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May 15, 2019

Ms. Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E. Room 1A
Washington, DC 20426

Re: Potomac Electric Power Company ("Pepco"), Docket No. ER09-1159
Informational Filing of 2019 Formula Rate Annual Update;
Notice of Annual Meeting

Dear Ms. Bose,

Pepco hereby submits electronically, for informational purposes, its 2019 Annual Formula Rate Update. On November 3, 2015, the Commission approved an uncontested settlement agreement ("Settlement") filed in Docket Nos. EL13-48, *et al.*¹ Formula Rate implementation protocols contained in the Settlement provide that:

[o]n or before May 15 of each year, Pepco [Potomac Electric Power Company] shall recalculate its Annual Transmission Revenue Requirements, producing an "Annual Update" for the upcoming Rate Year, and:

- (i) cause such Annual Update to be posted at a publicly accessible location on PJM's internet website;
- (ii) cause notice of such posting to be provided to PJM's membership; and
- (iii) file such Annual Update with the FERC as an informational filing.²

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the Formula Rate implementation

¹ Baltimore Gas and Electric Company, *et al.*, 153 FERC ¶ 61,140 (2015).

² See Settlement, Exhibit A containing PJM Tariff Attachment H9-B, Section 2.b.

protocols. Thus, all interested parties should have ample notice of and access to the Annual Update. The protocols provide specific procedures for notice, review, exchanges of information and potential challenges to aspects of the Annual Update. Consequently, and as the Commission has concluded, there is no need for the Commission to notice this informational filing for comment.³

Pepco's 2019 Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7).

Pepco has made no accounting changes as defined in the Settlement (and any accounting changes, including accounting policy harmonization changes related to the merger between Exelon and Pepco Holdings, Inc., are discussed in applicable disclosure statements filed within the Securities and Exchange Commission Form 10-K and within the FERC Form No. 1).⁴ Pepco has made no change to Other Post-Employment Benefits ("OPEB") charges that exceed the filing threshold set forth in the Settlement.⁵

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Amy L. Blauman

Amy L. Blauman

Enclosures

cc: All parties on Service Lists in Docket Nos. ER05-515, EL13-48 and EL15-27.

³ See Letter Order Re: Annual Update to Formula Rate in Docket No. ER09-1159 (February 17, 2010).

⁴ See Settlement, Exhibit A containing PJM Tariff Attachment H9-B, Section 2.f.(iii)(d). Accounting entries related to the merger between Exelon and Pepco Holdings, Inc. were approved by FERC in Docket AC16-203 on March 17, 2017 and April 11, 2017.

⁵ See Settlement, Exhibit A containing PJM Tariff Attachment H9-B, Section 2.h.

ATTACHMENT H-9A

Potomac Electric Power Company

Formula Rate -- Appendix A

Shaded cells are input cells

Notes

FERC Form 1 Page # or Instruction

2018

Allocators

1	Wages & Salary Allocation Factor Transmission Wages Expense		p354.21b	\$ 7,668,416
2	Total Wages Expense		p354.28b	\$ 65,333,816
3	Less A&G Wages Expense		p354.27b	\$ 3,738,619
4	Total		(Line 2 - 3)	61,595,197
5	Wages & Salary Allocator		(Line 1 / 4)	12.4497%
6	Plant Allocation Factors Electric Plant in Service	(Note B)	p207.104g (See attachment 5) (Line 24)	\$ 9,047,585,378
7	Common Plant In Service - Electric			0
8	Total Plant In Service		(Sum Lines 6 & 7)	9,047,585,378
9	Accumulated Depreciation (Total Electric Plant)		p219.29c See attachment 5)	\$ 3,048,867,964
10	Accumulated Intangible Amortization	(Note A)	p200.21c	\$ 27,052,879
11	Accumulated Common Amortization - Electric	(Note A)	p356	0
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356	0
13	Total Accumulated Depreciation		(Sum Lines 9 to 12)	3,075,920,843
14	Net Plant		(Line 8 - 13)	5,971,664,535
15	Transmission Gross Plant		(Line 29 - Line 28)	1,655,217,659
16	Gross Plant Allocator		(Line 15 / 8)	18.2946%
17	Transmission Net Plant		(Line 39 - Line 28)	1,141,652,572
18	Net Plant Allocator		(Line 17 / 14)	19.1178%

Plant Calculations

19	Plant In Service Transmission Plant In Service	(Note B)	p207.58.g (see attachment 5)	\$ 1,607,235,422
20	For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year	For Reconciliation Only	Attachment 6 - Enter Negative	
21	New Transmission Plant Additions for Current Calendar Year (weighted by months in service)		Attachment 6	
22	Total Transmission Plant In Service		(Line 19 - 20 + 21)	1,607,235,422
23	General & Intangible Common Plant (Electric Only)	(Notes A & B)	p205.5.g & p207.99.g (see attachment 5) p356	385,408,840
24	Total General & Common		(Line 23 + 24)	385,408,840
25	Wage & Salary Allocation Factor		(Line 5)	12.44970%
26	General & Common Plant Allocated to Transmission		(Line 25 * 26)	47,982,237
27	Plant Held for Future Use (Including Land)	(Note C)	p214	0
28	TOTAL Plant In Service		(Line 22 + 27 + 28)	1,655,217,659
29	Accumulated Depreciation			
30	Transmission Accumulated Depreciation	(Note B)	p219.25.c	495,242,449
31	Accumulated General Depreciation		p219.28.c (see attachment 5)	120,120,474
32	Accumulated Intangible Amortization		(Line 10)	27,052,879
33	Accumulated Common Amortization - Electric		(Line 11)	0
34	Common Plant Accumulated Depreciation (Electric Only)		(Line 12)	0
35	Total Accumulated Depreciation		(Sum Lines 31 to 34)	147,173,353
36	Wage & Salary Allocation Factor		(Line 5)	12.44970%
37	General & Common Allocated to Transmission		(Line 35 * 36)	18,322,638
38	TOTAL Accumulated Depreciation		(Line 30 + 37)	513,565,087
39	TOTAL Net Property, Plant & Equipment		(Line 29 - 38)	1,141,652,572

Adjustment To Rate Base

40	Accumulated Deferred Income Taxes ADIT net of FASB 106 and 109		Attachment 1	-327,240,107
41	Accumulated Investment Tax Credit Account No. 255	Enter Negative	p266.h	0
42	Net Plant Allocation Factor	(Notes A & I)	(Line 18)	19.12%
43	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 41 * 42) + Line 40	-327,240,107
43a	Transmission Related CWIP (Current Year 12 Month weighted average balances)	(Note B)	p216.43.b as Shown on Attachment 6	0
43b	Unamortized Abandoned Transmission Plant		Attachment 5	0
44	Transmission O&M Reserves Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	-12,617,303
45	Prepayments Prepayments	(Note A)	Attachment 5	45,808,901
46	Total Prepayments Allocated to Transmission		(Line 45)	45,808,901
47	Materials and Supplies Undistributed Stores Exp	(Note A)	p227.6c & 16.c	0
48	Wage & Salary Allocation Factor		(Line 5)	12.45%
49	Total Transmission Allocated		(Line 47 * 48)	0
50	Transmission Materials & Supplies		p227.8c	11,585,315
51	Total Materials & Supplies Allocated to Transmission		(Line 49 + 50)	11,585,315
52	Cash Working Capital Operation & Maintenance Expense		(Line 85)	60,016,254
53	1/8th Rule		x 1/8	12.5%
54	Total Cash Working Capital Allocated to Transmission		(Line 52 * 53)	7,502,032
55	Network Credits Outstanding Network Credits	(Note N)	From PJM	0
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	0
57	Net Outstanding Credits		(Line 55 - 56)	0
58	TOTAL Adjustment to Rate Base		(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)	-274,961,162
59	Rate Base		(Line 39 + 58)	866,691,410

O&M			
Transmission O&M			
60	Transmission O&M	p321.112.b (see attachment 5)	37,287,944
61	Less extraordinary property loss	Attachment 5	0
62	Plus amortized extraordinary property loss	Attachment 5	0
63	Less Account 565	p321.96.b	0
64	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O) PJM Data	0
65	Plus Transmission Lease Payments	(Note A) p200.3.c	0
66	Transmission O&M	(Lines 60 - 63 + 64 + 65)	37,287,944
Allocated General & Common Expenses			
67	Common Plant O&M	(Note A) p356	0
68	Total A&G	p323.197.b (see attachment 5)	185,559,598
68a	For informational purposes: PBOB expense in FERC Account 926	(Note S) Attachment 5	1,122,513
69	Less Property Insurance Account 924	p323.185b	1,232,329
70	Less Regulatory Commission Exp Account 928	(Note E) p323.189b	4,126,707
71	Less General Advertising Exp Account 930.1	p323.191b	873,677
72	Less DE Enviro & Low Income and MD Universal Funds	p335.b	0
73	Less EPRI Dues	(Note D) p352-353 (see attachment 5)	416,788
74	General & Common Expenses	(Lines 67 + 68) - Sum (69 to 73)	178,910,097
75	Wage & Salary Allocation Factor	(Line 5)	12.4497%
76	General & Common Expenses Allocated to Transmission	(Line 74 * 75)	22,273,767
Directly Assigned A&G			
77	Regulatory Commission Exp Account 928	(Note G) p323.189b	218,949
78	General Advertising Exp Account 930.1	(Note K) p323.191b	0
79	Subtotal - Transmission Related	(Line 77 + 78)	218,949
80	Property Insurance Account 924	p323.185b	1,232,329
81	General Advertising Exp Account 930.1	(Note F) p323.191b	0
82	Total	(Line 80 + 81)	1,232,329
83	Net Plant Allocation Factor	(Line 18)	19.12%
84	A&G Directly Assigned to Transmission	(Line 82 * 83)	235,595
85	Total Transmission O&M	(Line 66 + 76 + 79 + 84)	60,016,254

Depreciation & Amortization Expense			
Depreciation Expense			
86	Transmission Depreciation Expense	p336.7b&c	35,995,875
86a	Amortization of Abandoned Transmission Plant	Attachment 5	0
87	General Depreciation	p336.10b&c (see attachment 5)	7,566,861
88	Intangible Amortization	(Note A) p336.1d&e (see attachment 5)	1,806,925
89	Total	(Line 87 + 88)	9,373,786
90	Wage & Salary Allocation Factor	(Line 5)	12.4497%
91	General Depreciation Allocated to Transmission	(Line 89 * 90)	1,167,008
92	Common Depreciation - Electric Only	(Note A) p336.11.b	0
93	Common Amortization - Electric Only	(Note A) p356 or p336.11d	0
94	Total	(Line 92 + 93)	0
95	Wage & Salary Allocation Factor	(Line 5)	12.4497%
96	Common Depreciation - Electric Only Allocated to Transmission	(Line 94 * 95)	0
97	Total Transmission Depreciation & Amortization	(Line 86 + 86a + 91 + 96)	37,162,883

Taxes Other than Income			
98	Taxes Other than Income	Attachment 2	12,103,230
99	Total Taxes Other than Income	(Line 98)	12,103,230

Return / Capitalization Calculations			
Long Term Interest			
100	Long Term Interest	p117.62c through 67c	136,178,295
101	Less LTD Interest on Securitization Bonds	(Note P) Attachment 8	0
102	Long Term Interest	"(Line 100 - line 101)"	136,178,295
103	Preferred Dividends	enter positive p118.29c	-
Common Stock			
104	Proprietary Capital	p112.16c	\$ 2,739,522,928
105	Less Preferred Stock	enter negative (Line 114)	0
106	Less Account 216.1	enter negative p112.12c	-1,646,367
107	Common Stock	(Sum Lines 104 to 106)	2,737,876,561
Capitalization			
108	Long Term Debt	p112.17c through 21c	2,736,878,971
109	Less Loss on Reacquired Debt	enter negative p111.81c	-13,337,623
110	Plus Gain on Reacquired Debt	enter positive p113.61c	0
111	Less ADIT associated with Gain or Loss	enter negative Attachment 1	3,675,449
112	Less LTD on Securitization Bonds	(Note P) Attachment 8	0
113	Total Long Term Debt	(Sum Lines 108 to 112)	2,727,216,797
114	Preferred Stock	p112.3c	0
115	Common Stock	(Line 107)	2,737,876,561
116	Total Capitalization	(Sum Lines 113 to 115)	5,465,093,358
117	Debt %	Total Long Term Debt (Line 113 / 116)	50%
118	Preferred %	Preferred Stock (Line 114 / 116)	0%
119	Common %	Common Stock (Line 115 / 116)	50%
120	Debt Cost	Total Long Term Debt (Line 102 / 113)	0.0499
121	Preferred Cost	Preferred Stock (Line 103 / 114)	0.0000
122	Common Cost	Common Stock (Note J) Fixed	0.1050
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD) (Line 117 * 120)	0.0249
124	Weighted Cost of Preferred	Preferred Stock (Line 118 * 121)	0.0000
125	Weighted Cost of Common	Common Stock (Line 119 * 122)	0.0526
126	Total Return (R)	(Sum Lines 123 to 125)	0.0775
127	Investment Return = Rate Base * Rate of Return	(Line 59 * 126)	67,186,124

Composite Income Taxes

Income Tax Rates			
128	FIT=Federal Income Tax Rate		21.00%
129	SIT=State Income Tax Rate or Composite	(Note I)	8.30%
130	p	(percent of federal income tax deductible for state purposes)	0.00%
131	T		27.56%
132	T / (1-T)		38.04%
ITC Adjustment			
133	Amortized Investment Tax Credit	(Note I)	
134	T/(1-T)	enter negative	-130,337
135	Net Plant Allocation Factor	p266.8f	38.04%
136	ITC Adjustment Allocated to Transmission	(Line 132)	19.1178%
		(Line 18)	
		(Line 133 * (1 + 134) * 135)	-34,396
Other Income Tax Adjustment			
136a	FAS 109 Amortized Tax Expense	(Note T)	-3,172,957
136b	T/(1-T)	Attachment 5	38.04%
136c	Other Income Tax Adjustment	(Line 132)	
		Line 136b * (1 + 136b)	-4,379,936
137	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 132 * 127 * (1-(123 / 126))]
			17,342,255
138	Total Income Taxes		(Line 136 + 136c +137)
			12,927,924

REVENUE REQUIREMENT

Summary			
139	Net Property, Plant & Equipment		(Line 39)
			1,141,652,572
140	Adjustment to Rate Base		(Line 58)
			-274,961,162
141	Rate Base		(Line 59)
			866,691,410
142	O&M		(Line 85)
			60,016,254
143	Depreciation & Amortization		(Line 97)
			37,162,883
144	Taxes Other than Income		(Line 99)
			12,103,230
145	Investment Return		(Line 127)
			67,186,124
146	Income Taxes		(Line 138)
			12,927,924
147	Gross Revenue Requirement		(Sum Lines 142 to 146)
			189,396,415
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
148	Transmission Plant In Service		(Line 19)
			1,607,235,422
149	Excluded Transmission Facilities	(Note M)	Attachment 5
			0
150	Included Transmission Facilities		(Line 148 - 149)
			1,607,235,422
151	Inclusion Ratio		(Line 150 / 148)
			100.00%
152	Gross Revenue Requirement		(Line 147)
			189,396,415
153	Adjusted Gross Revenue Requirement		(Line 151 * 152)
			189,396,415
Revenue Credits & Interest on Network Credits			
154	Revenue Credits		Attachment 3
			5,708,159
155	Interest on Network Credits	(Note N)	PJM Data
			-
156	Net Revenue Requirement		(Line 153 - 154 + 155)
			183,688,256
Net Plant Carrying Charge			
157	Net Revenue Requirement		(Line 156)
			183,688,256
158	Net Transmission Plant		(Line 19 - 30)
			1,111,992,973
159	Net Plant Carrying Charge		(Line 157 / 158)
			16.5188%
160	Net Plant Carrying Charge without Depreciation		(Line 157 - 86) / 158
			13.2818%
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 157 - 86 - 127 - 138) / 158
			6.0772%
Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
162	Net Revenue Requirement Less Return and Taxes		(Line 156 - 145 - 146)
			103,574,209
163	Increased Return and Taxes		Attachment 4
			86,107,600
164	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 162 + 163)
			189,681,809
165	Net Transmission Plant		(Line 19 - 30)
			1,111,992,973
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / 165)
			17.0578%
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 163 - 86) / 165
			13.8208%
168	Net Revenue Requirement		(Line 156)
			183,688,256
169	True-up amount		Attachment 6
			15,472,839
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects		Attachment 7
			953,297
171	Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515		Attachment 5
			-
171a	MAPP Abandonment recovery pursuant to ER13-607		Attachment 5
			-
172	Net Zonal Revenue Requirement		(Line 168 + 169 +170+ 171+171a)
			200,114,392
Network Zonal Service Rate			
173	1 CP Peak	(Note L)	PJM Data
			6,412
174	Rate (\$/MW-Year)		(Line 172 / 173)
			31,209
175	Network Service Rate (\$/MW/Year)		(Line 174)
			31,209

Notes

- A Electric portion only
- B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) must be separately detailed on Attachment 5. For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- C Transmission Portion Only
- D All EPRI Annual Membership Dues
- E All Regulatory Commission Expenses
- F Safety related advertising included in Account 930.1
- G Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p =$ "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by $(1/1-T)$. A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.

The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC; provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423

- J have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.
- K Education and outreach expenses relating to transmission, for example siting or billing
- L As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included in on line 64
- P Securitization bonds may be included in the capital structure per settlement in ER05-515.
- Q ACE capital structure is initially fixed at 50% common equity and 50% debt per settlement in ER05-515 subject to moratorium provisions in the settlement.
- R Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.
- S See Attachment 5 - Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48 , EL15-27 and ER16-456.

Potomac Electric Power Company

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	0	(1,695,380,672)	0	
ADIT-283	(3,093,473)	(10,227,113)	(138,558,603)	
ADIT-190	0	5,639,101	32,977,573	
Subtotal	(3,093,473)	(1,699,968,684)	(105,581,030)	
Wages & Salary Allocator			12.4497%	
Gross Plant Allocator		18.2946%		
ADIT	(3,093,473)	(311,002,115)	(13,144,519)	(327,240,107)

Note: ADIT associated with Gain or Loss on Recquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 111 Amount (3,675,449)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

A	B Total	C Gas, Prod Or Other Related	D Only Transmission Related	E Plant Related	F Labor Related	G Justification
ADIT-190						
Deferred Compensation	746,136	-	-	-	746,136	For book purposes, deferred compensation and deferred payments are expensed when accrued. For tax purposes, they are deducted when paid. Affects company personnel across all functions.
Allowance for Doubtful Accounts	5,812,884	5,812,884	-	-	-	Under the Tax Reform Act of 1986, taxpayers were required to switch from the reserve method for bad debts to the specific write-off method. The amounts previously accumulated in a reserve were required to be included in taxable income over a four year period. The reserve method is used for book purposes. Related to all revenues.
Accrued Liabilities	82,342,453	64,373,689	-	-	17,968,765	These accrued liabilities are all related to labor. For book purposes the liabilities are accrued with an offset to book expense. For tax purposes, a deduction is not allowed until the liability is paid.
Environmental Expense	6,794,434	6,794,434	-	-	-	For book purposes an environmental reserve is established with an offset to book expense for future environmental costs to be paid for clean-up. For tax purposes, no deduction is allowed until the environmental liability is paid.
Charitable Contribution Carryforward	1,850,836	1,850,836	-	-	-	PHI's consolidated tax return is in an NOL situation, therefore, Pepco's charitable contributions are carried forward until such time as PHI is in a taxable income position. For book purposes, the contributions are expensed when incurred.
Capital Loss Limitation	18,263	18,263	-	-	-	Tax capital losses are limited to the amount of tax capital gains.
FAS 106 OPEB Adjustment	9,025,386	-	-	-	9,025,386	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. Amounts paid to participants or funded through the VEBA or 401(h) accounts are currently deductible for tax purposes. Affects company personnel across all functions.
Regulatory Liabilities	1,355,997	1,355,997	-	-	-	When a regulatory asset/liability is established, books credits/debits income, which for tax purposes needs to be reversed along with the associated amortization
FAS 109 - Deferred Taxes on ITC	497,232	-	-	497,232	-	Pursuant to the requirements of FAS 109, Pepco's accumulated deferred taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances primarily represent the deferred taxes on prior flow-through items, including the amount of the required gross-up necessary for full recovery of the prior flow-through amount. Related to all plant.
FAS 109 - Regulatory Liability	217,227,927	-	-	217,227,927	-	Pursuant to the requirements of FAS 109, Pepco's accumulated deferred taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances primarily represent the deferred taxes on prior flow-through items, including the amount of the required gross-up necessary for full recovery of the prior flow-through amount. Related to all plant.
Federal & State NOL	12,481,236	6,842,135	-	5,639,101	-	PHI's consolidated return is in an NOL situation, therefore, they are carried forward until such time as PHI is in a taxable income position.
Other 190 Deferred Taxes	1,117,013	1,117,013	-	-	-	Miscellaneous temporary differences including DC Gross Receipts Tax and Sales and Use Tax
Merger Commitment Deferrals	6,074,576	6,074,576	-	-	-	Deferral of Merger Commitment expenses that are non-deductible until paid.
Interest on Contingent Taxes	-	-	-	-	-	Estimated book interest expense on prior year taxes not deductible for tax purposes until paid
Subtotal - p234	345,344,374	94,239,826	-	223,364,260	27,740,287	
Less FASB 109 Above if not separately removed	176,105,804	(27,356,683)	-	217,725,159	(14,262,672)	
Less FASB 106 Above if not separately removed	9,025,386				9,025,386	
Total	160,213,183	121,596,509	-	5,639,101	32,977,573	

Instructions for Account 190:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	B Total	C Gas, Prod Or Other Related	D Only Transmission Related	E Plant Related	F Labor Related	G Justification
ADIT- 282						
Plant Related Deferred Taxes	(1,688,053,494)	3,759,454	-	(1,691,812,948)	-	This deferred tax balance relates to the life and method differences on property related items for book and tax.
FAS109 AFUDC Equity	(12,714,508)	(9,146,784)	-	(3,567,724)	-	Under SFAS 109, deferred income taxes must be provided on all book/tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
CIAC - Non Rate Base	61,065,524	61,065,524	-	-	-	Contributions in Aid of Construction (CIAC) are a reduction to Plant for book accounting purposes, but are included in taxable income and depreciated for income tax purposes. This different book/tax treatment results in deferred income taxes which must be recorded in accordance with SFAS 109. The company collects an income tax gross-up from the customer which is reimbursement for the time value of money on the additional tax liability incurred until such time as the amounts are fully depreciated for tax purposes. The deferred income tax asset on CIAC's is excluded from Rate Base because the underlying plant is not included in Rate Base.
Leased Vehicles - Non Rate Base	(5,864,149)	(5,864,149)	-	-	-	The Company leases its vehicles under arrangements that are treated as Operating Leases for book purposes, but financing leases for tax purposes. The differing income tax treatment between Rent Expense deducted for book purposes and tax depreciation expense deducted for income tax purposes, results in deferred income taxes being recorded on the books. Since Leased Vehicles are not included in Rate Base, the deferred income

						Pursuant to the requirements of FAS 109, Pepco's accumulated deferred taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances primarily represent the deferred taxes on prior flow-through items, including the amount of the required gross-up necessary for full recovery of the prior flow-through amount. Related to all plant.
Plant Related - FAS109 Deferred Taxes	497,530,459	1,514,416	-	496,016,043	-	
Subtotal - p275 (Form 1-F filer: see note 6 below)	(1,148,036,168)	51,328,461	-	(1,199,364,629)	-	
Less FASB 109 Above if not separately removed	497,530,459	1,514,416	-	496,016,043	-	
Less FASB 106 Above if not separately removed	-	-	-	-	-	
Total	(1,645,566,627)	49,814,045	-	(1,695,380,672)	-	

Instructions for Account 282:
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Deferred Income Taxes (ADIT) Worksheet

A	B	C	D	E	F	G
ADIT-283	Total	Gas, Prod Or Other	Only Transmission	Plant	Labor	Justification
		Related	Related	Related	Related	
Reacquired Debt	(3,675,449)	(3,675,449)	-	-	-	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Related to all functions. Excluded here since it is included in Cost of Debt.
Maryland Property Taxes	(7,362,744)	-	-	(7,362,744)	-	For book purposes, the MD property taxes are accrued over the fiscal year. For tax purposes payments are deducted when paid based on the lien date.
Prepaid Interest	(418,834)	-	-	-	(418,834)	For book purposes, prepaid expenses, which related to a future period but are paid in the current period, must be capitalized and amortized to the balance sheet as an asset. For tax purposes, there is "12-month rule" which allows taxpayers that meet the 12-month rule to currently deduct the amount, as long as the benefits does not extend beyond 12 months. The prepaid interest relates to the Life Insurance plans, that is why this is labor related
Prepayments	(282,477)	-	-	-	(282,477)	For book purposes, prepaid expenses, which related to a future period but are paid in the current period, must be capitalized and amortized to the balance sheet as an asset. For tax purposes, there is "12-month rule" which allows taxpayers that meet the 12-month rule to currently deduct the amount, as long as the benefits does not extend beyond 12 months
Regulatory Asset - DSM	(40,475,056)	(40,475,056)	-	-	-	For books, Demand Side Management Costs are deferred. For tax these costs are expensed when paid. These deferred taxes are the result of this book/tax difference which is retail in nature.
Regulatory Asset - FERC Formula Rate True-up	(2,737,189)	-	(2,737,189)	-	-	For book purposes, a regulatory asset has been established for the FERC Formula Rate Filing true-up and book income has been increased. For tax purposes, this regulatory asset is not recognized and the book income must be reversed.
Regulatory Assets	(117,635,561)	(108,280,331)	-	-	(9,355,231)	For book purposes, regulatory assets are established with an increase to book income. For tax purposes the regulatory assets are not recognized and book income is reversed.
Pension Plan Contribution	(87,144,048)	-	-	-	(87,144,048)	The company is allowed to deduct for tax purposes all payments made to fund the General Retirement Plan per ERISA. For book purposes pension plan contributions are governed by FAS 106. This timing difference represents the excess tax payment over book. Affects company personnel across all functions.
Subtotal - p277 (Form 1-F filer: see note 6, below)	(259,731,357)	(152,430,835)	(2,737,189)	(7,362,744)	(97,200,589)	
Less FASB 109 Above if not separately removed	114,649,555	70,070,889	356,284	2,864,368	41,358,014	
Less FASB 106 Above if not separately removed	-	-	-	-	-	
Total	(374,380,912)	(222,501,724)	(3,093,473)	(10,227,113)	(138,558,603)	

Instructions for Account 283:
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet

ADITC-255

	Item	Balance	Amortization
1	Rate Base Treatment		
2	Balance to line 41 of Appendix A	Total	
3	Amortization		
4	Amortization to line 133 of Appendix A	Total	1,804,376
5	Total	1,804,376	130,337
6	Total Form No. 1 (p 266 & 267)	Form No. 1 balance (p	1,804,376
7	Difference /1	-	-

/1 Difference must be zero

Potomac Electric Power Company
Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related	Gross Plant Allocator		
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 11,323,735	100%	\$ 11,323,735
1a Other Personal Property Tax (excluded)	\$ 38,157,331	0%	\$ -
2 Capital Stock Tax		18.2946%	\$ -
3 Gross Premium (insurance) Tax		18.2946%	\$ -
4 PURTA		18.2946%	\$ -
5 Corp License		18.2946%	\$ -
Total Plant Related	49,481,066		11,323,735
Labor Related	Wages & Salary Allocator		
6 Federal FICA & Unemployment & state unemployment	\$ 6,149,710		
Total Labor Related	6,149,710	12.4497%	765,620
Other Included	Gross Plant Allocator		
7 Miscellaneous	75,843		
Total Other Included	75,843	18.2946%	13,875
Total Included			12,103,230

Currently Excluded

8 MD Franchise Tax	26,132,772
9 MD Environmental Surcharge	2,019,586
10 MD Universal Surcharge	9,210,710
11 MD Montgomery County Fuel	136,846,102
12 MD PSC Assessment	2,431,714
13 MD Sales & Use Tax	(7,690)
14 MD Real Property Taxes	720,978
15 DC PSC Assessment	9,368,172
16 DC Delivery Tax	85,890,436
17 DC Real Property Tax	5,831,730
18 DC Business Improvement Tax	167,325
19 DC Ballpark	16,500
20 DC Right-of-Way	21,928,715
21 DC RETF, SETF and EATF Funds	20,602,697
22 VA Property Taxes	551,043
23 Misc. Other-Sales and Use DC	282,238
24.1 Exclude State Dist RA amort in line 6	30,033
25 Total "Other" Taxes (included on p. 263)	377,729,680
26 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	377,729,680
27 Difference	-

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

**Allocation of Property taxes to
Transmission Function
Year Ended December 31, 2018**

Assessable Plant

Transmission	\$ 1,052,418,759
Distribution	\$ 3,454,473,694
General	\$ 201,403,769
Total T,D&Genl	<u>\$ 4,708,296,222</u>

Plant ratios by Jurisdiction

Transmission Ratio	0.2235243301
Distribution ratio	0.7336993109
General Ratio	0.0427763589
	<u>1.0000000000</u>

Property Taxes

\$ 49,481,066

Transmission Property Tax	\$ 11,060,222
Distribution Property tax	\$ 36,304,224
General Property Tax	\$ 2,116,620
Total check	<u>\$ 49,481,066</u>

General Property Tax	\$ 2,116,620
Trans Labor Ratio	12.450%
Trans General	263,513

Total Transmission Property Taxes

Transmission	\$ 11,060,222
General	\$ 263,513
Total Transmission Property Taxes	<u>\$ 11,323,735</u>

Potomac Electric Power Company

Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property

1 Rent from Electric Property - Transmission Related (Note 3)		\$ 11,295,834
2 Total Rent Revenues	(Sum Lines 1)	11,295,834

Account 456 - Other Electric Revenues (Note 1)

3 Schedule 1A		\$ 598,427
4 Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)		
5 Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner (Note 4)		\$ 1,018,211
6 PJM Transitional Revenue Neutrality (Note 1)		
7 PJM Transitional Market Expansion (Note 1)		
8 Professional Services (Note 3)		-
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		-
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
11 Gross Revenue Credits	(Sum Lines 2-10)	12,912,472
12 Less line 17g		(7,204,314)
13 Total Revenue Credits		5,708,159

Revenue Adjustment to determine Revenue Credit

14 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.

15 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

16 Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 17a - 17g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

17a Revenues included in lines 1-11 which are subject to 50/50 sharing.		11,295,834
17b Costs associated with revenues in line 17a	Attachment 5 - Cost Support	3,112,793
17c Net Revenues (17a - 17b)		8,183,041
17d 50% Share of Net Revenues (17c / 2)		4,091,521
17e Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		-
17f Net Revenue Credit (17d + 17e)		4,091,521
17g Line 17f less line 17a		(7,204,314)
18 Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.		39,060,570
19 Amount offset in line 4 above		165,694,298
20 Total Account 454, 456 and 456.1		217,667,340
21 Note 4: SECA revenues booked in Account 447.		

Potomac Electric Power Company

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

A	Return and Taxes with 100 Basis Point increase in ROE		
	100 Basis Point increase in ROE and Income Taxes	(Line 127 + Line 138)	86,107,600
B	100 Basis Point increase in ROE		1.00%

Return Calculation

59	Rate Base		(Line 39 + 58)	866,691,410
	Long Term Interest			
100	Long Term Interest		p117.62c through 67c	136,178,295
101	Less LTD Interest on Securitization Bc (Note P)		Attachment 8	0
102	Long Term Interest		"(Line 100 - line 101)"	136,178,295
103	Preferred Dividends	enter positive	p118.29c	0
	Common Stock			
104	Proprietary Capital		p112.16c	2,739,522,928
105	Less Preferred Stock	enter negative	(Line 114)	0
106	Less Account 216.1	enter negative	p112.12c	-1,646,367
107	Common Stock		(Sum Lines 104 to 106)	2,737,876,561
	Capitalization			
108	Long Term Debt		p112.17c through 21c	2,736,878,971
109	Less Loss on Reacquired Debt	enter negative	p111.81c	-13,337,623
110	Plus Gain on Reacquired Debt	enter positive	p113.61c	0
111	Less ADIT associated with Gain or Loss	enter negative	Attachment 1	3,675,449
112	Less LTD on Securitization Bonds	enter negative	Attachment 8	0
113	Total Long Term Debt		(Sum Lines 108 to 112)	2,727,216,797
114	Preferred Stock		p112.3c	0
115	Common Stock		(Line 107)	2,737,876,561
116	Total Capitalization		(Sum Lines 113 to 115)	5,465,093,358
117	Debt %	Total Long Term Debt	(Line 113 / 116)	50%
118	Preferred %	Preferred Stock	(Line 114 / 116)	0%
119	Common %	Common Stock	(Line 115 / 116)	50%
120	Debt Cost	Total Long Term Debt	(Line 102 / 113)	0.0499
121	Preferred Cost	Preferred Stock	(Line 103 / 114)	0.0000
122	Common Cost	(Note J from Appendix A) Common Stock	Appendix A % plus 100 Basis Pts	0.1150
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0249
124	Weighted Cost of Preferred	Preferred Stock	(Line 118 * 121)	0.0000
125	Weighted Cost of Common	Common Stock	(Line 119 * 122)	0.0576
126	Total Return (R)		(Sum Lines 123 to 125)	0.0825
127	Investment Return = Rate Base * Rate of Return		(Line 59 * 126)	71,528,033

Composite Income Taxes

	Income Tax Rates			
128	FIT=Federal Income Tax Rate			21.00%
129	SIT=State Income Tax Rate or Composite			8.30%
130	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.00%
131	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		27.56%
132	T / (1-T)			38.04%
	ITC Adjustment			
133	Amortized Investment Tax Credit	enter negative	p266.8f	(130,337)
134	T/(1-T)		(Line 132)	38%
135	Net Plant Allocation Factor		(Line 18)	19.1178%
136	ITC Adjustment Allocated to Transmission	(Note I from Appendix A)	(Line 133 * (1 + 134) * 135)	-34,396
	Other Income Tax Adjustment			
136a	FAS 109 Amortized Tax Expense	(Note T)	Attachment 5	-3,172,957
136b	T/(1-T)		(Line 132)	38.04%
136c	Other Income Tax Adjustment		Line 136b * (1 + 136b)	-4,379,936
137	Income Tax Component =	$CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =$		18,993,899
138	Total Income Taxes		(Line 136 + 136c +137)	14,579,567

Potomac Electric Power Company

Attachment 5 - Cost Support

Electric / Non-electric Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion	Non-electric Portion	Details
Plant Allocation Factors							
10	Accumulated Intangible Amortization	(Note A)	p200.21c	\$ 165,506,121	165,506,121	0	Respondent is Electric Utility only.
11	Accumulated Common Amortization - Electric	(Note A)	p356	0	0	0	
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356	0	0	0	
Plant In Service							
24	Common Plant (Electric Only)	(Notes A & B)	p356	0	0	0	
Accumulated Deferred Income Taxes							
41	Accumulated Investment Tax Credit Account No. 255	(Notes A & I)	p266.h	\$ 1,804,377	1,804,377	0	Respondent is Electric Utility only.
Materials and Supplies							
47	Undistributed Stores Exp	(Note A)	p227.6c & 16.c	\$ -	0	0	Respondent is Electric Utility only.
Allocated General & Common Expenses							
65	Plus Transmission Lease Payments	(Note A)	p200.3.c				
67	Common Plant O&M	(Note A)	p356	0	0	0	
Depreciation Expense							
88	Intangible Amortization	(Note A)	p336.1d&e (see attachment)	\$ 2,159,074	2,159,074	0	Respondent is Electric Utility only.
92	Common Depreciation - Electric Only	(Note A)	p336.11.b	0	0	0	
93	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0	0	0	

Transmission / Non-transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	Plant Held for Future Use (Including Land)	(Note C)	p214	\$ 51,570,926	0	51,570,926	Specific identification based on plant records: The following plant investments are included: 1 2 3 4 5

CWIP & Expensed Lease Worksheet

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP in Form 1 Amount	Expensed Lease in Form 1 Amount	Details
Plant Allocation Factors							
6	Electric Plant in Service	(Note B)	p207.104g	\$ 9,216,982,389	0	0	See ARO Exclusion - Cost Support section below for Electric Plant in Service without AROs
Plant In Service							
19	Transmission Plant In Service	(Note B)	p207.58.g (see attachment)	\$ 1,683,235,422	0	0	See Form 1
24	Common Plant (Electric Only)	(Notes A & B)	p356	0	0	0	
Accumulated Depreciation							
30	Transmission Accumulated Depreciation	(Note B)	p219.25.c	\$ 495,242,449	0	0	See Form 1

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues	Details	
Allocated General & Common Expenses							
73	Less EPRI Dues	(Note D)	p352-353 (see attachment)	\$ 416,788	416,788		See Form 1

Regulatory Expense Related to Transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
70	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928	(Note E)	p323.189b	\$ 4,126,707	218,949	3,907,758	FERC Form 1 page 351.1 line 13 (h) and 15 (h), transmission related only.
77	Directly Assigned A&G Regulatory Commission Exp Account 928	(Note G)	p323.189b	\$ 4,126,707	218,949	3,907,758	FERC Form 1 page 351.1 line 13 (h) and 15 (h), transmission related only.

Safety Related Advertising Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Safety Related	Non-safety Related	Details
81	Directly Assigned A&G General Advertising Exp Account 930.1	(Note F)	p323.191b	\$ 873,677	-	873,677	None

MultiState Workpaper

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				State 1	State 2	State 3	State 4	State 5	Details
129	Income Tax Rates SIT=State Income Tax Rate or Composite	(Note I)	8.30%	Maryland 8.25%	DC 8.25%	Enter State Enter %	Enter State Enter %	Enter State Enter %	Enter Calculation Apportioned: MD 5.10%, DC 3.20%

Education and Out Reach Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned A&G General Advertising Exp Account 930.1	(Note K)	p323.191b	\$ 873,677	0	873,677	None

Excluded Plant Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Excluded Transmission Facilities	Description of the Facilities
149	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Excluded Transmission Facilities	(Note M)	Attachment 5	0	General Description of the Facilities
Instructions:				Enter \$	None
1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process					
2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used:				Or	
Example				Enter \$	
A Total investment in substation				1,000,000	
B Identifiable investment in Transmission (provide workpapers)				500,000	
C Identifiable investment in Distribution (provide workpapers)				400,000	
D Amount to be excluded (A x (C / (B + C)))				444,444	
<i>Add more lines if necessary</i>					

Transmission Related Account 242 Reserves

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Total	Allocation	Transmission Related	Details
		Enter \$		Amount	
44	Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)				
	Directly Assignable to Transmission		100%	-	
	Labor Related, General plant related or Common Plant related	98,291,778	12.45%	12,237,029	
	Plant Related	2,078,613	18.29%	380,273	
	Other		0.00%	-	
	Total Transmission Related Reserves	100,370,390		12,617,303	

Prepayments

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Description of the Prepayments
45	Prepayments		To Line 45	
5	Wages & Salary Allocator		12.450%	
	Pension Liabilities, if any, in Account 242		12.450%	
	Prepayments - DC ROW	\$ 5,716,593	0.000%	\$ -
	Prepayments - Transmission Personal Property Tax	\$ 26,718,236	22.885%	6,114,465
	Prepayments	\$ 2,715,563	12.450%	338,079
	Prepaid Pensions if not included in Prepayments	\$ 316,122,983	12.450%	39,356,357
		351,273,376		45,808,901
				Prepayments related to DC ROW
				Prepayments related to Transmission Personal Property Tax. See "Prop taxes to function" worksheet for total Transmission assessible plant factor (total transmission property taxes/total property taxes).
				Remaining balance of Prepayments
				Prepaid Pension is recorded in FERC account 186 (see FERC Form 1 page 233).

Outstanding Network Credits Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Outstanding Network Credits	Description of the Credits
55	Network Credits Outstanding Network Credits (Note N) From PJM	Enter \$ 0	General Description of the Credits None
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits (Note N) From PJM	0	None
			Add more lines if necessary

Extraordinary Property Loss

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Number of years	Amortization	w/ interest
61	Less extraordinary property loss Attachment 5	\$ -			
62	Plus amortized extraordinary property loss Attachment 5	\$ -	5	\$ -	\$ -

Interest on Outstanding Network Credits Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Interest on Network Credits	Description of the Interest on the Credits
155	Revenue Credits & Interest on Network Credits Interest on Network Credits	(Note N) PJM Data	0 Enter \$	General Description of the Credits None <i>Add more lines if necessary</i>

Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
171	Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515	-	

PJM Load Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			1 CP Peak	Description & PJM Documentation
173	Network Zonal Service Rate 1 CP Peak	(Note L) PJM Data	6,412.0	See Form 1

Statements BG/BH (Present and Proposed Revenues)

Customer	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
Pepco zone				-	-	-
Total				-	-	-

Abandoned Transmission Plant

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			
A	Beginning Balance of Unamortized Transmission Plant	Per FERC Order	
B	Months Remaining in Amortization Period	Per FERC Order	
C	Monthly Ammortization	A/B	
D	Months in Year to be Amortized		
E	Amortization in Rate Year	C*D	Line 86a
F	Deductions		
G	End of Year Balance in Unamortized Transmission Plant	A-E-F	Line 43b

MAPP Abandonment recovery pursuant to ER13-607

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions					
		DPL	Pepco	Total	
171a	2013-14 rate period	\$ 9,750,649	\$ 12,725,412	\$ 22,476,061	
171a	2014-15 rate period	\$ 14,666,395	\$ 16,524,210	\$ 31,190,605	
171a	2015-16 rate period	\$ 12,208,522	\$ 14,624,812	\$ 26,833,334	
	Total	\$ 36,625,566	\$ 43,874,434	\$ 80,500,000	

Brandywine Fly Ash Landfill Environmental Expenses

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		
Step 9	Attachment 6 - Estimate and Reconciliation Worksheet - Footnote 1	\$ (2,617,572)
<p>Pepco shall make a negative adjustment to its transmission revenue requirement in its 2015 Annual Update in the amount of \$2,617,572, to offset the \$2,617,572 of Brandywine fly ash landfill environmental expenses included in Pepco's 2014 Annual Update ("2013 Brandywine Fly Ash Expenses"). Pepco shall not include the 2013 Brandywine Fly Ash Expenses in a future Annual Update while recovery of such expenses is being pursued from a party outside of the PJM Tariff, but once Pepco is no longer pursuing recovery of such expenses outside of the PJM Tariff, Pepco may include such costs in a future Annual Update to the extent such expenses have not been recovered outside of the PJM Tariff, subject to SMECO's right to challenge such inclusion at that time on any grounds permitted pursuant to Attachment H-9, including the Formula Rate Implementation Protocols, as though the costs had been included in the 2014 Annual Update. Any payments to Pepco for its 2013 Brandywine Fly Ash Expenses shall not be included in any Pepco Annual Update.</p>		

Supporting documentation for FERC Form 1 reconciliation

Compliance with FERC Order on the Exelon Merger			Form 1 Amount	Merger Costs	Non Merger Related
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions					
6	Electric Plant in Service	p207.104g	9,216,982,389	2,115,776	9,214,866,613
9	Accumulated Depreciation (Total Electric Plant)	p219.29c	3,049,645,742	26,558	3,049,619,184
10	Accumulated Intangible Amortization	p200.21c	165,506,121	379,662	165,126,459
23	General & Intangible	p205.5.g & p207.99.g	387,824,243	2,115,776	385,708,467
60	Transmission O&M	p321.112.b	38,454,490	-	38,454,490
68	Total A&G	p323.197.b	186,321,247	122,937	186,198,310
87	General Depreciation	p336.10b&c	7,591,801	24,940	7,566,861
88	Intangible Amortization	(Note A) p336.1d&e	2,159,074	352,149	1,806,925

ARO Exclusion - Cost Support			Form 1 Amount	ARO's	Non-ARO's	
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions						
6	Electric Plant in Service	p207.104g	9,216,982,389	15,240,550	9,201,741,839	Distribution ARO-\$14,981,608 and General & Intangible ARO-\$258,942
9	Accumulated Depreciation (Total Electric Plant)	p219.29c	3,049,645,742	710,535	3,048,935,207	Distribution ARO-\$532,530 and General ARO-\$178,005
23	General & Intangible	p205.5.g & p207.99.g	387,824,243	258,942	387,565,301	General & Intangible ARO-\$258,942
31	Accumulated General Depreciation	p219.28.c	120,365,722	178,005	120,187,717	General ARO-\$178,005

Plant Related Exclusions - Cost Support			Form 1 Amounts	ARO's	Merger Costs	Capital Leases	Non-ARO's & Non Merger Related & Non-Leases
6	Electric Plant in Service	p207.104g	9,216,982,389	15,240,550	2,115,776	152,040,685	Distribution ARO-\$14,981,608 and General & Intangible ARO-\$258,942 and Intangible Merger Cost \$2,115,776, Transmission Capital Lease \$76,000,000, Distribution Capital Lease \$76,000,000, and General capital lease \$40,685
9	Accumulated Depreciation (Total Electric Plant)	p219.29c	3,049,645,742	710,535	26,558	40,685	3,048,867,964 Distribution ARO-\$532,530 and General ARO-\$178,005, General Merger Cost \$26,558 and General capital lease \$40,685
10	Accumulated Intangible Amortization	p200.21c	165,506,121		379,662	138,073,580	Transmission Capital Lease Amortization \$69,036,790 and Distribution Capital Lease Amortization \$69,036,790 and Intangible Merger Cost \$379,662
19	Transmission Plant In Service	p207.58.g	1,683,235,422			76,000,000	1,607,235,422 Transmission Capital Lease included Acct 352-\$76,000,000
23	General & Intangible	p205.5.g & p207.99.g	387,824,243	258,942	2,115,776	40,685	385,408,840 General & Intangible ARO-\$258,942, Intangible Merger Cost \$2,115,776, and General capital lease \$40,685
31	Accumulated General Depreciation	p219.28c	120,365,722	178,005	26,558	40,685	120,120,474 General ARO-\$178,005, General Merger Cost \$26,558, and General capital lease \$40,685

Expense Related Exclusions - Cost Support			Total Form 1 Amount	Merger Costs	State Approved Distribution Reg Asset Amortization	Membership Dues in 923 current rate year	Glebe Road Expenses	Total Amount After Exclusion
68	Total A&G	Total: p.323.197.b	186,321,247	122,937	634,183	4,529		185,559,598 Distribution Reg Asset Amortization \$634,183, and Membership Dues \$4,529.
60	Transmission O&M	p321.112.b	38,454,490				1,166,546	37,287,944 Glebe Road expenses \$1,166,546

PBOP Expense in FERC 926			Total A&G Form 1 Amount	Account 926 Form 1 Amount	PBOP in FERC 926 current rate year	PBOP in FERC 926 prior rate year	Explanation of change in PBOP in FERC 926
68	Total A&G	Total: p.323.197.b and Account 926: p.323.187.b and c	186,321,247	18,795,623	1,122,513	1,830,717	The actuarially determined amount of OPEB expense in FERC 926 decreased \$0.7 million from the prior year; the decrease primarily represents a change in the discount rate from 4.0% in 2017 to 3.6% in 2018, a -40 basis points change. In addition, expected return on plan assets increased due to year over year assets base growth.

Attachment 3 - Revenue Credit Workpaper

17b	Costs associated with revenues in line 17a	\$ 3,112,793
	Revenue Subject to 50/50 sharing (Attachment 3 - line 17a)	\$ 11,295,834
	Federal Income Tax Rate	21.00%
	Federal Tax on Revenue subject to 50/50 sharing	2,372,125
	Net Revenue subject to 50/50 sharing	8,923,709
	Composite State Income Tax Rate	8.300%
	State Tax on Revenue subject to 50/50 sharing	740,668
	Total Tax on Revenue subject to 50/50 sharing	\$ 3,112,793

Other Income Tax Adjustments

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Form 1 Amount	Transmission-Related FAS 109 Amortization Expense	Remainder	Details
Attach. A	Form 1 Lines	Form 1 Page #s				
Line #s						
	Income Taxes - Federal (409.1)	p114.15.c	36,774,320	-	36,774,320	
	Income Taxes - Other (409.1)	p114.16.c	1,373	-	1,373	
	Provision for Deferred Income Taxes (410.1)	p114.17.c	154,592,773	7,317	154,585,457	
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	p114.18.c	173,080,869	3,180,274	169,900,596	
	Total			(3,172,957)		Total amount taken to Line 136a. See additional details, calculations, and instructions below.
	Component Descriptions	Instruction References	Transmission Depreciation Expense Amount	Tax Rate from Attachment A Line 131	Amount to Line 136a	
	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	Instr. 1, 2, 3, 4 below	\$ 554,728	X 27.56%	= \$ 152,866	
	Amortization of Excess/Deficient Deferred Taxes - Transmission Component	Instr. 4, 5 below			\$ (3,353,828)	
	Amortized Excess Deferred Taxes	Instr. 4, 5 below			\$ -	
	Amortized Deficient Deferred Taxes	Instr. 4, 5 below			\$ 28,005	
	Amortization of Other Flow-Through Items - Transmission Component	Instr. 4, 6 below			\$ (3,172,957)	
136a	Total Other Income Tax Adjustments to Line 136a					
Instr. #s	Instructions					
Inst. 1	Transmission Depreciation Expense is the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross p					
Inst. 2	Capital Recovery Rate is the book depreciation rate applicable to the underlying plant assets.					
Inst. 3	"AFUDC-Equity" category reflects the non-deductibility of a component of depreciation expense related to the capitalized equity portion of					
Inst. 4	FAS 109 amortized tax expense taken directly from the Company's tax accounting records and included in the Form 1 income tax lines noted					
Inst. 5	Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deterred taxes. Such excess or deficient deferred taxes attributed to the transmission function will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Excess/Deficient Deferrals are amortized over the remaining useful life of assets impacted by the tax rate change.					
Inst. 6	Other Flow-Through Items - In the past regulatory agencies required certain federal and state income tax savings resulting from temporary differences between the amount of taxes computed for ratemaking purposes and taxes on the amount of actual current federal income tax liability to be immediately "flowed through" rates for certain assets. The "flow-through" savings were accounted for in deferred tax balances, based on the expectation and understanding that while tax savings would be immediately flowed through to ratepayers, the flow-through expense incurred when the temporary differences reverse would be recovered from ratepayers. The "Amortization of Other Flow-Through Items" represents the transmission portion of tax expense relating to the reversal of these temporary differences.					

**Compliance with the FERC order issued April 26, 2019 in Docket No. ER19-10
Adjustment so that customers receive the benefit of FAS 109 net credits effective October 1, 2018**

Title of FERC Form 1	(A) Transmission ¹	(B) TCJA Related FAS109 Amortization ²	(C) Non-TCJA Related FAS109 Amortization ³	(D) Subtotal FAS109 Amortization (Column B + C)	(E) Total Transmission (Column A + D)	(F) Distribution / Other ⁴	(G) FERC Form 15 (Column E + F)
Incom Pg. 114, Line 15	18,193,896	-	-	-	18,193,896	18,580,423	36,774,320
- Pg. 114, Line 16	244	-	-	-	244	1,129	1,373
Provis Pg. 114, Line 17	8,577,753	-	7,317	7,317	8,585,070	146,007,704	154,592,773
(Less) Pg. 114, Line 18	6,684,476	3,180,274	-	3,180,274	9,864,749	163,216,120	173,080,869
Invest Pg. 114, Line 19	(23,188)	-	-	-	(23,188)	(107,149)	(130,337)
Total - Income Tax Expense / (Benefit)	20,064,230	(3,180,274)	7,317	(3,172,957)	16,891,273	1,265,986	18,157,260

Notes

¹Represents the income tax accrual attributable to transmission related activity.

²Represents the current year amortization of excess deferred taxes attributable to the Tax Jobs & Cuts Act (TCJA).

³Represents the current year reversal / amortization of income tax regulatory assets / liabilities (i.e. AFUDC Equity, Excess Deferred Taxes [Non-TCJA]), and "Other Flow-Through".

⁴Represents income tax accrual attributable to distribution and other related activity.

⁵Represents total income tax accrual reflected on the FERC Form 1.

Current Year Activity	FERC Form 1	(A) TCJA Related FAS 109 Amortization ¹	(B) Gross-Up Factor	(C) Gross-Up TCJA Related FAS 109 Amortization (Column A x B)	(D) Interest ²	(E) Total (Column C + D)
Expense / (Benefit) - 12 Month Activity	Pg. 114, Line 18	(3,180,274)	1.3804	(4,390,036)	(245,804)	(4,635,840)
Expense / (Benefit) - 9 Month Activity	NA	(2,385,205)	1.3804	(3,292,527)	(184,353)	(3,476,880)
Expense / (Benefit) - 3 Month Activity	NA	(795,068)	1.3804	(1,097,509)	(61,451)	(1,158,960)

Current Year Activity	FERC Form 1	(A) Non-TCJA Related FAS 109 Amortization ³	(B) Gross-Up Factor	(C) Gross-Up Non-TCJA Related FAS 109 Amortization (Column A x B)	(D) Interest ²	(E) Total (Column C + D)
Expense / (Benefit) - 12 Month Activity	Pg. 114, Line 17	7,317	1.3804	10,100	566	10,666
Expense / (Benefit) - 9 Month Activity	NA	5,488	1.3804	7,575	424	7,999
Expense / (Benefit) - 3 Month Activity	NA	1,829	1.3804	2,525	141	2,666

Notes

¹Represents the current year amortization of excess deferred taxes attributable to the Tax Jobs & Cuts Act (TCJA).

²Interest component related to True-Up adjustment.

³Represents the current year reversal / amortization of income tax regulatory assets / liabilities (i.e. AFUDC Equity, Excess Deferred Taxes [Non-TCJA]), and "Other Flow-Through".

I - INTEREST ON REFUND OF TCJA-RELATED FAS 109 AMORTIZATION

Note: Interest calculation below taken directly from "Attachment 6 - Estimate & True-up Worksheet" of the PJM Tariff

The true-up in Step 8		The forecast in Prior Year				
	(4,390,036)	-	-	=	(4,390,036)	
Interest on Amount of Refunds or Surcharges		Interest 35.19a for March Current Yr		0.4400%		
Month	Yr	1/12 of Step 9	Interest 35.19a for March Current Yr	Months	Interest	Refunds Owed
Jun	2005	(365,836)	0.4400%	11.5	(18,511)	(384,348)
Jul	2005	(365,836)	0.4400%	10.5	(16,902)	(382,738)
Aug	2005	(365,836)	0.4400%	9.5	(15,292)	(381,128)
Sep	2005	(365,836)	0.4400%	8.5	(13,682)	(379,519)
Oct	2005	(365,836)	0.4400%	7.5	(12,073)	(377,909)
Nov	2005	(365,836)	0.4400%	6.5	(10,463)	(376,299)
Dec	2005	(365,836)	0.4400%	5.5	(8,853)	(374,690)
Jan	2006	(365,836)	0.4400%	4.5	(7,244)	(373,080)
Feb	2006	(365,836)	0.4400%	3.5	(5,634)	(371,470)
Mar	2006	(365,836)	0.4400%	2.5	(4,024)	(369,861)
Apr	2006	(365,836)	0.4400%	1.5	(2,415)	(368,251)
May	2006	(365,836)	0.4400%	0.5	(805)	(366,641)
Total		(4,390,036)				(4,505,933)
	Balance	Interest	Amort	Balance		
Jun	(4,505,933)	0.4400%	(386,320)	(4,139,439)		
Jul	(4,139,439)	0.4400%	(386,320)	(3,771,332)		
Aug	(3,771,332)	0.4400%	(386,320)	(3,401,606)		
Sep	(3,401,606)	0.4400%	(386,320)	(3,030,253)		
Oct	(3,030,253)	0.4400%	(386,320)	(2,657,267)		
Nov	(2,657,267)	0.4400%	(386,320)	(2,282,639)		
Dec	(2,282,639)	0.4400%	(386,320)	(1,906,362)		
Jan	(1,906,362)	0.4400%	(386,320)	(1,528,430)		
Feb	(1,528,430)	0.4400%	(386,320)	(1,148,835)		
Mar	(1,148,835)	0.4400%	(386,320)	(767,570)		
Apr	(767,570)	0.4400%	(386,320)	(384,628)		
May	(384,628)	0.4400%	(386,320)	-		
Total with Interest			(4,635,840)			
Interest Component			(245,804)			

II - INTEREST ON CHARGE OF NON-TCJA RELATED FAS 109 AMORTIZATION

Note: Interest calculation below taken directly from "Attachment 6 - Estimate & True-up Worksheet" of the PJM Tariff

The true-up in Step 8		The forecast in Prior Year				
	10,100	-	-	=	10,100	
Interest on Amount of Refunds or Surcharges		Interest 35.19a for March Current Yr		0.4400%		
Month	Yr	1/12 of Step 9	Interest 35.19a for March Current Yr	Months	Interest	Refunds Owed
Jun	2005	842	0.4400%	11.5	43	884
Jul	2005	842	0.4400%	10.5	39	881
Aug	2005	842	0.4400%	9.5	35	877
Sep	2005	842	0.4400%	8.5	31	873
Oct	2005	842	0.4400%	7.5	28	869
Nov	2005	842	0.4400%	6.5	24	866
Dec	2005	842	0.4400%	5.5	20	862
Jan	2006	842	0.4400%	4.5	17	858
Feb	2006	842	0.4400%	3.5	13	855
Mar	2006	842	0.4400%	2.5	9	851
Apr	2006	842	0.4400%	1.5	6	847
May	2006	842	0.4400%	0.5	2	844
Total		10,100				10,367
	Balance	Interest	Amort	Balance		
Jun	10,367	0.4400%	889	9,524		
Jul	9,524	0.4400%	889	8,677		
Aug	8,677	0.4400%	889	7,826		
Sep	7,826	0.4400%	889	6,972		
Oct	6,972	0.4400%	889	6,114		
Nov	6,114	0.4400%	889	5,252		
Dec	5,252	0.4400%	889	4,386		
Jan	4,386	0.4400%	889	3,516		
Feb	3,516	0.4400%	889	2,643		
Mar	2,643	0.4400%	889	1,766		
Apr	1,766	0.4400%	889	885		
May	885	0.4400%	889	-		
Total with Interest			10,666			
Interest Component			566			

Potomac Electric Power Company

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	Non - Regulated	Total
Executive Management	4,875,571	4,307,859	7,892,720	252,593	17,328,743
Support Services	8,342,374	7,137,810	16,891,980	9,334,933	41,707,096
Financial Services	8,620,022	7,839,457	14,237,822	321,268	31,018,569
Human Resources	2,970,230	1,995,005	4,623,403		9,588,639
Legal Services	1,591,533	1,395,319	2,561,029	61,321	5,609,203
Customer Services	34,125,272	31,730,548	20,731,716		86,587,535
Information Technology	15,774,392	13,619,269	25,214,770	141,795	54,750,226
Government Affairs	4,070,462	4,866,070	4,287,890	303,274	13,527,696
Communication Services	1,677,247	1,384,237	2,579,728	79,993	5,721,205
Regulatory Services	8,053,611	7,834,441	10,985,709	24,478	26,898,239
Regulated Electric and Gas Operation Service	45,015,118	36,371,380	56,088,680	226,884	137,702,062
Supply Services	849,195	858,437	2,009,193	4,024	3,720,848
Total	\$ 135,965,026	\$ 119,339,831	\$ 168,104,640	\$ 10,750,563	\$ 434,160,061

Name of Respondent PHI Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2018
-------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	------------------------------------------	---------------------------------------

Schedule XVII - Analysis of Billing - Associate Companies (Account 457)

1. For services rendered to associate companies (Account 457), list all of the associate companies.

Line No.	Name of Associate Company (a)	Account 457.1 Direct Costs Charged (b)	Account 457.2 Indirect Costs Charged (c)	Account 457.3 Compensation For Use of Capital (d)	Total Amount Billed (e)
1	Potomac Electric Company	42,887,851	125,181,615	35,174	168,104,640
2	Delmarva Power & Light Company	39,980,646	95,963,532	20,848	135,965,026
3	Atlantic City Electric Company	31,498,311	87,822,853	18,667	119,339,831
4	Exelon Business Services Company, LLC	256,817	8,551,813		8,808,630
5	Pepco Holdings LLC	231,909	891,548	884	1,124,341
6	Constellation NewEnergy, Inc.		759,294		759,294
7	PECO Energy Company	23,368			23,368
8	Baltimore Gas and Electric Company	21,932			21,932
9	Commonwealth Edison Company	12,999			12,999
10					
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39					
40	Total	114,913,833	319,170,655	75,573	434,160,061

Service Company Billing Analysis by Utility FERC Account
YTD Dec 2018

Total PHI

FERC Accounts	FERC Account Name	DPL	ACE	PEPCO	Other	Total	Inclusion in ATRR
107	Constr Work In Progress	22,798,058	19,208,474	28,152,373		70,158,905	Not included
108	Accumulated Provision for Depreciation	1,904,199	1,641,360	1,469,307		5,014,866	Not included
163	Stores Expense Undistributed	771,976	784,564	1,889,546		3,446,086	Not included
182.3	Other Regulatory Assets	1,257,480	124,458	2,855,045		4,236,983	Not included
184	Clearing Accounts - Other	1,996,577	1,276,234	6,890,505		10,163,316	Not included
416-421.2	Other Income -Below the Line	49,612	78,143	168,761	10,750,564	11,047,080	Not included
426.1-426.5	Other Income Deductions - Below the Line	708,131	524,119	1,036,361		2,268,611	Not included
430	Interest-Debt to Associated Companies	(17,976)	(15,703)	(28,059)		(61,738)	Not included
431	Interest-Short Term Debt	250,017	220,196	400,637		870,850	Not included
556	System cont & load dispatch	1,179,336	935,836	1,556,362		3,671,534	Not included
557	Other expenses	1,102,794	823,961	1,307,258		3,234,013	Not included
560	Operation Supervision & Engineering	1,139,212	737,865	371,449		2,248,526	100% included
561.1	Load Dispatching - Reliability	(59)	59	-		-	100% included
561.2	Load Dispatch - Monitor & Operate Transmissi	2,710	119	81,074		83,903	100% included
561.3	Load Dispatch - Transmission Service & Sched	(26)	59	341		374	100% included
561.5	Reliability, Planning and Standards	108,769	52,212	-		160,981	100% included
562	Station expenses	-	-	485		485	100% included
564	Underground Line Expenses - Transmission	-	-	140		140	100% included
566	Miscellaneous transmission expenses	1,815,456	1,670,655	2,893,667		6,379,778	100% included
567	Rents	-	-	811		811	100% included
568	Maintenance Supervision & Engineering	32,511	29,063	105,439		167,013	100% included
569	Maint of structures	2,402	217	896		3,515	100% included
569.2	Maintenance of Computer Software	9,783	-	6,176		15,959	100% included
570	Maintenance of station equipment	119,193	2,240	9,889		131,322	100% included
571	Maintenance of overhead lines	323,919	441,091	763,833		1,528,843	100% included
572	Maintenance of underground lines	-	-	96		96	100% included
573	Maintenance of miscellaneous transmission pl	5,310	136	5,441		10,887	100% included
580	Operation Supervision & Engineering	519,318	555,814	503,893		1,579,025	Not included
581	Load dispatching	125,332	104,480	97,442		327,254	Not included
582	Station expenses	-	-	35,092		35,092	Not included
584	Underground line expenses	-	-	7,317		7,317	Not included
586	Meter expenses	921,518	287,880	-		1,209,398	Not included
587	Customer installations expenses	310,915	134,602	258,950		704,467	Not included
588	Miscellaneous distribution expenses	1,880,391	1,550,925	2,785,874		6,217,190	Not included
590	Maintenance Supervision & Engineering	361,187	44,777	306,952		712,916	Not included
592	Maintain equipment	235,513	277,300	203,574		716,387	Not included
593	Maintain overhead lines	893,980	709,868	1,820,588		3,424,436	Not included
594	Maintain underground line	1,128	-	-		1,128	Not included
595	Maintain line transformers	-	-	25,768		25,768	Not included
597	Maintain meters	466,609	-	(102)		466,507	Not included
598	Maintain distribution plant	19,929	27,506	10,350		57,785	Not included
800-894	Total Gas Accounts	1,351,785	-	-		1,351,785	Not included
902	Meter reading expenses	99,862	312,837	-		412,699	Not included
903	Customer records and collection expenses	40,789,128	39,647,851	30,635,785		111,072,764	Not included
907	Supervision - Customer Svc & Information	-	148,251	-		148,251	Not included
908	Customer assistance expenses	1,547,000	521,246	77,803		2,146,049	Not included
909	Informational & instructional advertising	416,658	323,833	662,679		1,403,170	Not included
923	Outside services employed	48,852,788	44,869,956	77,863,539		171,586,283	Wage & Salary Factor
924	Property insurance	11,623	10,227	18,569		40,419	Net Plant Factor
925	Injuries & damages	(88)	(43)	(131)		(262)	Wage & Salary Factor
928	Regulatory commission expenses	1,142,635	826,663	2,024,242		3,993,540	Direct Transmission Only
930.1	General ad expenses	25,472	22,346	40,678		88,496	Direct Transmission Only
930.2	Miscellaneous general expenses	432,375	428,136	787,952		1,648,463	Wage & Salary Factor
935	Maintenance of general plant	584	18	(7)		595	Wage & Salary Factor
Total		135,965,026	119,339,831	168,104,640	10,750,564	434,160,061	

Potomac Electric Power Company

Attachment 6 - Estimate and Reconciliation Worksheet

Step Month Year Action

Exec Summary

- 1 April Year 2 TO populates the formula with Year 1 data from FERC Form 1 data for Year 1 (e.g., 2004)
- 2 April Year 2 TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2005)
- 3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula
- 4 May Year 2 Post results of Step 3 on PJM web site
- 5 June Year 2 Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2005 - May 31, 2006)

- 6 April Year 3 TO populates the formula with Year 2 data from FERC Form 1 for Year 2 (e.g., 2005)
- 7 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation (adjusted to include any Reconciliation amount from prior year)
- 8 April Year 3 TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2006)
- 9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)
- 10 May Year 3 Post results of Step 9 on PJM web site
- 11 June Year 3 Results of Step 9 go into effect for the Rate Year 2 (e.g., June 1, 2006 - May 31, 2007)

- 1 April Year 2 TO populates the formula with Year 1 data from FERC Form 1 data for Year 1 (e.g., 2004)
173,789,871 Rev Req based on Year 1 data Must run Appendix A to get this number (without inputs in lines 20, 21 or 43a of Appendix A)

- 2 April Year 2 TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2005)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Monthly Additions Other Plant In Service	Monthly Additions Other Plant In Service	Monthly Additions MAPP CWIP	Monthly Additions MAPP In Service	Weighting	Other Plant In Service Amount (A x E)	Other Plant In Service Amount (B x E)	MAPP CWIP Amount (C x E)	MAPP In Service Amount (D x E)	Other Plant In Service (F / 12)	Other Plant In Service (G / 12)	MAPP CWIP (H / 12)	MAPP In Service (I / 12)
Jan					11.5	-	-	-	-	-	-	-	-
Feb					10.5	-	-	-	-	-	-	-	-
Mar					9.5	-	-	-	-	-	-	-	-
Apr					8.5	-	-	-	-	-	-	-	-
May					7.5	-	-	-	-	-	-	-	-
Jun					6.5	-	-	-	-	-	-	-	-
Jul					5.5	-	-	-	-	-	-	-	-
Aug					4.5	-	-	-	-	-	-	-	-
Sep					3.5	-	-	-	-	-	-	-	-
Oct					2.5	-	-	-	-	-	-	-	-
Nov					1.5	-	-	-	-	-	-	-	-
Dec					0.5	-	-	-	-	-	-	-	-
Total													
New Transmission Plant Additions and CWIP (weighted by months in service)													

Input to Line 21 of Appendix A
 Input to Line 43a of Appendix A
 Month In Service or Month for CWIP #DIV/0! #DIV/0! #DIV/0! #DIV/0!

- 3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula
 \$ - Input to Formula Line 21

- 4 May Year 2 Post results of Step 3 on PJM web site
173,789,871 Must run Appendix A to get this number (with inputs on lines 21 and 43a of Attachment A)

- 5 June Year 2 Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2005 - May 31, 2006)
 \$ 173,789,871

- 6 April Year 3 TO populates the formula with Year 2 data from FERC Form 1 for Year 2 (e.g., 2005)
184,640,608 Rev Req based on Prior Year data Must run Appendix A to get this number (without inputs in lines 20, 21 or 43a of Appendix A)

7 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation (adjusted to include any Reconciliation amount from prior year)

Remove all Cap Adds placed in service in Year 2
 For Reconciliation only - remove actual New Transmission Plant Additions for Year 2 **\$ 57,097,818** Input to Formula Line 20

Add weighted Cap Adds actually placed in service in Year 2

	(A) Monthly Additions Other Plant In Service	(B) Monthly Additions Other Plant In Service	(C) Monthly Additions MAPP CWIP	(D) Monthly Additions MAPP In Service	(E) Weighting	(F) Other Plant In Service Amount (A x E)	(G) Other Plant In Service Amount (B x E)	(H) MAPP CWIP Amount (C x E)	(I) MAPP In Service Amount (D x E)	(J) Other Plant In Service (F / 12)	(K) Other Plant In Service (G / 12)	(L) MAPP CWIP (H / 12)	(M) MAPP In Service (I / 12)			
Jan	(\$1,570,801)				11.5	(18,064,217)	-	-	-	(1,505,351)	-	-	-			
Feb	\$10,533,153				10.5	110,598,107	-	-	-	9,216,509	-	-	-			
Mar	\$529,216				9.5	5,027,556	-	-	-	418,963	-	-	-			
Apr	\$1,699,723				8.5	14,447,647	-	-	-	1,203,971	-	-	-			
May	(\$2,594,762)				7.5	(19,460,714)	-	-	-	(1,621,726)	-	-	-			
Jun	(\$1,036,192)				6.5	(6,735,249)	-	-	-	(561,271)	-	-	-			
Jul	\$671,557				5.5	3,693,566	-	-	-	307,797	-	-	-			
Aug	\$290,717				4.5	1,308,229	-	-	-	109,019	-	-	-			
Sep	\$21,445,325				3.5	75,058,637	-	-	-	6,254,886	-	-	-			
Oct	(\$2,298,987)				2.5	(5,747,466)	-	-	-	(478,956)	-	-	-			
Nov	\$19,761,545				1.5	29,642,318	-	-	-	2,470,193	-	-	-			
Dec	\$9,667,323				0.5	4,833,661	-	-	-	402,805	-	-	-			
Total	57,097,818	-	-	-		194,602,076	-	-	-	16,216,840	-	-	-			
New Transmission Plant Additions and CWIP (weighted by months in service)										16,216,840	-	-	-			
										Input to Line 21 of Appendix A	16,216,840	-	-	16,216,840		
										Input to Line 43a of Appendix A	-	-	-	-		
										Month In Service or Month for CWIP	8.59	#DIV/0!	#DIV/0!	#DIV/0!		
181,395,901 Result of Formula for Reconciliation																
(Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 actual Cap Adds added in)																

8 April Year 3 TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2006)

	(A) Monthly Additions Other Plant In Service	(B) Monthly Additions Other Plant In Service	(C) Monthly Additions MAPP CWIP	(D) Monthly Additions MAPP In Service	(E) Weighting	(F) Other Plant In Service Amount (A x E)	(G) Other Plant In Service Amount (B x E)	(H) MAPP CWIP Amount (C x E)	(I) MAPP In Service Amount (D x E)	(J) Other Plant In Service (F / 12)	(K) Other Plant In Service (G / 12)	(L) MAPP CWIP (H / 12)	(M) MAPP In Service (I / 12)	
Jan					11.5	-	-	-	-	-	-	-	-	
Feb					10.5	-	-	-	-	-	-	-	-	
Mar					9.5	-	-	-	-	-	-	-	-	
Apr					8.5	-	-	-	-	-	-	-	-	
May					7.5	-	-	-	-	-	-	-	-	
Jun					6.5	-	-	-	-	-	-	-	-	
Jul					5.5	-	-	-	-	-	-	-	-	
Aug					4.5	-	-	-	-	-	-	-	-	
Sep					3.5	-	-	-	-	-	-	-	-	
Oct					2.5	-	-	-	-	-	-	-	-	
Nov					1.5	-	-	-	-	-	-	-	-	
Dec					0.5	-	-	-	-	-	-	-	-	
Total						-	-	-	-	-	-	-	-	
New Transmission Plant Additions and CWIP (weighted by months in service)										0	-	-	-	
184,641,553										Input to Line 21 of Appendix A	-	-	-	-
										Input to Line 43a of Appendix A	-	-	-	-
										Month In Service or Month for CWIP	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

Footnote 1: See Attachment 5 - Cost Support in regards to Brandywine Fly Ash Environmental Expenses

The Reconciliation in Step 7	The forecast in Prior Year	=	11,367,478	See footnote 1 Attachment 5 - Cost Support 1
181,395,901	-			
	170,028,423			

Interest on Amount of Refunds or Surcharges

Interest rate pursuant to 35.19a for March of t		0.4400%				
Month	Yr	1/12 of Step 9	Interest rate for March of the Current Yr	Months	Interest	Surcharge (Refund) Owed
Jun	Year 1	947,290	0.4400%	11.5	47,933	995,223
Jul	Year 1	947,290	0.4400%	10.5	43,765	991,055
Aug	Year 1	947,290	0.4400%	9.5	39,597	986,887
Sep	Year 1	947,290	0.4400%	8.5	35,429	982,718
Oct	Year 1	947,290	0.4400%	7.5	31,261	978,550
Nov	Year 1	947,290	0.4400%	6.5	27,092	974,382
Dec	Year 1	947,290	0.4400%	5.5	22,924	970,214
Jan	Year 2	947,290	0.4400%	4.5	18,756	966,046
Feb	Year 2	947,290	0.4400%	3.5	14,588	961,878
Mar	Year 2	947,290	0.4400%	2.5	10,420	957,710
Apr	Year 2	947,290	0.4400%	1.5	6,252	953,542
May	Year 2	947,290	0.4400%	0.5	2,084	949,374
Total		11,367,478				11,667,580

		Balance	Interest rate from above	Amortization over Rate Year	Balance
Jun	Year 2	11,667,580	0.4400%	1,000,330	10,718,587
Jul	Year 2	10,718,587	0.4400%	1,000,330	9,765,419
Aug	Year 2	9,765,419	0.4400%	1,000,330	8,808,057
Sep	Year 2	8,808,057	0.4400%	1,000,330	7,846,483
Oct	Year 2	7,846,483	0.4400%	1,000,330	6,880,677
Nov	Year 2	6,880,677	0.4400%	1,000,330	5,910,622
Dec	Year 2	5,910,622	0.4400%	1,000,330	4,936,299
Jan	Year 3	4,936,299	0.4400%	1,000,330	3,957,689
Feb	Year 3	3,957,689	0.4400%	1,000,330	2,974,773
Mar	Year 3	2,974,773	0.4400%	1,000,330	1,987,532
Apr	Year 3	1,987,532	0.4400%	1,000,330	995,948
May	Year 3	995,948	0.4400%	1,000,330	(0)
Total with interest				12,003,958	

The difference between the Reconciliation in Step 7 and the forecast in Prior Year with interest	12,003,958	
True-up Adjustment for FAS 109 Order	3,468,880	Attachment 5 - Cost Support (In compliance with the FERC order issued April 26, 2019 in Docket No. ER19-10)
Total true-up amount	15,472,839	

Rev Req based on Year 2 data with estimated Cap Adds and CWIP for Year 3 (Step 8)	\$ 184,641,553
Revenue Requirement for Year 3	200,114,392

10 May Year 3 Post results of Step 9 on PJM web site
\$ 200,114,392 Post results of Step 3 on PJM web site

11 June Year 3 Results of Step 9 go into effect for the Rate Year 2 (e.g., June 1, 2006 - May 31, 2007)
\$ 200,114,392

∴ provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.

B0252 Northern System Rel -3 230 Caps				B0319 Burches Hill 500/230 kV transformer - second 1000 MVA				B0367.1/B0367.2 Reconnector Dickerson-Quince Orchard 230 kV				B0512.7 Chalk Point 230 kV Breaker 1A			
No				No				Yes				Yes			
35				35				35				35			
No				No				No				No			
0				150				150				0			
13.2818%				13.2818%				13.2818%				13.2818%			
13.2818%				14.0903%				14.0903%				13.2818%			
5,013,166				36,700,000				20,000,000				2,000,000			
143,233				1,048,571				571,429				57,143			
5.50				8.00				8.00				8.00			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
3,789,715	143,233	3,646,481	627,551	29,010,476	1,048,571	27,961,905	4,762,408	15,809,524	571,429	15,238,095	2,595,318	1,580,952	57,143	1,523,810	259,532
3,789,715	143,233	3,646,481	627,551	29,010,476	1,048,571	27,961,905	4,988,477	15,809,524	571,429	15,238,095	2,718,516	1,580,952	57,143	1,523,810	259,532
3,646,481	143,233	3,503,248	608,527	27,961,905	1,048,571	26,913,333	4,623,139	15,238,095	571,429	14,666,667	2,519,422	1,523,810	57,143	1,466,667	251,942
3,646,481	143,233	3,503,248	608,527	27,961,905	1,048,571	26,913,333	4,840,730	15,238,095	571,429	14,666,667	2,638,000	1,523,810	57,143	1,466,667	251,942
3,503,248	143,233	3,360,015	589,503	26,913,333	1,048,571	25,864,762	4,483,870	14,666,667	571,429	14,095,238	2,443,526	1,466,667	57,143	1,409,524	244,353
3,503,248	143,233	3,360,015	589,503	26,913,333	1,048,571	25,864,762	4,692,984	14,666,667	571,429	14,095,238	2,557,484	1,466,667	57,143	1,409,524	244,353
3,360,015	143,233	3,216,782	570,479	25,864,762	1,048,571	24,816,190	4,344,601	14,095,238	571,429	13,523,810	2,367,630	1,409,524	57,143	1,352,381	236,763
3,360,015	143,233	3,216,782	570,479	25,864,762	1,048,571	24,816,190	4,545,237	14,095,238	571,429	13,523,810	2,476,969	1,409,524	57,143	1,352,381	236,763
3,216,782	143,233	3,073,548	551,455	24,816,190	1,048,571	23,767,619	4,205,333	13,523,810	571,429	12,952,381	2,291,734	1,352,381	57,143	1,295,238	229,173
3,216,782	143,233	3,073,548	551,455	24,816,190	1,048,571	23,767,619	4,397,491	13,523,810	571,429	12,952,381	2,396,453	1,352,381	57,143	1,295,238	229,173
3,073,548	143,233	2,930,315	532,431	23,767,619	1,048,571	22,719,048	4,066,064	12,952,381	571,429	12,380,952	2,215,839	1,295,238	57,143	1,238,095	221,584
3,073,548	143,233	2,930,315	532,431	23,767,619	1,048,571	22,719,048	4,249,745	12,952,381	571,429	12,380,952	2,315,937	1,295,238	57,143	1,238,095	221,584
2,930,315	143,233	2,787,082	513,407	22,719,048	1,048,571	21,670,476	3,926,795	12,380,952	571,429	11,809,524	2,139,943	1,238,095	57,143	1,180,952	213,994
2,930,315	143,233	2,787,082	513,407	22,719,048	1,048,571	21,670,476	4,101,998	12,380,952	571,429	11,809,524	2,235,421	1,238,095	57,143	1,180,952	213,994
2,787,082	143,233	2,643,848	494,383	21,670,476	1,048,571	20,621,905	3,787,526	11,809,524	571,429	11,238,095	2,064,047	1,180,952	57,143	1,123,810	206,405
2,787,082	143,233	2,643,848	494,383	21,670,476	1,048,571	20,621,905	3,954,252	11,809,524	571,429	11,238,095	2,154,906	1,180,952	57,143	1,123,810	206,405
2,643,848	143,233	2,500,615	475,359	20,621,905	1,048,571	19,573,333	3,648,257	11,238,095	571,429	10,666,667	1,988,151	1,123,810	57,143	1,066,667	198,815
2,643,848	143,233	2,500,615	475,359	20,621,905	1,048,571	19,573,333	3,806,505	11,238,095	571,429	10,666,667	2,074,390	1,123,810	57,143	1,066,667	198,815

BO512.8 Chalk Point 230 kV Breaker 1B				BO512.9 Chalk Point 230 kV Breaker 2A				BO512.12 Chalk Point 230 kV Breaker 3A				BO478 Burches Hill-Palmer Cr Upgrade 23090, 91, 92, 93			
Yes				Yes				Yes				Yes			
35				35				35				35			
No				No				No				No			
0				0				0				150			
13.2818%				13.2818%				13.2818%				13.2818%			
13.2818%				13.2818%				13.2818%				14.0903%			
2,000,000				2,000,000				2,000,000				15,875,382			
57,143				57,143				57,143				453,582			
8.00				8.00				12.00				6.00			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
1,580,952	57,143	1,523,810	259,532	1,580,952	57,143	1,523,810	259,532	1,600,000	57,143	1,542,857	262,062	12,927,097	453,582	12,473,514	2,110,286
1,580,952	57,143	1,523,810	259,532	1,580,952	57,143	1,523,810	259,532	1,600,000	57,143	1,542,857	262,062	12,927,097	453,582	12,473,514	2,211,133
1,523,810	57,143	1,466,667	251,942	1,523,810	57,143	1,466,667	251,942	1,542,857	57,143	1,485,714	254,472	12,473,514	453,582	12,019,932	2,050,042
1,523,810	57,143	1,466,667	251,942	1,523,810	57,143	1,466,667	251,942	1,542,857	57,143	1,485,714	254,472	12,473,514	453,582	12,019,932	2,147,222
1,466,667	57,143	1,409,524	244,353	1,466,667	57,143	1,409,524	244,353	1,485,714	57,143	1,428,571	246,882	12,019,932	453,582	11,566,350	1,989,799
1,466,667	57,143	1,409,524	244,353	1,466,667	57,143	1,409,524	244,353	1,485,714	57,143	1,428,571	246,882	12,019,932	453,582	11,566,350	2,083,311
1,409,524	57,143	1,352,381	236,763	1,409,524	57,143	1,352,381	236,763	1,428,571	57,143	1,371,429	239,293	11,566,350	453,582	11,112,767	1,929,555
1,409,524	57,143	1,352,381	236,763	1,409,524	57,143	1,352,381	236,763	1,428,571	57,143	1,371,429	239,293	11,566,350	453,582	11,112,767	2,019,400
1,352,381	57,143	1,295,238	229,173	1,352,381	57,143	1,295,238	229,173	1,371,429	57,143	1,314,286	231,703	11,112,767	453,582	10,659,185	1,869,311
1,352,381	57,143	1,295,238	229,173	1,352,381	57,143	1,295,238	229,173	1,371,429	57,143	1,314,286	231,703	11,112,767	453,582	10,659,185	1,955,489
1,295,238	57,143	1,238,095	221,584	1,295,238	57,143	1,238,095	221,584	1,314,286	57,143	1,257,143	224,114	10,659,185	453,582	10,205,603	1,809,067
1,295,238	57,143	1,238,095	221,584	1,295,238	57,143	1,238,095	221,584	1,314,286	57,143	1,257,143	224,114	10,659,185	453,582	10,205,603	1,891,578
1,238,095	57,143	1,180,952	213,994	1,238,095	57,143	1,180,952	213,994	1,257,143	57,143	1,200,000	216,524	10,205,603	453,582	9,752,020	1,748,824
1,238,095	57,143	1,180,952	213,994	1,238,095	57,143	1,180,952	213,994	1,257,143	57,143	1,200,000	216,524	10,205,603	453,582	9,752,020	1,827,667
1,180,952	57,143	1,123,810	206,405	1,180,952	57,143	1,123,810	206,405	1,200,000	57,143	1,142,857	208,935	9,752,020	453,582	9,298,438	1,688,580
1,180,952	57,143	1,123,810	206,405	1,180,952	57,143	1,123,810	206,405	1,200,000	57,143	1,142,857	208,935	9,752,020	453,582	9,298,438	1,763,757
1,123,810	57,143	1,066,667	198,815	1,123,810	57,143	1,066,667	198,815	1,142,857	57,143	1,085,714	201,345	9,298,438	453,582	8,844,856	1,628,336
1,123,810	57,143	1,066,667	198,815	1,123,810	57,143	1,066,667	198,815	1,142,857	57,143	1,085,714	201,345	9,298,438	453,582	8,844,856	1,699,846

BO499 Burches Hill Sub: Add 3rd 500/230kV				BO526 Ritchie-Benning: Install (2) 230kV Lines				BO701.1 Benning Sub: Add 3rd 230/69kV, 250MVA				BO496 Brighton Sub: Upgrade T1 500/230kv Transormer			
Yes				Yes				Yes				Yes			
35				35				35				35			
No				No				No				No			
150				0				0				150			
13.2818%				13.2818%				13.2818%				13.2818%			
14.0903%				13.2818%				13.2818%				14.0903%			
29,544,357				58,581,170				5,226,954				19,021,804			
844,124				1,673,748				149,342				543,480			
6.00				6.00				6.00				2.00			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
24,057,548	844,124	23,213,423	3,927,279	47,701,810	1,673,748	46,028,062	7,787,090	4,256,234	149,342	4,106,892	694,810	16,036,804	543,480	15,493,324	2,601,268
24,057,548	844,124	23,213,423	4,114,956	47,701,810	1,673,748	46,028,062	7,787,090	4,256,234	149,342	4,106,892	694,810	16,036,804	543,480	15,493,324	2,726,530
23,213,423	844,124	22,369,299	3,815,164	46,028,062	1,673,748	44,354,314	7,564,787	4,106,892	149,342	3,957,551	674,974	15,493,324	543,480	14,949,844	2,529,084
23,213,423	844,124	22,369,299	3,996,017	46,028,062	1,673,748	44,354,314	7,564,787	4,106,892	149,342	3,957,551	674,974	15,493,324	543,480	14,949,844	2,649,952
22,369,299	844,124	21,525,174	3,703,049	44,354,314	1,673,748	42,680,567	7,342,484	3,957,551	149,342	3,808,209	655,139	14,949,844	543,480	14,406,364	2,456,901
22,369,299	844,124	21,525,174	3,877,078	44,354,314	1,673,748	42,680,567	7,342,484	3,957,551	149,342	3,808,209	655,139	14,949,844	543,480	14,406,364	2,573,374
21,525,174	844,124	20,681,050	3,590,935	42,680,567	1,673,748	41,006,819	7,120,180	3,808,209	149,342	3,658,868	635,304	14,406,364	543,480	13,862,884	2,384,717
21,525,174	844,124	20,681,050	3,758,138	42,680,567	1,673,748	41,006,819	7,120,180	3,808,209	149,342	3,658,868	635,304	14,406,364	543,480	13,862,884	2,496,797
20,681,050	844,124	19,836,925	3,478,820	41,006,819	1,673,748	39,333,071	6,897,877	3,658,868	149,342	3,509,526	615,469	13,862,884	543,480	13,319,404	2,312,533
20,681,050	844,124	19,836,925	3,639,199	41,006,819	1,673,748	39,333,071	6,897,877	3,658,868	149,342	3,509,526	615,469	13,862,884	543,480	13,319,404	2,420,219
19,836,925	844,124	18,992,801	3,366,705	39,333,071	1,673,748	37,659,324	6,675,574	3,509,526	149,342	3,360,185	595,634	13,319,404	543,480	12,775,923	2,240,349
19,836,925	844,124	18,992,801	3,520,260	39,333,071	1,673,748	37,659,324	6,675,574	3,509,526	149,342	3,360,185	595,634	13,319,404	543,480	12,775,923	2,343,641
18,992,801	844,124	18,148,676	3,254,590	37,659,324	1,673,748	35,985,576	6,453,270	3,360,185	149,342	3,210,843	575,798	12,775,923	543,480	12,232,443	2,168,165
18,992,801	844,124	18,148,676	3,401,320	37,659,324	1,673,748	35,985,576	6,453,270	3,360,185	149,342	3,210,843	575,798	12,775,923	543,480	12,232,443	2,267,063
18,148,676	844,124	17,304,552	3,142,476	35,985,576	1,673,748	34,311,828	6,230,967	3,210,843	149,342	3,061,502	555,963	12,232,443	543,480	11,688,963	2,095,982
18,148,676	844,124	17,304,552	3,282,381	35,985,576	1,673,748	34,311,828	6,230,967	3,210,843	149,342	3,061,502	555,963	12,232,443	543,480	11,688,963	2,190,486
17,304,552	844,124	16,460,427	3,030,361	34,311,828	1,673,748	32,638,080	6,008,663	3,061,502	149,342	2,912,160	536,128	11,688,963	543,480	11,145,483	2,023,798
17,304,552	844,124	16,460,427	3,163,442	34,311,828	1,673,748	32,638,080	6,008,663	3,061,502	149,342	2,912,160	536,128	11,688,963	543,480	11,145,483	2,113,908

B1125 Convert Buzzard to Ritchie Line - 138kV to 230kV				b2008 Reconductor feeder Dickerson to Quince Orchard						
Yes				Yes						
35				35						
No				No						
0				0						
13.2818%				13.2818%						
13.2818%				13.2818%						
51,852,352				8,623,505						
1,481,496				246,386						
10.00				2.00						
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit
45,645,171	1,481,496	44,163,675	7,347,215	7,689,759	246,386	7,443,373	1,234,998	\$ 39,687,624		\$ 39,687,624
45,645,171	1,481,496	44,163,675	7,347,215	7,689,759	246,386	7,443,373	1,234,998	\$ 40,640,921	\$ 40,640,921	
44,163,675	1,481,496	42,682,179	7,150,446	7,443,373	246,386	7,196,987	1,202,273	\$ 38,553,042		\$ 38,553,042
44,163,675	1,481,496	42,682,179	7,150,446	7,443,373	246,386	7,196,987	1,202,273	\$ 39,470,603	\$ 39,470,603	
42,682,179	1,481,496	41,200,683	6,953,677	7,196,987	246,386	6,950,601	1,169,549	\$ 37,418,460		\$ 37,418,460
42,682,179	1,481,496	41,200,683	6,953,677	7,196,987	246,386	6,950,601	1,169,549	\$ 38,300,286	\$ 38,300,286	
41,200,683	1,481,496	39,719,188	6,756,908	6,950,601	246,386	6,704,215	1,136,825	\$ 36,283,878		\$ 36,283,878
41,200,683	1,481,496	39,719,188	6,756,908	6,950,601	246,386	6,704,215	1,136,825	\$ 37,129,969	\$ 37,129,969	
39,719,188	1,481,496	38,237,692	6,560,139	6,704,215	246,386	6,457,829	1,104,100	\$ 35,149,296		\$ 35,149,296
39,719,188	1,481,496	38,237,692	6,560,139	6,704,215	246,386	6,457,829	1,104,100	\$ 35,959,652	\$ 35,959,652	
38,237,692	1,481,496	36,756,196	6,363,370	6,457,829	246,386	6,211,444	1,071,376	\$ 34,014,713		\$ 34,014,713
38,237,692	1,481,496	36,756,196	6,363,370	6,457,829	246,386	6,211,444	1,071,376	\$ 34,789,335	\$ 34,789,335	
36,756,196	1,481,496	35,274,700	6,166,601	6,211,444	246,386	5,965,058	1,038,651	\$ 32,880,131		\$ 32,880,131
36,756,196	1,481,496	35,274,700	6,166,601	6,211,444	246,386	5,965,058	1,038,651	\$ 33,619,017	\$ 33,619,017	
35,274,700	1,481,496	33,793,205	5,969,832	5,965,058	246,386	5,718,672	1,005,927	\$ 31,745,549		\$ 31,745,549
35,274,700	1,481,496	33,793,205	5,969,832	5,965,058	246,386	5,718,672	1,005,927	\$ 32,448,700	\$ 32,448,700	
33,793,205	1,481,496	32,311,709	5,773,064	5,718,672	246,386	5,472,286	973,202	\$ 30,610,967		\$ 30,610,967
33,793,205	1,481,496	32,311,709	5,773,064	5,718,672	246,386	5,472,286	973,202	\$ 31,278,383	\$ 31,278,383	
								\$ 714,783,534	\$ 695,780,877	

Potomac Electric Power Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #

	Long Term Interest		
101	Less LTD Interest on Securitization Bonds		0

	Capitalization		
112	Less LTD on Securitization Bonds		0

Calculation of the above Securitization Adjustments

