kV	
12 Life		12.5335%	0			12.5335%	0			12.5335%	0		
13 FCR W/O Incentive	Line 3	12.5335%	0			12.5335%	0			12.5335%	0		
14 Incentive Factor (Basis Points /100)		12.5335%	0			12.5335%	0			12.5335%	0		
15 FCR W Incentive L 13 *(L 14*L 5)		15,638,395	363,684			469,760	10,925			2,144,083	49,862		
16 Investment		363,684	6			10,925	7			49,862	1		
17 Annual Depreciation Exp													
18 In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O Incentive	2006												
21 W Incentive	2006												
22 W / O Incentive	2007												
23 W Incentive	2007												
24 W / O Incentive	2008												
25 W Incentive	2008												
26 W / O Incentive	2009												
27 W Incentive	2009												
28 W / O Incentive	2010												
29 W Incentive	2010												
30 W / O Incentive	2011												
31 W Incentive	2011												
32 W / O Incentive	2012												
33 W Incentive	2012												
34 W / O Incentive	2013												
35 W Incentive	2013												
36 W / O Incentive	2014												
37 W Incentive	2014												
38 W / O Incentive	2015												
39 W Incentive	2015												
40 W / O Incentive	2016	15,638,395	196,995	15,441,400	1,251,997	469,760	5,007	464,753	31,849	2,144,083	47,785	2,096,298	302,447
41 W Incentive	2016	15,638,395	196,995	15,441,400	1,251,997	469,760	5,007	464,753	31,849	2,144,083	47,785	2,096,298	302,447
A Proj Rev Req w/o Incentive PCY*													
B Proj Rev Req w/ Incentive PCY*													
C Actual Rev Req w/o Incentive PCY*													
D Actual Rev Req w/ Incentive PCY*													
E TUA w/o Int w/o Incentive PCY (C-A)													
F TUA w/o Int w/ Incentive PCY (B-D)													
G Future Value Factor (1+I)*24 mo (ATT6)													
H True-Up Adjustment w/o Incentive (E*G)													
I True-Up Adjustment w/ Incentive (F*G)													
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive													
W Incentive													

These Three Columns are Repeated to Provide Line Number References on All Pages																		
10		Project CA-1					Project CA-2					Project CA-3						
11 Schedule 12 (Yes or No)	Yes	B2373					Yes	B2373					Yes	B2373				
12 Life	43	Build 2nd Loudoun - Brambleton 500 kV within existing ROW. The Loudoun - Brambleton					43	Build 2nd Loudoun - Brambleton 500 kV within existing ROW. The Loudoun - Brambleton					43	Build 2nd Loudoun - Brambleton 500 kV within existing ROW. The Loudoun - Brambleton				
13 FCR W/O incentive Line 3	12.5335%	230 kV line relocated as an underbuild on the new 500 kV line.					12.5335%	230 kV line relocated as an underbuild on the new 500 kV line.					12.5335%	230 kV line relocated as an underbuild on the new 500 kV line.				
14 Incentive Factor (Basis Points /100)	0						0						0					
15 FCR W incentive L.13 +(L.14*L.5)	12.5335%						12.5335%						12.5335%					
16 Investment	28,794,395						13,935,893						1,618,208					
17 Annual Depreciation Exp	669,637						324,091						37,633					
18 In Service Month (1-12)	12						9						12					
		Beginning	Depreciation	Ending	Rev Req		Beginning	Depreciation	Ending	Rev Req		Beginning	Depreciation	Ending	Rev Req			
19																		
20 W / O incentive 2006																		
21 W incentive 2006																		
22 W / O incentive 2007																		
23 W incentive 2007																		
24 W / O incentive 2008																		
25 W incentive 2008																		
26 W / O incentive 2009																		
27 W incentive 2009																		
28 W / O incentive 2010																		
29 W incentive 2010																		
30 W / O incentive 2011																		
31 W incentive 2011																		
32 W / O incentive 2012																		
33 W incentive 2012																		
34 W / O incentive 2013																		
35 W incentive 2013																		
36 W / O incentive 2014																		
37 W incentive 2014	28,794,395	27,902	28,766,493															
38 W / O incentive 2015	28,794,395	27,902	28,766,493															
39 W incentive 2015	28,794,395	27,902	28,766,493															
40 W / O incentive 2016	28,766,493	669,637	28,096,856	4,233,125		13,935,893	94,526	13,841,367	602,240		1,618,208	1,568	1,616,640	10,015				
41 W incentive 2016	28,766,493	669,637	28,096,856	4,233,125		13,935,893	94,526	13,841,367	602,240		1,618,208	1,568	1,616,640	10,015				

These Three Columns are Repeated to Provide Line Number		References on All Pages											
10		Project CC				Project CE							
11	Schedule 12 (Yes or No)	Yes	B1911			Yes	B2471			If Yes for Schedule 12 Include in this Total.		If No for Schedule 12 include in this Sum.	
12	Life	43	Add a second Valley 500/230 kV TX			43	R/P Midlothian 500 kV breaker and M.O. switches with 3 breaker 500 kV ring bus.						
13	FCR W/O incentive Line 3	12.5335%				12.5335%							
14	Incentive Factor (Basis Points /100)	0				0	Terminate Lines #563 Carson - Midlothian, #576 Midlothian - North Anna, Transformer #2 in new ring						
15	FCR W incentive L.13 +(L.14*L.5)	21,877,813				12.5335%							
16	Investment	21,877,813				7,894,870						Annual Revenue Requirement including incentive if Applicable	
17	Annual Depreciation Exp	508,786				183,602						Annual Revenue Requirement excluding Incentive	
18	In Service Month (1-12)	6				11							
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Total	Sum	Sum
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015						7,894,870	22,950	7,871,920				
40	W / O incentive 2016	21,877,813	275,593	21,602,220	1,751,519	7,871,920	183,602	7,688,318	1,158,724	220,852,994			
41	W incentive 2016	21,877,813	275,593	21,602,220	1,751,519	7,871,920	183,602	7,688,318	1,158,724	225,508,953	49,463,188	46,556,075	
A Proj Rev Req w/o Incentive PCY*						1,294,913				1,058,174			
B Proj Rev Req w/ Incentive PCY*						1,294,913				1,058,174			
C Actual Rev Req w/o Incentive PCY*						1,751,519				1,158,724			
D Actual Rev Req w/ Incentive PCY*						1,751,519				1,158,724			
E TUA w/o Int w/o Incentive PCY (C-A)						456,607				100,549			
F TUA w/o Int w/ Incentive PCY (B-D)						456,607				100,549			
G Future Value Factor (1+I)^24 mo (ATtE)						1.00000				1.00000			
H True-Up Adjustment w/o Incentive (E*G)						456,607				100,549			
I True-Up Adjustment w/ Incentive (F*G)						456,607				100,549			
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive													
W incentive													

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #

	Long Term Interest	
105	Less LTD Interest on Securitization Bonds	0
	Capitalization	
115	Less LTD on Securitization Bonds	0

Virginia Electric and Power Company

ATTACHMENT H-16A**Attachment 9 - Depreciation Rates¹****Depreciation Rates Applicable Through March 31, 2013**

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable on and After April 1, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.