Attachment	H-32A

Attachme		AMP Trans	sion Reven	ue Re	quirement	s			1 of 18	
	Cash-Flow Model	ATSI Transm						Attachme	ent H-32A	
Line <u>No.</u> (a)	Cost of Service Rem (b)		ed 12/31/20 Actual		(e)		Allocator (f)	ATSI- Quali <u>Transn</u> (c	tual I-Area Ifying mission g) (x (f)	
1	GROSS REVENUE REQUIREMENT (line 54)							Amo	cated ount 1,344,645	
2										
4 5	REVENUE CREDITS Account No. 454	(Note C) WP02		\$	Total -	TP	Allocator 0.90402	\$		
6 7	Account No. 456 Revenue Credits Specific to zone	WP02 WP02		s s	47,380	TP D/A	0.90402 1.00000	\$ \$	- 47,380	
8 9	Reserved Transmission Enhancement Credit	WP07		S S	-	TP TP	0.90402 0.90402	s s		
10 11	TOTAL REVENUE CREDITS (sum lines 5-9)							\$	47,380	
12 13	TRUE-UP ADJUSTMENT WITH INTEREST (Protocols)	(Note D) WP05						\$	(106,228)	
14	Adjustments to Net Revenue Requirement (Note G)							s	-	
15 16	Interest on Adjustments (Note H) Total Adjustment (line 14 + line 15)							\$		
17 17a	NET REVENUE REQUIREMENTS DIVISOR							-	1,191,037	•
17b 17c	1 Coincident Peak (CP) (MW) - ATSI Annual Network Rate (\$/MW/Yr) (Line 17 / Line 17b)							s	12,465.2 336.2	MW /MW/Yr
18 19	O&M/A&G, DEBT SERVICE & OTHER TAXES									
20	Transmission Q&M allocable to zone	321.112.b and WP09	WP09	s	863.068	тр	90.402%	s	780.233	
22	Transmission O&M Specific to zone (Note M)	ATSI	WP09	\$	466,478	D/A	100.000%	\$	466,478	
23 24	Less Account 565 Less: Account 561.2 Load Dispatch - Monitor and Operate Tran	321.96.b 16 321.86.b	Form 1 Form 1	s s	1	TP TP	90.402% 90.402%	s s		
25 26	A&G allocable to zone (Note M) A&G Specific to zone (Note M)	323.197.b and WP09	WP09 WP09	s s	678,626 358,334	W&S D/A	90.402% 100.000%		613,494 358,334	
27 28	Other Amortizations - ATSI (Note N) Other Amortizations - AEP Zone (Note N)		WP03 WP03	s s	- 245.371	D/A	100.000%	\$	-	
29 30	Other Amortizations - ALF Zones Amortizations - All zones Amortization of Start-Up Costs to zone (Note N)		WP03 WP03	s	4,343 28,423	D/A D/A	0.000% 100.000%	ş	28,423	
31	TOTAL O&M (sum lines 21, 22, 25-30, less lines 23 and 24)		WP03	\$	28,423	D/A	100.000%	\$ 2	28,423	•
32 33	DEBT SERVICE									
34 35	Debt Service (Note L) Amortization of premium or discount (Note E)		WP06	S S	1,357,738	TP TP	90.402% 90.402%	\$ 1 \$,227,427	
36 37	TOTAL DEBT SERVICE (Sum lines 34 and 35) Interest for Working Capital needs		WP06b	s s	1,357,738 103,370	тр	90.402%		,227,427 93,449	
38			WPU6D	2	103,370	IP	90.402%	3	93,449	
39 40	TAXES OTHER THAN INCOME TAXES (Note F) LABOR RELATED									
41 42	Payroll Highway and vehicle	263.i 263.i	Form 1 Form 1	s s	1	W&S W&S	90.402% 90.402%	s s	2	
43 44	PLANT RELATED Property specific to zone (Note M)	263.i ATSI	WP09	s	285,837	D/A	100.000%		285,837	
45	Property allocable to zone (Note M)	263.i and WP09	WP09	\$	-	TP D/A	90.402%	\$	-	
46 47	Other State Franchise Tax	263.i 263.i	Form 1 Form 1	s s		D/A D/A	100.000%	\$ \$	-	
48 49	TOTAL OTHER TAXES (sum lines 41 through 47)			\$	285,837				285,837	
50 51	Subtotal (lines 31 + 36 + 37 + 48)	Margin factor		s	4,391,588			\$ 3	3,853,674	
52 53	MARGIN REQUIREMENT (Note I) (WP10)	40% of Debt Service	40.09	% \$	543,095	D/A	90.402%	\$	490,971	
54 55	REV. REQUIREMENT (sum lines 50 and 52)			\$	4,934,683			\$ 4	,344,645	
56	GROSS PLANT IN SERVICE									
57 58	Production Transmission (Note B)	207.58.g	WP01/04	s s	9,832,042	NA D/A	100.000%		,832,042	
59 60	Distribution General & Intangible	205.5.g & 207.99.g	WP01	s s		N/A W&S	90.402%	\$ \$		
61 62	Reserved Other			s s	-	TP TP	90.402% 90.402%	s s		
63 64	TOTAL GROSS PLANT (sum lines 57 - 62)			s	9,832,042				9,832,042	
65	TRANSMISSION PLANT % INCLUDED IN PJM COST C	OF SERVICE								
66 67	Total transmission plant		WP04					\$ 10),875,874	
68 69	Less Non-Qualifying Transmission Plant Less transmission plant included in OATT Ancillary Services		WP04 WP04					\$ 1 \$,043,832	
70 71	Total Qualifying Transmission Plant in Service (line 67 - 68 - 69)		_					\$ 9	9,832,042	
72	Percentage of PJM Qualifying transmission plant included in Cost of	of Service (line 70 / line 6	57)				TP=		90.40%	
Attachme	at U 274							Page '	2 of 18	
Attachine		AMP Trans			quirement	•		ragez	2 01 10	
		ATSI Transm						Attachme	ent H-32A	
	Cash-Flow Model		ed 12/31/20	21						
Line			Actual					ATSI	tual I-Area	
Line No. (a)	Cost of Service Item (b)	(Note A) Page, Line, Col. (c)	Notes (d)	Com	(e)		Allocator (f)	Transn	ifying mission g)	
70								Alloc	x (f) cated ount	
73 74	TRANSMISSION EXPENSES									
75 76 77	Total transmission expenses (line 21+22 Column e) Less transmission expenses included in OATT Ancillary Services	(Note I)							1,329,546	
78	Less transmission expenses included in OATT Ancillary Services Included transmission expenses (line 76 less line 77)	(NUCE J)							0 1,329,546	
79 80	Percentage of transmission expenses after adjustment (line 78 divi	ided by line 76)							1.00000	
81 82	Percentage of transmission plant included in ISO Rates (line 72) Percentage of transmission expenses included in ISO Rates (line 8						TP TE=		0.90402	
83 84							12-			
04										

WAGES & SALARY ALLOCATOR (W&S) (Note K) Production Transmission (WP04) Distribution Other Total (sum lines 86-89) Rate Formula Template Utilizing Informational FERC Form 1 Data General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#) References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column)

 References to data from informational FERC Form 1 are indicated as: #y.x (page, line, column)

 Notes

 AMPT will maintain and post with informational FERC Form 1.

 BeginningEnd year balances will match Form 1. 13-Month average balances shown on WP-01. Qualifying zonal transmission investment shown on WP-04. Excluding any Transmission AROs Characterization of the case of grandball mod agreements).

 The treework of focies on page lines 54 shall mode only the anomal received calced (in the case of grandball mod agreements).

 The treework of focies on page lines 54 shall mode only the anomal received (in the case of grandball mod agreements).

 The True-Up adjustment is the difference between (1) the revenues received for the 12-Month cericid and (2) the ATRR for that 12-Month cericid as inclusion.

 Define treework as anomalies are negative to reduce the net revenue.

 Excludes amounts mecoded to account 428 and 429.

 Cover Records are ented as a positive number to include in the number to include in the number to reduce the net revenue.

 Excludes amounts mecoded to account 428 and 429.

 Cover Records as a cateface to reduce the net revenue.

 Excludes amounts mecoded to account 428 and 429.

 Cover Records as a positive number to include in the number to include the net revenue requirement.

 Burger States are over the as a positive number to include the net revenue requirement.

 Surcharages ahile be effered

 S
 TP
 Allocation

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- 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 111 112 113 114 115 116 117 118 122 124 125 126

- N Includes amortization of pre-commercial Start-Up costs booked in account 182.3. approved by the Commission and amortized through Account 566.

Gross Plant in Service - 13 Month Average Balances

Attachment H-32A - WP01 - Plant - 2021

Line Production **Transmission** Distribution Intangible Total No. Month Year General (a) (b) (c) (d) (e) (f) (g) (h) (i) [A] 207.75.g 205.5.g 205.46.g 207.58.g 207.99.g 1 December 2020 4,880,422 4,880,422 _ 2 January 2021 7,717,352 7,717,352 _ _ 3 February 2021 9,830,694 9,830,694 _ 4 March 2021 9,830,694 _ 9,830,694 5 April 2021 9,830,694 _ 9,830,694 6 May 2021 9,830,694 -9,830,694 7 June 2021 9,843,453 9,843,453 8 July 2021 9,843,453 -9,843,453 9 2021 9,843,453 August 9,843,453 10 September 2021 9,843,453 9,843,453 -October 11 2021 16,697,334 16,697,334 _ 12 November 2021 16,697,334 _ 16,697,334 December 16,697,334 13 2021 16,697,334 14 15 13-month Average 10,875,874 10,875,874 16

18	Asset Retireme	ent Cost for	Transmission Plant		
19				Transmission	
20					
21			[A]	207.57.g	
22	December	2020		783,890	
23	January	2021		1,774,984	
24	February	2021		1,774,984	
25	March	2021		1,774,984	
26	April	2021		1,774,984	
27	May	2021		1,774,984	
28	June	2021		1,774,984	
29	July	2021		1,774,984	
30	August	2021		1,774,984	
31	September	2021		1,774,984	
32	October	2021		1,774,984	
33	November	2021		1,774,984	
34	December	2021		1,774,984	
35					
36	13-month Aver	age		1,698,746	
37					

38 Notes:

17

39

[A] Reference for December balances as would be reported in FERC Form 1.

Page 3 of 18 Actual

Revenue Credits Workpaper

Page 4 of 18

H-32A-WP02 - Revenue Credits

Line	Add Lines if needed		
<u>No.</u> (a)	(b) (b)	Amount (c) R ADDITION	Description of Revenue Credits (d) IAL REVENUE CREDITS
1	Account No. 454	\$ -	
2	Account No. 454 Revenue Credits specific to zone		
3	Account No. 454 Revenue Credits allocable to all zones	\$ -	
4			
5			
6			
7	Account No. 456		
8	Account No. 456 Revenue Credits specific to zone		
9	Account No. 456 Revenue Credits allocable to all zones		
10			
11			
12	Other Revenue Credits specific to zone	\$ 47,380	PTP/Through and Out Revenues in ATSI
13			
14			
15			

Attachment H-32A - WP03 - Start-Up Costs - 2021 Actual

Page 5 of 18

AMP Transmission LLC Formation Cost (Start-up) Workpaper

Add Columns and lines as needed 3-year Amorts Deferred from and Incurred in 2018 AMP Transmission LLC 2018 Start-Up Costs Up Front Costs - Deferred - Amort Acct during 2020 Consultants - Acct 566 Meetings - Acct 930 AMPT Labor/Overhead - Acct 920 8,550 678 \$ \$ \$ 36,117 Consulting/Legal - Acct 923 \$ 50,595 AMPT Labor/Overhead - Acct 922 \$ 74,598 170,539 See Tab "Detail of 3-Yr ATSI Total Up-Front Costs \$ Number of anticipated Transmission Zones 2 ATSI and AEP East Amortization period 3 years beginning 1/1/2019 28,423 ATSI Zone for 2021 85,269 Yearly Amortization Deferred to AEP Zone (or Next Zone) \$ \$

Other Amortizations of deferred start-up - ATSI Zone Specific - amortized in 2019

	Total	term	Amortization	
		1	\$ -	
		1	\$-	
		1		
		1	\$-	Add lines as needed
		1	\$-	
		1	\$-	
		1	\$-	
		1	\$-	
		1	\$-	
		1	\$-	
		1	\$-	
		1	ş -	
		1	ş -	
Total 1-year Amort to ATSI zone	\$ -		ş -	

Attachment H-32A - WP03 - Start-Up Costs - 2020 Actual

Yearly

Other Amortizations - AEP	Total	term	Yearly Amortization	Page 6 of 18
Post Startup - AEP Allocation - 2018, 2019, and 2020	\$ 245,371	2021	\$ 245,371	
Post Startup - Dayton Allocation	\$ 4,283	Deferred	\$ 4,283	
Post Startup - Duke Allocation	\$ 59	Deferred	\$ 59	
List other AEP Amortizations here	\$ -	0	\$ -	Add lines as needed
List other AEP Amortizations here	\$ -	0	\$ -	
List other AEP Amortizations here	\$ -	0	\$ -	
List other AEP Amortizations here	\$ -	0	\$ -	
Total AEP zonal Amortizations			\$ 249,714	

Zonal Investment Workpaper

Page 7 of 18

Add Zones if necessary. Add lines for more project investment

Line No.

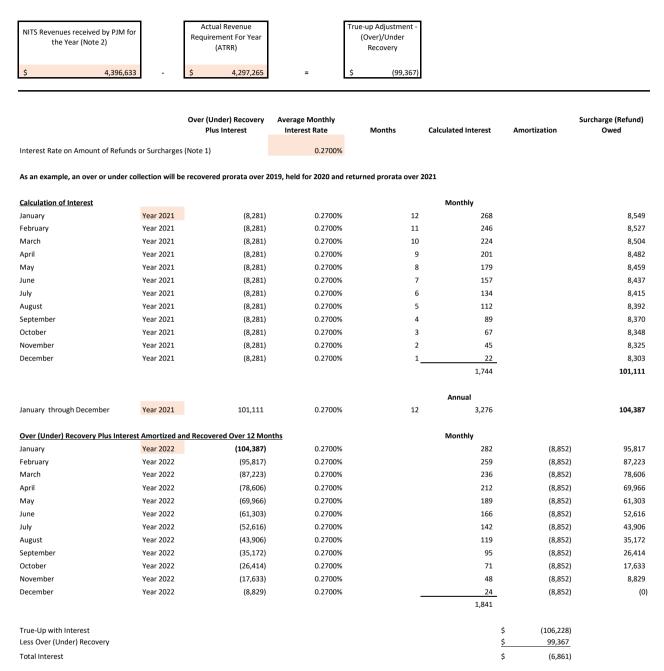
1	AMPT Transmission Investment - Gross Plant				
2	(a)	(b)	(c)	(d)	(e)
3					AMPT
4		<u>ATSI</u>	AEP	<u>Other zone</u>	<u>Total</u>
5					
6	Project 1	\$ 2,596,600	\$ -	\$ -	\$ 2,596,600
6a	Project 2	\$ 469,339			\$ 469,339
6b	Project 3	\$ 2,049,678			\$ 2,049,678
6c	Project 4	\$ 2,522,377			\$ 2,522,377
6d	Project 5		\$ 1,043,832		\$ 1,043,832
6e	Project 6	\$ 1,788,212			\$ 1,788,212
6f	Project 7	\$ 405,836			\$ 405,836
6g					
7	Non-Qualifying in ATSI zone				
8	2nd Zone Purchase 1		\$ -		\$ -
9	2nd Zone area Purchase 2		\$ -		\$ -
10			\$ -		\$ -
11	Other Non-Qualifying Facilities	\$ -	\$ -	\$ -	\$ -
12	Total Qualifying	\$ 9,832,042	\$ 1,043,832	\$ -	\$ 10,875,874
13					
14	Zonal Allocation	100.00%	100.00%	0.00%	
15					
16	Allocated To Zone	\$ 9,832,042	\$ 1,043,832	\$ -	\$ 10,875,874

17						
18						
19	Transmission Plant recovered in Ancillary Services					
20						
21						
22						AMPT
23		ATSI	AEP	Other Zo	one	<u>Total</u>
24						
25	Amount	\$ -	\$ -	\$	-	\$ -
26						
27	Zonal Allocation	0%	0%		0%	
28						
29	Allocated To Zone	\$ -	\$ -	\$	-	\$ -
30						
31						
32	Wages and Salaries Proxy - Gross Plant in Each Zone					
33						
34	Line 12 (b, c, or d) divided by Line 12 (e)	90.4%	9.6%		0.0%	

True-Up and Adjustments Workpaper

Page 8 of 18

AMPT True-up with Interest - based on Protocols



Note 1:

Interest Rate on Amount of Refunds or Surcharges is the monthly average interest rate calculated in accordance with section 2(c) of the AMPT Formula Rate Protocols.

Note 2: Exclude any true-up amount included in the PTRR for the year being true-up

Attachment H-32A - WP06 - Debt Service

AMP Transmission LLC Debt Service Workpaper - Annual

For ATRR and True-up, AMPT will record actual P&I in the

Page 9 of 18

AMP Transmission LLC Debt Service Workpaper - Annual

Debt Service Payments - Year End12/31/2021

Attachment H-32A - WP06 - Debt Service

Page 10 of 18

Debt Service Payments - Year End 12/31/2021

Actual 2021

Rate Year	Total Projected	Actual Debt Service						year and those P&I er	ntries will be populated	l in H-32A, page 1, li	ne 36				GF = "Grid Force"
2021		\$ 1,357,738	İ							Add Additional Pr	oject Columns as ne	reded			a Gharace
NPT Projects															Other AMPT
in the topeds	Project	Proiect	Project	Project	Project	Project	Proiect	Project	Project	Proiect	Proiect	Project	Proiect	Total	ould All
	#1	#2	#3	#4	#5	#6	#7	#8	#9	#10	#11	#12	#13	Projected	
Project Name:															
Loan Principal:															
Less Acquisition Premium															
Net Loan Principal															
Loan Term (Years):															
Loan Start Date:															
Loan End Date:															
Annual Interest Rate:															
Projected Yearly Debt Service Payment:															Projected Ye
Debt Service Schedule (Yearly)															Debt Serv
Year															
2021	ş -	\$ -	ş -	\$ -	ş -	s -	\$ -	\$ -	s -	s -	s -	\$ -	\$ -	\$ 1,344,847	
2022	ş -	s -	s -	\$.	ş -	s -	\$.	\$.	s -	ş -	s -	s -	\$ -	\$ -	
2023	ş -	s -	ş -	s -	ş -	s -	s -	s -	s -	s -	s -	\$ -	s -	s -	
2024	ş -	s -	s -	\$.	ş -	s -	\$.	\$.	s -	ş -	s -	s -	\$ -	\$ -	
2025	ş -	s -	ş -	s -	ş -	s -	s -	s -	s -	s -	s -	\$ -	s -	s -	
2026	ş -	s -	s -	\$.	ş -	s -	\$.	\$.	s -	ş -	s -	s -	\$ -	\$ -	
2027	ş -	s -	ş -	s -	ş -	s -	s -	s -	s -	s -	s -	\$ -	s -	s -	
2028	s -	\$ -	s -	\$ -	s -	\$ -	\$ -	\$ -	\$	\$ -	s -	\$ -	\$ -	\$ -	
2029	ş -	s -	ş -	s -	ş -	s -	s -	s -	s -	s -	s -	\$ -	s -	s -	
2030	ş -	s -	ş -	\$ -	ş -	s -	\$ -	\$ -	s -	s -	s -	\$ -	\$ -	\$ -	
2031	s -	s -	s -	\$ -	s -	s -	\$ -	\$ -	s -	s -	s -	\$ -	\$ -	\$ -	
2032	ş -	s -	ş -	s -	ş -	s -	s -	s -	s -	s -	s -	\$ -	s -	s -	
2033	ş -	s -	ş -	\$ -	ş -	s -	\$ -	\$ -	s -	s -	s -	\$ -	\$ -	\$ -	
2034	s -	s -	s -	\$ -	s -	s -	\$ -	\$ -	s -	s -	s -	s -	\$ -	\$ -	
2035	ş -	s -	ş -	\$ -	ş -	s -	\$ -	\$ -	s -	s -	s -	\$ -	\$ -	\$ -	
2036	s -	s -	s -	\$ -	s -	s -	\$ -	\$ -	s -	s -	s -	s -	\$ -	\$ -	1
2037	ş -	s -	ş -	\$ -	ş -	s -	\$ -	\$ -	s -	s -	s -	\$ -	\$ -	\$ -	
2038	ş -	s -	ş -	s -	ş -	s -	s -	s -	s -	s -	s -	\$ -	s -	s -	

	Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project	Project	Project	Total Projected
Project Name:											
Loan Principal:											
Less Acquisition Premium											
Net Loan Principal											
Loan Term (Years):											
Loan Start Date:											
Loan End Date:											
Annual Interest Rate:											
Projected Yearly Debt Service Payment:											
Debt Service Schedule (Yearly)											
Year											
2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2023	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2024	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2025	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2026	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2027	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2028	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2029	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2030	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2031	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2032	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2033	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2034	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2035	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2036	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2037	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2038	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

Debt Service Workpaper - Monthly

Debt Service Payments - Year End12/31/2021

This tab is to accommodate projects that may go in service or close mid-year in any particular month

Add Additional Project Columns and lines as needed

Attachment H-32A - WP06a - Debt Service Monthly

Page 11 of 18

		Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10	Project #11	Project #12	Project #13
From WP06	Total Debt Service Over Loan Term	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	sc
Debt Service Schedule ()	Monthly)													
Year	Month													
2021	1/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	2/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	3/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	4/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	5/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	6/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	7/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	8/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	9/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	10/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	11/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2021	12/31/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	1/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	2/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	3/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	4/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	5/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	7/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	12/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	1/1/2023	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Other AMPT Cap	italized Equ	uipment										
			Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10
rom WP06	1	otal Debt Service Over Loan Term	\$0	\$0	\$0	\$0	\$0	\$0	SO	\$0	\$0	
Debt Service Schedule (N	(onthiv)											
Year		Month										
	2021	1/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	2021	2/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	2021	3/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	2021	4/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	2021	5/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	2021	6/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	2021	7/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	2021	8/1/2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	2021 2021	9/1/2021 10/1/2021	\$0 \$0									
	2021	11/1/2021	\$0 \$0	\$0	\$0	\$0	\$0	30 \$0	\$0	90 \$0	\$0 \$0	
	2021	12/31/2021	\$0 \$0	\$0	\$0	\$0	50 S0	30 \$0	\$0	50 50	30 S0	
	2022	1/1/2022	50	\$0 \$0	\$0	\$0	\$0 \$0	50	50	50	50	
	2022	2/1/2022	\$0	50	\$0	\$0	\$0 \$0	50	\$0	\$0	50	
	2022	3/1/2022	\$0	\$0	\$0	\$0	50	50	50	\$0	50	
	2022	4/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	
	2022	5/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	2022	6/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	2022	7/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	2022	8/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	2022	9/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	2022	10/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	2022	11/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	2022	12/1/2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	2023	1/1/2023	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

Attachment H-32A - WP06a - Debt Service Monthly

AMP Transmission LLC Debt Service Workpaper - Monthly

Debt Service Payments - Year End12/31/2021

Page 12 of 18

Attachment H-32A - WP06b - Interest on Working Cap - 2021

Page 13 of 18

AMP Transmission LLC

Zonal Investment Workpaper

Line <u>No.</u> (a)	<u>Components - Description</u> (b)	Amounts (c)
1	AMPT Working Capital Loan from AMP	\$ 3,337,437
2		
3	Prime Rate	various
4		
5	Interest on Working Capital Loan ¹	\$ 103,370
6		
7		
8	For ATRR and True-up, AMPT will record actual interest expense	
9		
10	Note 1: to Attachment H-32A, page 1, line 37	
11		
12	For ATRR and True-up, interest will be per books	
13	For PTRR, use most recent available Prime Rate when projections are done	

Transmission Enhancement Credit (Schedule 12 Projects) To be completed in conjunction with Attachment H-32A

	(1)	(2)		(3)	(4)
Line		Reference	Tr	ansmission	Allocator
No.					
1	Gross Transmission Plant - Total		\$	9,832,042	
2	Net Transmission Plant - Total				
3					
4	O&M EXPENSE				
5	Total O&M Allocated to Transmission		\$	2,246,962	
6	Annual Allocation Factor for O&M			22.85%	22.85%
7					
8	DEBT SERVICE		\$	1,227,427	
9	Annual Allocation Factor for Debt Service			12.48%	12.48%
10					
11	MARGIN REQUIREMENT		\$	490,971	
12	Annual Allocation Factor for Margin Requirement			4.99%	4.99%
13					
14	TAXES OTHER THAN INCOME TAXES				
15	Total Other Taxes		\$	285,837	
16	Annual Allocation Factor for Other Taxes			2.91%	2.91%
17					
18	Annual Allocation Factor for Expense and Margin Requirement	Sum of line 6 through 16			43.24%

Add lines for projects as needed

21 22 23

19 20

24	
25	
26	

27

26		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
					Annual Allocation	A		Annual	America	Project		Annual Revenue
7	Line		RTEP Project		Factor for	Annual Expense		Allocation Factor	Annual Return	Depreciation	True-up	Requirement
27	No.	Project Name	Number	Project Gross Plant	Expense	Charge	Project Net Plant	for Return	Charge	Expense	Adjustment	with True-up
28					(line 18)	(Col. 3 * Col. 4)	N/A		(Col. 6 * Col. 7)		(WP08-True-up Col. i)	(Sum Col. 5, 8, 9 & 10)
29												
30	1a		b	\$ -	43.24%		N/A	0.00%		\$ -	-	\$ -
12	1b 1c		b b	ş - \$ -	43.24% 43.24%	\$ - \$ -	N/A N/A	0.00% 0.00%		\$ - \$ -	-	\$ - \$ -
33	10		5	Ŷ	43.2470	Ý	14/7	0.0070	Ŷ	Ý		Ŷ
34												
5												
36												
37												
8	2	Transmission Enhancement Credit for Attachment H-32A Page 1, Line	9									-

Transmission Enhancement Credit (Schedule 12 Projects)

To be completed in conjunction with Attachment H-32A

38 39

43 44

40 <u>Notes</u> 41 A

A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-21A.

42 B Net Transmission Plant is that identified on page 2 line 14 of Attachment H-21A.

Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1 above. This value includes subsequent capital investments required to maintain the project in-service.

D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.

45 E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H-21A page 3 line 12.

Transmission Enhancement Credit (Schedule 12 Projects)

Page 15 of 18

Add more lines as needed

Transmission Enhancement Credit - True-up

To be completed after WP07 for the True-up Year is updated using actual data

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Project Name	RTEP Project Number	Actual TEC Revenues	Projected TEC Annual Revenue Requirement	Actual TEC Revenues Allocated to Projects	Actual TEC Annual Revenue Requirement	True-up Adjustment Principal Under/(Over)	Applicable Interest on Under/(Over)	True-up Adjustment with Interest Under/(Over)
					[Col. c, line 1 *			Col. g *	
				from PTRR	(Col. d, line 2x / Col. d, line 3)]	from ATRR	Col. f - Col. e	(line 4a / line 4b) - 1]	Col. g + Col. H
1	[A] Actual PJM TEC Revenues for True-up Year		-						
2a		b		-	-		-	-	-
2b		b		-	-		-	-	-
2c		b		-	-		-	-	-
3	Subtotal			-	-	-			

4a Revenue Requirement True-up with Interest

4b Revenue Requirement True-up - Over/Under Recovery

NOTE

[A] Amount included in revenues reported on page 330, column k of FERC Form 1.

Attachment H-32A - WP09 - Transmission O&M - 2021 Actual

AMP Transmission LLC Transmission O&M, A&G, and Other Taxes Workpaper

Page 16 of 18

Add lines and other zones as needed to increase transparency

TRANSMISSION O&M, A&G, and OTHER TAXES DETAIL

	TRANSMISSION O&M, A&G, and OTHER TAXES DETAIL						
	Add Lines and Columns to if necessary to increase transparency						
Line No.	Item	Form 1 Reference		Amount		Deferred	Description
(a)	(b)	(C)		(d)		(e)	(f)
1	Total Transmission O&M - 2021 Actual	321.112.b		\$ 1,405,195			From Informational AMPT Form 1 - ATRR True-up
3	Total Transmission O&M Specific to ATSI zone	Total	Alloc	ATSI	AEP	Dayton	Actual
4	Total Transmission O&M Specific to ATSI zone - FERC Form 1 321.112.b	\$ 467,903	100%				Transmission O&M - From Form 1
5	Remove Deferred Costs Amortized through O&M Accounts	\$ (1,425)	100%	\$ (1,425)	\$-		See WP03 - account 500s 3-year amortization of 2018 start up costs
6 7				s -	s -		
8	Subtotal ATSI Zone	\$ 466.478		\$ 466,478			sum of transmission O&M specific to ATSI zone
9		, .		, .			
10	Total Transmission O&M Specific to AEP zone						
11 12	Total Transmission O&M Specific to AEP zone - FERC Form 1 321.112.b Add defered AEP specific expense	\$ 74,225 \$ 5,118		\$-	\$ 74,225 \$ 5,118		Transmission O&M - From Form 1 Amount was incorrectly recorded to ATSI zone in 2020 FF1. The amount was removed from the
12	Total Transmission O&M Specific to AEP zone	φ 5,116			\$ 5,116		Add description
14	Total Transmission O&M Specific to AEP zone						Add description
15	Total Transmission O&M Specific to AEP zone						Add description
16 17	List transmission specific to AEP zone here - add rows if necessary	\$ 79.343		s -	\$ 79,343		Add description sum of transmission O&M specific to AEP zone
18	Total Transmission O&M Specific to all zones	φ 19,343		ф -	\$ 79,343		sum of transmission Oal specific to AEP zone
19	Total Transmission O&M Specific to all zones - FERC Form 1 321.112.b	\$ 863,068	90%		\$ 82,835		Transmission O&M - From Form 1
20	List transmission specific to all zones here - add rows if necessary			\$ -	\$ -		Add description
21 22	List transmission specific to all zones here - add rows if necessary		90% 90%		\$ - \$ -		Add description Add description
22	List transmission specific to all zones here - add rows if necessary List transmission specific to all zones here - add rows if necessary			φ - \$ -	\$ - \$ -		Add description
24	List transmission specific to all zones here - add rows if necessary			\$-	\$ -		Add description
25	List transmission specific to all zones here - add rows if necessary			<u>\$-</u>	\$ -		Add description
26	Total Transmission O&M Specific to all zones	\$ 1,408,889		\$ 1,246,711	\$ 162,178		sum of transmission O&M specific to all zones
27 28							
29							
30							
31 32							Page 17 of 18 Attachment H-32A - WP09 - Transmission O&M - 2021 Actual
33	Item	Form 1 Reference		Amount		Deferred	Description
34	(b)	(C)		(d)		(e)	(f)
35							
36 37	A&G Expense - 2021 Actual	323.197.b Total		\$ 1,188,841			From Informational Form 1 for ATRR True-up, otherwise estimate for PTRR
38	Total A&G Specific to ATSI zone	350.d		ATSI	AEP	Dayton	
39	Admin & General Expense Form 1 page 323.197.b	\$ 385,333		\$ 385,333	\$-		A&G - From Form 1
40 41		\$ (26.998)		\$ (26.998)			
41	Remove Deferred Costs Amortized through A&G Accounts List A&G specific to ATSI zone here - add rows if necessary	\$ (26,998)		\$ (26,998)	ъ -		See WP03 - Account 900s 1-year amortization of start-up in 2019 and 3-year amort Add description
43	List A&G specific to ATSI zone here - add rows if necessary						
44	List A&G specific to ATSI zone here - add rows if necessary						
45 46	List A&G specific to ATSI zone here - add rows if necessary						
40	List A&G specific to ATSI zone here - add rows if necessary	\$ 358,334		\$ 358.334	s -		sum of A&G specific to ATSI zone
48	Total A&G Specific to AEP zone	323.189.b					
49	Admin & General Expense Form 1 page 323.197.b	\$ 124,881		\$ -	\$ 124,881		A&G - From Form 1
50 51	Regulatory Commission Expense - Original ATSI formula shared 2 zones List A&G specific to AEP zone here - add rows if necessary	\$ 120,657		\$- \$-	\$ 60.329 \$ -		FERC Docket ER19-263 - AMPT formula rate filing - 1/2 of \$120,657 to 2nd Zone Add description
52	List A&G specific to AEP zone here - add rows if necessary				\$ - \$		Add description
53	List A&G specific to AEP zone here - add rows if necessary			\$-	\$ -		Add description
54		\$ 245,538		\$ -	\$ 185,210		sum of A&G specific to AEP zone
55	Total A&G Specific to all zones						
56 57	Admin & General Expense Form 1 page 323.197.b	\$ 678,626	90%		\$ 65,132 \$ -		A&G - From Form 1 Add description
57	List A&G specific to all zones here - add rows if necessary List A&G specific to all zones here - add rows if necessary			\$- \$-	s - s -		Add description
59	List A&G specific to all zones here - add rows if necessary			\$ -	\$-		Add description
60	List A&G specific to all zones here - add rows if necessary			<u>\$</u> -	<u>\$</u> -		Add description
61	Total A&G Specific to all zones	\$ 678,626		\$ 613,494	\$ 65,132		sum of A&G specific to all zones
62 63		263 i					
64	Other Taxes - 2021 Actual	\$ 285,837		\$ 285,837			From Informational Form 1 for ATRR True-up, otherwise estimate for PTRR
65		263.i.1					
66	Other Taxes specific to ATSI Zone			\$ 82.812	•		Form 4 many 000 Minutes Access access to the
67 68	Henry Co. Property Tax- Napoleon Assets Lorain Co. Prop Tax - Amherst Assets	\$ 82,812 \$ 36,454			\$ - \$ -		Form 1 page 262 - Napoleon Assets property tax Form 1 page 262 - Amherst Assets property tax
69	Medina Co. Prop Tax - Wadsworth Assets	\$ 41,828		\$ 41,828	\$ -		Form 1 page 262 - Waldsworth Assets property tax
70	Stark Co. Prop Tax - Brewster Assets	\$ 124,743		\$ 124,743	\$-		Form 1 page 262 - Brewster Assets property tax
71	Other Tax specific to ATSI zone here - add rows if necessary			e	s -		Add description
72 73	Other Tax specific to ATSI zone here - add rows if necessary	\$ 285.837		<u>-</u> \$ 285.837	\$ - \$ -		Add description sum of Other Taxes specific to ATSI zone
74	Other Taxes specific to 2nd Zone	φ 200,637		φ 200,037	φ -		auni or ourier raxes appullite to A I al 2016
75	Other Tax specific to AEP zone here - add rows if necessary			\$ -	\$ -		Add description
76	Other Tax specific to AEP zone here - add rows if necessary				s -		Add description
77 78	Other Tax specific to AEP zone here - add rows if necessary Other Tax specific to AEP zone here - add rows if necessary			\$- \$-	\$ - \$ -		Add description Add description
78 79	Other Tax specific to AEP zone here - add rows if necessary Other Tax specific to AEP zone here - add rows if necessary			s - s -	\$ - \$ -		Add description
	, , , , , , , , , , , , , , , , , , , ,			\$-	\$ -		sum of Other Taxes specific to AEP zone
80							
80 81	Other Taxes Specific to all zones						
80 81 82	Other Tax specific to all zones here - add rows if necessary			\$ - ¢ -	\$ - \$ -		Add description
80 81				\$ -	\$- \$- \$-		Add description Add description Add description

80 81 82 83 84 85 86 87

Other Tax specific to all zones here - add rows if necessary Other Tax specific to all zones here - add rows if necessary

Total Other Taxes Specific to all zones

ADD LINES AND ZONES FOR DATA IN FUTURE AS NEEDED

5

\$

s

s

\$

sum of Other Taxes specific to all zones

Add description Add description

Attachment H-32A - WP10 - Margin Requirement - 2020

Page 18 of 18

AMP Transmission LLC

Development of Margin Requirement

Line		
No.	Item 12-Month Period=	2021
(a)	(b)	(c)
1	Debt Service Payments ¹	¢1 461 109
2	Debt service Payments	\$1,461,108
3	Less:	
4	Interest on Working Capital Loans (WP06b)	\$ 103,370
5	Premium paid on Debt and included in debt service	\$ -
6	Other Adjustments needed to reflect only Debt Service on Assets	\$ -
7	Add Additional deductions to Debt Service Payments as needed	\$ -
8		
9	Net Debt Service Payments (line 1 - lines 4 thorugh 7)	\$ 1,357,738
10	Margin Factor (fixed)	40%
11	Margin Requirement (line 9 x line 10) - To H-32A line	\$ 543,095
12		
13	Notes:	

14 1. Excludes any Debt Service related to Acquisition Adjustments if any per WP06

American Municipal Power Transmission 3 Year Deferred Start Up Costs As of 12/31/2021

			50/50 Split		1/3 ATS	SI Amount	
		Amount			2021	Amortization	
Month Recorded	Description	Defferred	ATSI Amount	Second Zone	Amortization	Account	
December-17	Consulting	1,067.50	533.75	533.75	177.92	923	
December-17	Labor	438.16	219.08	219.08	73.03	923	
September-19	Labor	36,117.36	18,058.68	18,058.68	6,019.56	920	
September-19	Labor	54,545.76	27,272.88	27,272.88	9,090.96	922	
September-19	Labor	20,052.00	10,026.00	10,026.00	3,342.00	922	
October-19	Consulting	8,550.02	4,275.01	4,275.01	1,425.00	566	
October-19	Legal	46,963.00	23,481.50	23,481.50	7,827.17	923	
October-19	PJM meeting	678.08	339.04	339.04	113.01	930	
December-19	Legal	2,126.70	1,063.35	1,063.35	354.45	923	
		170,538.58	85,269.29	85,269.29	28,423.10		

See WP03

Supplemental	Information Page 3
	Detail of 1-Yr AEP

American Municipal Power Transmiss 1 Year Deferred Start Up Costs As of 12/31/2021

		Cost	Amortize to				
Account 1861001	Department 4022	Center AEP1		Total	69.78	Month September-18	Line Desc Labor
1861001 1861001	4022	AEP1 AEP1	9200901 9200901		170.19 1,059.65	September-18 September-18	Labor
1861001 1861001		AEP1 AEP1	9200901 9200901		2,584.51 843.68	September-18 September-18	Labor Labor
1861001 1861001	4022 4022	AEP1 AEP1	9200901 9200901		2,057.76 69.78	September-18 September-18	Labor
1861001 1861001	4022	AEP1 AEP1	9200901 9200901		170.19 93.04	September-18 September-18	
1861001 1861001	4022	AEP1 AEP1	9200901 9200901		226.92 441.93	September-18 September-18	Labor Labor
1861001 1861001		AEP1 AEP1	9200901 9200901		1,077.89 170.19	September-18 September-18	Labor Labor
1861001 1861001	4022	AEP1 AEP1	9200901 9200901		69.78 947.90	September-18 September-18	Labor
1861001 1861001		AEP1 AEP1	9200901 9231008		2,311.96 1,912.49	September-18 October-18	Labor Consultants
1861001 1861001	4022	AEP1 AEP1	9231008 9231008		4.893.75 243.75	October-18 October-18	
1861001 1861001	4022	AEP1 AEP1	9231008 9231008		243.75 243.75		Consultants
1861001 1861001	4022	AEP1 AEP1	9302003 9302003		40.32 30.19	October-18 October-18	Travel
1861001 1861001	4022	AEP1 AEP1	9331001 9302003		89.74 186.28	October-18	
1861001 1861001	4022	AEP1 AEP1	9302003 9200901		228.46 15,926.84	October-18 December-18	Labor
1861001 1861001	4022	AEP1 AEP1	9200901 9200901		38,845.95 8,464.07	December-18 December-18	Labor
1861001 1861001	4022	AEP1 AEP1	9200901 9200901		6,101.34 7,421.98	December-18 December-18	Labor
1861001 1861001	4022	AEP1 AEP1	9200901 5661001		5,069.86 375.00		PJM Interconnection
1861001 1861001	4022	AEP1 AEP1	9200901 9200901		423.00 1,268.39	December-18 December-18	Labor
1861001 1861001	4022	AEP1 AEP1	9200901 9200901		979.15 603.24	December-18 December-18	
1861001 1861001	4022	AEP1 AEP1	9200901 9200901		2,171.94 3,782.97	December-18 December-18	Labor
1861001 1861001 1861001	4022	AEP1 AEP1 AEP1	9302004 9302004		14.19 20.00 159.98	December-18	Travel
1861001	4022	AEP1	9200901 9200901		212.92	December-18 December-18	Labor
1861001 1861001	4022	AEP1 AEP1	9200901 9200901		1,873.56 799.91	December-18 December-18	
1861001 1861001	4022	AEP1 AEP1	9200901 9200901		185.06 56.73	December-18 December-18 December-18	Labor
1861001 1861001 1861001	4022	AEP1 AEP1 DAYT	9200901 9200901		2,291.80 164.59 1,261.24	December-18	Labor
1861001 1861001 1861001	4022	DAYT DAYT DAYT	9200901 9200901 9302004		1,261.24 79.99 59.97	December-18 December-18 December-18	Labor
1861001 1861001 1861001	4022	AEP1 AEP1	9302004 9200901 9200901		340.38 198.92	January-19 January-19	Labor
1861001 1861001 1861001	4022	AEP1 AEP1 AEP1	9200901 9200901 9200901		212.92 510.58	January-19 January-19 February-19	
1861001 1861001	4022	AEP1 AEP1 AEP1	9200901 9302004		823.68 28.17	February-19 February-19 February-19	Labor
1861001 1861001 1861001	4022	AEP1 AEP1 AEP1	9302004 9200901 9200901		1,676.09 340.38	February-19 February-19 March-19	Labor
1861001	4022	AEP1 AEP1 AEP1	9231008		1,893.75 29.01	March-19 March-19	Consultants
1861001 1861001	4022	DAYT	9302004		286.45	March-19 March-19	Travel
1861001 1861001	4022	DAYT	9200901 9200901		85.10 1,234.80	March-19	
1861001	4022	DAYT	9200901 9200901		482.21 453.85	March-19 March-19	Labor
1861001 1861001	4022	DEOK AEP1	9302004 9200901		59.13 2,054.16		Meals & Entertainment
1861001 1861001	4022	AEP1 AEP1	9231008 9331001		5,305.00 23.36	Apr-19	Consultants Auto Expense Gas
1861001 1861001	4022	AEP1 AEP1	9331001 9302004		24.18 63.38	Apr-19	Auto Expense Gas Meals & Entertainment
1861001 1861001	4022	DAYT	9331001 9302004		18.02 15.36	Apr-19	Auto Expense Gas Meals & Entertainment
1861001 1861001	4022	AEP1 AEP1	9302004 9200901		602.35 2,051.25		Meals & Entertainment
1861001 1861001		AEP1 AEP1	9231008 9231008		6,198.90 3,725.00	May-19	Consultants Consultants
1861001 1861001		AEP1 AEP1	5615903 9200901		5,798.50 116.87	May-19 May-19	Consultants Labor
1861001 1861001	4022	AEP1 AEP1	9200901 9231008		117.82 3,900.00	May-19 Jun-19	Labor Consultants
1861001 1861001	4022	AEP1 AEP1	9231010 9231010		12,257.50 8,284.01	Jun-19	Purchased Services Legal Purchased Services Legal
1861001 1861001	4022	AEP1 AEP1	9331001 5615903		35.16 1,730.50	Jul-19	Auto Expense Gas Consultants
1861001 1861001	4022	AEP1 AEP1	9231008 9331001		445.00 28.03	Jul-19	Consultants Auto Expense Gas
1861001 1861001	4022	AEP1 AEP1	9231010 9200901		16,932.50 350.60	Jul-19	Purchased Services Legal Labor
1861001 1861001	4022	AEP1 AEP1 AEP1	9302004 9331001 9231010		30.54 20.35	Jul-19	Meals & Entertainment Auto Expense Gas Purchased Services Legal
1861001 1861001	4022	AEP1	9200901		182.91 58.43	Aug-19	Labor
1861001 1861001 1861001	4022	AEP1 AEP1 AEP1	9231010 9200901 9302004		6,826.50 3,612.13 27.65	Aug-19	Purchased Services Legal Labor Meals & Entertainment
1861001 1861001	4022	AEP1 AEP1 AEP1	9200901 9200901		967.17 292.16	Sep-19 Sep-19 Sep-19	Labor
1861001 1861001		AEP1 AEP1 AEP1	9200901 9231010		378.85	Oct-19 Nov-19	
1861001 1861001	4022	AEP1 AEP1	9331001 9302004		35.52	Nov-19	Auto Expense Gas Meals & Entertainment
1861001 1861001	4022	AEP1 AEP1	9331001 9302004		32.38 28.50	Nov-19 Nov-19	Auto Expense Gas Meals & Entertainment
1861001 1861001	4022	AEP1 AEP1	9200901 9331001		439.36 26.23	Nov-19 Nov-19	Labor Auto Expense Gas
1861001 1861001	4022	AEP1 AEP1	9200901 9200901		117.82 235.64	Jan-20 Jan-20	Labor
1861001 1861001	4022	AEP1 AEP1	9200901 9200901		122.53 1,171.64	Feb-20 Mar-20	Labor
1861001 1861001	4022	AEP1 AEP1	9200901 9231010		122.53 534.00		Purchased Services Legal
1861001 1861001	4022	AEP1 AEP1 AFP1	9231010 9200901		979.00 122.53	May-20	Purchased Services Legal Labor
1861001	4022	AEP1 DAYT AEP1	9200901 9200901		211.04 183.80	Jul-20 Jul-20 Aug-20	Labor
1861001 1861001	4022	AEP1	9200901 9231008		2,625.00 350.00 495.07		Consultants
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1861001 1861001 1861001	4022	AEP1 AEP1 AEP1	9200901 9200901 9231008		93.75 667.15 15,187.50	Nov-20	Labor Labor Consultants
1861001 1861001 1861001	4022	AEP1 AEP1 AEP1	9231008 9231010 9200901		8,766.50 1.368.33		Purchased Services Legal
1861001 1861001 1861001	4022	AEP1 AEP1 DAYT	9200901 9200901 9200901		1,368.33 1,034.75 105.52	Nov-20 Nov-20	Labor
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