

**VIRGINIA ELECTRIC AND POWER COMPANY
2014 ATRR with True-Up Adjustment**

To: Interested Parties (as defined in Section 1.b. of the Formula Rate Implementation Protocols)

In accordance with Section 1.a. of the Formula Rate Implementation Protocols, Virginia Electric and Power Company (“VEPCO”) is providing the following information to be posted on the www.pjm.com web site:

- (i) VEPCO’s Annual Transmission Revenue Requirement (“ATRR”), rate for Network Integration Transmission Service (“NITS”), based on applying its projected costs, revenues and credits, other than those credits that will be distributed to customers pursuant to section 2 of Attachment H-16, for the next calendar year, plus its True-up Adjustment calculated pursuant to the Formula Rate set out in Attachment H-16A,
- (ii) an estimate of the Network Service Peak Load of the Dominion Zone that will be used by the Transmission Provider to determine each Network Customer’s Zone Network Load pursuant to Section 34.1 and Attachment H-16 for the next calendar year; and
- (iii) an explanation of any change in VEPCO’s accounting policies and practices that took effect in the preceding twelve months ending August 31 that is reported in Notes 3 and 4 of VEPCO’s Securities and Exchange Commission Form 10-Q (“Material Accounting Changes”). To the extent there are Material Accounting Changes, VEPCO’s Form 10-Q will be posted on PJM’s website at the time of the Annual Update.

Regarding item (i) above, the information is provided in the formula rate beginning on the following page.

Regarding item (ii) above, VEPCO has estimated the Network Service Peak Load of the Dominion Zone that will be used by the Transmission Provider to determine each Network Customer’s Zone Network Load pursuant to Section 34.1 and Attachment H-16 for the next calendar year. The estimated value is included on the fourth page of Appendix A at line 169.

Regarding item (iii) above, there were no Material Accounting Changes during the twelve months ending August 31, 2013.

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2014

Shaded cells are input cells

(000's)

Allocators					
Wages & Salary Allocation Factor					
1	Transmission Wages Expense		p354.21b/ Attachment 5	\$	30,007
2	Less Generator Step-ups		Attachment 5		54
3	Net Transmission Wage Expenses		(Line 1 - 2)		29,953
4	Total Wages Expense		p354.28b/Attachment 5		590,649
5	Less A&G Wages Expense		p354.27b/Attachment 5		97,770
6	Total		(Line 4 - 5)	\$	492,880
7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)		6.0771%
Plant Allocation Factors					
8	Electric Plant in Service	(Notes A & Q)	p207.104.g/Attachment 5	\$	30,869,106
9	Common Plant In Service - Electric		(Line 26)		0
10	Total Plant In Service		(Sum Lines 8 & 9)		30,869,106
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 -12)		11,857,879
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5		98,105
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5		0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5		0
15	Total Accumulated Depreciation		p219.29c/Attachment 5		11,955,984
16	Net Plant		(Line 10 - 15)		18,913,122
17	Transmission Gross Plant		(Line 31 - 30)		5,036,547
18	Gross Plant Allocator	(Note B)	(Line 17 / 10)		16.3158%
19	Transmission Net Plant		(Line 44 - 30)	\$	4,072,356
20	Net Plant Allocator	(Note B)	(Line 19 / 16)		21.5319%
Plant Calculations					
Plant In Service					
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$	5,277,132
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5		255,563
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5		39,135
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23)		4,982,433
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5		890,457
26	Common Plant (Electric Only)		p356/Attachment 5		0
27	Total General & Common		(Line 25 + 26)		890,457
28	Wage & Salary Allocation Factor		(Line 7)		6.0771%
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	\$	54,114
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$	16,842
31	TOTAL Plant In Service		(Line 24 + 29 + 30)	\$	5,053,389
Accumulated Depreciation					
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$	997,918
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5		54,973
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5		7,615
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)		935,330
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5		376,790
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)		98,105
38	Accumulated Common Amortization - Electric		(Line 13)		0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)		0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)		474,895
41	Wage & Salary Allocation Factor		(Line 7)		6.0771%
42	General & Common Allocated to Transmission		(Line 40 * 41)		28,860
43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$	964,190
44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	\$	4,089,198

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2014

Adjustment To Rate Base

Accumulated Deferred Income Taxes					
45	ADIT net of FASB 106 and 109		Attachment 1	\$	(781,981)
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45)	\$	(781,981)
Transmission O&M Reserves					
47	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	\$	(6,755)
Prepayments					
48	Prepayments	(Notes A & R)	Attachment 5	\$	1,336
49	Total Prepayments Allocated to Transmission		(Line 48)	\$	1,336
Materials and Supplies					
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c	\$	-
51	Wage & Salary Allocation Factor		(Line 7)		6.0771%
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)		0
53	Transmission Materials & Supplies		p227.8c/2		30,339
54	Total Materials & Supplies Allocated to Transmission		(Line 52 + 53)	\$	30,339
Cash Working Capital					
55	Transmission Operation & Maintenance Expense		(Line 85)	\$	91,430
56	1/8th Rule		x 1/8		12.5%
57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)	\$	11,429
Network Credits					
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		0
60	Net Outstanding Credits		(Line 58 - 59)		0
61	TOTAL Adjustment to Rate Base		(Line 46 + 47 + 49 + 54 + 57 - 60)	\$	(745,631)
62	Rate Base		(Line 44 + 61)	\$	3,343,567
O&M					
Transmission O&M					
63	Transmission O&M		p321.112.b/Attachment 5	\$	43,649
64	Less GSU Maintenance		Attachment 5		116
65	Less Account 565 - Transmission by Others		p321.96.b/Attachment 5		(24,816)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data		0
67	Transmission O&M		(Lines 63 - 64 + 65 + 66)	\$	68,349
Allocated General & Common Expenses					
68	Common Plant O&M	(Note A)	p356		0
69	Total A&G		Attachment 5		388,229
70	Less Property Insurance Account 924		p323.185b		11,700
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5		30,724
72	Less General Advertising Exp Account 930.1		p323.911b/Attachment 5		4,456
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5		2,998
74	General & Common Expenses		(Lines 68 + 69) - Sum (70 to 73)	\$	338,352
75	Wage & Salary Allocation Factor		(Line 7)		6.0771%
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	\$	20,562
Directly Assigned A&G					
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5	\$	-
78	General Advertising Exp Account 930.1	(Note K)	p323.191b		0
79	Subtotal - Transmission Related		(Line 77 + 78)		0
80	Property Insurance Account 924		p323.185b		11,700
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5		0
82	Total		(Line 80 + 81)		11,700
83	Net Plant Allocation Factor		(Line 20)		21.5319%
84	A&G Directly Assigned to Transmission		(Line 82 * 83)	\$	2,519
85	Total Transmission O&M		(Line 67 + 76 + 79 + 84)	\$	91,430

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2014

Depreciation & Amortization Expense

Depreciation Expense

86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$	103,959
87	Less: GSU Depreciation		Attachment 5		5,174
88	Less Interconnect Facilities Depreciation		Attachment 5		758
89	Extraordinary Property Loss		Attachment 5		0
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)		98,027
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5		31,306
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5		20,398
93	Total		(Line 91 + 92)		51,704
94	Wage & Salary Allocation Factor		(Line 7)		6.0771%
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)		3,142
96	Common Depreciation - Electric Only	(Note A)	p336.11.b		0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d		0
98	Total		(Line 96 + 97)		0
99	Wage & Salary Allocation Factor		(Line 7)		6.0771%
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)		0

101	Total Transmission Depreciation & Amortization		(Line 90 + 95 + 100)	\$	101,169
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Taxes Other than Income

102	Taxes Other than Income		Attachment 2	\$	35,114
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103	Total Taxes Other than Income		(Line 102)	\$	35,114
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Return / Capitalization Calculations

Long Term Interest

104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	\$	387,194
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8		0
106	Long Term Interest		(Line 104 - 105)	\$	387,194

107	Preferred Dividends	(Note T), enter positive	p118.29c	\$	16,496
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Common Stock

108	Proprietary Capital		p112.16c,d/2	\$	9,249,714
109	Less Preferred Stock	(Note T), enter negative	(Line 117)		(259,014)
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2		(22,040)
111	Common Stock		(Sum Lines 108 to 110)	\$	8,968,661

Capitalization

112	Long Term Debt		p112.24c,d/2	\$	6,765,223
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2		(9,047)
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2		4,065
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative Attachment 8		0
116	Total Long Term Debt		(Sum Lines 112 to 115)		6,760,241
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2		259,014
118	Common Stock		(Line 111)		8,968,661
119	Total Capitalization		(Sum Lines 116 to 118)	\$	15,987,915

120	Debt %	Total Long Term Debt	(Line 116 / 119)		42.3%
121	Preferred %	Preferred Stock	(Line 117 / 119)		1.6%
122	Common %	Common Stock	(Line 118 / 119)		56.1%

123	Debt Cost	Total Long Term Debt	(Line 106 / 116)		0.0573
124	Preferred Cost	Preferred Stock	(Line 107 / 117)		0.0637
125	Common Cost	Common Stock	(Note J) Fixed		0.1140

126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)		0.0242
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)		0.0010
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)		0.0640
129	Total Return (R)		(Sum Lines 126 to 128)		0.0892

130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)		298,245
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Formula Rate -- Appendix A

Notes

Instruction (Note H)

2014

Composite Income Taxes

Income Tax Rates

131	FIT=Federal Income Tax Rate		Attachment 5	35.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5	6.17%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		39.01%
135	T / (1-T)			63.96%

ITC Adjustment

136	Amortized Investment Tax Credit	(Note I) enter negative	Attachment 1	\$ (170)
137	T/(1-T)		(Line 135)	63.96%
138	ITC Adjustment Allocated to Transmission		(Line 136 * (1 + 137))	\$ (279)

139	Income Tax Component =	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$	[Line 135 * 130 * (1-(126 / 129))]	138,960
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140	Total Income Taxes		(Line 138 + 139)	138,682
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REVENUE REQUIREMENT

Summary

141	Net Property, Plant & Equipment		(Line 44)	\$ 4,089,198
142	Adjustment to Rate Base		(Line 61)	(745,631)
143	Rate Base		(Line 62)	\$ 3,343,567
144	O&M		(Line 85)	91,430
145	Depreciation & Amortization		(Line 101)	101,169
146	Taxes Other than Income		(Line 103)	35,114
147	Investment Return		(Line 130)	298,245
148	Income Taxes		(Line 140)	138,682
149				

150	Revenue Requirement		(Sum Lines 144 to 149)	\$ 664,640
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Net Plant Carrying Charge

151	Revenue Requirement		(Line 150)	\$ 664,640
152	Net Transmission Plant		(Line 24 - 35)	4,047,102
153	Net Plant Carrying Charge		(Line 151 / 152)	16.4226%
154	Net Plant Carrying Charge without Depreciation		(Line 151 - 86) / 152	13.8539%
155	Net Plant Carrying Charge without Depreciation, Return or Income Taxes		(Line 151 - 86 - 130 - 140) / 152	3.0578%

Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE

156	Gross Revenue Requirement Less Return and Taxes		(Line 150 - 147 - 148)	\$ 227,714
157	Increased Return and Taxes		Attachment 4	467,679
158	Net Revenue Requirement with 100 Basis Point increase in ROE		(Line 156 + 157)	695,393
159	Net Transmission Plant		(Line 152)	4,047,102
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE		(Line 158 / 159)	17.1825%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation		(Line 158 - 86) / 159	14.6137%

162	Revenue Requirement		(Line 150)	\$ 664,640
163	True-up Adjustment		Attachment 6	14,341
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.		Attachment 7	3,342
165	Facility Credits under Section 30.9 of the PJM OATT.		Attachment 5	2,147
166	Revenue Credits		Attachment 3	(10,201)
167	Interest on Network Credits		PJM data	0
168	Annual Transmission Revenue Requirement (ATRR)		(Line 162 + 163 + 164 + 165 + 166 + 167)	\$ 674,269

Rate for Network Integration Transmission Service

169	1 CP Peak	(Note L)	PJM Data	18,763.0
170	Rate (\$/MW-Year)		(Line 168 / 169)	35,936.10

171	Rate for Network Integration Transmission Service (\$/MW/Year)		(Line 170)	35,936.10
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Formula Rate -- Appendix A

Notes

Instruction (Note H)

2014

Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p =$ the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by $(1/1-T)$. A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2014

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT-282	(860,191)	(98,671)	(66,314)	
ADIT-283	0	(5,168)	(1,709)	
ADIT-190	(22)	213,683	56,009	
Subtotal	(860,213)	109,844	(12,013)	
Wages & Salary Allocator			6.0771%	
Gross Plant Allocator		16.3158%		
End of Year ADIT	(860,213)	17,922	(730)	(843,021)
End of Previous Year ADIT (from Sheet 1A-ADIT (3))	(735,212)	15,767	(1,495)	(720,940)
Average Beginning and End of Year ADIT	(797,712)	16,844	(1,113)	(781,981)
End of Year ADIT	(843,021)			
End of Previous Year ADIT	(720,940)			
Average Beginning and End of Year ADIT	(781,981)			

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :

A ADIT-190	B Total	C Production Or Other Related	D Only Transmission Related	E Plant Related	F Labor Related	G Justification
ADFIT - OTHER COMPREHENSIVE INCOME	(20,427)	(20,427)				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	12,542	12,542				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - NONOP CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPERATING CWIP	100,412	100,412				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	211,833	-		211,833		Represents tax "In Service" capitalized Interest placed in service net of tax amortization.
CHARITABLE CONTRIBUTIONS	-	-				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP CWIP	(797)	(797)				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP IN SERVICE	1,368	1,368				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP CWIP	159	159				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE	1,655	1,655				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP	31,722	31,722				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE	66,983	66,983				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	2,122	2,122				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS-RESERVE & REFUND	0	0				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS INTEREST-RESERVE & REFUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT	980	980				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING & DECONTAMINATION	-	-				Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events test met as liability is based on prior facility use.
DEDESIGNATED DEBT NOT ISSUED	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING-DISTRIBUTION	(91)	(91)				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING-GENERAL	(2)	(2)				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING-PRODUCTION	503	503				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING-PRODUCTION NA	(4)	(4)				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING-TRANSMISSION	(111)	-	(111)			Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE	(736)	(736)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP	1,917	1,917				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	379	379				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(3,863)	(3,863)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	1,221	1,221				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	88	88				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - INVENTORY BASIS REDUCTION	6,322	6,322				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA MIN	(36)	(36)				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V. NOL	106	106				Not applicable to Transmission Cost of Service calculation.
DSIT NONOP D.C.	3	3				Not applicable to Transmission Cost of Service calculation.
DSIT NONOP N.C.	3,135	3,135				Not applicable to Transmission Cost of Service calculation.
DSIT NONOP VA	96,670	96,670				Not applicable to Transmission Cost of Service calculation.
DSIT NONOP W.V.	2,818	2,818				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING D.C.	3	3				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING N.C.	2,497	2,497				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	73,587	73,587				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING W.V.	2,197	2,197				Not applicable to Transmission Cost of Service calculation.
DSM	-	-				Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	4,782	4,782				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY D.C. (190)	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C. (190)	51	51				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)	816	816				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V.(190)	25	25				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP D.C.	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP N.C.	32	32				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	522	522				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP W.V.	16	16				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	3,056	3,056				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133	26,052	26,052				Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET	630	630				Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT HEDGE CURRENT ASSET	3,518	3,518				Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2014

FAS 133 - DEBT VALUATION - MTM HEDGE NON CURRENT AS	14,164	14,164			Not applicable to Transmission Cost of Service calculation.
FAS133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	7,131	7,131			Not applicable to Transmission Cost of Service calculation.
FAS 133 POWER HEDGE CURRENT ASSET	223	223			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION-DISTRIBUTION	1,007	1,007			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-GENERAL	42	42			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-NA	442	442			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-OTHER	17,941	17,941			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-TRANSMISSION	89		89		Represents ARO accruals not deductible for tax.
FAS 143 DECOMMISSIONING - NA	140,380	140,380			Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - OTHER	195,939	195,939			Represents ARO accruals not deductible for tax.
FEDERAL EFFECT OF STATE NONOPERATING	13,555	13,555			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	141,142	141,142			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT CURRENT CURRENT	78	78			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	337	337			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	1			1	Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FLEET LEASE CREDIT - NONCURRENT	0			0	Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FUEL DEF CURRENT LIAB	869	869			Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	1,660	1,660			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB	13,199	13,199			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-	-			Not applicable to Transmission Cost of Service calculation.
GENERAL BUSINESS CREDIT	613	613			Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC	105	105			Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS	1,066	1,066			Not applicable to Transmission Cost of Service calculation.
INT STOR NORTH ANNA	2,329	2,329			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
INT STOR SURRY	420	420			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
LONG TERM DISABILITY RESERVE	7,712			7,712	Book estimate accrued and expensed; tax deduction when paid.
METERS	1,867	1,867			Books pre-capitalize when purchased; tax purposes when installed.
NOL	63,903	63,903			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-			Books estimate expense, tax deduction taken when paid.
OBSOLETE INVENTORY	-	-			Not applicable to Transmission Cost of Service calculation.
OPEB	5,797			5,797	Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN	-	-			Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	499	499			Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	1,849			1,849	Books record the yield to maturity method; taxes amortize straight line.
P'SHIP INCOME - NC ENTERPRISE	47	47			Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - VIRGINIA CAPITAL	169	169			Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-			Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY	-	-			Represents the difference between the accrual and payments.
REG FUEL HEDGE	(4,655)	(4,655)			Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE NONOP	4,661	4,661			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT	264	264			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR	55	55			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT	103	103			Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR VA NON CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	3	3			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT	297	297			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC NON CURR	890	890			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NON CURR DOE SETTLEMENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX	16,132	16,132			Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING	200,573	200,573			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT	90	90			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX	-	-			Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE CREDIT	4	4			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	-	-			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87)	55,569			55,569	Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(117)	(117)			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	131	131			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY BEAR GARDEN	678	678			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY VCHEC	45	45			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY WARREN	3,876	3,876			Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT	(7,271)			(7,271)	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2014

SEPARATION/ERT - NON CURRENT	-					Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months.
SUCCESS SHARE PLAN	-					Book amount accrued as its earned; tax deduction is actual payout.
VA PROPERTY TAX	-					Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL. INT)	-					Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	8,798	8,798				Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	1,809	1,809				Federal effect of state deductions.
WEST VA PROPERTY TAX	2,040	2,040				Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
ADFIT - OTHER COMPREHENSIVE INCOME	20,864	20,864				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	3,938	3,938				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	26	26				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE	268	268				Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA AFUDC DEBT	2	2				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT	2	2				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	5,274	5,274				Not applicable to Transmission Cost of Service calculation.
FASS 133 DEFERRED G/L POWER HEDGE NON CURRENT LIAB	0	0				Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	0	0				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NC	22	22				Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUED	1,322	1,322				Not applicable to Transmission Cost of Service calculation.
NUC FUEL - PERMANENT DISPOSAL	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	4,541	4,541				Not applicable to Transmission Cost of Service calculation.
FAS 133	10,524	10,524				Not applicable to Transmission Cost of Service calculation.
REG ASSET - NONCUR RIDER A6 HALIFAX AFUDC DEBT	25	25				Not applicable to Transmission Cost of Service calculation.
REG ASSET - NONCUR RIDER A6 HOPEWELL AFUDC DEBT	1	1				Not applicable to Transmission Cost of Service calculation.
REG ASSET - NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT	137	137				Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	247	247				Not applicable to Transmission Cost of Service calculation.
ROUNDING	0	0				Not applicable to Transmission Cost of Service calculation.
Subtotal - p234	1,600,341	1,324,874	(22)	213,683	61,806	
Less FASB 109 Above if not separately removed	9,301	9,301	0	0	0	
Less FASB 106 Above if not separately removed	5,797	0	0	0	5,797	
Total	1,585,243	1,315,573	(22)	213,683	56,009	

Instructions for Account 190:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2014

A	B	C	D	E	F	G
ADIT- 282	Total	Production Or Other	Only Transmission	Plant	Labor	Justification
		Related	Related	Related	Related	
AFC DEFERRED TAX - FUEL CWIP	2	2				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE	(2)	(2)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE NA	(9)	(9)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP	(20,184)	(20,184)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(27,371)	(10,914)	(16,456)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	564			564		Represents the unallowable amount of book interest.
CAPITAL EXPENSE	(57,600)	(58,968)	1,368			Capitalized for books and current deduction for tax as repairs.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(109,692)			(109,692)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
CASUALTY LOSS AMORTIZATION	17,145			17,145		Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
COMPUTER SOFTWARE-BOOK AMORT	39,610				39,610	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(12,324)	(12,324)				Represents the allowable "In house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(52,657)				(52,657)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	(17,511)	(14,701)	(822)		(1,988)	Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-	-				Tax deduction for funding decomm trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING PLANT NONCURR ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING PLANT NONCURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	101	101				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(3,621)	(3,621)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(16)	(16)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(17,043)	(17,043)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(287,146)	(287,146)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(20,633)	(20,633)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282)	(29,991)	(29,991)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282)	(16,851)	(16,851)				Not applicable to Transmission Cost of Service calculation.
FAS109 PLANT DFIT DEFICIENCY (282) - ALTAVISTA RI	(176)	(176)				Not applicable to Transmission Cost of Service calculation.
FAS109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN	(740)	(740)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BRUNSWICK RI	(462)	(462)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - GENERATION R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HALIFAX RIDE	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HOPEWELL RID	(60)	(60)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIH RIDER	(20,026)	(20,026)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - PPT RIDER	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON	(16)	(16)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER	(3,363)	(3,363)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER	(2,283)	(2,283)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282)	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - ALTAVIS	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BEAR GA	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BRUNSWI	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GENERAT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HALIFAX	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAIH R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - PP7 RID	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHEC R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) -	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)	(242)	(242)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - ALTAVIS	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA	(7)	(7)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BRUNSWI	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HALIFAX	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HOPEWELL	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - NAIH R	(214)	(214)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - SOUTHAM	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - VCHEC R	(35)	(35)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - WARREN	(24)	(24)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(3,859)	(3,859)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - ALTAVISTA	(30)	(30)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BEAR GARD	(126)	(126)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BREMO RID	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BRUNSWICK	(79)	(79)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - GENERATIO	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HOPEWELL	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIH RID	(3,421)	(3,421)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID	(574)	(574)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN RI	(390)	(390)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(119)	(119)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - ALTAVIS	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BEAR GA	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BRUNSWI	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HOPEWEL	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIH R	(106)	(106)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - SOUTHAM	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHEC R	(18)	(18)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN	(12)	(12)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(6,867)	(6,867)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	(35,995)	(35,995)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	(6,688)			(6,688)		Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - D.C.	-			-		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	-			-		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA	-			-		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - W.V.	-			-		Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN(LOSS) INTERCO SALES - BOOK/TAX	(59)	(59)				Tax recognizes the intercompany gain/loss over the tax life of the assets.
GOODWILL AMORTIZATION	-	-				Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2014

INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	-	-				Represents the difference between book and tax related to the disposal of telecommunication equipment. Recognized for tax purposes when utilized.
LIBERALIZED DEPRECIATION - FUEL	-	-				Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP	(0)	(0)				Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT ACUFILE	(4,261,320)	(3,365,761)	(844,281)		(51,279)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	-	-				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	-	-				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	931	931				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(203,323)	(203,323)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT FUTURE USE	207	207				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	(495)	(495)				Not applicable to Transmission Cost of Service calculation.
REG ASSET PLANT ABANDONMENT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
SEC 169 FERC 281	198,808	198,808				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT ACUFILE	-	-				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
CAPITAL LEASE	(295)	(295)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
CAPITAL O&M EXP	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT-ASSET BASIS REDUCTION	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
ROUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
	-	-				Book amount accrued as it's earned; tax deduction is actual payout.
	-	-				Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see note 6 below)	(4,966,771)	(3,941,595)	(860,191)	(98,671)	(66,314)	
Less FASB 109 Above if not separately removed	(83,281)	(83,281)	0	0	0	
Less FASB 106 Above if not separately removed	0	0	0	0	0	
Total	(4,883,490)	(3,858,314)	(860,191)	(98,671)	(66,314)	

Instructions for Account 282:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2014

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other	Only Transmission	Plant	Labor	
		Related	Related	Related	Related	Justification
A6 RECEIVABLE CURRENT	(747)	(747)				Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE NONCURRENT	(2,206)	(2,206)				Not applicable to Transmission Cost of Service calculation.
ADFIT - OTHER COMPREHENSIVE INCOME	-	-				Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHEC RIDER CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES	-	-				Not applicable to Transmission Cost of Service calculation.
DECOMM POUROVER	(48,041)	(48,041)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING	(369)	(369)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC	(122,986)	(122,986)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST BOOK INCOME	(358,604)	(358,604)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE	(5,225)	(5,225)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CURRENT	(634)	(634)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT	(841)	(841)				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOP OTHER NONCURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT	(6,495)	(6,495)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR ASSET VA MIN	10	10				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA MIN	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(1,115)	(1,115)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(33,060)	(33,060)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1,031)	(1,031)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(2,493)	(2,493)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(73,465)	(73,465)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(2,293)	(2,293)				Not applicable to Transmission Cost of Service calculation.
EARNST MONEY	-	-				Represents advances not recognized for tax.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283)	(27,495)	(27,495)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - ALTAVISTA RIDER	(112)	(112)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN RID	(473)	(473)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BRUNSWICK RIDER	(295)	(295)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HALIFAX RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER	(38)	(38)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - NAIH RIDER	(12,798)	(12,798)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - PP7 RIDER	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - SOUTHAMPTON RID	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER	(2,148)	(2,148)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER	(1,459)	(1,459)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - ALTAVISTA RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BEAR GARDEN RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BRUNSWICK RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HALIFAX RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HOPEWELL RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - NAIH RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - PP7 RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - SOUTHAMPTON RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC	(294)	(294)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - ALTAVISTA RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BEAR GARDEN RIDER	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BRUNSWICK RIDER	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HALIFAX RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HOPEWELL RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - NAIH RIDER	(137)	(137)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - PP7 RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - SOUTHAMPTON RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - WARREN RIDER	(15)	(15)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA	(4,695)	(4,695)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - ALTAVISTA RIDER	(19)	(19)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BEAR GARDEN RIDER	(81)	(81)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BRUNSWICK RIDER	(50)	(50)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HALIFAX RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HOPEWELL RIDER	(7)	(7)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - NAIH RIDER	(2,187)	(2,187)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - PP7 RIDER	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - SOUTHAMPTON RIDER	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER	(367)	(367)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - WARREN RIDER	(249)	(249)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV	(145)	(145)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - ALTAVISTA RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BEAR GARDEN RIDER	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BRUNSWICK RIDER	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HALIFAX RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HOPEWELL RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - NAIH RIDER	(68)	(68)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - PP7 RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - SOUTHAMPTON RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER	(11)	(11)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - WARREN RIDER	(8)	(8)				Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2014

FAS 109 REG ASSET	-	-			Represents tax gross-up on deferred tax deficiency related to previous flow-through and ARAM related ADIT.
FAS 133	(26,051)	(26,051)			Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE - NON CURRENT	(55)	(55)			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L POWER HEDGE - CURRENT LIAB	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L POWER HEDGE NON CURRENT LIAB	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED VALUATION- MTM NON CURRENT LIAB	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 FTR NON CURRENT LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(29,052)	(29,052)			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	8,571	8,571			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE	463	463			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	-	-			Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS	(282)	(282)			IRS settlement required additional tax capitalization of handling costs.
GAIN(LOSS) INTERCO SALES -BOOK/TAX	-	-			Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GAIN(LOSS) INTERCO SALES -BOOK/TAX	-	-			Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GOODWILL AMORTIZATION	-	-			Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN	(500)	(500)			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-			Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY	-	-			Not applicable to Transmission Cost of Service calculation.
PERFORMANCE ACHIEVEMENT PLAN	-	-			Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO, LLC.	(34)	(34)			Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-			Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS)	(1,252)	(1,252)			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT	(15,848)	(15,848)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT	(5,356)	(5,356)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR CURRENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - CURRENT	(3,518)	(3,518)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L CAPACITY HEDGE CURRENT	(630)	(630)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L POWER HEDGE CURRENT	(223)	(223)			Not applicable to Transmission Cost of Service calculation.
REG ASSET FTR	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR - CURRENT	(7,131)	(7,131)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA	(2,150)	(2,150)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - SURRY	(1,129)	(1,129)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	(33)	(33)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT	(3,960)	(3,960)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURRENT	(220)	(220)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR	(3,146)	(3,146)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURRENT	(86)	(86)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC NONCURR	(527)	(527)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER	(2,350)	(2,350)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	(1,130)	(1,130)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA COST RESERVE	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	(136)	(136)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV	(1,107)	(1,107)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL COST RESERVE	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON AFUDC DEBT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON COST RESERV	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT	(846)	(846)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE	(3,311)	(3,311)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN AFUDC DEBT	(86)	(86)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN COST RESERVE	(14)	(14)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT	(14,164)	(14,164)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT	(476)	(476)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC NONCURR	(1,030)	(1,030)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA AFUDC DEBT	(68)	(68)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA COST RESERVE	(5)	(5)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT	(708)	(708)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE	(6,226)	(6,226)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BREMO AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK AFUDC DEBT	(163)	(163)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HALIFAX AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL AFUDC DEBT	(29)	(29)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIIF AFUDC DEBT	(6,781)	(6,781)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIIF COST RESERVE	(950)	(950)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT	(10)	(10)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT	(10)	(10)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT	(996)	(996)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE	(9,381)	(9,381)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT	(775)	(775)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN COST RESERVE	(824)	(824)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT	(35)	(35)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR	(385)	(385)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT	(208)	(208)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR	(692)	(692)			Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	(5,681)	(5,681)			Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2014

REGULATORY ASSET - FAS 112	(1,709)	-		(1,709)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - NUG	(2,838)	(2,838)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX	(2,080)	(2,080)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT	(15,698)	(15,698)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(260)	(260)			Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL	(5,168)	-	(5,168)		Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
ADFIT - OTHER COMPREHENSIVE INCOME	(20,864)	(20,864)			Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(3,938)	(3,938)			Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	(26)	(26)			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(642)	(642)			Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	(569)	(569)			Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	(84)	(84)			Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	(5,274)	(5,274)			Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS EFFECT NON CURRENT CURRENT	(2,184)	(2,184)			Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	-	-			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87)	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133	(10,524)	(10,524)			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM - CURRENT LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	(507)	(507)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-			Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NC	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUED	-	-			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
ROUNDING	(0)	(0)			
Subtotal - p277 (Form 1-F filer: see note 6, below)	(936,093)	(929,217)	-	(5,168)	(1,709)
Less FASB 109 Above if not separately removed	(53,218)	(53,218)	-	-	-
Less FASB 106 Above if not separately removed	-	-	-	-	-
Total	(882,876)	(875,999)	-	(5,168)	(1,709)

Instructions for Account 283:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet
 Amortization ITC-255

	Item	Balance	Amortization
1	Amortization		975
2	Amortization to line 136 of Appendix A		170
3	Total	-	1,145
4	Total Form No. 1 (p 266 & 267)	Form No. 1 balance (p.266) for amortization	1,145
5	Difference /1	-	-

/1 Difference must be zero

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year
(000's)

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	(735,189)	(111,879)	(66,314)	
ADIT-283	0	(5,168)	(1,709)	
ADIT-190	(22)	213,683	43,420	
Subtotal	(735,212)	96,636	(24,603)	
Wages & Salary Allocator			6.0771%	
Gross Plant Allocator		16.3158%		
End of Year ADIT	(735,212)	15,767	(1,495)	(720,940)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :

A ADIT-190	B Total	C Production Or Other Related	D Only Transmission Related	E Plant Related	F Labor Related	G Justification
ADFIT - OTHER COMPREHENSIVE INCOME	(20,427)	(20,427)				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	12,542	12,542				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - NONOP CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPERATING CWIP	54,134	54,134				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	211,833	-		211,833		Represents tax "In Service" capitalized Interest placed in service net of tax amortization.
CIAC DC - NONOP CWIP	(797)	(797)				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP IN SERVICE	1,368	1,368				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP CWIP	159	159				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE	1,655	1,655				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP	16,987	16,987				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE	66,983	66,983				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	2,122	2,122				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS- RESERVE & REFUND	0	0				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCTS. INTEREST- RESERVE & REFUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT	980	980				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING & DECONTAMINATION	-	-				Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events test met as liability is based on prior facility use.
DEDESIGNATED DEBT NOT ISSUED	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - DISTRIBUTION	(91)	(91)				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING - GENERAL	(2)	(2)				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION	503	503				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION NA	(4)	(4)				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING - TRANSMISSION	(111)	-		(111)		Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE	(736)	(736)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP	1,917	1,917				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	379	379				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(3,863)	(3,863)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING CURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING OTHER NONCURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	1,221	1,221				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	88	88				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - INVENTORY BASIS REDUCTION	6,322	6,322				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA MIN	(36)	(36)				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V. NOL	106	106				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	3	3				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	3,135	3,135				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	96,670	96,670				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	2,818	2,818				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	3	3				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	2,497	2,497				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	73,587	73,587				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	2,197	2,197				Not applicable to Transmission Cost of Service calculation.
DSM	-	-				Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-				Not applicable to Transmission Cost of Service calculation.

EMISSIONS ALLOWANCES	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	4,782	4,782			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY DC (190)	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C.(190)	51	51			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)	816	816			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V.(190)	25	25			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP DC	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP NC	32	32			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	522	522			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP WV	16	16			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	3,056	3,056			Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133	26,052	26,052			Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET	630	630			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT HEDGE CURRENT ASSET	3,518	3,518			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION- MTM HEDGE NON CURRENT AS	14,164	14,164			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	7,131	7,131			Not applicable to Transmission Cost of Service calculation.
FAS 133 - POWER HEDGE CURRENT ASSET	223	223			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION - DISTRIBUTION	1,007	1,007			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - GENERAL	42	42			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - NA	442	442			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - OTHER	17,941	17,941			Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - TRANSMISSION	89	-	89		Represents ARO accruals not deductible for tax.
FAS 143 DECOMMISSIONING - NA	135,200	135,200			Represents ARO accruals not deductible for tax.
FAS 143 DECOMMISSIONING - OTHER	190,759	190,759			Represents ARO accruals not deductible for tax.
FEDERAL EFFECT OF STATE NONOPERATING	13,555	13,555			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	141,142	141,142			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT CURRENT CURRENT	78	78			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT NON CURRENT CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	337	337			Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	1	-		1	Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FLEET LEASE CREDIT - NONCURRENT	0	-		0	Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FUEL DEF CURRENT LIAB	869	869			Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	1,660	1,660			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB	13,199	13,199			Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-	-			Not applicable to Transmission Cost of Service calculation.
GENERAL BUSINESS CREDIT	613	613			Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC	105	105			Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS	1,066	1,066			Not applicable to Transmission Cost of Service calculation.
INTERIM STORAGE - NORTH ANNA	2,329	2,329			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
INTERIM STORAGE - SURRY	420	420			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
LONG TERM DISABILITY RESERVE	7,712	-		7,712	Book estimate accrued and expensed; tax deduction when paid.
METERS	1,867	1,867			Books pre-capitalize when purchased; tax purposes when installed.
NOL	63,903	63,903			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-			Books estimate expense, tax deduction taken when paid.
OBSOLETE INVENTORY	-	-			Not applicable to Transmission Cost of Service calculation.
OPEB	5,797	-		5,797	Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN	-	-			Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	499	499			Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	1,849	-	1,849		Books record the yield to maturity method; taxes amortize straight line.
P'SHIP INCOME - NC ENTERPRISE	47	47			Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - VIRGINIA CAPITAL,	169	169			Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-			Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY	-	-			Represents the difference between the accrual and payments.
REG FUEL HEDGE	(4,655)	(4,655)			Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE NONOP	4,661	4,661			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT	264	264			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR	55	55			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT	103	103			Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR VA NON CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	3	3			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT	297	297			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC NON CURR	890	890			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NON CURR DOE SETTLEMENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX	16,132	16,132			Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING	200,573	200,573			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT	90	90			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NONCURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND INTEREST - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX	-	-			Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE CREDIT	4	4			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	-	-			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87)	38,605	-		38,605	Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(117)	(117)			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	131	131			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY BEAR GARDEN	678	678			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY VCHEC	45	45			Not applicable to Transmission Cost of Service calculation.

SALES TAX RECOVERY WARREN	3,876	3,876				Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT	(2,896)	-			(2,896)	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATION/ERT - NON CURRENT	-	-			-	Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months.
SUCCESS SHARE PLAN	-	-			-	Book amount accrued as its earned; tax deduction is actual payout.
VA PROPERTY TAX	-	-			-	Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL. INT)	-	-			-	Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	8,798	8,798				Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	1,809	1,809				Federal effect of state deductions.
WEST VA PROPERTY TAX	2,040	2,040				Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
ADFIT - OTHER COMPREHENSIVE INCOME	20,864	20,864				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	3,938	3,938				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	26	26				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	-	-				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE	268	268				Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA AFUDC DEBT	2	2				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT	2	2				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	5,274	5,274				Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	-	-				Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	-	-				Not applicable to Transmission Cost of Service calculation.
NUC FUEL - PERMANENT DISPOSAL	-	-				Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87)	-	-			-	Book estimate accrued and expensed; tax deduction when paid.
FAS133 - DEFERRED G/L POWER HEDGE NON CURRENT LIAB	0	0				Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	0	0				Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-	-				Not applicable to Transmission Cost of Service calculation.
PERFORMANCE ACHIEVEMENT PLAN	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NC	22	22				Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUED	1,322	1,322				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	4,541	4,541				Not applicable to Transmission Cost of Service calculation.
FAS 133	10,524	10,524				Not applicable to Transmission Cost of Service calculation.
REG ASSET - NONCUR RIDER A6 HALIFAX AFUDC DEBT	25	25				Not applicable to Transmission Cost of Service calculation.
REG ASSET - NONCUR RIDER A6 HOPEWELL AFUDC DEBT	1	1				Not applicable to Transmission Cost of Service calculation.
REG ASSET - NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT	137	137				Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	247	247				Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
NUC FUEL - PERMANENT DISPOSAL	-	-				Not applicable to Transmission Cost of Service calculation.
ROUND	0	0				
Subtotal - p234	1,516,378	1,253,500	(22)	213,683	49,217	
Less FASB 109 Above if not separately removed	9,301	9,301	-	-	-	
Less FASB 106 Above if not separately removed	5,797	0	0	0	5,797	
Total	1,501,280	1,244,199	(22)	213,683	43,420	

Instructions for Account 190:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT- 282	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
AFC DEFERRED TAX - FUEL CWIP	2	2				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE	(2)	(2)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE NA	(9)	(9)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP	(10,391)	(10,391)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(27,371)	(10,914)	(16,456)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	564	-		564		Represents the unallowable amount of book interest.
CAP EXPENSE	(38,175)	(39,543)	1,368			Capitalized for books and current deduction for tax as repairs.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(122,900)	-		(122,900)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
CASUALTY LOSS AMORTIZATION	17,145	-		17,145		Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
COMPUTER SOFTWARE-BOOK AMORT	39,610	-			39,610	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(12,324)	(12,324)				Represents the allowable "In house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(52,657)	-			(52,657)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	(2,321)	(2,023)	1,690		(1,988)	Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-	-				Tax deduction for funding decomm trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING PLANT NONCURR ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING PLANT NONCURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	101	101				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(3,621)	(3,621)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(16)	(16)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(17,043)	(17,043)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(287,146)	(287,146)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(20,633)	(20,633)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282)	(29,991)	(29,991)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282)	(16,851)	(16,851)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - ALTAVISTA RI	(176)	(176)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN	(740)	(740)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BRUNSWICK RI	(462)	(462)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - GENERATION R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HALIFAX RIDE	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HOPEWELL RID	(60)	(60)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIH RIDER	(20,026)	(20,026)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - PPT RIDER	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON	(16)	(16)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER	(3,363)	(3,363)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER	(2,283)	(2,283)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282)	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - ALTAVIS	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BEAR GA	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BRUNSWI	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HALIFAX	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HOPEWEL	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAIH R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - PP7 RID	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - SOUTHAM	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHEC R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)	(242)	(242)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - ALTAVIS	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA	(7)	(7)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BRUNSWI	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HALIFAX	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HOPEWEL	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - NAIH R	(214)	(214)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - SOUTHAM	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - VCHEC R	(35)	(35)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - WARREN	(24)	(24)				Not applicable to Transmission Cost of Service calculation.

FAS 109 PLANT DSIT DEFICIENCY VA (282)	(3,859)	(3,859)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - ALTAVISTA	(30)	(30)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BEAR GARD	(126)	(126)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BREMO RID	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BRUNSWICK	(79)	(79)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HOPEWELL	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIH RID	(3,421)	(3,421)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID	(574)	(574)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN RI	(390)	(390)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(119)	(119)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - ALTAVIS	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BEAR GA	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BRUNSWI	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HOPEWEL	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIH R	(106)	(106)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - SOUTHAM	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHEC R	(18)	(18)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN	(12)	(12)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(6,867)	(6,867)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	(35,995)	(35,995)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	(6,688)	-		(6,688)		Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - D.C.	-	-		-		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	-	-		-		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA	-	-		-		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - W.V.	-	-		-		Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN/LOSS INTERCO SALES -BOOK/TAX	(59)	(59)				Tax recognizes the intercompany gain/loss over the tax life of the assets.
GOODWILL AMORTIZATION	-	-				Not applicable to Transmission Cost of Service calculation.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	-	-				Represents the difference between book and tax related to the disposal of telecommunication equipment. Recognized for tax purposes when utilized.
LIBERALIZED DEPRECIATION - FUEL	-	-				Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP	(0)	(0)				Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT ACUFILE	(3,912,641)	(3,139,572)	(721,791)		(51,279)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	-	-				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	-	-				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	931	931				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(203,323)	(203,323)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION: - PLANT FUTURE USE	207	207				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION: - PLANT NON UTILITY	(495)	(495)				Not applicable to Transmission Cost of Service calculation.
REG ASSET PLANT ABANDONMENT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
SEC 169 FERC 281	195,336	195,336				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT ACUFILE	-	-				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
Capital Lease	(295)	(295)				Not applicable to Transmission Cost of Service calculation.
Nuclear Fuel - Permanent Disposal	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
Capital O&M Exp	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT -ASSET BASIS REDUCTION	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
Round	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see note 6 below)	(4,590,364)	(3,676,981)	(735,189)	(111,879)	(66,314)	
Less FASB 109 Above if not separately removed	(83,281)	(83,281)	0	0	0	
Less FASB 106 Above if not separately removed	0	0	0	0	0	
Total	(4,507,083)	(3,593,700)	(735,189)	(111,879)	(66,314)	

Instructions for Account 282:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADFIT - OTHER COMPREHENSIVE INCOME	-	-				Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHEC RIDER CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES	-	-				Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE CURRENT	(747)	(747)				Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE NONCURRENT	(2,206)	(2,206)				Not applicable to Transmission Cost of Service calculation.
DECOMM POUROVER	(46,651)	(46,651)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING	(369)	(369)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC	(121,446)	(121,446)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST BOOK INCOME	(358,604)	(358,604)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE	(10,865)	(10,865)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CURRENT	(634)	(634)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT	(841)	(841)				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT	(6,495)	(6,495)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR ASSET VA MIN	10	10				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA MIN	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(1,115)	(1,115)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(33,060)	(33,060)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1,031)	(1,031)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(2,493)	(2,493)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(73,465)	(73,465)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(2,293)	(2,293)				Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-				Represents advances not recognized for tax.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283)	(27,495)	(27,495)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - ALTAVISTA RIDER	(112)	(112)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN RID	(473)	(473)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BRUNSWICK RIDER	(295)	(295)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HALIFAX RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER	(38)	(38)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - NAIH RIDER	(12,798)	(12,798)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - PP7 RIDER	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - SOUTHAMPTON RID	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER	(2,148)	(2,148)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER	(1,459)	(1,459)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - ALTAVISTA RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BEAR GARDEN RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BRUNSWICK RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HALIFAX RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HOPEWELL RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - NAIH RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - PP7 RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - SOUTHAMPTON RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC	(294)	(294)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - ALTAVISTA RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BEAR GARDEN RIDER	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BRUNSWICK RIDER	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HALIFAX RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HOPEWELL RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - NAIH RIDER	(137)	(137)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - PP7 RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - SOUTHAMPTON RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - WARREN RIDER	(15)	(15)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA	(4,695)	(4,695)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - ALTAVISTA RIDER	(19)	(19)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BEAR GARDEN RIDER	(81)	(81)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BRUNSWICK RIDER	(50)	(50)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HALIFAX RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HOPEWELL RIDER	(7)	(7)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - NAIH RIDER	(2,187)	(2,187)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - PP7 RIDER	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - SOUTHAMPTON RIDER	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER	(367)	(367)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - WARREN RIDER	(249)	(249)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV	(145)	(145)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - ALTAVISTA RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BEAR GARDEN RIDER	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BRUNSWICK RIDER	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HALIFAX RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HOPEWELL RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - NAIH RIDER	(68)	(68)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - PP7 RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - SOUTHAMPTON RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER	(11)	(11)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - WARREN RIDER	(8)	(8)				Not applicable to Transmission Cost of Service calculation.
FAS 109 REG ASSET	-	-				Represents tax gross-up on deferred tax deficiency related to previous flow-through and ARAM related ADIT.
FAS 133	(26,051)	(26,051)				Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.

FAS 133-REG-GL HEDGE CAPACITY CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FUEL HEDGE NONCURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG GL CAPACITY HEDGE NONCURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT NONCURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT VALUATION - MTM - CURRENT LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE - NON CURRENT	(55)	(55)			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L POWER HEDGE - CURRENT LIAB	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L POWER HEDGE NON CURRENT LIAB	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED VALUATION- MTM NON CURRENT LIAB	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 FTR NON CURRENT LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(29,052)	(29,052)			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	8,571	8,571			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE	416	416			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	-	-			Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS	(282)	(282)			IRS settlement required additional tax capitalization of handling costs.
GAIN(LOSS) INTERCO SALES -BOOK/TAX	-	-			Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GAIN(LOSS) INTERCO SALES -BOOK/TAX	-	-			Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GOODWILL AMORTIZATION	-	-			Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN	(500)	(500)			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-			Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY	-	-			Not applicable to Transmission Cost of Service calculation.
PERFORMANCE ACHIEVEMENT PLAN	-	-			Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO, LLC.	(34)	(34)			Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-			Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS)	(1,252)	(1,252)			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT	(15,848)	(15,848)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT	(5,356)	(5,356)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR CURRENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - CURRENT	(3,518)	(3,518)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L CAPACITY HEDGE CURRENT	(630)	(630)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L POWER HEDGE CURRENT	(223)	(223)			Not applicable to Transmission Cost of Service calculation.
REG ASSET FTR	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR - CURRENT	(7,131)	(7,131)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA	(2,150)	(2,150)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - SURRY	(1,129)	(1,129)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	(33)	(33)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT	(3,960)	(3,960)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURRENT	(220)	(220)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR	(3,146)	(3,146)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURRENT	(86)	(86)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC NONCURR	(527)	(527)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER	(2,350)	(2,350)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	(1,130)	(1,130)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA COST RESERVE	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	(136)	(136)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV	(1,107)	(1,107)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL COST RESERVE	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON AFUDC DEBT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON COST RESERV	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT	(846)	(846)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE	(3,311)	(3,311)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN AFUDC DEBT	(86)	(86)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN COST RESERVE	(14)	(14)			Not applicable to Transmission Cost of Service calculation.
REG ASSET- DEBT VALUATION - MTM - NON CURRENT	(14,164)	(14,164)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT	(476)	(476)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC NONCURR	(1,030)	(1,030)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA AFUDC DEBT	(68)	(68)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA COST RESERVE	(5)	(5)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT	(708)	(708)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE	(6,226)	(6,226)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BREMO AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK AFUDC DEBT	(163)	(163)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HALIFAX AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL AFUDC DEBT	(29)	(29)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIIF AFUDC DEBT	(6,781)	(6,781)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIIF COST RESERVE	(950)	(950)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT	(10)	(10)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT	(10)	(10)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT	(996)	(996)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE	(9,381)	(9,381)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT	(775)	(775)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN COST RESERVE	(824)	(824)			Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT	(35)	(35)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR	(385)	(385)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT	(208)	(208)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR	(692)	(692)			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	(5,681)	(5,681)			Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.

REGULATORY ASSET - FAS 112	(1,709)	-			(1,709)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - NUG	(2,838)	(2,838)				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - PJM CURRENT	-	-				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX	(2,080)	(2,080)				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT	(15,698)	(15,698)				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(260)	(260)				Not applicable to Transmission Cost of Service calculation.
SO2 ALLOWANCES - NONCURRENT	-	-				Book expense for emissions allowances based on moving-average-cost, tax expense based on specific identification.
W.VA. STATE NOL CFWD	-	-				Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the pollution control projects are placed in service.
W.VA. STATE POLLUTION CONTROL	(5,168)	-		(5,168)		Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
ADFIT - OTHER COMPREHENSIVE INCOME	(20,864)	(20,864)				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(3,938)	(3,938)				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	(26)	(26)				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(642)	(642)				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	(569)	(569)				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	(84)	(84)				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	(5,274)	(5,274)				Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)				Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	-	-				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS EFFECT NON CURRENT CURRENT	(2,184)	(2,184)				Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	(507)	(507)				Not applicable to Transmission Cost of Service calculation.
RETIREMENT - FASB 87	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133	(10,524)	(10,524)				Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L POWER HEDGE NON CURRENT LIAB	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM - CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NC	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	-	-				Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
ROUNDING	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see note 6, below)	(938,850)	(931,973)	0	(5,168)	(1,709)	
Less FASB 109 Above if not separately removed	(53,218)	(53,218)	-	-	-	
Less FASB 106 Above if not separately removed	-	-	-	-	-	
Total	(885,632)	(878,756)	-	(5,168)	(1,709)	

Instructions for Account 283:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
2014 (000's)

<i>Other Taxes</i>	<i>Page 263</i>		<i>Allocated</i>
	<i>Col (i)</i>	<i>Allocator</i>	<i>Amount</i>
Plant Related			
		Gross Plant Allocator	
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 32,391	100.0000%	\$ 32,391
1a Other Plant Related Taxes	0	16.3158%	-
2			-
3			-
4			-
5			-
Total Plant Related	\$ 32,391		\$ 32,391
Labor Related			
		Wages & Salary Allocator	
6 Federal FICA & Unemployment & State Unemployment	\$ 44,817		
Total Labor Related	\$ 44,817	6.0771%	\$ 2,724
Other Included			
		Gross Plant Allocator	
7 Sales and Use Tax	\$ -		
Total Other Included	\$ -	16.3158%	\$ -
Total Included	\$ 77,207		\$ 35,114
Currently Excluded			
8 Business and Occupation Tax - West Virginia	\$ 20,956		
9 Gross Receipts Tax	5,714		
10 IFTA Fuel Tax	0		
11 Property Taxes - Other	145,517		
12 Property Taxes - Generator Step-Ups and Interconnects	1,465		
13 Sales and Use Tax - not allocated to Transmission	7,015		
14 Sales and Use Tax - Retail	0		
15 Other	16,500		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 197,166		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>\$ 274,373</u>		
23 Difference	\$ (77,207)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property
Taxes Per Function
2014

Directly Assigned Property Taxes \$ 179,373

Production Property Tax	72,402
Transmission Property Tax	32,286
GSU/Interconnect Facilities	1,465
Distribution Property tax	71,486
General Property Tax	1,734
Total check	<u>179,373</u>

Allocation of General Property Tax to Transmission

General Property Tax	\$ 1,734
Wages & Salary Allocator	6.0771%
Trans General	105

<u>Total Transmission Property Taxes</u>	
Transmission	\$ 32,286
General	105
Total Transmission Property Taxes	<u>\$ 32,391</u>

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
2014 (000's)

	Transmission Related	Production/Other Related	Total
Account 454 - Rent from Electric Property			
1 Rent from Electric Property - Transmission Related (Note 3)	8,581		8,581
2 Total Rent Revenues (Sum Lines 1)	8,581	-	8,581
Account 456 - Other Electric Revenues (Note 1)			
3 Schedule 1A			
4 Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)	1,872		1,872
5 Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)	-		-
6 PJM Transitional Revenue Neutrality (Note 1)	-		-
7 PJM Transitional Market Expansion (Note 1)	-		-
8 Professional Services (Note 3)	6,642		6,642
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)	2,849		2,849
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11 Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	19,944	-	19,944
12 Less line 14g	(9,743)	-	(9,743)
13 Total Revenue Credits	10,201	-	10,201
Revenue Adjustment to Determine Revenue Credit			
14a Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	15,223	-	15,223
14b Costs associated with revenues in line 14a	4,264	-	4,264
14c Net Revenues (14a - 14b)	10,959	-	10,959
14d 50% Share of Net Revenues (14c / 2)	5,480	-	5,480
14e Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f Net Revenue Credit (14d + 14e)	5,480	-	5,480
14g Line 14f less line 14a	(9,743)	-	(9,743)

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
2014 (000's)

A	Return and Taxes with Basis Point increase in ROE		
	Basis Point increase in ROE and Income Taxes	(Line 130 + 140)	467,679
B	100 Basis Point increase in ROE	(Note J from Appendix A)	Fixed 1.00%

Return Calculation

<u>Line Ref.</u>				
62	Rate Base		(Line 44 + 61)	3,343,567
	Long Term Interest			
104	Long Term Interest		p117.62c through 67c	387,194
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	387,194
107	Preferred Dividends	enter positive	p118.29c	16,496
	Common Stock			
108	Proprietary Capital		p112.16c,d/2	9,249,714
109	Less Preferred Stock	enter negative	(Line 117)	-259,014
110	Less Account 219 - Accumulated Other Comprehensive Income	enter negative	p112.15c,d/2	-22,040
111	Common Stock		(Sum Lines 108 to 110)	8,968,661
	Capitalization			
112	Long Term Debt		p112.24c,d/2	6,765,223
113	Less Loss on Reacquired Debt	enter negative	p111.81c,d/2	-9,047
114	Plus Gain on Reacquired Debt	enter positive	p113.61c,d/2	4,065
115	Less LTD on Securitization Bonds	enter negative	Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	6,760,241
117	Preferred Stock		p112.3c,d/2	259,014
118	Common Stock		(Line 111)	8,968,661
119	Total Capitalization		(Sum Lines 116 to 118)	15,987,915
120	Debt %	Total Long Term Debt	(Line 116 / 119)	42.3%
121	Preferred %	Preferred Stock	(Line 117 / 119)	1.6%
122	Common %	Common Stock	(Line 118 / 119)	56.1%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0573
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0637
125	Common Cost	Common Stock	Appendix A Line 125 + 100 Basis Points	0.1240
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0242
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0010
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0696
129	Total Return (R)		(Sum Lines 126 to 128)	0.0948
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	317,001

Return Calculation

	Income Tax Rates			
131	FIT=Federal Income Tax Rate			0.3500
132	SIT=State Income Tax Rate or Composite			0.0617
133	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.0000
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		0.3901
135	T / (1-T)			0.6396
	ITC Adjustment			
136	Amortized Investment Tax Credit	enter negative	Attachment 1	-170
137	T/(1-T)		(Line 135)	0.6396
138	ITC Adjustment Allocated to Transmission	(Note I from Appendix A)	(Line 136 * (1 + 137))	-279
139	Income Tax Component =	$CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =$		150,956
140	Total Income Taxes		(Line 138 + 139)	150,678

Line #s	Descriptions	Notes	Page #s & Instructions	Current Year												Average	Non-electric	Portion	Details
				Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov				
Electric / Non-electric Cost Support																			
Plant Allocation Factors																			
8	Electric Plant in Service	(Notes A & C)	p207.104g/Plant-Acc. Deprec Wkst	29,849,068	29,992,522	30,123,511	30,236,556	30,402,411	30,574,795	30,888,945	30,991,744	31,327,896	31,461,459	31,523,569	31,523,569	31,523,569	32,730,188	0	
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & C)	p219.29g	11,481,928	11,560,703	11,638,208	11,717,500	11,794,821	11,872,373	11,952,032	12,032,630	12,113,545	12,191,437	12,274,358	12,356,434	12,441,804	12,441,804	0	
12	Accumulated Intangible Amortization	(Notes A & C)	p200.21c	87,906	89,606	91,306	93,006	94,705	96,405	98,105	99,805	103,205	104,904	106,604	108,304	108,304	0		Respondent is Electric Utility only.
13	Accumulated Common Amortization - Electric	(Notes A & C)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
14	Accumulated Common Plant Depreciation - Electric	(Notes A & C)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
21	Transmission Plant in Service	(Notes A & C)	p207.18g/Trans.Input Sht	4,847,531	4,937,803	4,951,695	4,990,841	5,029,852	5,091,745	5,246,703	5,407,383	5,544,168	5,618,225	5,635,205	5,652,218	5,652,218	0		
15	Generator Step-Ups	(Notes A & C)	Trans.Input Sht	255,563	255,563	255,563	255,563	255,563	255,563	255,563	255,563	255,563	255,563	255,563	255,563	255,563	0		
23	Generator Interconnect Facilities	(Notes A & C)	Trans.Input Sht	30,135	30,135	30,135	30,135	30,135	30,135	30,135	30,135	30,135	30,135	30,135	30,135	30,135	0		
25	General & Intangible	(Notes A & C)	p205.5g & p207.99g/G&I Wkst	880,827	882,432	884,037	885,642	887,247	888,852	890,457	892,062	893,667	895,272	896,877	898,482	900,087	0		
26	Common Plant (Electric Only)	(Notes A & C)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
32	Accumulated Depreciation	(Notes A & C)	p219.25g/Trans.Input Sht	959,002	965,012	971,122	977,284	983,532	989,889	996,353	1,003,522	1,017,866	1,025,330	1,025,330	1,023,783	1,023,783	1,040,268	0	
33	Transmission Accumulated Depreciation - Generator Step-Ups	(Notes A & C)	G&I Input Sht	53,169	53,024	53,368	53,788	54,170	54,551	54,933	55,315	55,696	56,078	56,460	56,842	57,223	0		
34	Transmission Accumulated Depreciation - Interconnection Facilities	(Notes A & C)	Input Sht	7,288	7,265	7,334	7,403	7,472	7,540	7,609	7,678	7,746	7,815	7,884	7,953	8,021	0		
36	Accumulated General Depreciation	(Notes A & C)	p219.28b	357,088	360,370	363,654	366,938	370,222	373,506	376,790	380,074	383,358	386,642	389,926	393,210	396,493	0		
50	Materials and Supplies	(Notes A & R)	p227.6c & 1b.c	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Allocated General & Common Expenses																			
68	Common Plant O&M	(Note A)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
86	Depreciation-Transmission	(Note A)	p336.7.b.c	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
91	Depreciation-General	(Note A)	p336.7.b.c	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
92	Depreciation-Intangible	(Note A)	p336.1d&e/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
87	Depreciation - Generator Step-Ups	(Note A)	p336.1d&e/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
88	Depreciation - Interconnection Facilities	(Note A)	p336.11b	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
96	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
O&M Expenses																			
63	Transmission O&M	(Note A)	p321.112.b/Trans.Input Sht	-	3,263	3,250	1,967	3,679	3,477	3,157	4,291	2,721	4,768	4,398	3,576	14,831	43,649	0	
64	Generator Step-Ups	(Note A)	Input Sheet	-	(2,068)	(2,068)	(2,068)	(2,068)	(2,068)	(2,068)	(2,068)	(2,068)	(2,068)	(2,068)	(2,068)	(2,068)	116		
65	Transmission by Others	(Note A)	p321.96.d	-	(2,068)	(2,068)	(2,068)	(2,068)	(2,068)	(2,068)	(2,068)	(2,068)	(2,068)	(2,068)	(2,068)	(2,068)	(24,816)	0	
Wages & Salary																			
4	Total Wage Expense	(Note A)	p354.28b/Trans.Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	590,649	0	
5	Total AGG Wages Expense	(Note A)	p354.27b/Trans.Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	97,770	0	
1	Transmission Wages	(Note A)	p354.27b/Trans.Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	30,007	0	
2	Generator Step-Ups	(Note A)	Trans.Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	54	0	
Transmission / Non-Transmission Cost Support																			
30	Plant Held for Future Use (Including Land)	(Notes C & O)	p214.47.d	27,162	27,162	27,162	27,162	27,162	27,162	27,162	27,162	27,162	27,162	27,162	27,162	27,162	27,162	10,320	
Specific Identification																			
Specific identification based on plant records. The following plant investments are included:																			
Transmission Related																			
Form 1 Amount 27,162																			
Non-transmission Related 10,320																			
Enter Details																			
EPRI Dues Cost Support																			
73	Allocated General & Common Expenses	(Note D)	p352.353/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	Form 1 Amount \$2,998	2,998	See Form 1
EPRI Dues																			

Line #s	Descriptions	Notes	Page #s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
Outstanding Network Credits Cost Support							
Network Credits							
58	Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	-	General Description of the Credits
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	-	None
Add more lines, if necessary							

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/ Interest
89	Extraordinary Property Loss						
				\$ -	5	\$ -	

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	Description of the Interest on the Credits
Interest on Outstanding Network Credits Cost Support					
				0	General Description of the Credits
				Enter \$	None
Add more lines, if necessary					

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	Description & PJM Documentation
Facility Credits under Section 30.9 of the PJM OATT					
165	Revenue Requirement			2,147	ODE/CANCEMC: Transmission Charges

Line #s	Descriptions	Notes	Page #s & Instructions	1 CP Peak	Description & PJM Documentation
PJM Load Cost Support					
169	Network Zonal Service Rate	(Note L)	PJM Data	18,765.0	

Line #s	Descriptions	Notes	Page #s & Instructions	Amount
A&G Expenses - Other Post Employment Benefits				
69	Total A&G Expenses		p323:197b	377,902
	Less OPEB Current Year		Fixed (2008 actual)	(17,331)
	Plus: Stated OPEB (2008 actual)			27,658
	Current Year Total A&G Expenses			388,229

Line #s	Descriptions	Notes	Page #s & Instructions	Amount
Interest on Long-Term Debt				
104	Interest on Long-Term Debt		p117:62c: through 67c	387,885
	Less Interest on Short-Term Debt Included in Account 430			(66)
	Total Interest on Long-Term Debt			387,194

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	493,469.73
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	480,027.55
C	Difference (A-B)	13,442
D	Future Value Factor $(1+i)^{24}$	1.06685
E	True-up Adjustment (C*D)	14,341

Where:

$i =$ interest rate as described in (iii) above.

**Virginia Electric and Power Company
ATTACHMENT H-16A**

Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

2 Fixed Charge Rate (FCR) if not a CIAC

		Formula Line		
3	A	154	Net Plant Carrying Charge without Depreciation	13.8539%
4	B	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation	14.6137%
5	C		Line B less Line A	0.7599%

6 FCR if a CIAC

7	D	155	Net Plant Carrying Charge without Depreciation, Return, or Income Taxes	3.0578%
---	---	-----	-------------------------------------------------------------------------	---------

8 The FCR resulting from Formula is for the rate period only.

9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable.

10 Details		Project A				Project B			
11 Schedule 12 (Yes or No)		b0217				b0222			
12 Life		Upgrade Mt.Storm - Doubs 500 kV				Install 150 MVAR capacitor at Loudoun			
13	FCR W/O incentive Line 3	Yes	51	13.8539%	0	Yes	51	13.8539%	0
14	Incentive Factor (Basis Points /100)								
15	FCR W incentive L.13 +(L.14*L.5)			13.8539%				13.8539%	
16	Investment			1,911,923				1,671,946	
17	Annual Depreciation Exp			37,489				32,783	
18	In Service Month (1-12)			12				9	
19 Invest Yr		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006					1,671,946	9,562	1,662,384	
21	W incentive 2006					1,671,946	9,562	1,662,384	
22	W / O incentive 2007	1,911,923	1,562	1,910,361		1,662,384	32,783	1,629,601	
23	W incentive 2007	1,911,923	1,562	1,910,361		1,662,384	32,783	1,629,601	
24	W / O incentive 2008	1,910,361	37,489	1,872,872		1,629,601	32,783	1,596,818	
25	W incentive 2008	1,910,361	37,489	1,872,872		1,629,601	32,783	1,596,818	
26	W / O incentive 2009	1,872,872	37,489	1,835,384		1,596,818	32,783	1,564,034	
27	W incentive 2009	1,872,872	37,489	1,835,384		1,596,818	32,783	1,564,034	
28	W / O incentive 2010	1,835,384	37,489	1,797,895		1,564,034	32,783	1,531,251	
29	W incentive 2010	1,835,384	37,489	1,797,895		1,564,034	32,783	1,531,251	
30	W / O incentive 2011	1,797,895	37,489	1,760,406		1,531,251	32,783	1,498,468	
31	W incentive 2011	1,797,895	37,489	1,760,406		1,531,251	32,783	1,498,468	
32	W / O incentive 2012	1,760,406	37,489	1,722,918		1,498,468	32,783	1,465,685	
33	W incentive 2012	1,760,406	37,489	1,722,918		1,498,468	32,783	1,465,685	
34	W / O incentive 2013	1,722,918	37,489	1,685,429		1,465,685	32,783	1,432,901	
35	W incentive 2013	1,722,918	37,489	1,685,429		1,465,685	32,783	1,432,901	
36	W / O incentive 2014	1,685,429	37,489	1,647,940	268,389	1,432,901	32,783	1,400,118	229,025
37	W incentive 2014	1,685,429	37,489	1,647,940	268,389	1,432,901	32,783	1,400,118	229,025

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows:

"In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.

"Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.

"Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.

"Ending" is "Beginning" less "Depreciation"

Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.

Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.

Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.

Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a

True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below.

Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year.

Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

A	Projected Revenue Requirement without Incentive for Previous Calendar Year*	282,334	241,136
B	Projected Revenue Requirement with Incentive for Previous Calendar Year*	282,334	241,136
C	Actual Revenue Requirement without Incentive for Previous Calendar Year *	290,391	247,992
D	Actual Revenue Requirement with Incentive for Previous Calendar Year *	290,391	247,992
E	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	8,057	6,856
F	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	8,057	6,856
G	Future Value Factor (1+i)^24 months from Attachment 6	1.06685	1.06685
H	True-Up Adjustment without Incentive (E*G)	8,595	7,314
I	True-Up Adjustment with Incentive (F*G)	8,595	7,314

* These amounts do not include any True-Up Adjustments.

Additional columns to be inserted after the last project as new projects are added to formula.

Projected Revenue Requirement including True-up Adjustment, if applicable		
W / O incentive	276,985	236,339
W incentive	276,985	236,339

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project G-1 is labled as Project G in the 2008 and 2009
 Annual Updates

Project E				Project G-1				Project G-2			
Yes 51 13.8539% 0 13.8539%	B0226 Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor			Yes 51 13.8539% 0 13.8539%	B0403 2nd Dooms 500/230 kV transformer addition			Yes 51 13.8539% 0 13.8539%	B0403 2nd Dooms 500/230 kV transformer addition Spare Transformer Addition		
8,241,202				7,173,623				2,414,294			
161,592				140,659				47,339			
8				11				4			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
8,241,202	60,597	8,180,605		7,173,623	17,582	7,156,041					
8,241,202	60,597	8,180,605		7,173,623	17,582	7,156,041					
8,180,605	161,592	8,019,013		7,156,041	140,659	7,015,381					
8,180,605	161,592	8,019,013		7,156,041	140,659	7,015,381					
8,019,013	161,592	7,857,421		7,015,381	140,659	6,874,722		2,414,294	33,532	2,380,762	
8,019,013	161,592	7,857,421		7,015,381	140,659	6,874,722		2,414,294	33,532	2,380,762	
7,857,421	161,592	7,695,828		6,874,722	140,659	6,734,063		2,380,762	47,339	2,333,423	
7,857,421	161,592	7,695,828		6,874,722	140,659	6,734,063		2,380,762	47,339	2,333,423	
7,695,828	161,592	7,534,236		6,734,063	140,659	6,593,403		2,333,423	47,339	2,286,084	
7,695,828	161,592	7,534,236		6,734,063	140,659	6,593,403		2,333,423	47,339	2,286,084	
7,534,236	161,592	7,372,644		6,593,403	140,659	6,452,744		2,286,084	47,339	2,238,745	
7,534,236	161,592	7,372,644		6,593,403	140,659	6,452,744		2,286,084	47,339	2,238,745	
7,372,644	161,592	7,211,052		6,452,744	140,659	6,312,085		2,238,745	47,339	2,191,406	
7,372,644	161,592	7,211,052		6,452,744	140,659	6,312,085		2,238,745	47,339	2,191,406	
7,211,052	161,592	7,049,460	1,149,410	6,312,085	140,659	6,171,426	1,005,385	2,191,406	47,339	2,144,067	347,655
7,211,052	161,592	7,049,460	1,149,410	6,312,085	140,659	6,171,426	1,005,385	2,191,406	47,339	2,144,067	347,655

1,211,302	1,057,684	365,393
1,211,302	1,057,684	365,393
1,243,888	1,087,859	375,859
1,243,888	1,087,859	375,859
32,586	30,175	10,466
32,586	30,175	10,466
1.06685	1.06685	1.06685
34,764	32,192	11,165
34,764	32,192	11,165
1,184,174	1,037,577	358,820
1,184,174	1,037,577	358,820

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project H-1				Project H-2				Project H-3			
Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
51	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)			51	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)			51	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)		
13.8539%				13.8539%				13.8539%			
1.5				1.5				1.5			
14.9937%	line 2101 v11			14.9937%	Line 2030 & 559 v12 & v13			14.9937%	Line 580 - Phase 1		
21,850,320				45,089,209				13,581,000			
428,438				884,102				266,294			
6				12				7			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21,850,320	232,070	21,618,250		45,089,209	36,838	45,052,371					
21,850,320	232,070	21,618,250		45,089,209	36,838	45,052,371					
21,618,250	428,438	21,189,812		45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949	
21,618,250	428,438	21,189,812		45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949	
21,189,812	428,438	20,761,374		44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654	
21,189,812	428,438	20,761,374		44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654	
20,761,374	428,438	20,332,937		43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360	
20,761,374	428,438	20,332,937		43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360	
20,332,937	428,438	19,904,499		42,400,065	884,102	41,515,963		12,926,360	266,294	12,660,066	
20,332,937	428,438	19,904,499		42,400,065	884,102	41,515,963		12,926,360	266,294	12,660,066	
19,904,499	428,438	19,476,061	3,156,307	41,515,963	884,102	40,631,861	6,574,435	12,660,066	266,294	12,393,772	2,001,759
19,904,499	428,438	19,476,061	3,380,734	41,515,963	884,102	40,631,861	7,042,589	12,660,066	266,294	12,393,772	2,144,539
			3,316,990				6,907,002				2,102,221
			3,538,391				7,368,642				2,242,940
			3,412,039				7,105,099				2,162,633
			3,648,691				7,598,534				2,313,046
			95,049				198,097				60,412
			110,300				229,891				70,105
			1.06685				1.06685				1.06685
			101,403				211,340				64,450
			117,674				245,260				74,792
			3,257,710				6,785,775				2,066,210
			3,498,408				7,287,850				2,219,331

Virginia Electric and Power Company
ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project H-4				Project H-5				Project H-6			
Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
51	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)			51	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)			51	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)		
13.8539%				13.8539%				13.8539%			
1.5				1.5				1.5			
14.9937%	Line 124			14.9937%	Line 114			14.9937%	Clevenger DP/580		
11,224,282				14,655,559				16,900,800			
220,084				287,364				331,388			
4				6				9			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
11,224,282	155,893	11,068,389		14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145	
11,224,282	155,893	11,068,389		14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145	
11,068,389	220,084	10,848,305		14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757	
11,068,389	220,084	10,848,305		14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757	
10,848,305	220,084	10,628,221		14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369	
10,848,305	220,084	10,628,221		14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369	
10,628,221	220,084	10,408,137		13,925,176	287,364	13,637,812		16,141,369	331,388	15,809,980	
10,628,221	220,084	10,408,137		13,925,176	287,364	13,637,812		16,141,369	331,388	15,809,980	
10,408,137	220,084	10,188,053	1,646,770	13,637,812	287,364	13,350,448	2,156,825	15,809,980	331,388	15,478,592	2,498,730
10,408,137	220,084	10,188,053	1,764,147	13,637,812	287,364	13,350,448	2,310,629	15,809,980	331,388	15,478,592	2,677,041

1,744,051	2,269,361	2,623,861
1,860,720	2,421,236	2,799,574
1,779,360	2,330,268	2,699,296
1,903,038	2,492,306	2,887,113
35,309	60,906	75,435
42,319	71,069	87,539
1.06685	1.06685	1.06685
37,669	64,978	80,478
45,148	75,821	93,391
1,684,440	2,221,803	2,579,207
1,809,294	2,386,450	2,770,432

Virginia Electric and Power Company
ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project H-7				Project H-8				Project H-9			
Yes	b0328.1			Yes	b0328.1			Yes	b0328.3		
51	Build new Meadowbrook-Loudon 500kV circuit			51	Build new Meadowbrook-Loudon 500kV circuit			51	Upgrade Mt Storm 500 kV Substation		
13.8539%	(30 of 50 miles)			13.8539%	(30 of 50 miles)			13.8539%			
1.5				1.5				1.5			
14.9937%	Line 580 - Phase 2			14.9937%	Line 535			14.9937%			
11,362,770				90,096,502				13,726,825			
222,799				1,766,598				269,153			
12				4				5			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
11,362,770	9,283	11,353,487									
11,362,770	9,283	11,353,487									
11,353,487	222,799	11,130,687		90,096,502	1,251,340	88,845,162		13,726,825	168,221	13,558,604	
11,353,487	222,799	11,130,687		90,096,502	1,251,340	88,845,162		13,726,825	168,221	13,558,604	
11,130,687	222,799	10,907,888		88,845,162	1,766,598	87,078,564		13,558,604	269,153	13,289,451	
11,130,687	222,799	10,907,888		88,845,162	1,766,598	87,078,564		13,558,604	269,153	13,289,451	
10,907,888	222,799	10,685,088		87,078,564	1,766,598	85,311,966		13,289,451	269,153	13,020,297	
10,907,888	222,799	10,685,088		87,078,564	1,766,598	85,311,966		13,289,451	269,153	13,020,297	
10,685,088	222,799	10,462,289	1,687,666	85,311,966	1,766,598	83,545,367	13,463,249	13,020,297	269,153	12,751,144	2,054,326
10,685,088	222,799	10,462,289	1,808,184	85,311,966	1,766,598	83,545,367	14,425,555	13,020,297	269,153	12,751,144	2,201,196

These segments had the same in-service month.

Project H-8A + Project H-8B = Project H-8

	1,771,909	13,106,215	2,100,964	15,207,179	2,064,279
	1,890,644	13,985,203	2,241,957	16,227,160	2,202,752
	1,822,883			14,539,320	2,218,423
	1,949,797			15,552,423	2,373,034
	50,974			(667,859)	154,143
	59,153			(674,737)	170,282
	1.06685			1.06685	1.06685
	54,382			(712,507)	164,448
	63,108			(719,845)	181,666
	1,742,048			12,750,742	2,218,775
	1,871,291			13,705,710	2,382,862

Virginia Electric and Power Company
ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project H-10				Project I-1				Project I-2A			
Yes	b0328.4			Yes	b0329			Yes	b0329		
51	Upgrade Loudoun 500 kV Substation			51	Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line			51	Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line		
13.8539%				13.8539%				13.8539%			
1.5				1.5				1.5			
14.9937%				14.9937%				14.9937%			
3,123,926				2,434,850	Cost associated with below 500 kV elements.			38,982,049	Cost associated with below 500 kV elements.		
61,253				47,742				764,354			
5				12				6			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				2,434,850	1,989	2,432,861					
				2,434,850	1,989	2,432,861					
				2,432,861	47,742	2,385,119					
				2,432,861	47,742	2,385,119					
3,123,926	38,283	3,085,643		2,385,119	47,742	2,337,376		38,982,049	414,025	38,568,024	
3,123,926	38,283	3,085,643		2,385,119	47,742	2,337,376		38,982,049	414,025	38,568,024	
3,085,643	61,253	3,024,389		2,337,376	47,742	2,289,634		38,568,024	764,354	37,803,670	
3,085,643	61,253	3,024,389		2,337,376	47,742	2,289,634		38,568,024	764,354	37,803,670	
3,024,389	61,253	2,963,136		2,289,634	47,742	2,241,892		37,803,670	764,354	37,039,316	
3,024,389	61,253	2,963,136		2,289,634	47,742	2,241,892		37,803,670	764,354	37,039,316	
2,963,136	61,253	2,901,882	467,520	2,241,892	47,742	2,194,150	355,024	37,039,316	764,354	36,274,962	5,842,792
2,963,136	61,253	2,901,882	500,944	2,241,892	47,742	2,194,150	380,305	37,039,316	764,354	36,274,962	6,260,605

	410,137	372,978	
	437,649	397,907	
	504,865	383,680	
	540,051	410,326	
	94,727	10,702	(4,566,607)
	102,401	12,419	(4,856,511)
	1.06685	1.06685	1.06685
	101,060	11,417	(4,871,895)
	109,247	13,249	(5,181,181)
	568,580	366,442	970,897
	610,191	393,554	1,079,424

Project I-2A +	Project I-2AA =	Project I-2A
5,342,969	5,532,863	10,875,832
5,701,378	5,904,165	11,605,543
		6,309,225
		6,749,032

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project I-2B				Project J				Project K-1			
Yes	b0329			Yes	b0512			No			
51	Carson-Suffolk 500 kV line +			51	MAPP Project -- Dominion Portion			51	Loudoun Bank # 1 transformer		
13.8539%	Suffolk 500/230 # 2 transformer +			13.8539%				13.8539%	replacement		
1.5	Suffolk - Thrasher 230kV line			1.5				1.5			
14.9937%				14.9937%				14.9937%			
163,310,192	Cost associated with Regional Facilities and							13,672,006			
3,202,161	Necessary Lower Voltage Facilities.			-				268,079			
5								12			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
								13,672,006	11,170	13,660,836	
								13,672,006	11,170	13,660,836	
								13,660,836	268,079	13,392,758	
								13,660,836	268,079	13,392,758	
163,310,192	2,001,350	161,308,842						13,392,758	268,079	13,124,679	
163,310,192	2,001,350	161,308,842						13,392,758	268,079	13,124,679	
161,308,842	3,202,161	158,106,681		-	-	-		13,124,679	268,079	12,856,600	
161,308,842	3,202,161	158,106,681		-	-	-		13,124,679	268,079	12,856,600	
158,106,681	3,202,161	154,904,520		-	-	-		12,856,600	268,079	12,588,522	
158,106,681	3,202,161	154,904,520		-	-	-		12,856,600	268,079	12,588,522	
154,904,520	3,202,161	151,702,360	24,440,644	-	-	-	-	12,588,522	268,079	12,320,443	1,993,508
154,904,520	3,202,161	151,702,360	26,187,974	-	-	-	-	12,588,522	268,079	12,320,443	2,135,463

	Project I-2B +	Project I-2BB =	Project I-2B		
	15,089,034	3,847,241	18,936,275	-	2,083,291
	16,101,214	4,105,423	20,206,637	-	2,222,531
			26,392,925	-	2,154,417
			28,232,363	-	2,304,037
			7,456,650	-	71,126
			8,025,726	-	81,506
			1,06685	1,06685	1,06685
			7,955,146	-	75,881
			8,562,265	-	86,955
<hr/>					
			32,395,790		2,069,390
			34,750,239		2,222,418

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project K-2				Project L-1a				Project L-1b			
No 51	Loudoun Bank # 2 transformer replacement			No 51	Ox Bank # 1 transformer replacement			No 51	Ox Bank # 1 transformer spare		
13.8539%				13.8539%				13.8539%			
1.5				1.5				1.5			
14.9937%				14.9937%				14.9937%			
14,628,051				10,714,404				3,072,185			
286,825				210,086				60,239			
5				7				12			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				10,714,404	96,290	10,618,114		3,072,185	2,510	3,069,675	
				10,714,404	96,290	10,618,114		3,072,185	2,510	3,069,675	
14,628,051	179,265	14,448,786		10,618,114	210,086	10,408,028		3,069,675	60,239	3,009,436	
14,628,051	179,265	14,448,786		10,618,114	210,086	10,408,028		3,069,675	60,239	3,009,436	
14,448,786	286,825	14,161,961		10,408,028	210,086	10,197,942		3,009,436	60,239	2,949,197	
14,448,786	286,825	14,161,961		10,408,028	210,086	10,197,942		3,009,436	60,239	2,949,197	
14,161,961	286,825	13,875,137		10,197,942	210,086	9,987,855		2,949,197	60,239	2,888,958	
14,161,961	286,825	13,875,137		10,197,942	210,086	9,987,855		2,949,197	60,239	2,888,958	
13,875,137	286,825	13,588,312		9,987,855	210,086	9,777,769		2,888,958	60,239	2,828,719	
13,875,137	286,825	13,588,312		9,987,855	210,086	9,777,769		2,888,958	60,239	2,828,719	
13,588,312	286,825	13,301,488	2,149,466	9,777,769	210,086	9,567,683	1,550,135	2,828,719	60,239	2,768,480	447,954
13,588,312	286,825	13,301,488	2,302,709	9,777,769	210,086	9,567,683	1,660,383	2,828,719	60,239	2,768,480	479,852

2,257,592	1,628,962	470,608
2,408,647	1,737,716	502,061
2,322,423	1,675,651	484,111
2,483,882	1,791,896	517,731
64,831	46,689	13,503
75,235	54,180	15,670
1.06685	1.06685	1.06685
69,165	49,810	14,406
80,265	57,802	16,718
2,218,631	1,599,945	462,360
2,382,974	1,718,185	496,569

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project L-2				Project M				Project N			
No 51 13.8539% 1.5 14.9937% 11,501,538 225,520 3	Ox Bank # 2 transformer replacement			No 51 13.8539% 1.5 14.9937% 16,559,471 324,696 6	Yadkin Bank # 2 transformer replacement			No 51 13.8539% 1.5 14.9937% 18,855,036 369,707 5	Carson Bank # 1 transformer replacement		
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
11,501,538	178,537	11,323,001									
11,501,538	178,537	11,323,001									
11,323,001	225,520	11,097,481		16,559,471	175,877	16,383,594		18,855,036	231,067	18,623,969	
11,323,001	225,520	11,097,481		16,559,471	175,877	16,383,594		18,855,036	231,067	18,623,969	
11,097,481	225,520	10,871,960		16,383,594	324,696	16,058,899		18,623,969	369,707	18,254,263	
11,097,481	225,520	10,871,960		16,383,594	324,696	16,058,899		18,623,969	369,707	18,254,263	
10,871,960	225,520	10,646,440		16,058,899	324,696	15,734,203		18,254,263	369,707	17,884,556	
10,871,960	225,520	10,646,440		16,058,899	324,696	15,734,203		18,254,263	369,707	17,884,556	
10,646,440	225,520	10,420,920		15,734,203	324,696	15,409,508		17,884,556	369,707	17,514,850	
10,646,440	225,520	10,420,920		15,734,203	324,696	15,409,508		17,884,556	369,707	17,514,850	
10,420,920	225,520	10,195,399	1,653,601	15,409,508	324,696	15,084,812	2,437,020	17,514,850	369,707	17,145,143	2,770,585
10,420,920	225,520	10,195,399	1,771,092	15,409,508	324,696	15,084,812	2,610,805	17,514,850	369,707	17,145,143	2,968,109

1,738,066	2,556,144	2,851,810
1,853,999	2,727,212	3,042,623
1,787,837	2,632,994	2,993,520
1,911,756	2,816,083	3,201,635
49,771	76,850	141,711
57,757	88,871	159,012
1.06685	1.06685	1.06685
53,098	81,988	151,184
61,618	94,812	169,642
1,706,699	2,519,007	2,921,769
1,832,710	2,705,617	3,137,751

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project O				Project P				Project Q			
No 51 13.8539% 1.5 14.9937%	Lexington Bank # 1 transformer replacement			No 51 13.8539% 1.5 14.9937%	Dooms Bank # 7 transformer replacement			No 51 13.8539% 1.5 14.9937%	Valley Bank # 1 transformer replacement		
10,471,304				18,897,625				12,056,414			
205,320				370,542				236,400			
12				8				12			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
								12,056,414	9,850	12,046,564	
10,471,304	8,555	10,462,749		18,897,625	138,953	18,758,672		12,056,414	9,850	12,046,564	
10,471,304	8,555	10,462,749		18,897,625	138,953	18,758,672		12,046,564	236,400	11,810,164	
10,462,749	205,320	10,257,429		18,758,672	370,542	18,388,130		12,046,564	236,400	11,810,164	
10,462,749	205,320	10,257,429		18,758,672	370,542	18,388,130		11,810,164	236,400	11,573,763	
10,257,429	205,320	10,052,110		18,388,130	370,542	18,017,589		11,810,164	236,400	11,573,763	
10,257,429	205,320	10,052,110		18,388,130	370,542	18,017,589		11,573,763	236,400	11,337,363	
10,052,110	205,320	9,846,790	1,583,705	18,017,589	370,542	17,647,047	2,841,011	11,337,363	236,400	11,100,963	1,790,690
10,052,110	205,320	9,846,790	1,697,107	18,017,589	370,542	17,647,047	3,044,261	11,337,363	236,400	11,100,963	1,918,565

	1,425,607	3,013,154	1,828,498
	1,521,400	3,215,446	1,951,026
	1,709,682	3,067,539	1,934,161
	1,829,005	3,281,458	2,068,824
	284,076	54,384	105,663
	307,605	66,012	117,797
	1.06685	1.06685	1.06685
	303,067	58,020	112,727
	328,169	70,426	125,673
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	1,886,772	2,899,031	1,903,417
	2,025,277	3,114,686	2,044,237

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project R-1				Project R-2				Project R-3			
s0124				s0124				s0124			
Garrisonville 230 kV UG line				Garrisonville 230 kV UG line				Garrisonville 230 kV UG line			
Phase 1				Phase 2				Phase 3			
No				No				No			
51				51				51			
13.8539%				13.8539%				13.8539%			
1.25				1.25				1.25			
14.8037%				14.8037%				14.8037%			
92,038,769				32,204,664				13,383,673			
1,804,682				631,464				262,425			
6				6				2			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
92,038,769	977,536	91,061,233									
92,038,769	977,536	91,061,233									
91,061,233	1,804,682	89,256,551		32,204,664	342,043	31,862,621					
91,061,233	1,804,682	89,256,551		32,204,664	342,043	31,862,621					
89,256,551	1,804,682	87,451,870		31,862,621	631,464	31,231,157		13,383,673	229,622	13,154,051	
89,256,551	1,804,682	87,451,870		31,862,621	631,464	31,231,157		13,383,673	229,622	13,154,051	
87,451,870	1,804,682	85,647,188		31,231,157	631,464	30,599,693		13,154,051	262,425	12,891,626	
87,451,870	1,804,682	85,647,188		31,231,157	631,464	30,599,693		13,154,051	262,425	12,891,626	
85,647,188	1,804,682	83,842,506	13,545,136	30,599,693	631,464	29,968,229	4,826,969	12,891,626	262,425	12,629,201	2,030,238
85,647,188	1,804,682	83,842,506	14,350,061	30,599,693	631,464	29,968,229	5,114,613	12,891,626	262,425	12,629,201	2,151,439

		14,051,915		4,726,553		1,664,616
		14,835,591		4,990,824		1,757,846
		14,634,376		5,212,309		1,915,518
		15,482,394		5,515,094		2,026,952
		582,461		485,756		250,901
		646,802		524,270		269,106
		1,06685		1,06685		1,06685
		621,400		518,230		267,675
		690,043		559,319		287,096
		14,166,536		5,345,200		2,297,913
		15,040,103		5,673,931		2,438,536

Virginia Electric and Power Company
ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project S-1				Project S-2				Project T-1			
No 51 13.8539% 1.25 14.8037%				No 51 13.8539% 1.25 14.8037%				Yes 51 13.8539% 1.25 14.8037%			
s0133 Pleasant View Hamilton 230kV transmission line				s0133 Pleasant View Hamilton 230kV transmission line				b0768 Glen Carlyn Line 251 GIB substation project Loop Line 251 Idylwood -- Arlington into the GIS sub			
84,701,301 1,660,810 10				1,298,462 25,460 2				205,578 4,031 6			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
84,701,301	346,002	84,355,299						205,578	2,183	203,395	
84,701,301	346,002	84,355,299						205,578	2,183	203,395	
84,355,299	1,660,810	82,694,489		1,298,462	22,278	1,276,184		203,395	4,031	199,364	
84,355,299	1,660,810	82,694,489		1,298,462	22,278	1,276,184		203,395	4,031	199,364	
82,694,489	1,660,810	81,033,679		1,276,184	25,460	1,250,724		199,364	4,031	195,333	
82,694,489	1,660,810	81,033,679		1,276,184	25,460	1,250,724		199,364	4,031	195,333	
81,033,679	1,660,810	79,372,869		1,250,724	25,460	1,225,264		195,333	4,031	191,302	
81,033,679	1,660,810	79,372,869		1,250,724	25,460	1,225,264		195,333	4,031	191,302	
79,372,869	1,660,810	77,712,060	12,541,993	1,225,264	25,460	1,199,804	193,443	191,302	4,031	187,271	30,254
79,372,869	1,660,810	77,712,060	13,288,006	1,225,264	25,460	1,199,804	204,960	191,302	4,031	187,271	32,052

11,320,254	1,040,474	35,052
11,952,128	1,098,613	37,006
13,548,089	208,923	32,687
14,333,815	221,050	34,582
2,227,835	(831,551)	(2,364)
2,381,687	(877,563)	(2,425)
1,06685	1,06685	1,06685
2,376,771	(887,142)	(2,522)
2,540,909	(936,230)	(2,587)
14,918,764	(693,699)	27,732
15,828,915	(731,270)	29,465

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project T-2				Project U-1				Project U-2			
Yes	b0768			Yes	b0453.1			Yes	b0453.2		
51	Glen Carlyn Line 251 GIB substation project			51	Convert Remington - Sowego			51	Add Sowego - Gainsville 230 kV		
13.8539%				13.8539%	115kV to 230kV			13.8539%			
1.25	Loop Line 251 Idylwood -- Arlington into			1.25				1.25			
14.8037%	the GIS sub			14.8037%				14.8037%			
23,483,583				1,472,605				13,477,012			
460,462				28,875				264,255			
6				9				5			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				1,472,605	8,422	1,464,183					
				1,472,605	8,422	1,464,183					
23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309					
23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309					
23,234,166	460,462	22,773,703		1,435,309	28,875	1,406,434		13,477,012	165,159	13,311,853	
23,234,166	460,462	22,773,703		1,435,309	28,875	1,406,434		13,477,012	165,159	13,311,853	
22,773,703	460,462	22,313,241		1,406,434	28,875	1,377,559		13,311,853	264,255	13,047,597	
22,773,703	460,462	22,313,241		1,406,434	28,875	1,377,559		13,311,853	264,255	13,047,597	
22,313,241	460,462	21,852,779	3,519,817	1,377,559	28,875	1,348,685	217,720	13,047,597	264,255	12,783,342	2,053,550
22,313,241	460,462	21,852,779	3,729,566	1,377,559	28,875	1,348,685	230,667	13,047,597	264,255	12,783,342	2,176,223

3,507,038	232,609	890,958
3,703,165	245,590	940,878
3,800,806	235,196	1,380,767
4,021,597	248,833	1,461,116
293,768	2,587	489,809
318,432	3,243	520,239
1,06685	1,06685	1,06685
313,407	2,760	522,554
339,720	3,460	555,018
3,833,224	220,480	2,576,104
4,069,286	234,127	2,731,241

Virginia Electric and Power Company
ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project V				Project W				Project X			
Yes 51 13.8539% 1.25 14.8037% 6,407,258 125,633 3	b0337 Build Lexington 230kV ring bus			Yes 51 13.8539% 1.25 14.8037% 5,246,724 102,877 6	b0467.2 Reconductor the Dickerson - Pleasant View 230 kV circuit			Yes 51 13.8539% 1.25 14.8037% 3,196,608 62,679 8	b0311 Reconductor Idylwood to Arlington 230 kV		
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
6,407,258	99,459	6,307,799						3,196,608	23,504	3,173,104	
6,407,258	99,459	6,307,799						3,196,608	23,504	3,173,104	
6,307,799	125,633	6,182,166						3,173,104	62,679	3,110,425	
6,307,799	125,633	6,182,166						3,173,104	62,679	3,110,425	
6,182,166	125,633	6,056,534		5,246,724	55,725	5,190,999		3,110,425	62,679	3,047,746	
6,182,166	125,633	6,056,534		5,246,724	55,725	5,190,999		3,110,425	62,679	3,047,746	
6,056,534	125,633	5,930,901		5,190,999	102,877	5,088,122		3,047,746	62,679	2,985,068	
6,056,534	125,633	5,930,901		5,190,999	102,877	5,088,122		3,047,746	62,679	2,985,068	
5,930,901	125,633	5,805,269		5,088,122	102,877	4,985,245		2,985,068	62,679	2,922,389	
5,930,901	125,633	5,805,269		5,088,122	102,877	4,985,245		2,985,068	62,679	2,922,389	
5,805,269	125,633	5,679,636	921,185	4,985,245	102,877	4,882,368	786,401	2,922,389	62,679	2,859,711	463,201
5,805,269	125,633	5,679,636	975,728	4,985,245	102,877	4,882,368	833,263	2,922,389	62,679	2,859,711	490,661

968,239	795,410	486,730
1,022,059	839,892	513,815
995,965	849,180	500,684
1,053,493	898,509	529,635
27,726	53,770	13,954
31,434	58,617	15,819
1.06685	1.06685	1.06685
29,580	57,365	14,886
33,535	62,536	16,877
950,765	843,765	478,088
1,009,263	895,799	507,538

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AA - 1				Project AB-2				Project AC			
Yes 51 13.8539% 0 13.8539% 21,756,777 426,603 11	b0231 Install 500 kV breakers and 500 kV bus work at Suffolk			Yes 51 13.8539% 0 13.8539% 4,839,985 94,902 11	b0456 Re-Conductor 9.4 miles of Edinburg - Mt. Jackson 115 kV			Yes 51 13.8539% 0 13.8539% 21,403,678 419,680 6	b0227 Install 500/230 kV transformer at Bristers; build new 230 kV Bristers- Gainesville circuit, upgrade two Loudoun - Brambleton circuits		
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21,756,777	53,325	21,703,452		4,839,985	11,863	4,828,122		21,403,678	227,327	21,176,351	
21,756,777	53,325	21,703,452		4,839,985	11,863	4,828,122		21,403,678	227,327	21,176,351	
21,703,452	426,603	21,276,848		4,828,122	94,902	4,733,221		21,176,351	419,680	20,756,671	
21,703,452	426,603	21,276,848		4,828,122	94,902	4,733,221		21,176,351	419,680	20,756,671	
21,276,848	426,603	20,850,245		4,733,221	94,902	4,638,319		20,756,671	419,680	20,336,991	
21,276,848	426,603	20,850,245		4,733,221	94,902	4,638,319		20,756,671	419,680	20,336,991	
20,850,245	426,603	20,423,641		4,638,319	94,902	4,543,417		20,336,991	419,680	19,917,311	
20,850,245	426,603	20,423,641		4,638,319	94,902	4,543,417		20,336,991	419,680	19,917,311	
20,423,641	426,603	19,997,038		4,543,417	94,902	4,448,516		19,917,311	419,680	19,497,632	
20,423,641	426,603	19,997,038		4,543,417	94,902	4,448,516		19,917,311	419,680	19,497,632	
19,997,038	426,603	19,570,434	3,167,420	4,448,516	94,902	4,353,614	704,620	19,497,632	419,680	19,077,952	3,091,789
19,997,038	426,603	19,570,434	3,167,420	4,448,516	94,902	4,353,614	704,620	19,497,632	419,680	19,077,952	3,091,789

3,327,778	740,293	3,249,187
3,327,778	740,293	3,249,187
3,423,242	761,530	3,342,293
3,423,242	761,530	3,342,293
95,464	21,237	93,106
95,464	21,237	93,106
1.06685	1.06685	1.06685
101,846	22,657	99,330
101,846	22,657	99,330
3,269,266	727,277	3,191,119
3,269,266	727,277	3,191,119

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AG				2009 Add-1				2009 Add-6			
Yes	b0455			Yes	B0453.3			Yes	B0837		
51	Add 2nd Endless Caverns 230/115kV transformer			51	Add Sowego 230/115/ kV transformer			51	At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker		
13.8539%				13.8539%				13.8539%			
0				1.25				0			
13.8539%				14.8037%				13.8539%			
3,554,673				3,355,513				779,172			
69,699				65,794				15,278			
5				9				6			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
3,554,673	43,562	3,511,111		3,355,513	19,190	3,336,323		779,172	8,276	770,896	
3,554,673	43,562	3,511,111		3,355,513	19,190	3,336,323		779,172	8,276	770,896	
3,511,111	69,699	3,441,411		3,336,323	65,794	3,270,529		770,896	15,278	755,619	
3,511,111	69,699	3,441,411		3,336,323	65,794	3,270,529		770,896	15,278	755,619	
3,441,411	69,699	3,371,712		3,270,529	65,794	3,204,734		755,619	15,278	740,341	
3,441,411	69,699	3,371,712		3,270,529	65,794	3,204,734		755,619	15,278	740,341	
3,371,712	69,699	3,302,012		3,204,734	65,794	3,138,940		740,341	15,278	725,063	
3,371,712	69,699	3,302,012		3,204,734	65,794	3,138,940		740,341	15,278	725,063	
3,302,012	69,699	3,232,313		3,138,940	65,794	3,073,145		725,063	15,278	709,785	
3,302,012	69,699	3,232,313		3,138,940	65,794	3,073,145		725,063	15,278	709,785	
3,232,313	69,699	3,162,613	512,672	3,073,145	65,794	3,007,351	486,987	709,785	15,278	694,507	112,552
3,232,313	69,699	3,162,613	512,672	3,073,145	65,794	3,007,351	515,864	709,785	15,278	694,507	112,552
			538,801				511,696				118,282
			538,801				540,177				118,282
			554,237				526,369				121,672
			554,237				556,812				121,672
			15,436				14,673				3,389
			15,436				16,635				3,389
			1,06685				1,06685				1,06685
			16,468				15,653				3,616
			16,468				17,747				3,616
			529,140				502,640				116,168
			529,140				533,610				116,168

Virginia Electric and Power Company
ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AJ				Project AK-1				Project AK-2			
Yes	B0327			Yes	B1507			Yes	B1507		
51	Build 2nd Harrisonburg - Valley 230 kV			51	Rebuild Mt Storm - Doubs 500 kV			51	Rebuild Mt Storm - Doubs 500 kV		
13.8539%				13.8539%				13.8539%			
0				0				0			
13.8539%				13.8539%				13.8539%			
6,211,387				23,947,642				21,791,010			
121,792				469,562				427,275			
7				12				5			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
6,211,387	55,821	6,155,566									
6,211,387	55,821	6,155,566									
6,155,566	121,792	6,033,774		23,947,642	19,565	23,928,077					
6,155,566	121,792	6,033,774		23,947,642	19,565	23,928,077					
6,033,774	121,792	5,911,982		23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963	
6,033,774	121,792	5,911,982		23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963	
5,911,982	121,792	5,790,190		23,458,515	469,562	22,988,954		21,523,963	427,275	21,096,689	
5,911,982	121,792	5,790,190		23,458,515	469,562	22,988,954		21,523,963	427,275	21,096,689	
5,790,190	121,792	5,668,398	915,522	22,988,954	469,562	22,519,392	3,621,899	21,096,689	427,275	20,669,414	3,320,389
5,790,190	121,792	5,668,398	915,522	22,988,954	469,562	22,519,392	3,621,899	21,096,689	427,275	20,669,414	3,320,389

	946,613	6,189,040	-
	946,613	6,189,040	-
	989,099	3,910,006	2,232,565
	989,099	3,910,006	2,232,565
	42,486	(2,279,034)	2,232,565
	42,486	(2,279,034)	2,232,565
	1.06685	1.06685	1.06685
	45,326	(2,431,394)	2,381,818
	45,326	(2,431,394)	2,381,818
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	960,848	1,190,505	5,702,206
	960,848	1,190,505	5,702,206

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AK-3				Project AK-4				Project AL			
Yes	B1507 Rebuild Mt. Storm-Doubs 500 kV			Yes	B1507 Rebuild Mt Storm - Doubs 500 kV			Yes	B0457 Replace both wave traps on Dooms - Lexington 500 kV		
51				51				51			
13.8539%				13.8539%				13.8539%			
0				0				0			
13.8539%				13.8539%				13.8539%			
118,562,114				140,544,873				108,763			
2,324,747				2,755,782				2,133			
5				6				12			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
								108,763	89	108,674	
								108,763	89	108,674	
								108,674	2,133	106,542	
								108,674	2,133	106,542	
								106,542	2,133	104,409	
								106,542	2,133	104,409	
118,562,114	1,452,967	117,109,147		140,544,873	1,492,715	139,052,158	11,983,459	104,409	2,133	102,276	16,450
118,562,114	1,452,967	117,109,147		140,544,873	1,492,715	139,052,158	11,983,459	104,409	2,133	102,276	16,450
117,109,147	2,324,747	114,784,400	18,387,881								
117,109,147	2,324,747	114,784,400	18,387,881								

	-	10,254
	-	10,254
	-	17,758
	-	17,758
	-	7,504
	-	7,504
	1.06685	1.06685
	-	8,006
	-	8,006
	18,387,881	24,456
	18,387,881	24,456
	11,983,459	24,456
	11,983,459	24,456

Virginia Electric and Power Company
ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AM				Project AO				Project AP-1			
Yes	B0784			Yes	B1224			Yes	B1508.3		
51	Replace wave traps on North Anna to			51	Install 2nd Clover 500/230			51	Upgrade a 115 kV shunt capacitor banks		
13.8539%	Ladysmith 500 kV			13.8539%	kV transformer and a 150			13.8539%	at Merck and Edinburg		
0				0	MVA capacitor			0			
13.8539%				13.8539%				13.8539%	Merck		
75,695				14,061,578				246,223			
1,484				275,717				4,828			
10				4				7			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
75,695	309	75,386									
75,695	309	75,386									
75,386	1,484	73,902						246,223	2,213	244,010	
75,386	1,484	73,902						246,223	2,213	244,010	
73,902	1,484	72,417		14,061,578	195,300	13,866,278		244,010	4,828	239,182	
73,902	1,484	72,417		14,061,578	195,300	13,866,278		244,010	4,828	239,182	
72,417	1,484	70,933	11,414	13,866,278	275,717	13,590,561	2,177,637	239,182	4,828	234,354	37,630
72,417	1,484	70,933	11,414	13,866,278	275,717	13,590,561	2,177,637	239,182	4,828	234,354	37,630

		16,033									0
		16,033									0
		12,323									18,526
		12,323									18,526
		(3,710)									18,526
		(3,710)									18,526
		1.06685					1.06685				1.06685
		(3,958)									19,765
		(3,958)									19,765
		7,456					2,177,637				57,394
		7,456					2,177,637				57,394

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AP-2				Project AQ				Project AR			
Yes	B1508.3			Yes	B1647			Yes	B1648		
51	Upgrade a 115 kV shunt capacitor banks at Merck and Edinburg			51	Upgrade the name plate rating at Morrisville 500 kV breaker 'H1T573' with 50kA breaker			51	Upgrade the name plate rating at Morrisville 500 kV breaker 'H2T545' with 50kA breaker		
13.8539%				13.8539%				13.8539%			
0				0				0			
13.8539%	Edinburg			13.8539%	50kA breaker			13.8539%	50kA breaker		
755,038				2,000				2,000			
14,805				39				39			
2				1				1			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
755,038	12,954	742,084									
755,038	12,954	742,084									
742,084	14,805	727,279		2,000	38	1,962		2,000	38	1,962	
742,084	14,805	727,279		2,000	38	1,962		2,000	38	1,962	
727,279	14,805	712,475	114,536	1,962	39	1,923	308	1,962	39	1,923	308
727,279	14,805	712,475	114,536	1,962	39	1,923	308	1,962	39	1,923	308

0	-	-
0	-	-
108,064	-	-
108,064	-	-
108,064	-	-
108,064	-	-
1.06685	1.06685	1.06685
115,288	-	-
115,288	-	-
229,824	308	308
229,824	308	308

ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Project AS				Project AT				Project AU-1			
Yes	B1649			Yes	B1650			Yes	B1188.6		
51	Replace Morrisville 500 kV			51	Replace Morrisville 500 kV			51	Install one 500/230 kV		
13.8539%	breaker 'H1T580' with			13.8539%	breaker 'H2T569' with			13.8539%	transformer and two 230 kV breakers		
0	50kA breaker			0	50kA breaker			0	at Brambleton		
13.8539%				13.8539%				13.8539%			
873,155				873,155				235,892			
17,121				17,121				4,625			
1				1				6			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
								235,892	2,505	233,387	
873,155	16,407	856,748		873,155	16,407	856,748		235,892	2,505	233,387	
873,155	16,407	856,748		873,155	16,407	856,748		233,387	4,625	228,761	
856,748	17,121	839,627	134,628	856,748	17,121	839,627	134,628	233,387	4,625	228,761	
856,748	17,121	839,627	134,628	856,748	17,121	839,627	134,628	228,761	4,625	224,136	35,997
								228,761	4,625	224,136	35,997

			-				-				-
			-				-				-
			-				-				20,961
			-				-				20,961
			-				-				20,961
			-				-				20,961
			1.06685				1.06685				1.06685
			-				-				22,362
			-				-				22,362
			134,628				134,628				58,360
			134,628				134,628				58,360

ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Project AU-2				Project AV				Project AW			
Yes	B1188.6			Yes	B1188			Yes	B1698.1		
51	Install one 500/230 kV transformer and two 230 kV breakers at Brambleton			51	Brambleton 500 kV three bus connected to the Loudoun sant View 500 kV line			51	Install a 500 kV breaker at Brambleton		
13.8539%				13.8539%				13.8539%			
0				0				0			
13.8539%				13.8539%				13.8539%			
16,086,697				7,320,784				708,520			
315,425				143,545				13,893			
1				1				1			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
16,086,697	302,283	15,784,414	2,417,989	7,320,784	137,564	7,183,220	1,100,386	708,520	13,314	695,206	106,498
16,086,697	302,283	15,784,414	2,417,989	7,320,784	137,564	7,183,220	1,100,386	708,520	13,314	695,206	106,498

			-				-				-
			-				-				-
			-				-				-
			-				-				-
			-				-				-
			1.06685				1.06685				1.06685
			-				-				-
			-				-				-
			2,417,989				1,100,386				106,498
			2,417,989				1,100,386				106,498

ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Project AX				Project AY				Project AZ			
Yes	B1321			Yes	B0756.1			Yes	B1797		
51	Build a new 230 kV line North Anna -- Oak Green and install a 224 MVA 230/115 kV transformer at Oak Green			51	Install two 500 kV breakers at Chancellor 500 kV			51	Wreck and rebuild 7 miles of the Dominion owned section of Cloverdale - Lexington 500 kV		
13.8539%				13.8539%				13.8539%			
0				0				0			
13.8539%				13.8539%				13.8539%			
30,772,655				3,410,364				18,403,331			
603,385				66,870				360,850			
6				5				4			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				3,410,364	41,794	3,368,570					
				3,410,364	41,794	3,368,570					
30,772,655	326,834	30,445,821	2,623,809	3,368,570	66,870	3,301,700	528,916	18,403,331	255,602	18,147,729	2,049,011
30,772,655	326,834	30,445,821	2,623,809	3,368,570	66,870	3,301,700	528,916	18,403,331	255,602	18,147,729	2,049,011

			-				-				-
			-				-				-
			-				-				-
			-				-				-
			-				-				-
			1.06685				1.06685				1.06685
			-				-				-
			-				-				-
			2,623,809				528,916				2,049,011
			2,623,809				528,916				2,049,011

ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project BA				Project BB				Project BC			
Yes	B1799			Yes	B1798			Yes	B1805		
51	Build 150 MVAR Switched Shunt at Pleasant View 500 kV			51	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV			51	Install a 250 MVAR SVC at the existing Mt. Storm 500kV substation		
13.8539%				13.8539%				13.8539%			
0				0				0			
13.8539%				13.8539%				13.8539%			
18,098,635				95,735,211				35,975,838			
354,875				1,877,161				705,409			
8				8				7			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
18,098,635	133,078	17,965,557	1,069,883	95,735,211	703,935	95,031,276	5,659,293	35,975,838	323,312	35,652,526	2,597,405
18,098,635	133,078	17,965,557	1,069,883	95,735,211	703,935	95,031,276	5,659,293	35,975,838	323,312	35,652,526	2,597,405

-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
1.06685	-	-	-	1.06685	-	-	-	1.06685	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-

1,069,883	5,659,293	2,597,405
1,069,883	5,659,293	2,597,405

ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

If Yes for Schedule 12 Include in this Total.	If No for Schedule 12 include in this Sum.	
Total	Sum	Sum
144,459,953 149,703,256	55,697,423	52,355,454

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #		
	Long Term Interest	
105	Less LTD Interest on Securitization Bonds	0
	Capitalization	
115	Less LTD on Securitization Bonds	0

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates¹

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.