

ATTACHMENT H-4A
Annual Transmission Rates -- Jersey Central Power & Light Company
for Network Integration Transmission Service

For PJM billings (on behalf of JCP&L), on an interim basis for rate year 2021, the Net Revenue Requirement for NITS and TEC will be an annual aggregate amount of \$182,720,888 for rate year 2021 prorated for the time period from the effective date of the interim rate reduction authorized by the Chief Administrative Law Judge in Docket No. ER20-227-000 through the end of calendar year 2021. This Net Revenue Requirement will be reflected in the following rate and revenues:

- Annual NITS Net Revenue Requirement (sourced from Attachment H-4A, page 1, line 10, column 5) to be \$161,318,343, resulting in an Annual NITS Rate (\$/MW/Yr) (sourced from Attachment H-4A, page 1, line 13, column 3) of \$27,327.27.
- TEC Project Revenues (TEC Project Names, RTEP Project Numbers, and TEC Revenues sourced from Attachment 11 to Attachment H-4A, lines 2a through 2d, column 14) to be \$21,402,545. The following breakout of these amounts is shown by project below:
 - Upgrade the Portland – Greystone 230 kV circuit (RTEP Project No. b0174) to be \$1,254,675;
 - Reconductor the 8 mile Gilbert – Glen Gardner 230 kV circuit (RTEP Project No. b0268) to be \$619,750;
 - Add a 2nd Raritan River 230/115 kV transformer (RTEP Project No. b0726) to be \$791,662; and
 - Build a new 230 kV circuit from Larrabee to Oceanview (RTEP Project No. b2015) to be \$18,736,458.

The above noted billings will replace the billings currently in effect that were set based on the JCP&L 2021 Projected Transmission Revenue Requirement (PTRR) that was posted November 2, 2020 for rates effective for calendar year 2021. These adjusted billings will remain in place for the balance of 2021 in accordance with the order of the Chief Administrative Law Judge in Docket No. ER20-227-000 on JCP&L's Motion to Implement Interim Settlement Rates and Request for Waivers and Expedited Consideration and the Settlement Agreement and the 2021 PTRR will not be amended or further adjusted upon the Commission approval of the Settlement Agreement and Settled Template.

Once the Settlement Agreement is approved by the Commission, all other aspects of the Settled Template will be utilized for subsequent rate updates including the JCP&L 2020 Actual Transmission Revenue Requirement (ATRR) that will be posted on June 10, 2021, the JCP&L 2022 PTRR that will be posted on November 1, 2021, and the JCP&L 2021 ATRR that will be posted on June 10, 2022. The utilization of the Settled Template for the 2020 and 2021 ATRRs and related resulting true-ups will ensure that the provisions of the Settlement Agreement are implemented for the full calendar years 2020 and 2021 thus ensuring the Settlement Agreement was applied from the retroactive effective date of January 1, 2020 forward.

The true-ups for calendar years 2020 and 2021 resulting from comparison of the ATRRs calculated with the Settled Template to the amounts billed that were calculated in accordance with the originally filed template or interim rates approved by the Chief Administrative Law

Judge will be refunded/collected with interest in the next rate update in accordance with the Settled Protocols. Further, all future rate years will reflect the Settled Template, as provided under Attachment H-4A.

Service Above 34.5 kV delta

See attached formula.