

May 13, 2022

Ms. Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Room 1A Washington, DC 20426

Re:

Delmarva Power & Light Company ("Delmarva"), Docket No. ER09-1158 Informational Filing of 2022 Formula Rate Annual Update; Notice of Annual Update

Dear Ms. Bose,

Delmarva hereby submits electronically, for informational purposes, its 2022 Annual Formula Rate Update. Delmarva's Formula Rate implementation protocols provide that:

[o]n or before May 15 of each year, Delmarva [Delmarva Power & Light Company] shall recalculate its Annual Transmission Revenue Requirements, producing an "Annual Update" for the upcoming Rate Year, and:

- (i) cause such Annual Update to be posted at a publicly accessible location on PJM's internet website;
- (ii) cause notice of such posting to be provided to PJM's membership; and
- (iii) file such Annual Update with the FERC as an informational filing.¹

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the Formula Rate implementation protocols. Thus, all interested parties should have ample notice of and access to the Annual Update. The protocols provide specific procedures for notice, review, exchanges of information and potential challenges to aspects of the Annual Update. Consequently, and as the Commission

¹ See Settlement, Exhibit A containing PJM Tariff Attachment H3-E, Section 2.b.

has concluded, there is no need for the Commission to notice this informational filing for comment. ²

Delmarva's 2022 Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7).

In addition, Delmarva provides notification regarding accounting changes made in 2021. Other than as noted below, Delmarva did not implement any new accounting guidance or accounting policies that impacted transmission formula rates. Delmarva advises that it made a mapping change between FERC accounts for certain Energy Management System projects based on scope of work performed. Additionally, Delmarva updated its AFUDC calculation to include intercompany short-term debt and notes that it utilized the COVID-19 related AFUDC waiver issued by FERC in Docket No. AC20-127-000.

Other accounting changes as defined in the Settlement are discussed in applicable disclosure statements filed within the Securities and Exchange Commission Form 10-K and/or within the FERC Form No. 1. Delmarva has made no change to Other Post-Employment Benefits ("OPEB") charges that exceed the filing threshold set forth in the Protocols.³

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Amy L. Blauman

Amy L. Blauman

Enclosures

cc: All parties on Service Lists in Docket Nos. ER05-515, EL13-48 and EL15-27.

² See Letter Order Re: Annual Update to Formula Rate in Docket No. ER09-1158 (February 17, 2010).

³ See Settlement, Exhibit A containing PJM Tariff Attachment H3-E, Section 2.h.



ATTACHMENT H-3D

Deli	marva Power & Light Company				
For	mula Rate Appendix A		Notes	FERC Form 1 Page # or Instruction	2022 Projected
	ded cells are input cells				
Alloca	Wages & Salary Allocation Factor				
1	Transmission Wages Expense			p354.21b	\$ 5,316,060
2	Total Wages Expense Less A&G Wages Expense			p354.28b p354.27b	\$ 42,719,718 \$ 2,850,235
4 5	Total			(Line 2 - 3) (Line 1 / 4)	39,869,483
5	Wages & Salary Allocator Plant Allocation Factors			(Life 174)	13.3337%
6 6a	Electric Plant in Service Less Merger Costs to Achieve		(Note B)	p207.104g (See Attachment 9A, line 14, column j) Attachment 10, line 80, column b	\$ 5,122,898,571 \$ -
7	Common Plant In Service - Electric Total Plant In Service			(Line 24 - 24a) (Line 6 - 6a +7)	149,777,045 5,272,675,616
9	Accumulated Depreciation (Total Electric Plant)			p219.29c (See Attachment 9A, line 42, column b)	\$ 1,287,319,988
9a 10	Less Merger Costs to Achieve Accumulated Intangible Amortization		(Note A)	Attachment 10, line 39, column b p200.21c (See Attachment 9, line 14, column h)	\$ 31,836,762
10a 11	Less Merger Costs to Achieve Accumulated Common Amortization - Electric		(Note A)	Attachment 9, line 15, column h p356 (See Attachment 9, line 14, column i)	\$ 20,160,103
11a 12	Less Merger Costs to Achieve Accumulated Common Plant Depreciation - Electric		(Note A)	Attachment 9, line 15, column i p356 (See Attachment 9, line 14, column g)	63,394,086
12a 13	Less Merger Costs to Achieve Total Accumulated Depreciation			Attachment 9, line 15, column g (Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)	1,402,710,939
14	Net Plant			(Line 8 - 13)	3,869,964,677
15	Transmission Gross Plant			(Line 29 - Line 28)	1,955,751,966
16	Gross Plant Allocator			(Line 15 / 8)	37.0922%
17 18	Transmission Net Plant Net Plant Allocator			(Line 39 - Line 28) (Line 17 / 14)	1,452,772,308 37.5397%
Plant	Calculations				
19	Plant In Service Transmission Plant In Service		(Note B)	p207.58.g (See Attachment 9, line 14, column b)	\$ 1,888,164,979
19a 20	Less Merger Costs to Achieve This Line Intentionally Left Blank			Attachment 9, line 15, column b	- 0
21 22	This Line Intentionally Left Blank Total Transmission Plant In Service			(Line 19 -19a)	1,888,164,979
23	General & Intangible			p205.5.g & p207.99.g (See Attachment 9, line 14, column c)	357,113,068
23a 24	Less Merger Costs to Achieve Common Plant (Electric Only)		(Notes A & B)	Attachment 9, line 15, column c p356 (See Attachment 9, line 14, column d)	149,777,045
24a 25	Less Merger Costs to Achieve Total General & Common			Attachment 9, line 15, column d (Line 23 -23a + 24 - 24a)	506,890,113
26 27	Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission			(Line 5) (Line 25 * 26)	13.33366% 67,586,988
28	Plant Held for Future Use (Including Land)		(Note C)	p214 (See Attachment 9, line 30, column c)	0
29	TOTAL Plant In Service			(Line 22 + 27 + 28)	1,955,751,966
	Accumulated Depreciation				
30	Transmission Accumulated Depreciation		(Note B)	p219.25.c (See Attachment 9, line 14, column e)	475,894,299
30a 30b	Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to A	chieve		Attachment 9, line 15, column e (Line 30 - 30a)	475,894,299
31 31a	Accumulated General Depreciation Less Merger Costs to Achieve			p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f	87,744,317 0
32 33	Accumulated Intangible Amortization Accumulated Common Amortization - Electric			(Line 10 - 10a) (Line 11 - 11a)	31,836,762 20,160,103
34 35	Common Plant Accumulated Depreciation (Electric Only)			(Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34)	20,160,103 63,394,086 203,135,269
36	Total Accumulated Depreciation Wage & Salary Allocation Factor			(Line 5)	203,135,269 13.33366% 27.085,359
37 38	General & Common Allocated to Transmission			(Line 35 * 36)	,,
	TOTAL Accumulated Depreciation			(Line 30b + 37)	502,979,658
39 Adin of	TOTAL Net Property, Plant & Equipment			(Line 29 - 38)	1,452,772,308
Aujusi	Accumulated Deferred Income Taxes (ADIT)				
40a	Account No. 190 (ADIT)	Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 23	3,974,103
40b 40c	Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property)	Projected Activity Projected Activity	(Note V) (Note V)	Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69	-301,053,945
40d 40e	Account No. 283 (ADIT - Other) Account No. 255 (Accum. Deferred Investment Tax Credits)	Projected Activity Projected Activity	(Note V) (Note U)	Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115	-7,081,367 -429,510
40f	Accumulated Deferred Income Taxes Allocated To Transmission			(Line 40a + 40b + 40c + 40d + 40e)	-304,590,719
41a	Unamortized Deficient / (Excess) ADIT Unamortized Deficient / (Excess) ADIT - Federal	Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 73	-63,178,339
41b 42	Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT Allocated to Transmission	Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b)	-63,178,339
43	Adjusted Accumulated Deferred Income Taxes Allocated To Trans	nsmission		(Line 40f + 42)	-367,769,058
43a	Transmission Related CWIP (Current Year 12 Month weighted average	e balances)	(Note B)	p216.43.b (See Attachment 9, line 30, column b)	0
43b	Unamortized Abandoned Transmission Plant			Attachment 9, line 30, column h	0
	Transmission O&M Reserves				
44	Total Balance Transmission Related Account Reserves		Enter Negative	Attachment 5	-4,561,829
45	Prepayments Prepayments		(Note A)	Attachment 9, line 30, column f	19,390,513
46	Total Prepayments Allocated to Transmissior		,	(Line 45)	19,390,513
	Materials and Supplies				
47 48	Undistributed Stores Exp Wage & Salary Allocation Factor		(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5)	0 13.33%
49 50	Total Transmission Allocated Transmission Materials & Supplies		(Note AA)	(Line 47 * 48) p227.8c + p227.5c (See Attachment 9, line 30, column d)	6,958,682
51	Total Materials & Supplies Allocated to Transmission		, ,	(Line 49 + 50)	6,958,682
52	Cash Working Capital Operation & Maintenance Expense			(Line 85)	38,219,846
52 53 54	1/8th Rule Total Cash Working Capital Allocated to Transmission			(Line 65) x 1/8 (Line 52 * 53)	12.5% 4,777,481
J -1	. San Goot Fronting Capital Allocated to Hallshillssion			(4,777,401

57	Outstanding Network Credits Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N) dits (Note N)	From PJM From PJM	
	Net Outstanding Credits		(Line 55 - 56)	
3	TOTAL Adjustment to Rate Base		(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)	-341,204
9	Rate Base		(Line 39 + 58)	1,111,568
Λ				
	Transmission O&M Transmission O&M		Attachment 11A, line 27, column c	26,51
	Less extraordinary property loss Plus amortized extraordinary property loss		Attachment 5 Attachment 5	
a	Less Account 565 Less Merger Costs to Achieve		p321.96.b Attachment 10, line 1, column x	
	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments	(Note O) (Note A)	PJM Data p200.3.c	
	Transmission O&M	, ,	(Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	26,51
	Allocated General & Common Expenses Common Plant O&M	(Note A)	p356	
a	Total A&G For informational purposes: PBOB expense in FERC Account 926	(Note S)	Attachment 11B, line 15, column a Attachment 5	96,15 -1,39
О	Less Merger Costs to Achieve	(Note 0)	Attachment 10, line 2, column b	1
1	Less Other Less Property Insurance Account 924		Attachment 5 p323.185b	2,65 77
1	Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1	(Note E)	p323.189b p323.191b	2,47 70
	Less DE Enviro & Low Income and MD Universal Funds Less EPRI Dues	(Note D)	p335.b p352-353	6,23 22
	General & Common Expenses Wage & Salary Allocation Factor		(Lines 67 + 68) - Sum (68b to 73) (Line 5)	83,07 13.3
	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	11,07
	Directly Assigned A&G Regulatory Commission Exp Account 928	(Note G)	p323.189b	33
	General Advertising Exp Account 930.1 Subtotal - Transmission Related	(Note K)	p323.191b (Line 77 + 78)	33
)	Property Insurance Account 924 General Advertising Exp Account 930.1	(Note F)	p323.185b p323.191b	77
	Total Net Plant Allocation Factor		(Line 80 + 81) (Line 18)	77
	A&G Directly Assigned to Transmission		(Line 82 * 83)	28
	Total Transmission O&M		(Line 66 + 76 + 79 + 84)	38,21
rec	ciation & Amortization Expense			
	Depreciation Expense			
	Transmission Depreciation Expense		P336.7b&c (See Attachment 5)	50,49
a	Amortization of Abandoned Transmission Plant		Attachment 5	
	General Depreciation		p336.10b&c (See Attachment 5)	14,95
a }	Less Merger Costs to Achieve Intangible Amortization	(Note A)	Attachment 10, line 8, column b p336.1d&e (See Attachment 5)	25,27
a I	Less Merger Costs to Achieve Total		Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a)	40,23
	Wage & Salary Allocation Factor General Depreciation Allocated to Transmissior		(Line 5) (Line 89 * 90)	13.3 5,36
	Common Depreciation - Electric Only	(Note A)	p336.11.b (See Attachment 5)	4,68
3	Common Amortization - Electric Only Total	(Note A)	p356 or p336.11d (See Attachment 5) (Line 92 + 93)	8,21 12,90
5	Wage & Salary Allocation Factor		(Line 5)	13.3
ò	Common Depreciation - Electric Only Allocated to Transmission		(Line 94 * 95)	1,72
,	Total Transmission Depreciation & Amortization		(Line 86 + 91 + 96)	57,58
es	Other than Income			
	Taxes Other than Income		Attachment 2	12,428
	Total Taxes Other than Income		(Line 98)	12,42
	/ Capitalization Calculations		(and say)	
ırn	Long Term Interest			
rn				
	Long Term Interest	(Note D)	p117.62c through 67c	\$ 63,495
1	Long Term Interest Less LTO Interest Less LTO Interest on Securitization Bonds Long Term Interest	(Note P)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)"	
2	Long Term Interest Less LTD Interest on Securitization Bonds	(Note P) enter positive	Attachment 8	
1 2 3	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock		Attachment 8 "(Line 100 - line 101)" p118.29c	63,49
3	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock	enter positive enter negative	Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114)	63,49 1,794,50
1 2 3 4 5 6 a	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219	enter positive enter negative enter negative enter negative	Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c	63,49 1,794,50 2,17
1 2 3 4 5 a	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock	enter positive enter negative enter negative	Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c	63,49 1,794,50 2,17
1 2 3 1 5 6 a	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock Capitalization	enter positive enter negative enter negative enter negative	Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a)	63,49 1,794,50 2,17 1,796,68
1 2 3 4 5 6 8 7	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt	enter positive enter negative enter negative enter negative (Note Z) enter negative	Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c	63,49 1,794,50 2,17 1,796,68 1,763,38
1 2 3 4 5 6 7 8 9	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive	Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.81c p113.81c Attachment 18 - ADIT EOY, Line 7	1,794,50 2,17 1,796,68 1,763,38 -4,89
1 2 3 4 5 6 7 8 9 9 1 2 3	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less Loss DIT associated with Gain or Loss Less LTD on Securitization Bonds (Note P) Total Long Term Debt	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive (Note X)	Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15e (Sum Lines 104 to 106a) p112.17c through 21c p113.81c Attachment 18 - ADIT EOY, Line 7 Attachment 18 (Sum Lines 108 to 112)	1,794,50 2,17 1,796,68 1,763,38 -4,99
1 2 3 4 5 5 a 7 3 9 0 1 2 3 4 5	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds (Note P) Total Long Term Debt Preferred Stock Common Stock	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive enter negative	Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15e (Sum Lines 104 to 106a) p112.17c through 21c p113.81c Attachment 18 - ADIT EOY, Line 7 Attachment 18 (Sum Lines 108 to 112) p112.3c (Line 107)	1,794,50 2,17 1,796,68 1,763,38 -4,89 1,13 1,759,63
1 2 3 4 5 6 a 7 3 9 0 1 2 3 4 5 6	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds (Note P) Total Long Term Debt Preferred Stock Common Stock Common Stock	enter positive enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive (Note X) (Note X) (Note Y)	Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 18 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115)	1,794,50 2,17 1,796,68 1,763,38 -4,89 1,13 1,759,63 1,796,68
1 2 3 4 5 6 ia 7 8 9 0 1 2 3 4 5 6 7	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Total Long Term Debt Preferred % Total Long Term Debt Preferred Stock	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive (Note X) (Note Y) (Note Q)	Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 18 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113/116) (Line 114/116)	1,794,50 2,17 1,796,68 1,763,38 -4,89 1,13 1,759,63 1,796,68 3,556,31
1 2 3 4 5 6 ia 7 8 9 0 1 2 3 4 5 6 7 8 9	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216. 1 Less Account 219 Common Stock Capitalization Long Term Dett Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Total Long Term Debt	enter positive enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive (Note X) (Note X) (Note Y)	Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.81c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.36 (Line 107) (Sum Lines 113 to 115) (Line 113 / 116)	1,794,50 2,17 1,796,68 1,763,38 -4,89 1,13 1,759,63 1,796,68 3,556,31
12 3 4 5 6 a 7 8 9 0 1 2 3 4 5 6 7 8 9 0	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Less Loss on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Preferred % Common % Common Stock Total Long Term Debt Preferred % Common % Common Stock Total Long Term Debt Preferred % Common % Common Stock Total Long Term Debt Preferred % Common % Common Stock Total Long Term Debt Preferred % Common % Common Stock Total Long Term Debt Preferred % Common % Common Stock Total Long Term Debt Preferred % Common Stock Total Long Term Debt	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive (Note X) (Note Y) (Note Q)	Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 114 / 116) (Line 115 / 116) (Line 102 / 113)	1,794,50 2,17 1,796,68 1,763,38 -4,89 1,13 1,759,63 1,796,68 3,556,31
12 3 4 5 6 ia 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 Common Stock Capitalization Long Term Debt Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Total Long Term Debt Preferred % Preferred Stock Common % Common Stock	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive (Note X) (Note Y) (Note Q)	Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.47c through 21c p111.81c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 18 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116)	1,794,50 2,17 1,796,68 1,763,38 -4,89 1,13 1,759,63 1,796,68 3,556,31
4 5 6 a 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216. 1 Less Account 219 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred Stock Common Stock Total Congratization Debt % Preferred % Preferred % Preferred Stock Common % Common Stock Total Long Term Debt Preferred Stock Common % Common Stock Total Long Term Debt Preferred Stock Common % Common Stock Total Long Term Debt Preferred Stock Common % Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (Weighted Cost of Debt Total Long Term Debt (Veighted Cost of Debt	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive (Note X) (Note Y) (Note Q) (Note Q) (Note Q)	Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.81c Attachment 18 - ADIT EOY, Line 7 Attachment 18 - BOIT EOY, Line 7 Attachment 18 - In 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114) Fixed (Line 107 / 120)	1,794,503 2,177 1,796,68* 1,763,38* -4,899 1,138 1,759,63* 1,796,68* 3,556,31* 49 0 0 0 0 0 0 0 0
11 12 3 3 4 4 5 5 6 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Total Capitalization Debt % Preferred Stock Common Stock Total Common Stock Total Capitalization Debt % Preferred % Preferred Stock Common Stock Total Capitalization Debt % Preferred Stock Common Stock Total Capitalization Total Capitalization Debt Cost Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Common Stock Total Long Term Debt Preferred Cost Common Stock Common Cost Common Stock Common Stock Common Stock Common Stock	enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive (Note X) (Note Y) (Note Q) (Note Q) (Note Q)	Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 18 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114) Fixed	1,794,50 2,17 1,796,68 1,763,38 4,89 1,13 1,759,63 1,796,68 3,556,31 46 0 0 0

Comp	osite Income Taxes		
	Income Tax Rates		
128	FIT=Federal Income Tax Rate (Note I)		21.00%
129 130	SIT=State Income Tax Rate or Composite (Note I) P (Percent of federal income tax deductible for state purpor	nege)	8.50% 0.00%
131	T = 1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * P)} =	1303)	27.72%
132a 132b	T/ (1-T)		38.34% 1.3834
132D	Tax Gross-Up Factor 1*1/(1-T)		1.3834
	ITC Adjustment (Note U)		
133 134	Investment Tax Credit Amortization enter negativ Tax Gross-Up Factor	/e Attachment 1B - ADIT EOY (Line 132b)	-89,968 1.3834
135	ITC Adjustment Allocated to Transmission	(Line 133 * 134)	-124,464
136a	Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense (Note T)	Attachment 5, Line 136a	146,892
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component (Note T)	Attachment 5, Line 136b	-10,629,642
136c 136d	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component (Note T)	Attachment 5, Line 136c Attachment 5, Line 136d	0
136a 136e	Amortization of Other Flow-Through Items - Transmission Component (Note T) Other Income Tax Adjustments - Expense / (Benefit)	(Line 136a + 136b + 136c + 136d)	-10.482.750
136f	Tax Gross-Up Factor	(Line 132b)	1.3834
136g	Other Income Tax Adjustment	(Line 136e * 136f)	-14,501,971
137	Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	(Line 132a * 127 * (1-(123 / 126)))	22,608,048
138	Total Income Taxes	(Line 135 + 136g +137)	7,981,613
REVE	NUE REQUIREMENT		
139	Summary Net Property, Plant & Equipment	(Line 39)	1,452,772,308
140	Adjustment to Rate Base	(Line 58)	-341,204,211
141	Rate Base	(Line 59)	1,111,568,098
142	O&M	(Line 85)	38,219.846
143	Depreciation & Amortization	(Line 97)	57,580,351
144	Taxes Other than Income	(Line 99)	12,428,201
145 146	Investment Return Income Taxes	(Line 127) (Line 138)	78,811,668 7,981,613
	modific faxes		7,301,013
147	Gross Revenue Requirement	(Sum Lines 142 to 146)	195,021,678
148	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Transmission Plant In Service	(Line 10)	1 999 164 070
149	Excluded Transmission Facilities (Note M)	(Line 19) Attachment 5	1,888,164,979 0
150	Included Transmission Facilities	(Line 148 - 149)	1,888,164,979
151	Inclusion Ratio	(Line 150 / 148)	100.00%
152	Gross Revenue Requirement	(Line 147)	195,021,678
153	Adjusted Gross Revenue Requirement	(Line 151 * 152)	195,021,678
	Revenue Credits & Interest on Network Credits		
154	Revenue Credits	Attachment 3	9,120,262
155	Interest on Network Credits (Note N)	PJM Data	-
156	Net Revenue Requirement	(Line 153 - 154 + 155)	185,901,417
-			
157	Net Plant Carrying Charge	(Line 156)	185 901 417
157	Net Revenue Requirement Net Transmission Plant	(Line 156) (Line 19 - 30)	1,412,270,680
159	Net Plant Carrying Charge	(Line 157 / 158)	13.1633%
160 161	Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	(Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158	9.5878% 3.4422%
101	Net Plant Carrying Charge without Depredation, Return, nor income Taxes	(Line 157 - 66 - 127 - 136)/ 136	3.4422%
162	Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes	(Line 156 - 145 - 146)	99,108,136
163	Increased Return and Taxes	Attachment 4	94,562,169
164	Net Revenue Requirement per 100 Basis Point increase in ROE	(Line 162 + 163)	193,670,305
165 166	Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE	(Line 19 - 30) (Line 164 / 165)	1,412,270,680 13.7134%
167	Net Plant Carrying Charge per 100 Basis Point inclease in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	(Line 163 - 86) / 165	10.1379%
168 169	Net Revenue Requirement True-up amount	(Line 156) Attachment 6A, line 4, column j	185,901,417 7,303,556
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects	Attachment 6, line 18, column 12	393,460
171	Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515	Attachment 5	-
171a 172	MAPP Abandonment recovery pursuant to ER13-607 Net Zonal Revenue Requirement	Attachment 5 (Line 168 + 169 + 170 + 171 + 171a)	193,598,433
		(.55,553,450
173	Network Zonal Service Rate 1 CP Peak (Note L)	PJM Data	4,006
174	Rate (\$/MW-Year)	(Line 172 / 173)	48,327
		,	
175	Network Service Rate (\$/MW/Year)	(Line 174)	48,327

- Electric portion only
- Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plan that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expect to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9. For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in servi CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive)

- CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive)
 Transmission Portion Only
 All EPRI Annual Membership Dues
 All Regulatory Commission Expenses
 Salety related advertising included in Account 930.1
 Salety related advertising included in Account 930.1
 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.
 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.
 The currently reflective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the tiltlity includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
 The ROE is 10.5% which includes a base ROE of 10.0% ROE for FIERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the Education and outreach expenses relating to transmission, for example siting or billing.

 As provided for in Section 34.1 of the PLIM OATT and the PLIM OATT

- As provided for in Section 34.1 of the PUM OATT and the PUM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-51 Amount of transmission plant excluded from rates per Attachment 5

- Amount of transmission plant excluded from rates per Attachment 5
 Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payment
 (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A
 Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 15!
 Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M
 If they are booked to Acct 565, they are included in on line 64
- Securitization bonds may be included in the capital structure per settlement in ER05-515.
- ACE capital structure is initially fixed at 50% common equity and 50% debt per settlement in ER05-515 subject to moratorium provisions in the settlement
- Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial month

- Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months effective on the date FERC approves the settlement in ER05-515

 See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456

 See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456

 See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information.

 A utility that elected to use amountization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility that elocated in the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(I)-1(h)(6) and averaged in accordance with IRC Section 168(I)(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of actual monthly ADIT activity will be used. Exist the projected profess and actual monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase. So percent of actual monthly ADIT activity will be used. For the Annual Update (Projected) filling, see Attachment 1A - ADIT Summary, Column M for inputs.
- W These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 1D - ADIT Rate Base Adjustment, Column C for inputs. For the Annual Update (True-Up) filing, See Attachment 1D - ADIT Rate Base Adjustment, Column C for inputs.
- Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in DPL's books and records (trial balance or monthly balance sheet).

 Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1. The balances for January through November
- shall represent the actual balances in DPL's books and records (trial balance or monthly balance sheet).
- Common Stock balance will reflect the 13 month average of the balances of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in DPL's books and records (trial balance or monthly balance sheet).
 AA Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion of line 5 is specified in a footnote to the Form 1, page 227.

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Projected for the 12 Months Ended December 31, 2022 Accumulated Deferred Income Taxes (Account No. 190 Days in Period Projection - Proration of Deferred Tax Activity (Note A) Actual - Proration of Deferred Tax Activity (Note B) (D) (E) Preserved Prorated Prorated Total Days Prorated Projected Preserve Proration Preserve Proration Difference Days Per Month Projected Balance (Col. G Plus Col. H, Preceding Actual Balance (Col. K + Col. L + Col. M, Remaining Days Proration Amount Projected Actual Monthly Monthly Activity (Column E x Column F) Line Month in Future Projected vs. Actual (Actual vs Projected) (Actual vs Projected) (Column C / Column D) Monthly Activity Per Month Activity Test Period (Note E) (Note C) (Note D) Ralance) Preceding Ralance) 12/31/2021 (Actuals) ADIT Subject to Proration 50.00% January 214 214 February 50.00% March April May 31 30 31 214 214 214 214 214 214 50.00% 50.00% 185 154 123 93 62 86.45% July August Septembe 214 214 214 57.48% 43.46% October November 14.95% 0.47% December Total (Sum of Lines 2 - 13 Beginning Balance - ADIT Not Subject to Proratio Beginning Balance - ADIT Adjustment 12/31/2021 (Actuals) 3,780,679 (Note F) (Col. (H), Line 15 + Line 16 17 Beginning Balance - DTA / (DTL) 3.780.679 (Col. (M), Line 15 + Line 16 18 Ending Balance - ADIT Not Subject to Proratio 2022 Projected 4,167,527 Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL) (Col. (H), Line 18 + Line 19 4,167,527 (Col. (M), Line 18 + Line 19 ([Col. (H), Line 17 + Line 20] /2 (Col. (H), Line 13] 21 Average Balance as adjusted (non-prorated 3,974,103 ([Col. (M), Line 17 + Line 20] /2 22 (Col. (M), Line 13] (Col. (M), Line 21 + Line 22 Amount for Attachment H-3D. Line 40a (Col. (H), Line 21 + Line 22 3.974.103 Accumulated Deferred Income Taxes - Accelerated Amortization (Account No. 281 Days in Period Projection - Proration of Deferred Tax Activity (Note A Actual - Proration of Deferred Tax Activity (Note B) (B) (J) (A) (D) (M) (H) Prorated Preserved Prorated Total Days Prorated Projected Difference Preserve Proration Preserve Proration Prorated Days Proration Amount (Column C / Column D) Projected Balance Actual Monthly Actual Balance (Col. K + Col. L + Col. M, Line Month Per Future Monthly Activity Projected vs. Actual (Actual vs Projected) (Actual vs Projected) Per Month Per Month Monthly Activity (Col. G Plus Col. H. Precedin Activity (Column E x Column F Test Period (Note C) (Note D) (Note E) 24 ADIT Subject to Proration 12/31/2021 (Actuals) 25 26 27 28 29 30 31 214 214 February 50.00% 50.00% 50.00% March April May June July 31 30 31 214 214 214 214 214 50.00% 86.45% 71.96% 185 154 123 93 62 32 32 33 34 August 57 48% 43.46% 214 October 35 36 37 November December Total (Sum of Lines 25 - 36) 14 95% 38 39 40 12/31/2021 (Actuals) Beginning Balance - ADIT Not Subject to Proration Beginning Balance - ADIT Adjustmen Beginning Balance - DTA / (DTL) (Note F) (Col. (H), Line 38 + Line 39 (Col. (M), Line 38 + Line 39 41 Estimated Ending Balance - ADIT Not Subject to Proratio 2022 Projected Ending Balance - ADIT Adjustment 42 43 (Col. (H), Line 41 + Line 42 (Col. (M) Line 41 + Line 42 Ending Balance - DTA / (DTL) Average Balance as adjusted (non-prorated ([Col. (H), Line 40 + Line 43] /2 ([Col. (M), Line 40 + Line 43] /2 Prorated ADIT
Amount for Attachment H-3D, Line 40b (Col. (H), Line 36) (Col. (H), Line 44 + Line 45 (Col. (M), Line 36] (Col. (M), Line 44 + Line 45 45 Accumulated Deferred Income Taxes - Property (Account No. 282 Actual - Proration of Deferred Tax Activity (Note B) Projection - Proration of Deferred Tax Activity(Note A) (B) (D) (E) (F) (J) (L) (M) Preserved Prorated Total Days Prorated Projected Difference Preserve Proration Preserve Proration Actual Monthly Days Prorated Days Proration Amount Projected Projected Balance Actual Balance Monthly Activity (Column E x Column F) Projected vs. Actual (Note C) Line Month Per Future (Actual vs Projected) (Actual vs Projected) Per Month (Column C / Column D) Monthly Activity (Col. G Plus Col. H, Preceding Activity (Col. K + Col. L + Col. M, Test Period (Note D) (Note E) Balance) Preceding Balance 47 ADIT Subject to Proration 12/31/2021 (Actuals) (114,893,767) January February (115 844 023) 50.00% (1.900.512) (950 256) 50.00% 50.00% (1,843,593 (921,796) (116,765,819 49 50 51 52 53 54 55 56 57 58 214 214 214 214 214 214 214 214 214 214 181,569 531,732 639,103 March 90,785 265,866 (116 675 034 April May 50.00% (116 409 168 50.00% 86.45% 319,551 (116,089,617 June 185 154 123 93 62 32 529 485 457 733 (115 631 884) 71.96% 824,086 671,586 435,918 593 034 (115,038,850) 386,005 August September 43 46% 189 441 (114 463 404 28.97% 14.95% 773,875 857,672 224,207 128,250 (114,239,197) November December Total (Sum of Lines 48 - 59) 0.47% 3 627 (114,107,320)

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year =

Projected for the 12 Months Ended December 31, 2022

	Rate Year =	Projected for ti	ne 12 Wonths Ended	December 31, 2	022								
61	Beginning Balance - ADIT Not Subject to	Proration				12/31/2021 (Actuals)		(180,716,624)					-
62 63	Beginning Balance - ADIT Depreciation A Beginning Balance - DTA / (DTL)	Adjustmen				(Note F) (Col. (H), Line 61 + Line 62		(180,716,624	(Col. (M), Line 61 + Line 62				-
64	Estimated Ending Balance - ADIT Not Su	hiect to Proratio				2022 Projected		(193,176,626)					
65 66	Ending Balance - ADIT Depreciation Adju Ending Balance - DTA / (DTL)	ustmen				(Note F) (Col. (H), Line 64 + Line 65		(193,176,626)	(Col. (M), Line 64 + Line 65	i			
67	Average Balance as adjusted (non-prorat	·				([Col. (H), Line 63 + Line 66]	10		([Col. (M), Line 63 + Line 6	21.00			
68	Prorated ADIT	tec				(Col. (H), Line 59)	2	(186,946,625) (114,107,320)	(Col. (M), Line 63 + Line 6 (Col. (M), Line 59	0] /2			
69	Amount for Attachment H-3D, Line 40c	C				(Col. (H), Line 67 + Line 68		(301,053,945)	(Col. (M), Line 67 + Line 68				
	Accumulated Deferred Income Taxes -	Other (Account No	283										
	Accumulated Deterred Income Taxes	Other (Addodness	Days in Period			Projection -	Proration of Deferred Tax				- Proration of Deferred Tax A	ctivity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) Prorated	(1)	(J)	(K)	(L)	(M) Preserved Proratec
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M,
70	ADIT Subject to Proration			10001 01100		40/04/0004 (Astrola)	(column 2 x column 1)	Balance)		(10.00)	(Note 2)	(10.0.2)	Preceding Balance
70	January	31		- 214	50.00%	12/31/2021 (Actuals)		-					
72	February	28		- 214	50.00%								
73 74	March	31		- 214 - 214		-	-	-	-	-	-		-
74 75	April May	30 31		- 214 - 214				:		:	-		<u> </u>
76	June	30	185	5 214	86.45%		-	-	-	-	-		
77 78	July	31 31	154	214		-		-	-		•		-
79	August September	31	123 90 60	3 214			:	-		-	-		:
80	October	31	62	2 214	28.97%	-	-	=	-	-	-		-
81 82	November December	30 31	32	2 214			-	=	-	-	•	-	-
83	Total (Sum of Lines 71 - 82)	365		214	0.4170	-	-	<u></u> _	-	-	-		·
84	Beginning Balance - ADIT Not Subject to	D				10001000111		(7.101.000)					
85	Beginning Balance - ADIT Not Subject to Beginning Balance - ADIT Adjustment	Proratio				12/31/2021 (Actuals) (Note F)		(7,164,890)					_
86	Beginning Balance - DTA / (DTL)					(Col. (H), Line 84 + Line 85		(7,164,890)	(Col. (M), Line 84 + Line 85	i			-
87	Estimated Ending Balance - ADIT Not Su	blect to Proratio				2021 Projected		(6,997,844)					_
88 89	Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL)	,				(Note F) (Col. (H), Line 87 + Line 88		(6,997,844)	(Col. (M), Line 87 + Line 88				-
90	Average Balance as adjusted (non-prorat	ter				([Col. (H), Line 86 + Line 89]	2	(7,081,367)	([Col. (M), Line 86 + Line 8	2) /2			
91 92	Prorated ADIT					(Col. (H), Line 82)	-	-	(Col. (M), Line 82	·1,·2			<u> </u>
92	Amount for Attachment H-3D, Line 40c	d				(Col. (H), Line 90 + Line 91		(7,081,367)	(Col. (M), Line 90 + Line 91				
	Accumulated Deferred Investment Tax	Credits (Account I	No. 255						_				
	(A)	(B)	Days in Period (C)	(D)	(E)	(F)	Proration of Deferred ITC (G)	Activity (Note A) (H)	(1)	(J)	- Proration of Deferred ITC A (K)	ctivity (Note B)	(M)
	` ,	` ,		Total Days			Prorated Projected	Prorated		Difference	Preserve Proration	Preserve Proration	Preserved Proratec
Line	Month	Days Per Month	Prorated Days Per Month	Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
93	DITC Subject to Proration					12/31/2021 (Actuals)		-					-
94	January	31		- 214	50.00%			_		_	_		_
95	February	28		- 214	50.00%		-	-	-	-	-	-	-
96 97	March April	31 30		- 214 - 214		-	-	-	-	-	-	-	-
98	May	31		- 214									: :
99	June	30	185	5 214	86.45%		-	-	-	-	-	-	-
100 101	July August	31 31	154 123	1 214 3 214			-	•			•		<u>-</u>
102	September	30	90	3 214	43.46%		-	=			-		
103	October	31	90 62	2 214	28.97%	-	-	-	-	-	-		-
104 105	November December	30 31	32	2 214			:				-		
106	Total (Sum of Lines 94 - 105	365			2.41.70	-	-		-	-	-		
107	Beginning Balance - DITC Not Subject to	Proratio				12/31/2021 (Actuals)		(479,542)					
108	Beginning Balance - DITC Adjustment	7 TOTALO				(Note F)		-					
109	Beginning Balance - DITC					(Col. (H), Line 107 + Line 108		(479,542)	(Col. (M), Line 107 + Line 1	08			-
110	Estimated Ending Balance - DITC Not Su	ubject to Proratio				2022 Projected		(379,477)	12/31/2021 (Actuals)				-
111 112	Ending Balance - DITC Adjustment Ending Balance - DITC					(Note F) (Col. (H), Line 110 + Line 111		(379,477)	(Col. (M), Line 110 + Line 1	11			
	•												
113 114	Average Balance as adjusted (non-prorat Prorated DITC	tec				([Col. (H), Line 109 + Line 11: (Col. (H), Line 105)	2] /2	(429,510)	([Col. (M), Line 109 + Line (Col. (M), Line 105)	112] /2			-
115	Amount for Attachment H-3D, Line 40e	Ð				(Col. (H), Line 103) (Col. (H), Line 113 + Line 114		(429,510)	(Col. (M), Line 105 ; (Col. (M), Line 113 + Line 1	14			
		-						(u,u10)	, ,				

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Projected for the 12 Months Ended December 31, 2022

Instructions

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

Rate Year Projected Activity

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column M for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(l)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADIT balance.
- B The balances in Accounts 190, 261, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(I)-1(I)(ii) and averaged in accordance with IRC Section 168(I)(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is in cleaves and exceed and actual monthly ADIT activity is an increase. So percent of a claulam monthly ADIT activity is an increase, 50 percent of a claulam monthly ADIT activity is an increase. So percent actual monthly ADIT activity is an increase, 50 percent of a claulam monthly ADIT activity is an increase. So percent of a claulam monthly ADIT activity is an increase, 50 percent of a claulam monthly ADIT activity is an increase. So percent actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is an increase. So percent of a claulam monthly ADIT activity is an increase. So percent of a claulam monthly ADIT activity is an increase. So percent of a claulam monthly ADIT activity is an increase. So percent of a claulam monthly ADIT activity is an increase and actual monthly ADIT activity is an increase and actual monthly ADIT activity is an increase. So percent of a claulam monthly ADIT activity is an increase and actual monthly ADIT activity is an increase
- c Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity that did not occur) and a positive in Column J represents under-projection (excess of actual activity over projected activity), and a positive in Column J represents under-projection (excess of actual activity over projected activity) and a positive in Column J represents over-projection (excess of actual activity over projected activity) and a positive in Column J represents over-projection (excess of actual activity) and a positive in Column J represents over-projection (excess of actual activity) and a positive in Column J represents under-projection (excess of actual activity) and a positive in Column J represents under-projection (excess of actual activity) and a positive in Column J represents under-projection (excess of actual activity) and a positive in Column J represents under-projection (excess of actual activity) and a positive in Column J represents under-projection (excess of actual activity) and a positive in Column J represents under-projection (excess of actual activity) and a positive in Column J represents under-projection (excess of actual activity) and a positive in Column J represents under-projection (excess of actual activity) and a positive in Column J represents under-projection (excess of actual activity) and a positive in Column J represents under-projection (excess of actual activity) and a positive in Column J represents under-projection (excess of actual activity) and a positive in Column J represents under-projection (excess of actual activity) and a positive in Column J represents under-projection (excess of actual activity) and a positive in Column J represents under-projection (excess of actual activity) and a positive in Column J represents under-projection (excess of actual activity) and a positive in Column J represents un
- D Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column I/Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter
- F IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

			D	ecember 31, 2021 (Projected	1)	
Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related
1	ADIT-190	4,167,527		-	3,576,376	591,150
2	ADIT-281		-	-	-	-
3	ADIT-282	(193,176,626)	-	-	(193,176,626)	-
4	ADIT-283	(6,997,844)	-	-	(2,097,806)	(4,900,037)
5	ADITC-255	(379,477)		-	(379,477)	- 1
6	Subtotal - Transmission ADIT	(196,386,420)			(192,077,533)	(4,308,887)
Line	Description	Total				

7 ADIT (Reacquired Debt) (1,139,193)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283. Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-3D, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-3D, Line 111. The ADIT balance is based on the 13 month average.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ccrued Benefits	1,308,289	183,160	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula
ccrued Bonuses & Incentives	2,557,799	358,092	-	-	2,199,707	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula
ccrued Environmental Liability	156,757	156,757				ADIT excluded because the underlying account(s) are not recoverable in the transmission formu
ccrued Liability - Lega	61,666	61,666	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formu
ccrued OPEB	2,670,335	373,847	-	-		FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and lif insurance benefits for book purposes. These amounts are removed from rate base below.
ccrued Other Expenses	2.119.900	2,119,900				ADIT excluded because the underlying account(s) are not recoverable in the transmission formu
ccrued Payroll Taxes - AIP	189.688	26,556	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula
ccrued Retention	_	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula
ccrued Severance	19.071	2,670	-	-	16,401	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula
accrued Vacation	291,760	291,760				ADIT excluded because the underlying account(s) are not recoverable in the transmission formu
Accrued Worker's Compensation	1.429.042	200,066		316,519		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula
Illowance for Doubtful Accounts	7.186.921	7.186.921				ADIT excluded because the underlying account(s) are not recoverable in the transmission formu
sset Retirement Obligation	4,755,755	4.755.755		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formu
eferred Compensation	19.414	2,718	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula
leferred Revenue	2,987,511	2,987,511	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formu
lerrill Creek Liability	(0)	(0)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formu
ther Deferred Credits	(672,107)	(672,107)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formu
urchased Power	4,975,231	4,975,231	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formu
egulatory Liability	1,046,529	1,046,529	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formu
ales & Use Tax Reserve	262,551	262,551	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formu
tate Income Taxes	218,746	218,746	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formu
tate Net Operating Loss Carryforward - MD	9,684,426	2,558,539	-	7,125,888	-	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plan service that is included in rate base
laryland Additional Subtraction Carryforward	7,783,424	7,783,424	-	-		The state tax attribute, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
laryland 10-309 Carryforward	2,393,877	239,388	-	2,154,490	-	The state tax attribute, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
tate Net Operating Loss Carryforward - DE	30,975,330	6,331,954	-	24,643,376	-	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plan service that is included in rate base
elaware NOL - Valuation Allowance	(30.743.278)	(6,144,858)	-	(24,598,420)	-	The state valuation allowance, net of federal taxes, is included to the extent attributable to plant in service is included in rate base.
Jnamortized Investment Tax Credit		42,075	-	258,459		Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
	300,534					
ther 190	12,770	12,770 8,502,895	-	76.526.055		ADIT excluded because the underlying account(s) are not recoverable in the transmission formu
AS 109 Regulatory Liability Gross Up	85,028,950 83,440	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	70,020,055		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. The balance is excluded from rate base and removed below
Charitable Contribution Carryforward Merger Commitments	83,440	83,440	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formu ADIT excluded because the underlying account(s) are not recoverable in the transmission formu
ubtotal: ADIT-190 (Not Subject to Proration)	137,104,331	43,947,955	-	86,426,367	6,730,009	
ess: ASC 740 ADIT Adjustments excluded from rate bas	(300.534)	(42,075)		(258.459)		
ess: ASC 740 ADIT Adjustments excluded normate bas	(300,334)	(42,073)		(200,409)		
ess: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie	(85.028.950)	(8.502.895)	_	(76.526.055)	-	
ess: OPEB related ADIT, Above if not separately remove	(2,670,335)	(373,847)	-	(,,)	(2,296,488)	
otal: ADIT-190 (Not Subject to Proration)	49,104,512	35,029,138	-	9,641,853	4,433,521	
Wasse 8 Calast Allegates					13.33%	
Wages & Salary Allocator Gross Plant Allocator				37.09%	13.33%	
Transmission Allocato			100.00%	37.09%		
Other Allocator		0.00%	100.00%			
ADIT - Transmission	4.167.527	3.00%		3.576.376	591.150	
with the transfer of the trans	7,107,327	- 1	-	3,310,310	391,130	L

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-	-		-	-	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized ITI						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-190 (Subject to Proration)	-			-	-	
Wages & Salary Allocator					13.33%	
Gross Plant Allocator				37.09%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				·
ADIT - Transmission	-	i	•	-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration	137,104,331	43,947,955	-	86,426,367	6,730,009	
ADIT-190 (Subject to Proration	-	-	-	-	-	
Total - FERC Form 1, Page 234	137,104,331	43,947,955	-	86,426,367	6,730,009	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column I

 4. ADIT items related to Iabor and not in Columns C & B are included in Column I

 5. Deferred income taxes arise when items are included in Caum in different periods than they are included in related to Iabor.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration

ed from rate bas
d from rate has
S
ass all timing differences regardless of whether
re removed belo
Il tax temporary differences, including AFUDO-
gnized for Regulatory purposes and are

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(336,689,249)	(33,668,925)		(303,020,324)	-	ADIT attributable to plant in service that is included in rate bas
Subtotal: ADIT-282 (Subject to Proration)	(336,689,249)	(33,668,925)		(303,020,324)	-	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized ITI						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-282 (Not Subject to Proration)	(336,689,249)	(33,668,925)		(303,020,324)	-	
Wages & Salary Allocator					13.33%	
Gross Plant Allocator				37.09%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(112,396,938)	-		(112,396,938)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration	(565,362,088)	(31,889,296)	(6,560,168)	(526,912,624)	-	
ADIT-282 (Subject to Proration	(336,689,249)	(33,668,925)	-	(303,020,324)	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(902.051.337)	(65.558.221)	(6.560.168)	(829.932.948)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column (
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column 1
 4. ADIT items related to labor and not in Columns C & D are included in Column 1
 5. Deferred income taxes arise when items are included in come in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes		(826,874)	-	(5,079,370)	-	ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
	(5,906,244)					formula.
Materials Reserve	123,874	17,342		106,531		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Other Deferred Debits	(1,370,500)	(687,686)	-	(682,813)		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Pension Asset		(5,982,459)	-	-		Included because the pension asset is included in rate base. Related to accrual recognition of expense for
	(42,731,848)					book purposes & deductibility of cash fundings for tax purposes
Regulatory Asset	(44,269,949)	(44,269,949)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Regulatory Asset - Accrued Vacation	(928,228)	(928,228)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Renewable Energy Credit:	(2,163,493)	(2,163,493)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Unamortized Loss on Reacquired Debt		(1,050,849)	-	-	-	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
	(1,050,849)					bond issue for book purposes. Excluded here since included in Cost of De
Subtotal: ADIT-283 (Not Subject to Proration)	(98,297,236)	(55,892,195)	-	(5,655,652)	(36,749,389)	
Less: ASC 740 ADIT Adjustments excluded from rate bas	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITI	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie	-					
Less: OPEB related ADIT, Above if not separately remove	-					
Total: ADIT-283 (Not Subject to Proration)	(98.297.236)	(55.892.195)	-	(5.655.652)	(36.749.389)	
				(-)	, , , , , , , , , , , , , , , , , , , ,	
Wages & Salary Allocator					13.33%	
Gross Plant Allocator				37.09%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(6,997,844)	-	-	(2,097,806)	(4,900,037)	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
250 (etasject to 1 totalien)	Total	Other Helated	rtolutou	Troidtou	riolatoa	- Continuation
Subtotal: ADIT-283 (Subject to Proration)	-			-	-	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized ITI						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabiliti€						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-283 (Subject to Proration)	-			-	-	
Wages & Salary Allocator					13.33%	
Gross Plant Allocator				37.09%		
Transmission Allocato			100.00%			
Other Allocator		0.009	%			
ADIT - Transmission	-				-	

(A)	(B)	(C)	(D) Only	(E)	(F)	(G)
		Gas, Production, Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration	(98,297,236)	(55,892,195)	-	(5,655,652)	(36,749,389)	
ADIT-283 (Subject to Proration	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(98,297,236)	(55,892,195)	-	(5,655,652)	(36,749,389)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column (
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns 0 & D are included in Column I
 4. ADIT items related to Island and item of the Column I of the Column I
 5. Deferred income taxes arise when items are included in Column I included in Column I
 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.

(A)	(B)	(C)	(D)	(E)	(F)
		Gas, Production,	Only		
		Distribution, or	Transmission	Plant	Labor

(A)	(B)	(C) Gas, Production,	(D) Only	(E) Plant	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Related	Related	Justification
PADTO 200 (Onamorazou invocament vax oreano)	Total	other reduced	riolatoa	rtolatou	rontou	Vacation 1
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,084,106)	(61,044)	_	(1,023,063)		A utility that elected to use amortization of fax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.1) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,084,106)	(61,044)	-	(1,023,063)		
Less: Adjustment to rate base				-		
Total: ADIT-255	(1,084,106)	(61,044)		(1,023,063)	-	
Wages & Salary Allocator					13.33%	
Gross Plant Allocator				37.09%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	(379,477)	-		(379,477)	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
Investment Tax Credit Amortization	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization	294.568	52,014		242.554		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (f/1/-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
MEGATION TO OFFICE PRINTING ABOUT	234,300	32,014		212,001		Treatment or that place that or the arrest management against announce motions:
Subtotal: (Form No. 1 p. 266 & 267)	294,568	52,014		242,554	-	
Wages & Salary Allocator Gross Plant Allocator				37.09%	13.33%	
Transmission Allocato Other Allocator Investment Tax Credit Amortization - Transmission	89,968	0.00%	100.00%	89,968	-	

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

December 31, 2020(Actual)
Only
Transmission
Related Gas, Production, Distribution, or Plant Labor

			Distribution, or	Transmission	Plant	Labor
Line	ADIT (Not Subject to Proration)	Total	Other Related	Related	Related	Related
1	ADIT-190	3,780,679		-	3,189,529	591,150
2	ADIT-281	-	-	-	-	-
3	ADIT-282	(180,716,624)	-	-	(180,716,624)	-
4	ADIT-283	(7,164,890)	-	-	(2,142,475)	(5,022,415)
5	ADITC-255	(479,542)		-	(479,542)	· · · · · · · · ·
6	Subtotal - Transmission ADIT	(184,580,376)	-	-	(180,149,112)	(4,431,264)

(1,355,342) Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-3D, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-3D, Line 111. The ADIT balance is based on the 13 month average.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

ADIT (Reacquired Debt)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Benefits	1,308,289	183,160	-	-	1,125,129	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bonuses & Incentives	2,557,799	358,092	-	-	2,199,707	recoverable in the transmission formula. ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	156,757	156.757	-	_	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Accrued Liability - Legal	61,666	61,666	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Accrued OPEB	3,748,326	524,766	-	-	3,223,560	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	2.119.900	2.119.900	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Accrued Payroll Taxes - AIP	189,688	26,556	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Retention	-	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Severance	19,071	2,670	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	291,760	291,760	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Accrued Worker's Compensation	1,429,042	200,066	-	316,519		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	7,186,921	7,186,921	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Asset Retirement Obligation	4,755,755	4,755,755	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Deferred Compensation	19,414	2,718	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Deferred Revenue	2,987,511	2,987,511	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Merrill Creek Liability Other Deferred Credits	(0) 547 164	(0) 547 164	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Other Deterred Credits Purchased Power	4,975,231	4.975.231				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Regulatory Liability	1.046.529	1.046.529				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Sales & Use Tax Reserve	262,551	262,551	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
State Income Taxes	218,746	218,746	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
State Net Operating Loss Carryforward - MD	8,326,410	2,422,737	-	5,903,673	=	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Maryland Additional Subtraction Carryforward	7,783,424	7,783,424	-	-	-	The state tax attribute, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Maryland 10-309 Carryforward	2,393,877	239,388	-	2,154,490	-	The state tax attribute, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
State Net Operating Loss Carryforward - DE	30,975,330	6,331,954	-	24,643,376	-	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Delaware NOL - Valuation Allowance	(30,743,278)	(6,144,858)	-	(24,598,420)	-	The state valuation allowance, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	382,173	53,504	-	328,669	-	Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190 FAS 109 Regulatory Liability Gross Up	12,771 98,084,112	12,771 9.808.411	-	88.275.701	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This
	90,004,112	83 440	-	88,275,701		balance is excluded from rate base and removed below
Charitable Contribution Carryforward Merger Commitments	83,440	83,440				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Subtotal: ADIT-190 (Not Subject to Proration)	151.180.380	46.499.291	-	97.024.008	7.657.081	ADT CAUGUE DECUGE THE GRACHANG GOOD IN THE TRANSPORT OF THE CONTROL OF THE CONTRO
·					.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Less: ASC 740 ADIT Adjustments excluded from rate base	(382,173)	(53,504)	-	(328,669)	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities Less: OPEB related ADIT, Above if not separately remover	(98,084,112) (3,748,326)	(9,808,411) (524,766)	-	(88,275,701)	(3,223,560)	
			-	-		
Total: ADIT-190 (Not Subject to Proration)	48,965,769	36,112,610	-	8,419,638	4,433,521	
Wages & Salary Allocator					13.33%	
Gross Plant Allocator Transmission Allocator			100.00%	37.88%		
Other Allocator		0.00%	100.00%			
ADIT - Transmission	3.780.679	0.00%	_	3.189.529	591.150	
	0,700,070		1	0,100,020	001,100	J

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-	1		-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities						
Less: OPEB related ADIT, Above if not separately remover						
Total: ADIT-190 (Subject to Proration)	-		-	-	-	
Wages & Salary Allocator					13.33%	
Gross Plant Allocator				37.88%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-		-	-	
•	*					

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190	Total	Gas, Production, Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADIT-190 (Not Subject to Proration)	151,180,380	46,499,291		97,024,008	7,657,081	
ADIT-190 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 234	151,180,380	46,499,291		97,024,008	7,657,081	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column C

 3. ADIT items related to Plant and not in Columns C 8.0 are included in Column E

 4. ADIT items related to labor and on in Columns C 5.0 are included in Column I

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(538,685,773)	(54,238,324)	-	(484,447,449)	-	ADIT attributable to plant in service that is included in rate base
CIAC	21,054,852	21,054,852	-	-		ADIT attributable to contributions-in-aid of construction excluded from rate base
Maryland Subtraction Modification	19,237,898	11,841,666	-	7,396,232	-	Plant related basis difference not currently includible in rate base
Plant Deferred Taxes - Flow-through	(7,425,533)	(742,553)		(6,682,979)		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether
-						the difference is normalized or flowed-through. These items are removed below.
AFUDC Equity	(11,561,407)	(5,652,203)	(5,909,204)	-	-	Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are
						excluded from Rate Base
Subtotal: ADIT-282 (Not Subject to Proration)	(517,379,962)	(27,736,562)	(5,909,204)	(483,734,196)	-	SANSANS INTIL 1300 Edge
Less: ASC 740 ADIT Adjustments excluded from rate base	(4,416,133)	(11,099,113)		6,682,979		
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	11.561.407	5.652.203	5.909.204	-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities	-	-	-	-		
Less: OPEB related ADIT, Above if not separately remove:	-					
Total: ADIT-282 (Not Subject to Proration)	(510,234,689)	(33,183,472)	-	(477,051,217)		
Wages & Salary Allocator					13.33%	
Gross Plant Allocator				37.88%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(180 716 624)		-	(180 716 624)		

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-282 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Plant Deferred Taxes - FAS 109	(336,992,986)	(33,699,299)		(303,293,687)	-	ADIT attributable to plant in service that is included in rate base
Subtotal: ADIT-282 (Subject to Proration)	(336,992,986)	(33,699,299)		(303,293,687)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities						
Less: OPEB related ADIT, Above if not separately remover						
Total: ADIT-282 (Not Subject to Proration)	(336,992,986)	(33,699,299)		(303,293,687)	-	
Wages & Salary Allocator					13.33%	
Gross Plant Allocator				37.88%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(114,893,767)	-	-	(114,893,767)	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Gas, Production, Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(517,379,962)	(27,736,562)	(5,909,204)	(483,734,196)	-	
ADIT-282 (Subject to Proration)	(336,992,986)	(33,699,299)		(303,293,687)	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(854,372,948)	(61,435,861)	(5,909,204)	(787,027,883)	-	

- Instructions for Account 282:

 1. ADIT lems related only to Non-Electric Operations (e.g., Gas. Water, Sewer), Production or Distribution Only are directly assigned to Column (
 2. ADIT lems related only to Transmission are directly assigned to Column (
 3. ADIT lems related to Plant and not in Columns (5. 8 D are included in Column 1
 4. ADIT lems related to Plant and not in Columns (5. 8 D are included in Column 1
 5. Deferred income taxes arise when them sare included in traxbile income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes		(826,874)	-	(5,079,370)	-	ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
	(5,906,244)					formula.
Materials Reserve	123,874	17,342		106,531	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Other Deferred Debits	(1,370,500)	(687,686)		(682,813)		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Pension Asset		(6,131,869)	-	-	(37,667,196)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for
	(43,799,065)					book purposes & deductibility of cash fundings for tax purposes.
Regulatory Asset	(44,042,822)	(44,042,822)	-		-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Regulatory Asset - Accrued Vacatior	(928,228)	(928,228)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Renewable Energy Credits	(2,163,493)	(2,163,493)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Unamortized Loss on Reacquired Debt		(1,240,160)	-	-		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
	(1,240,160)					bond issue for book purposes. Excluded here since included in Cost of Deb
Subtotal: ADIT-283 (Not Subject to Proration)	(99,326,638)	(56,003,791)		(5,655,652)	(37,667,196)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities	-					
Less: OPEB related ADIT, Above if not separately remover	-					
Total: ADIT-283 (Not Subject to Proration)	(99,326,638)	(56,003,791)		(5,655,652)	(37,667,196)	
Wages & Salary Allocator					13.33%	
Gross Plant Allocator				37.88%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(7,164,890)	-	-	(2,142,475)	(5,022,415)	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-283 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	<u> </u>					
Subtotal: ADT1-265 (Subject to Profation)		-		_	_	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities						
Less: OPEB related ADIT, Above if not separately remover						
Total: ADIT-283 (Subject to Proration)						
Total Abit 200 (Gabject to Floration)						
Wages & Salary Allocator		1			13.33%	
Gross Plant Allocator				37.88%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission		-	-			

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(99,326,638)	(56,003,791)		(5,655,652)	(37,667,196)	
ADIT-283 (Subject to Proration)	-	-		-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(99,326,638)	(56,003,791)		(5,655,652)	(37,667,196)	

- Instructions for Account 233:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column (
 2. ADIT items related only to Transmission are directly assigned to Column E
 3. ADIT items related to Plant and not in Columns C 8.0 are included in Column E
 4. ADIT items related to Instruction of it in Column C 8.0 are included in Column I
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1.378.942)	(113,058)	-	(1,265,884)		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 268.8.) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
	(1,010,010,07)					
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,378,942)	(113,058)		(1,265,884)		
Less: Adjustment to rate base				-		
Total: ADIT-255	(1,378,942)	(113,058)		(1,265,884)		
				•		
Wages & Salary Allocator					13.339	6
Gross Plant Allocator				37.88%		
Transmission Allocator			100.00%			
Other Allocator		0.00%			·	
Unamortized Investment Tax Credit - Transmission	(479,542)	-		(479,542)		
	(,	*		()		1

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization	312,841	56,708	-	256,133		A utility that elected to use amortization of tax credits against taxable income, raiher than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8 I) multiplied by (1/11-7). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
	. ,					
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	312,841	56,708	-	256,133		•
Wages & Salary Allocator					13.3	3%
Gross Plant Allocator				37.88%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	97,028	-	-	97,028		-

Delmarva Power & Light Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 10 - EDIT Rate Base Adjustment

	Rate Year = Projected for the 12 Months Ended December 31, 202:	Endard Deficient / (Europe) Deferred Income T	NAA
	Deficient / (Excess) Accumulated Deferred Income Taxes (Account No. 19	receral Delicient / (Excess) Deterred income 1:	uses
Line	Days in Period Days Days in Period Days D	Projected Projected Projected	Actual - Proceding (Miles C) (Po (Miles C) (Poscella (Miles C) (Miles C
1	Deficient / (Excess) ADIT Subject to Proration	12/31/2021 (Actuals)	3,047,281
2 3 4	January 31 - 214 50.00% February 28 - 214 50.00% March 31 - 214 50.00% April 30 - 214 50.00%	<u> </u>	3,047.281 3,047.281 3,047.281 3,047.281
5 6 7	May 31 - 214 50.00% June 30 185 214 86.45%	i i i i i i i i i i i i i i i i i i i	3.047.281
8 9	July 31 154 214 71.99% August 31 123 214 57.49% September 30 93 214 43.46% October 31 62 224 23.77%	1	3,017.281 3,017.281 3,017.281
11 12	November 30 32 214 14.95%		3,047,281
14	December 31 1 214 0.47%	12/31/2021 (Actuals)	3,047,281
16 17	Beginning Balance - Deficient / (Excess) ADIT Adjustmen Beginning Balance - Deficient / (Excess) ADIT	(Note F) (Col. (H), Line 15 + Line 16	- (Col. (M), Line 15 + Line 16)
18 19 20	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proratior Ending Balance - Deficient / (Excess) ADIT Adjustmen Ending Balance - Deficient / (Excess) ADIT Adjustmen Ending Balance - Deficient / (Excess) ADIT Company	2022 Projected (Note F) (Col. (H), Line 18 + Line 19	- 12/31/2021 (Actuals)
21 22 23	Average Balance as adjusted (non-prorated Protated Descient / (Excess) ADIT Deficient (Excess) ADIT - Account 190 Deficient (Excess) ADIT - Account 190	([Col. (H), Line 17 + Line 20] /2 (Col. (H), Line 13) (Col. (H), Line 21 + Line 22	(Col. (M), Line 17 + Line 20] /2
23	Deficient / (Excess) ADIT - Account 190 Deficient / (Excess) Accumulated Deferred Income Taxes - Property (Account No. 28 Days in Period		
	(A) (B) (C) (D) (E)		Prorated Preserve Proration Preserve Proration Preserved Prorated
Line	Month Days Prorated Days Per Month Per Month Per Month Test Period (Column C / Column D)	Monthly Activity (Column E x Column F)	cicle Balance Actual Monthly Difference Preserve Prozation Preserve Prozation Actual Monthly Activity Preceding Balance (Note C) (Note C) (Note E) Preceding Balance)
24 25	Deficient / (Excess) ADIT Subject to Proration	12/31/2021 (Actuals) 111,758 55,879	(62,200,199)
26 27 28	February 28 - 214 50.00% March 31 - 214 50.00%	111,758 55,879 111,758 55,879 111,758 55,879 111,758 55,879	(62,088,441) (62,032,561) (65,976,682)
26 27 28 29 30 31	May 31 - 214 50.00%	111,758 55,879	(61,920,803
32 33	July 30 160 2 14 60 45 19 10 10 10 10 10 10 10 10 10 10 10 10 10	111,755 50,614 111,758 60,424 111,758 44,2568 111,758 32,379 111,758 16,712	(61,679,50) (61,630,962
32 33 34 35 36 37	Supplished 3 92 2.4 28.77 28.77 29.7	111,788 32,379 111,758 16,712 111,758 522 1,341,101 618,849	(61.50.105 (61.50.505 (61.50.505 (61.50.505 (61.50.505 (61.50.505 (61.50.505 (61.50.505 (61.50.505 (61.50.505
38 39 40	Beginning Balance - Deldeint / (Excess) ADIT Not Subject to Proration Beginning Balance - Deldeint / (Excess) ADIT Adjustmen Beginning Balance - Deldeint / (Excess) ADIT adjustmen	12/31/2021 (Actuals)	(9.289,541)
	Beginning Balance - Deficient / (Excess) ADIT Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration	(Col. (H), Line 38 + Line 39 2022 Projected	(9,288,541) (Col. (M), Line 38 + Line 39)
41 42 43	Ending Balance - Deficient (Excess) ADIT Net Subject to Proration Ending Balance - Deficient (Excess) ADIT Adjustment Ending Balance - Deficient (Excess) ADIT (Adjustment Ending Balance - Deficient (Excess) ADIT	(Note F) (Col. (H), Line 41 + Line 42	- (Col. (M), Line 41 + Line 42;
44 45 46	Average Balance as adjusted (non-prorated Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 282	([Col. (H), Line 40 + Line 43] /2 (Col. (H), Line 36) (Col. (H), Line 44 + Line 45	(4,644,270) ([Col. (M), Line 40 + Line 43]/2 (- (61,691,390) (Col. (M), Line 36) (- (66,225,620) (Col. (M), Line 44 + Line 45]
	Deficient / (Excess) ADII - Account 2sz Deficient / (Excess) Accumulated Deferred Income Taxes - Other (Account No. 28 Days in Period		testimations (and high seas). The seasons
	(A) (B) (C) (D) (E) Month Days Prorated Days Bot Entry Proration Amount Bot Days Provided Days Prov	(F) (G) Projected Projecte	(H) (I) (J) (K) (L) (M) Preserved Prorated clord Balance Actual Monthly Difference Preserve Proration Actual Monthly Actual Balance
Line	Per Month Per Month Test Period (Column C / Column D)	Monthly Activity (Column E x Column F)	Cool H. Preceding Activity Activit
47 48	ADIT Subject to Proration January 31 - 214 50.00%	12/31/2021 (Actuals)	
49 50	January 3 1 - 214 50.00% February 2 1 - 214	- E	
51 52 53 54	Main 30 - 214 500% May 31 - 214 500% June 30 185 214 8845% July 31 154 214 71.90%	i i	
55 56 57	July 31 154 214 77.95% August 31 123 214 57.45% September 30 93 214 43.46% October 31 62 214 28.97%	i i	
58 59 60	October 31 62 214 28.97% November 30 32 214 14.95% December 31 1 214 0.47% Total (Sum of Lines 48 - 59) 35		
		12/31/2021 (Actuals)	
61 62 63 64	Beginning Balance - Deficient / (Excess) ADIT Net Subject to Proration Beginning Balance - Deficient (Excess) ADIT Adjustmen Beginning Balance - Deficient / (Excess) ADIT Adjustmen	(Note F) (Col. (H), Line 61 + Line 62	- (Col. (M), Line 61 + Line 62)
65 66	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration Ending Balance - Deficient / (Excess) ADIT Adjustment Ending Balance - Deficient / (Excess) ADIT (Excess) ADIT (Excess) ADIT (Excess) ADIT (E	2022 Projected (Note F) (Col. (H), Line 64 + Line 65	. 12/31/2021 (Actuals)
67 68 69	Average Balance as adjusted (non-prorated Prorated Deficient I (Excess) ADIT Deficient (Excess) ADIT Account 283	([Col. (H), Line 63 + Line 66] /2 (Col. (H), Line 59) (Col. (H), Line 67 + Line 68	- (CoL (M), Line 63 + Line 66 /2 - (CoL (M), Line 59 - (CoL (M), Line 74 - Line 68
	Unamortized Deficient / (Excess) ADIT - Federal (Projected	Unamortized Deficient / (Excess) ADIT - Federal (Actua	
Line	(A) (B) (C) Deficient / (Excess) Deferred Income Taxes Reference Projected EOY Balance	(D) Deficient / (Excess) Deferred Income Taxes Reference	
70 71 72	ADIT - 190 (Col. (H), Line 23 \$ 3,047,281 ADIT - 282 (Col. (H), Line 46 (66,225,620) ADIT - 283 (Col. (H), Line 69	ADIT - 190 (Col. (M) ADIT - 282 (Col. (M) ADIT - 283 (Col. (M)	Line 46)
73	Unamortized Deficient / (Excess) ADIT - Federa (Entered in ATT H-3D, Line 41a) \$ (83,178,339)		ATT H-3D, Line 41a \$ -
	Deficient / (Excess) Accumulated Deferred Income Taxes (Account No. 19 Days in Period	State Deficient / (Excess) Deferred Income Ta	
	(A) (B) (C) (D) (E)	Projection - Proration of Deficient / (Excess) ADIT Activit (F) (G) Prorated Projected	Prorated Preserved Prorated
Line	Month Days Remaining Days Rotation Institute Proration Amount Future Test Period (Column C / Column D)	Projected Projec	cited Balaince Actual Monthly Activity Projected (Note C) (Note D) (Note D) (Note E) Preserve Prozance Actual Monthly Projected (Note C) (Note D) (Note D) (Note E) (Projected) (Actual vs Projected) (Note E) (Proceeding Balaince)
74	Deficient / (Excess) ADIT Subject to Proration	12/31/2021 (Actual)	
75 76 77	January 31 - 214 50.00% February 28 - 214 50.00% March 31 - 214 50.00%	The second secon	
	March 31 - 214 50.00%		
78 79	April 30 - 214 50.00% May 31 - 214 50.00% June 30 185 214 86.45%		
78 79 80 81	April 30 - 214 50.00% May 31 - 214 50.00% June 30 185 214 86.45%		
78 79 80 81	April 30 - 24 S0 000000000000000000000000000000000		
78 79 80 81 82 83 84 85 86 87	April 31 - 214 S0000- June 20 105 S0000- Jun	72/1993 (Anal)	
78 79 80 81 82 83 84 85 86 87 88 89	April 31	(23 1920 (Action) (Rose II) (CCC (F), Line 88 + Line 89	(Cot. (M), Line 88+ Line 89)
78 79 80 81 82 83 84 85 86 87 88 89 90	April 31 - 214 80.000 April 200 Apri	(Note F) (Col. (H), Line 88 + Line 89 2022 Projected	
78 79 80 81 82 83 84 85 86 87 88 89 90 91	April	(Note: F) (Cot. (H), Line 88 + Line 89 2022 Projected (Note: F) (Cot. (H), Line 91 + Line 92	(Cot. (M), Line 91 + Line 92)
78 79 80 81 82 83 84 85 86 87 88 89 90	April	(Note F) (Col. (H), Line 88 + Line 89 2022 Projected	
78 79 80 81 82 83 84 85 86 87 88 89 90 91	April		(Cot. (M), Line 97 + Line 92; (Cot. (M), Line 90 + Line 92; (Cot. (M), Line 90 + Line 93)/2 (Cot. (M), Line 90 + Line 95; (Cot. (M), Line 91 + Line 92; (Cot
78 79 80 81 82 83 84 85 86 86 87 88 89 90 91	April		(Cot. (M), Line 91 + Line 92; (Cot. (M), Line 95 - Line 90) /2 (Cot. (M), Line 95 - Line 90) /2 (Cot. (M), Line 95 + Line 95)
78 90 81 1 82 82 82 82 82 82 82 82 82 82 82 82 82	April		(Cot. (M), Line 91 + Line 92) - (Cot. (M), Line 92 + Line 92) - (Cot. (M), Line 94 + Line 95) -
78 90 81 1 82 82 82 82 82 82 82 82 82 82 82 82 82	April		(Cot. (M), Line 91 + Line 92) - (Cot. (M), Line 92 + Line 92) - (Cot. (M), Line 94 + Line 95) -
78 90 81 1 82 82 82 82 82 82 82 82 82 82 82 82 82	April		(Cot. (M), Line 91 + Line 92) - (Cot. (M), Line 92 + Line 92) - (Cot. (M), Line 94 + Line 95) -
78 90 81 1 82 82 82 82 82 82 82 82 82 82 82 82 82	April		(Cot. (M), Line 91 + Line 92) - (Cot. (M), Line 92 + Line 92) - (Cot. (M), Line 94 + Line 95) -
78 90 81 1 82 82 82 82 82 82 82 82 82 82 82 82 82	April	Total Tota	(Cot. (M), Line 91 + Line 92) - (Cot. (M), Line 92 + Line 92) - (Cot. (M), Line 94 + Line 95) -
77 79 79 79 79 79 79 79 79 79 79 79 79 7	April	Total Projection Total Proje	(Cot. (M), Line 91 + Line 92) - (Cot. (M), Line 92 + Line 92) - (Cot. (M), Line 94 + Line 95) -
77 79 20 80 81 81 82 82 82 83 84 84 85 85 85 85 85 85 85 85 85 85 85 85 85	Aug	1002 Projected	(Cot. (M), Line 91 + Line 92) - (Cot. (M), Line 92 + Line 92) - (Cot. (M), Line 94 + Line 95) -
77 79 20 80 81 81 82 82 82 83 84 84 85 85 85 85 85 85 85 85 85 85 85 85 85	Aug	2002 Proceded	(Cod. (M), Line 91 + Line 92) (Cod. (M), Line 90 - Line 99)/2
77 79 80 81 81 81 82 82 83 83 84 84 84 85 85 85 85 85 85 85 85 85 85 85 85 85	April	1000 1000	(Cod. (M), Live 91 + Live 92) (Cod. (M), Live 90 + Live 93) (Cod. (M), Live 90 + Live 95) (Cod. (M), Live 91 + Live 95)

			Days in Period			Projection - Proratio	n of Deficient / (Excess)	ADIT Activititions (A)	1	Actual , Pro	ration of Deficient / (Excess)	ADIT Activitation R)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(0)	(J)	(K)	(L)	(M)
ine	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
120	ADIT Subject to Proration					12/31/2021 (Actual)							
121 122 123 124	January February March April	31 28 31 30		- 21 - 21 - 21 - 21	50.00% 50.00% 50.00%		:			:	:	-	
125 126 127 128	May June July August	31 30 31 31	185 154 123	4 21 3 21	4 86.45% 4 71.96% 57.48%	:	:	:		:	:	-	
129 130 131 132	September October November December	30 31 30 31	93 62 33 1	2 21	4 28.97% 4 14.95%	:	:	:		:	:	-	
133 134 135 136	Total (Sum of Lines 121 - 132) Beginning Balance - Deficient / (Exc Beginning Balance - Deficient / (Exc Beginning Balance - Deficient (Exc	ess) ADIT Adjustmen	ct to Proration			12/31/2021 (Actual) (Note F) (Col. (H), Line 134 + Line 135			(Cal. (M), Line 134 + Lin	e 135		-	
137 138 139	Ending Balance - Deficient / (Excess Ending Balance - Deficient / (Excess Ending Balance - Deficient / (Excess	s) ADIT Adjustmen	o Proration			2022 Projected (Note F) (Col. (H), Line 137 + Line 138		1	(Cal. (M), Line 137 + Lin	e 138			
140 141 142	Average Balance as adjusted (non- Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Accoun					([Col. (H), Line 135 + Line 139] /. (Col. (H), Line 132) (Col. (H), Line 140 + Line 141	2	=====	([Col. (M), Line 136 + Lin (Col. (M), Line 132 (Col. (M), Line 140 + Lin				
	Unamortized Deficient / (Excess) (A)	ADIT - State (Project	ted (B)		(C)	Unamortized Deficient / (Exces	s) ADIT - State (Actual	(E)	(F)				
ne	Deficient / (Excess) Deferred Inco	me Taxes	Reference		ÉOY Balance	Deficient / (Excess) Deferred In	come Taxes	Reference	Projected EOY Balance				
143 144 145	ADIT - 190 ADIT - 282 ADIT - 283		(Col. (H), Line 96] (Col. (H), Line 119) (Col. (H), Line 142)		s .	ADIT - 190 ADIT - 282 ADIT - 283		(Col. (M), Line 96) (Col. (M), Line 119) (Col. (M), Line 142)	s -				
146	Unamortized Deficient / (Excess)	ADIT - Stat	(Entered in ATT H-3D, L)	ine 41h/	5 .	Unamortized Deficient / (Exces	s) ADIT - Stat	(Entered in ATT H-3D, Line 41b)	5 .				

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "The-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "The-Up Adjustment".

Rate Year Projected Activity

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

- A This section is used to calculate the projected deficient / (excess) ADIT balances. The computations in columns A-H of this workpaper apply the prosition rules of Reg. Sec. 1.6(7))-(1))((5) to the projected annual activity of deficient / (excess) accumulated defirent formore bases adapted to the normalization regimements. Activity related to the protons of the account balances not sadject to the protons of regimement are averaged instead of provides. For deficient / (excess) accumulated defirent formore base adapted to the normalization regimements. Proton the formalization for the future profit of the proton to the future profit of the late profit of averaged the formalization formalization regimements. Proton the future profit of the late profit of averaged the formalization formalization regimements.
- This section is used to calculate the actual deficient (excess) ACT bilances. The computations in columns AM of this variagement applied in the process of the account bilance and of of the accoun

Delmarva Power & Light Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

		Federal I	Deficient / (Excess) Def	ferred Inco	me Taxes					
			Tax Cuts and Jobs A	ct of 2017						
	(A)	(B)	(C)	Decemb	(D) per 31, 2017	Decen	(E)	(F)	Decem	(G) ber 31, 2022
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		ADIT ent / (Excess)	200011	BOY Balance	Current Year Amortization	200011	EOY Balance
1	Unprotected Non-Property									
2 3 4 5	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	4 Years 4 Years 4 Years 4 Years	\$	(2,276,084) - - (2,583,952)	\$	- - -	\$ - - -	\$	- - -
6	Subtotal - Deficient / (Excess) ADIT	(**************************************		\$	(4,860,037)	\$	-	\$ -	\$	
7	Unprotected Property									
8 9 10 11	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note A) (Note A) (Note A) (Note A)	5 Years 5 Years 5 Years 5 Years	\$	(46,442,704) - (46,442,704)	\$	(9,288,541) - (9,288,541)	\$ 9,288,541 - 9,288,541	\$	- - -
13	Protected Property									
14 15 16 17	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	ARAM ARAM ARAM ARAM	\$	3,047,281 - (68,077,223)	\$	3,047,281 - (62,200,199)	\$ - 1,341,101 -	\$	3,047,281 - (60,859,098)
18	Subtotal - Deficient / (Excess) ADIT			\$	(65,029,942)	\$	(59,152,918)	\$ 1,341,101	\$	(57,811,817)
19	Total - Deficient / (Excess) ADIT			\$	(116,332,683)	\$	(68,441,459)	\$ 10,629,642	\$	(57,811,817)
			Tax Reform Act of	f 1986						
L	(A)	(B)	(C)		(D)		(E)	(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		ber 30, 2018 ADIT ent / (Excess)	Decem	ber 31, 2021 BOY Balance	Current Year	Decemi	per 31, 2022 EOY Balance
20	Protected Property									
21 22 23 24 25	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note B) (Note B) (Note B) (Note B)	ARAM ARAM ARAM ARAM	\$	83,678 - 83,678	\$	-	\$ -	\$	- - - -
26	Total - Deficient / (Excess) ADIT			\$	83,678	\$	<u> </u>	\$ <u> </u>	\$	-

		Total Federal [Deficient / (Excess) I	Deferred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2021 BOY Balance	Current Year Amortization	December 31, 2022 EOY Balance
	Unprotected Non-Property	-					
27 28 29 30	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$ 771,196 - (114,436,249) (2,583,952)	\$ 3,047,281 - (71,488,740)	\$ - 10,629,642 -	\$ 3,047,281 - (60,859,098)
31	Total - Deficient / (Excess) ADIT			\$ (116,249,005)	\$ (68,441,459)	\$ 10,629,642	\$ (57,811,817)
32	Tax Gross-Up Factor	ATT H-3D, Line 132b		1.38	1.38	1.38	1.38
33	Regulatory Asset / (Liability)			\$ (160,820,370)	\$ (94,682,796)	\$ 14,705,183	\$ (79,977,612)
		Federal In	come Tax Regulator	ry Asset / (Liability)			
	(A)	(B)	(C)	(D)	(E) December 31, 2021	(F)	(G) December 31, 2022
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
34 35	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$ - (160,820,370)	\$ - (94,682,796)	\$ - 14,705,183	\$ - (79,977,612)
36	Total - Transmission Regulatory Asset / (Liability)			\$ (160,820,370)	\$ (94,682,796)	\$ 14,705,183	\$ (79,977,612)

			State Tax Rate Ch	nange			
				-			
	(A)	(B)	(C)	(D)	(E) December 31, 2021	(F)	(G) December 31, 2022
ne	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
37	Unprotected Non-Property	<u>.</u>					
38 39	ADIT - 190 ADIT - 281	(Note C) (Note C)	4 Years 4 Years	\$ -	\$ -	\$ -	\$
40	ADIT - 282	(Note C)	4 Years	-	-	-	
41	ADIT - 283	(Note C)	4 Years	-	-	-	-
42	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
43	Unprotected Property						
44 45	ADIT - 190 ADIT - 281	(Note C) (Note C)	5 Years 5 Years	\$ -	\$ -	\$ -	\$
45 46	ADIT - 281 ADIT - 282	(Note C)	5 Years		-	-	-
47	ADIT - 283	(Note C)	5 Years	-	-	-	-
48	Subtotal - Deficient / (Excess) ADIT			\$ -	\$	\$ -	\$
49	Protected Property	-					
50 51	ADIT - 190	(Note C)	NA	\$ -	\$ -	\$ -	\$ -
51 52	ADIT - 281 ADIT - 282	(Note C) (Note C)	NA NA	-	-	-	_
53	ADIT - 283	(Note C)	NA	-	-	-	-
54	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
55	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
		Total S	tate Deficient / (Exc	ess) Deferred Income Tax	(es		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Amortization		December 31, 2021		December 31, 2022
ne	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	ADITDeficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
50	ADIT 400				•		
56 57	ADIT - 190 ADIT - 281			\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - -
58	ADIT - 282			\$ -	\$ -	\$ -	-
59	ADIT - 283			\$ -	\$ -	\$ -	-
59 60	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
59 60		ATT H-3D, Line 132b					
59 60 61	Total - Deficient / (Excess) ADIT	ATT H-3D, Line 132b		\$ -	\$ -	\$ -	
59 60 61	Total - Deficient / (Excess) ADIT Tax Gross-Up Factor	ATT H-3D, Line 132b		\$ - 1.38	1.38	\$ - 1.38	1.
59 60 61	Total - Deficient / (Excess) ADIT Tax Gross-Up Factor		te Income Tax Regu	\$ - 1.38	1.38	\$ - 1.38	1.
59 60 61	Total - Deficient / (Excess) ADIT Tax Gross-Up Factor		ate Income Tax Regu (C)	\$ - 1.38	\$ - 1.38 \$ -	\$ - 1.38	1. \$
59 60 61 62	Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability)	Sta		\$ - 1.38 \$ -	\$ - 1.38 \$ -	\$ - 1.38 \$ -	1.
59 60 61 62	Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability) (A) Regulatory Assets / (Liabilities)	Sta		\$ - 1.38 \$ - sulatory Asset / (Liability) (D) ADIT Deficient / (Excess)	\$ - 1.38 \$ (E) December 31, 2021 BOY Balance	\$ - 1.38 \$ (F) Current Year Amortization	(G) December 31, 2022 EOY Balance
59 60 61 62 ine	Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability) (A) Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets)	Sta		\$ - 1.38 \$	\$ - 1.38 \$	\$ - 1.38 \$	(G) December 31, 2022 EOY
59 60 61 62 ine 63 64	Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability) (A) Regulatory Assets / (Liabilities)	Sta		\$ - 1.38 \$ - sulatory Asset / (Liability) (D) ADIT Deficient / (Excess)	\$ - 1.38 \$ (E) December 31, 2021 BOY Balance	\$ - 1.38 \$ (F) Current Year Amortization	(G) December 31, 2022 EOY Balance
59 60 61 62 ine 63 64	Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability) (A) Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	Sta (B) Notes	(C)	\$ - 1.38 \$ - Lilatory Asset / (Liability) (D) ADIT Deficient / (Excess) \$ - \$ -	\$ - 1.38 \$ 	\$ - 1.38 \$ - Current Year Amortization \$ - Current Year Amortization	(G) December 31, 2022 EOY Balance
59 60 61 62 ine 63 64	Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability) (A) Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)	Sta (B) Notes Federal a	(C) and State Income Ta	\$ - 1.38 \$	\$ - 1.38 \$	\$ - 1.38 \$ (F) Current Year Amortization \$	(G) December 31, 2022 EOY Balance
559 60 61 62 63 64 65	Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability) (A) Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)	Sta (B) Notes	(C) and State Income Ta	\$ - 1.38 \$	\$ - 1.38 \$	\$ - 1.38 \$ (F) Current Year Amortization \$	(G) December 31, 2022 EOY Balance

_	Line	Regulatory Assets / (Liabilities)	Notes	Defi	ADIT cient / (Excess)	BOY Balance	urrent Year mortization	EOY Balance
_	66	Account 182.3 (Other Regulatory Assets)		\$	- (400,000,070)	\$ - (04 000 700)	\$ 14.705.183	\$ - (70.077.040)
	67	Account 254 (Other Regulatory Liabilities)			(160,820,370)	(94,682,796)	14,705,183	(79,977,612)
	68	Total - Transmission Regulatory Asset / (Liability)		\$	(160,820,370)	\$ (94,682,796)	\$ 14,705,183	\$ (79,977,612)

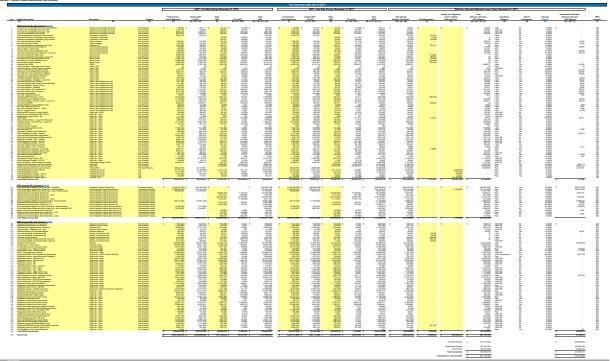
Instructions

- 1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commissions's express approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected non-property related excess and deficient ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where DPL resides in the amortization cycle. The current year amortization and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

Salmana Preser & Light Company Assumptions Salmond Income Taxan Remountainess



because on the CET (a) desire to many or below the negative to expect of the negative to the control of the negative to the negative term of the negative te

ativ request in that lesse. Submons remotions with the law rate change will not be adjusted journey for amendation as the notion amendments, or a change in MIS guidance. Any marking changes will be provincedly obtained including to the publication committees in Coloron T are based on the ameliatible committees and the other of the rate observe and more

A. Calegorization of larms as protected or non-protected will remain as witjointly agreed, absent a schange in goldence from the Hernel Revenue Electric (III sith-mapped in that larms. Editorous associated with the law rules sharpy will not be adjusted plumps for americation seath your, absent and adjustments

Attachment 2 - Taxes Other Than Income Worksheet

r Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related	Gre	oss Plant Allocato	or
1 Real property (State, Municipal or Local) 2 Personal property 3 Federal/State Excise 4 5 6	32,060,741		
Total <mark>Plant Related</mark>	32,060,741	37.0922%	11,892,038
Labor Related	Wage	es & Salary Alloca	ntor
7 Federal FICA & Unemployment & State unemploymen 8 9 10	4,021,125		
Total Labor Related	4,021,125	13.3337%	536,163
Other Included	Gre	oss Plant Allocato	or
10.11			
12 Miscellaneous Total Other Included	- 0	37.0922%	0
		37.0922%	0
Total Other Included		37.0922%	
Total Other Included Total Included		37.0922%	

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property		To	otal Amount	Allocation Factor	Allocation %	Total Amount Included In Rates
1 Rent from Electric Property - Transmission Related (Note 3)			1.570.810	Transmission	100%	\$ 1.570.810
2 Total Rent Revenues	(Sum Lines 1)	\$	1,570,810	THEORET	100%	\$ 1,570,810
Account 456 - Other Electric Revenues (Note 1)						
3 Schedule 1A		\$	1,466,347	Transmission	100%	\$ 1,466,347
4 Net revenues associated with Network Integration Transmission Service (NI is not included in the divisor (difference between NITS credits from PJM and						
paid by Transmission Owner) (Note 4)		\$	-	Transmission	100%	
5 Point to Point Service revenues for which the load is not included in the divi	isor received by Transmission Owner (Note 4)		1,766,547	Transmission	100%	\$ 1,766,547
6 PJM Transitional Revenue Neutrality (Note 1)				Transmission	100%	\$ -
7 PJM Transitional Market Expansion (Note 1)		\$		Transmission	100%	\$ -
8 Professional Services (Note 3)		\$	-	Transmission	100%	\$ -
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)			4,415,331	Transmission	100%	\$ 4,415,331
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)				Transmission	100%	\$ -
11 Affiliate Credits		\$	5,500,013	Wages and Salaries	13.33%	\$ 733,353
11a Miscellaneous Credits (Attachment 5)		\$	170,954	Various		\$ 170,954
12 Gross Revenue Credits	(Sum Lines 2-11)	\$	14,890,002			\$ 10,123,342
13 Less line 18g		\$	(1,003,080)	Transmission	100%	\$ (1,003,080)
14 Total Revenue Credits						\$ 9,120,262

Revenue Adjustment to determine Revenue Credit

S

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.

16 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

associated revenues are not included in the Rates.

17 Note 2. Raternaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way properly leases for farming, grazing or nurserie; (4) licenses of intellectual properly (including a portable oil degasfication process and scheduling software), and (5) transmission maintenance and consulting services for the process of the scheduling of the scheduling software), and (5) transmission maintenance and consulting services for the scheduling of the scheduling services for the scheduling services of the scheduling services scheduling services of the scheduling services scheduling servic

20 Amount offset in line 4 above

21 Total Account 454, 456 and 456.1
22 Note 4: SECA revenues booked in Account 447.

\$ 1,570,810 \$ 435,380 1,135,460 567,730 567,730 (1,003,080) 31,861,855 161,434,802

208,186,658

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Α

Return and Taxes with 100 Basis Point increase in ROE 100 Basis Point increase in ROE and Income Taxes (Line 127 + Line 138) 94,562,169 100 Basis Point increase in ROE 1.00%

В				
	100 Basis Point increase in ROE			1.00
ırn Cal	culation			
9	Rate Base		(Line 39 + 58)	1,111,568,09
	Long Term Interest			
00	Long Term Interest		p117.62c through 67c	63,495,8
01	Less LTD Interest on Securitization B(Note P)		Attachment 8	
02	Long Term Interest		"(Line 100 - line 101)"	63,495,8
03	Preferred Dividends	enter positive	p118.29c	
	Common Stock			
04	Proprietary Capital		p112.16c	1,794,503,9
05	Less Preferred Stock	enter negative	(Line 114)	0 177 7
06 07	Less Account 216.1 Common Stock	enter negative	p112.12c (Sum Lines 104 to 106)	2,177,7 1,796,681,6
0.			(can zines is its iso)	1,100,001,0
	Capitalization			
108	Long Term Debt		p112.17c through 21c	1,763,383,84
109 110	Less Loss on Reacquired Debt Plus Gain on Reacquired Debt	enter negative enter positive	p111.81c p113.61c	-4,890,28
111	Less ADIT associated with Gain or Loss	enter positive	Attachment 1B - ADIT EOY, Line 7	1,139,19
12	Less LTD on Securitization Bonds	enter negative	Attachment 8	1,100,10
113	Total Long Term Debt		(Sum Lines 108 to 112)	1,759,632,75
114	Preferred Stock		p112.3c	
15	Common Stock		(Line 107)	1,796,681,6
16	Total Capitalization		(Sum Lines 113 to 115)	3,556,314,4
17	Debt %	Total Long Term Debt	(Line 113 / 116)	49.48
18	Preferred %	Preferred Stock	(Line 114 / 116)	0.00
19	Common %	Common Stock	(Line 115 / 116)	50.52
120	Debt Cost	Total Long Term Debt	(Line 102 / 113)	0.03
121	Preferred Cost	Preferred Stock	(Line 103 / 114)	0.00
22	Common Cost (Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.115
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.01
124	Weighted Cost of Preferred	Preferred Stock	(Line 118 * 121)	0.00
125	Weighted Cost of Common	Common Stock	(Line 119 * 122)	0.05
26	Total Return (R)		(Sum Lines 123 to 125)	0.07
27	Investment Return = Rate Base * Rate of Return		(Line 59 * 126)	84,427,4
	Income Taxes			
mposite				
	Income Tax Rates	(Note I form ATT II OD)		24.00
128	FIT=Federal Income Tax Rate	(Note I from ATT H-3D)		
128 129	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite	(Note I from ATT H-3D)		8.50
128 129 130	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P (Percent of federal income tax deductible for state p	(Note I from ATT H-3D) purposes)		21.00 8.50 0.00 27.72
28 29 30 31	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P (Percent of federal income tax deductible for state p	(Note I from ATT H-3D) purposes)		8.50 0.00
28 29 30 31 32a	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P (Percent of federal income tax deductible for state p T=1 - { (1 - SIT) * (1 - FIT) (1 - SIT * FIT * p)} =	(Note I from ATT H-3D) purposes)		8.50 0.00 27.72
28 29 30 31 32a	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P (Percent of federal income tax deductible for state p T T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = T/ (1-T) Tax Gross-Up Factor 1*1/(1-T)	(Note I from ATT H-3D) purposes) =		8.50 0.00 27.72 38.34
28 29 30 31 32a 32b	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P (Percent of federal income tax deductible for state p T	(Note I from ATT H-3D) purposes) (Note U from ATT H-3D)	Attachment 1A - ADIT	8.50 0.00 27.72 38.34 1.383
28 29 30 31 32a 32b	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P (Percent of federal income tax deductible for state p T T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = T/ (1-T) Tax Gross-Up Factor 1*1/(1-T)	(Note I from ATT H-3D) purposes) =	Attachment 1A - ADIT (Line 132b)	8.50 0.00 27.72 38.34 1.383
28 29 30 31 32a 32b 33 34	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P P T (Percent of federal income tax deductible for state p T T=1 - {[((1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = T/ (1-T) Tax Gross-Up Factor 1*1/(1-T) ITC Adjustment Investment Tax Credit Amortization	(Note I from ATT H-3D) purposes) (Note U from ATT H-3D)		8.50 0.00 27.77 38.34 1.383 -89,9
28 29 30 31 32a 32b 33 34	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P (Percent of federal income tax deductible for state p T T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = T/ (1-T) Tax Gross-Up Factor 1*1/(1-T) ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment	(Note U from ATT H-3D) (Note U from ATT H-3D) enter negative	(Line 132b) (Line 133 * 134)	8.50 0.00 27.7; 38.3- 1.38; -89,9 1.38; -124,4
28 29 30 31 32a 32b 33 34 35	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P T=1-{[((1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)) = T/(1-T) Tax Gross-Up Factor 1*1/(1-T) ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Adjustment of Transmission Other Income Tax Adjustment Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note U from ATT H-3D) (Note U from ATT H-3D) enter negative (Note T from ATT H-3D)	(Line 132b) (Line 133 * 134) Attachment 5, Line 136a	8.50 0.00 27.7: 38.3- 1.38: -89,9 1.38: -124,4
28 29 330 331 32a 32b 33 34 35	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P P P P P P P P P P P P P P P P P P P	(Note U from ATT H-3D) enter negative (Note T from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D)	(Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b	8.50 0.00 27.7: 38.3- 1.38: -89,9 1.38: -124,4
28 29 30 31 32a 32b 33 34 35 36a 36b 36c	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P P (Percent of federal income tax deductible for state p T T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = T/ (1-T) Tax Gross-Up Factor 1*1/(1-T) ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note I from ATT H-3D) = (Note U from ATT H-3D) enter negative (Note T from ATT H-3D)	(Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c	8.50 0.00 27.7: 38.3- 1.38: -89,9 1.38: -124,4
28 29 30 31 32a 32b 33 34 35 36a 36b 36c 36d	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P T=1-{[((1 - SIT)*(1 - FIT)]/(1 - SIT*FIT*p)} = T/(1-T) Tax Gross-Up Factor 1*1/(1-T) ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component Amortization Of Other Flow-Through Items - Transmission Component	(Note U from ATT H-3D) enter negative (Note T from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D)	(Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d	8.5(0.00) 27.7: 38.34 1.383 -89,9 1.383 -124,4 146,8 -10,629,6
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11 Less Regulatory Commission Exp Account 608 12 Less General Advertising Exp Account 930.1	ATT H-3D ATT H-3D	P182	p323.1996 p323.1996	p320-323 18% p320-323 19%
13 Regulatory Commission Exp. Associat 928 14 Cemeral Advertising Exp. Associat 935.1	ATT H-3D ATT H-3D	P162	p323.1996 p323.1996	p320-323 18% p320-323 19%
15 Properly Incurance Associat 924 16 Central Advertising Exp. Associat 920.1	ATT H-3D	F100 F100 F101 F100 F100 F100 F100 F100	9323 1856 9323 1956	9,330-323, 1916 9,330-323, 1916 9,330-323, 1916 P206-337, 7464 (See Allashmet II) 9,336-327, 7586 (See Allashmet II) 9,336-327, 114 (See Allashmet II)
17 Transmission Depresiation Expense	ATT H-30	PIRT	PIDS 766s (See Attachment 5)	PSSE-SST 76&c (See Attachment 5)
18 Ceneral Depresiation	ATT H-3D	PRE	p338.10bBs (See Allashment S)	Attachment to
19 Inlangible Americation	ATT H-3D	P180	p336.1dSe (See Alladoned S)	Attachment 5) p339-337-11 b (See
20 Common Depreciation - Electric Only	ATT H-3D	P100	p336.11.le (See Atlantonesi S)	Mindment II) p384 or p380-337.134 (See Allahamet II) p180-137.134 (See Allahamet II) p180-137.634 (See Allahamet III) p180-137.634 (See Allahamet III) p180-133.136 p180-133.1
21 Common Americation - Electric Only	ATT H-3D	P180	p336 or p336.11d (See Alliachment 5)	9336 or p336-337-154 (See Allachment 5)
27 Common Americation : Emails Cody 22 Eurog Term Dieses 23 Fingsheing Cogled 23 Euro America (Tali 24 Euro America (Tali 25 Europ Term Diese 26 Europ Term Diese 27 Europ Term Diese 28 Europ Term Diese 29 Finds ein ein Finansprant Diese 29 Finds ein ein Finansprant Diese 29 Finds ein Emails ein Finansprant Diese 29 Finds ein Emails ein Emails ein Emails ein Emails ein Emails einer Emails ein E	ATT H-3D ATT H-3D ATT H-3D ATT H-3D ATT H-3D	F207 F214 F216 F217 F221 F222	p117-Eds Brough ETv p112-36s p112-36s p112-36s p112-36s p112-37s p112-37s p112-36s p112-36s	9116-117-82s Brough 67s
23 Proprietary Capital 26 Lens Account 216.1	ATT H-3D ATT H-3D	F216	9112.10s 9112.12s	9112-113.18s 9112-113.12s
25 Long Term Debt	ATT H-3D ATT H-3D	F217 F221	9112.15s 9112.17s Brough 21s	9112-113.1% 9112-113.1% Brough 21s
27 Less Loss on Resoquired Debt 28 Flux Clark on Resoquired Debt	ATT H-3D ATT H-3D	F222	9777.87s 9773.87s	9110-111.8% 9112-113.6%
29 Perhand Stutt		F223 F227	p1123s	9112-1133s 112-113 lines 18+6
30 Fooliste X 31 Soutste V	ATTH-3D ATTH-3D	D079	112 lines 18 o 8 d to 21 o 8 d 112 line 3 o 8 d	112-113 live 3 4 5 d
32 Positule Z	ATT H-3D	DOMO	112 See No. 64	112-113 lines 16 a 6 d
23 ADD 282	18 - ADIT BOY	BORT .	Total - Pg. 273 (Form 1-F Ser. see note 7, below)	Total - Pg. 270-275 (Farm 1-F Sec. see rolls 7, Sec.)
13 ADM 362	IN ALITHUM		Total Pg. 218 (Point IP sint bearing 7, being	7. Sei Fam 17 Sei
				Sure of extention for Associate 250 and
			7. No. Form 1-P Ster. Stars of substates for Assessed 202 and 202 should be to Form No. 1-P, p.113.07-c	283 should be to Form No. 1 F. p.112-
36 Instructions for Assessed 2802	18 - ADIT BOY	BORT	p.113.874	nair 7, Index) 7, Ren. Faces 19 Titles Stave of exided to the Accordin 202 and 202 wheal title to Pain No. 19 , 312- 113.37s. Table 19, 279-277 (Pain 19 Titles) 7, Ren. Faces 19 Titles Stave 6 exided to the Stave 6 exided at the Accordin 202 and
35 ADT 283 (Subject to Providen)	18 - ADIT BOY	1012	Total - Pg. 277 (Form 1-F Ster. see note 7, below)	(Face 1.Filler see note 7, below)
				7. Re. Fam 14 Sec.
			T. Re: Form 1-Pitter: Store of substitute for Assemble 202 and 202 should be to Form No. 1-P., p.113.07-c	Accounts 252 and
26. Individual for Associal 2023	18 - ADIT BOY		Accounts 282 and 283 should be to Form No. 1 F.	Form No. 1-F. p.112-
				Sum of subblass for Assumets, 202 and 202 should be to Parts No. 1-P, p.112- 113.07-a Total - Pp. 270-270 (Parts 1-P Sec. see nate 7, below)
ST ADMORD	18 - ADIT BOY	BORT	Total - Pg. 273. (Form 1-F Shr): see note 7, below)	nute 7, below)
				To the Paint of State State of middlets for Associate 202 and 203 should be for Paint No. 19: p. 112- 113.37-c Table 19: p. 279-277 (Paint No. 19 State mide 7, Sellow)
			Ne: Parm 1-P Ster. Sum of substatus for Assemble 282 and 282 electricity for Parm No. 1-P, p.113.87-c.	Accounts 282 and 283 should be to
38 Individues for Associal 282	1C - ADIT BOY	anar .	Accounts 282 and 283 should be to Porm No. 1 F. p. 113.87 a	Pare No. 1-P. p.112- 113-37-c
29 ADT 283 (Subject to Providen)			Total - Pg. 277 (Form 1-F Shr), see note 7, below)	(Face 17 Sec. see
ar Aprilant program Prosent	IL INDI BUT	EUR.	The Try 277 (Family and Garden), being	7. Se Para 17 Sec
				7. Re: Form 1-F Sec. Sum of subsides for Accounts 252 and
	1C - ADIT BOY	B1773	7. Rev. Form 1-P Ster. Stars of exhibition for Accounts 282 and 283 should be to Form No. 1-P, a.113.87.c.	283 should be to Form No. 1-F, p.112-
40 Instructions for Assessed 2803	1C - ADIT BOY	8073	p.113.074	Total Taxes Other
	2 - Other Tax	CIII	Total "Taxes Other Than Income Taxes" - and 406.10 (p. 116.14)	and 608.10 (p. 116-
ti Addining i Idan Com I da acom vocami				Associate 202 and 203 should be be From No. 14°, p.112- 113.37.6 Tolial "Taxes Other Than Traves Other Than Traves Other Than Touries Taxes" - and 408.30 (p. 114- 117.74) p.200-201.21s (See Allachreed S, column
62 Assumabled Intergible Americation	B - Cost Support 1	P7	p200.21s (See Allactioner) B, solumn h)	
63 Assumpled Investment Tax Credit Assumt No. 205 65 Plus Transmission Lease Payments	B - Coal Support 1 B - Coal Support 1	F12 F17	p286.h (See Alladorest 18) p286.h (See Alladorest 18)	Attachment 18() p200-201.3-s
6) CVP&Eximand Leave Michigan	B - Cont Support 1	F33		p386.387.h (See Allachment 18) p300.321.34 p300.327.104p (See Allachment SA, solumn S) p300.327.88.p (See Allachment S, solumn S)
65 CMP & Expensed Lease Michigani		P33		9200 207 SE g (See
60 CMP & Expensed Lease Michigani 67 Leas Resolutory Commission Eas Associal SSR	B - Coal Support 1	FSS	g207 SE g (See Atlantiment 9, column b)	
68 Regulatory Commission Exp Associat ICE	B - Coal Support 1	PSZ	p323.18%	p320-323 18%
66 CAVP & Expensed Leave Michighed 67 Leave Regulating Commission Exp Associal ISE 68 Regulatory Commission Exp Associal ISE 69 General Advertising Exp Associal ISE 1 General Advertising Exp Associal ISE 1 Propagaments	B - Coal Support 1	P71	p323.19%	p320-323-191b
67 Less Regulatory Commonion Day Answed SSS 68 Regulatory Commission Day Answed SSS 60 General Advantage Sp. Answed SSS.1 60 General Advantage Sp. Answed SSS.1 17 Projectored SS 12 Table 19 Projectored SS 12 Table 19 Projectored SS 12 Table 19 Ta	B - Coal Support 1 B - Coal Support 1	F35 F50 F52 F58 F71 F96 F219 F221 F222	(207.58 g (See Allactonerol B, estema b) (227.186 (227.186) (227.186) (227.186) (227.186) (227.186) (227.186) (227.186) (227.186) (227.186) (227.186) (227.186) (227.186) (227.186) (227.186)	p330-323, 1886 p330-323, 1886 p330-323, 1816 p330-323, 1816 p,110-111, 1,137 p300-327, 104g p300-321, 21s
E3 Assumulated Manglite Americation 64 Transmission Plant In Service	B - Coal Support 1 B - Coal Support 1	P221 P222	9000314 900738.g	9300-301-3% 9300-327-8g 8 9300- 207-38g 7066-9-7-320 233-1878 9320-323-11230 733-1878 Assessed 1026-9-320
SS Ceneral & Interplate	B - Coel Support 1	F223	9208.8 g & 9207.88 g	207 Mg
SE Total ARC ST Transmission CRM	8 - Coal Support 1 8 - Coal Support 1	F230 F231	Total p.323.187.b p321.112.b	323.18Fa
EF Transmission-DBM	B - Coel Support 1	F231		9330-323 112 is held p.320
SE THE ARD	B - Cont Support 1	F248	Total p.323. WF & Account 626 p.323.187 à and o	Account 90% p.300- 323.1873 and c
				Account IOE p. 200- 223.187 is and a consuler, and menus 200-207.87 g. Projected monthly balances that are the
				Indexing that are the
			207.88.g minus 207.87.g. Projected morbity balances that are the amounts expected to be included in 207.88.g for end of year and records for other morbis (Note I)	be included in 200.
	S. Sales Sales	C10	included in 207 MLg for end of year and records for other records (Section 1)	year and records for
ar managaran ran manag				206-207.85g minus 206-207.85g for end
60 Ceneral & Manghie Cross Plant In Sensor)	9 - Nate Steen	D10	207.85 g minus 207.85 g for end of year, records to other months.	of year, records for other months
				manufacts valuable to pro- sensing the properties of the sense of the pro- perties of the properties of the pro- perties of t
E1 Intanglite (Accumulated Amortization)	0 - Nate Sase	110	200.2% for end of year, records for other morths	morable professors range Projection range Projection morably businesses businesses amounts expected to be instabled in 200- 2017 100g bit mediod year and records for other morable and and records for other morable projection morably businesses business but also businesses businesses businesses businesses business the
				balances that are the amounts essented to
			g/207, 106, g. Proposited monthly budances that are the amounts expected to be included in 207, 106, g for end of year and records for other months.	be included in 200- 207,100 g for end of
62 Total Plantin Service(Stock Plant in Service)	SA - Green Plant & ARC	C10	amounts expected to be installed in 207.104 g for end of year and records for other months	year and records for other months with day only Proposited monthly belances that are the amounts expected to
				Properties monthly
			207.58.g. Projected monthly balances that are the	be installed in 207.00 g for end of I year and records for
E3 Transmission(Gross Plant In Sentor)	SA - Greek Plant & ARC	D10	amounts expected to be included in 207.88 g for en- of year and records for other months (Note I)	
			207 Millig plan 208 Eig für end of year, records für	205.5 g. for end of year, records for other
66 General & Hangkin/Gross Plant In Sensor)	SA - Greek Plant & ARD	810	other months	months .
				200-307 Mbg jalus 200-3-g har end of year, resords for other months 207 74-g + 206 207 Mbg - Polymbel monthly fellowers that
				munity balances that are the amounts
				expected to be included in 200-
			207A7-9 + 20776-9 + 207A5-9 + 207A6-9	207.87 g = 206 207.76 g = 206
			20T AT g + 20T ALg + 20T ALg + 20T ALg Projection monthly balances that are the annunch expected to be included in 20T AT g + 20T ALg + 20T ALg + 20T AEg. Tor end of year and records to other scripts.	207.83 g = 200 207.85 g. for end of
65 Tolid Plantin Service(head Retirement Chilgations)	SA - Gross Plant & ARD	G10	207.83.g + 207.88.g. for end of year and records to other months.	morthly believe to that are the amounts or the amounts or opening it to included in 200-201 AT-6 - 200-201 AT-6
				Projected monthly balances that are the amounts expected to
			207.57-g. Projected moretry buttances that are the amounts expected to be included in 207.57 of tir en-	207.87 g for end of I year and records for
66 Transmission/Asset Retirement Chilgations;	SA - Green Plant & APID	H10	of year and records for other months	I year and records for other moretis 200-207 Milg. for end of year, records for
ET Clement & Intergible (Nevel Retirement Obligations)	SA - Gross Plant & ARD	110	207 MLg. for end of year, records for other months.	
	St. Com Baril 480		Will be and draw second for all	200-201.21s for end of year, records for other mortile. 200-201.21s for end of year, records for other mortile.
ne marque Arest. (Assumutated Depresation & Americanie)				200-201-21s for end of year, records for other
69 Intergible Areast, (Asset Retrement Chilgatoria)	SA - Gross Plant & ARD	130	200.2 to far end of year, records for other moreting	
70 Alladoreni 11A - CBM Workpaper 71 Alladoreni 11B - ABS Workpaper	11A - CBM 11B - AMG	EF	221 83 à 10 321 112 à 223 181 à 10 323 198 à	323.112.6 320.323.181.6 to 320
71 Alladowed 118 - A&C Wolqueer	118 - AAG	100	323.181.616.323.196.6	323.1963

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	1,170,902	1,023,283	1,764,123	-	-	-	14,078	3,972,385
Support Services	9,003,895	7,334,377	15,511,198	-	-	-	8,430,541	40,280,011
Financial Services	6,896,338	5,774,658	10,191,270	-	-	-	5,791	22,868,057
Human Resources	2,464,589	1,687,432	3,758,150	-	-	-	-	7,910,171
Legal Services	1,471,981	1,155,282	2,131,612	-	8,145	-	18,408	4,785,429
Customer Services	36,810,751	34,585,867	26,868,567	-	-	-	-	98,265,185
Information Technology	13,295,190	12,466,961	19,638,368	-	-	-	4,124	45,404,643
Government Affairs	4,189,774	4,384,631	5,920,593	-	-	-	1,973	14,496,971
Communication Services	2,133,910	1,785,685	3,109,870	-	-	-	2,851	7,032,316
Regulatory Services	8,325,432	7,140,194	10,202,029	-	-	-	3,192	25,670,846
Regulated Electric and Gas Operation Service	33,753,691	27,358,682	43,882,129	109,486	191,245	78,880	2,652	105,376,764
Supply Services	793,611	640,218	1,342,025	-		-	165	2,776,020
Total \$	120,310,064 \$-	\$ 105,337,269 \$ -	\$ 144,319,934 \$ -	\$ 109,486 \$-	\$199,390 \$-	\$ 78,880 \$-	\$ 8,483,776	\$ 378,838,799

22/22,	4:42 PM				FERC Form					
Name of Respondent: PHI Service Company (2) ☐ A Resubmission			Resubmission Date (Mo, Da, Yr) 12/31/2021				Year/Period of Report: End of: 2021/ Q4			
			Schedule XVII - Analysis of E	Billing -	Associate Companies (Account 457)	10				
1. F	For Services Rendered to Associate Compar	nies (Account 457), list all	of the associate companies.							
Line No.			Account 457.1 Direct Costs Charged (b)	6.	Account 457.2 Indirect Costs Charged (c)	Account 457-3 Compen Use of Capital (d)	sation for	Total Amount Billed		
1	Potomac Electric Company		39,928,	,436	104,381,827	9,671		9,671		144,319,9
2	Delmarva Power & Light Company		33,023,	,014	87,280,747		6,303	120,310,0		
3	Atlantic City Electric Company		25,094,	,483	80,237,256		5,530	105,337,26		
4	Exelon Business Services Company, LLC				8,303,550			8,303,5		
5	Commonwealth Edison Company		8,	,145	191,245			199,39		
6	Baltimore Gas and Electric Company		44.	.572	64,914			109,4		
7	Constellation NewEnergy, Inc.				104,125			104,12		
8	PECO Energy Company				78,880			78,8		
9	Pepco Holdings LLC		20,	.099	22,055		13	42,16		
10	Conective Property & Investments, Inc		22.	176				22,1		
11	Exelon Corporation		.11,	.758				11,79		
12										
40	Total		98,152,	.683	280,664,599		21,517	378,838,79		

Service Company Billing Analysis by Utility FERC Account

For the Twelve Months Ended December 31, 2021 Total PHI

Accounts	FERC Account Name	Power	Atlantic City	PEPCO	BGE	ComEd	PECO	Regulated	Total	Inclusion in AT
	Constr Work In Progress	18,407,252	16,752,843	28,367,450	83,386	166,175	68,588	-		Not included
	Accumulated Provision for Depreciation	2,030,308	1,785,072	1,385,239	17,498	0	-	-		Not included
	Stores Expense Undistributed	687,438	546,872	1,179,742				-		Wage & Salary Fa
182.3	Other Regulatory Assets	522,803	93,670	616,831				-	1,233,305	Not included
184	Clearing Accounts - Other*	1,761,430	1,136,481	6,142,101				-	9,040,011	Not included
253	Other Deferred Credits	-	_	23,347				-	23,347	Not included
254	Other Regulatory Liabilities	49,900	-	-				-	49,900	Not included
	Other Income -Below the Line	47,792	55,824	237,377				8,483,776		Not included
	Other Income Deductions - Below the Line	1,972,108	1,350,190	3,696,928				_		Not included
	Interest-Debt to Associated Companies	3,031	2,659	4,648				_		Not included
	Other Interest Expense	(362,963)	(318,627)	(558,239)				_		Not included
	Other expenses	702,558	614.975	1.077.116				_		Not included
	Operation Supervision & Engineering	1.074.280	280.451	335.965				_		100% included
	Load Dispatch - Monitor & Operate Transmission Sv:	16,445	13,253	5,574						100% included
		807	3,709	5,514				-		100% included
	Reliability, Planning and Standards	807	3,709					-		
	Generation Interconnection Studies	-		2,805				-		100% included
	Station expenses	-	3	-				-		100% included
	Miscellaneous transmission expenses	1,164,338	1,184,654	2,086,732				-		100% included
	Rents	-	-	669				-		100% included
568	Maintenance Supervision & Engineering	288	-	-				-	288	100% included
569	Maint of structures	11,807	15,458	(37,902)				-	(10,638)	100% included
569.2	Maintenance of Computer Software	_	_	704				_	704	100% included
570	Maintenance of station equipment	166.766	152,899	201,172				_	520.837	100% included
	Maintenance of overhead lines	474,310	461,074	230,009				_	1 165 393	100% included
	Maintenance of underground lines	100	573	13,293				_		100% included
	Maintenance of miscellaneous transmission plant	6.224	1,721	15,014				_		100% included
	Operation Supervision & Engineering	255.571	207.831	80.378						Not included
	Load dispatching	20,463	8,202	32,490						Not included
		20,463						-		
	Station expenses		31	23,877				-		Not included
	Overhead line expenses	429	2,759	52,111				-		Not included
	Underground line expenses	22,669	-	29,863				-		Not included
	Street lighting	5	-	-				-		Not included
	Meter expenses	1,630,968	615,958	24,704				-		Not included
	Customer installations expenses	407,852	140,121	378,143				-		Not included
	Miscellaneous distribution expenses	3,108,770	1,622,475	3,194,237	513	-	10,292	-		Not included
589	Rents	260	(6)	20,222				=	20,477	Not included
593	Maintain overhead lines	711.127	803,970	1.208.654				-	2.723.751	Not included
594	Maintain underground line	5,935	5,035	103,963				-	114.932	Not included
	Maintain line transformers	912	667	52,421				_		Not included
	Maintain street lighting & signal systems	1.841	1.947	6,079				_		Not included
	Maintain meters	193,164	5	4.846				_		Not included
	Maintain distribution plant	27,086	26,955	71,192						Not included
		231,973	20,333	11,102				_		Not included
	Other gas supply expenses		-	-				-		
	Operation labor & expense	(115)	-	-				-		Not included
	Meter & house regulator expense	725,245	-	-				-		Not included
	Maintenance of meters & house regulators	356,314	-	-				-		Not included
902	Meter reading expenses	165,542	65,049	-				-	230,591	Not included
903	Customer records and collection expenses	37,965,523	37,529,050	27,284,341				-		Not included
907	Supervision - Customer Svc & Information	-	129,036	-				-	129,036	Not included
908	Customer assistance expenses	2,960,788	1,781,217	4,771,721				-	9,513,725	Not included
909	Informational & instructional advertising	576	505	880				-	1,960	Not included
	Outside services employed	40.331.308	36.177.220	57.627.647	8.089	33.215	_	_		Wage & Salary F
	Property insurance	23,336	20,459	35,678	-,0	,0		_		Net Plant Factor
	Injuries & damages	3	2	4				_		Wage & Salary F
	Injuries & damages Regulatory commission expenses	1,178,317	904.145	1.786,131						Direct transmission
	General ad expenses	633,651	555,611	973.830				-		Direct transmission
								-		
	Miscellaneous general expenses	523,195	497,462	874,497				-		Wage & Salary Fa
935	Maintenance of general plant	165	15	31						_Wage & Salary Fa
		120,310,064	105,337,269	144,319,934	109,486	199,390	78,880	8,483,776	378,838,799	

Attachment 5b - EBSC Allocations of Costs to Affiliate

	Delmarva	Atlantic						
	Power	City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
BSC Commercial Operations Grp	16,933	14,542	28,010	82,799	291,194	43,772	4,323,032	\$ 4,800,283.02
BSC Communications	784,129	674,983	1,299,467	2,063,303	5,115,519	2,029,886	14,452,138	\$ 26,419,424.08
BSC Corp Development	238,669	252,019	393,734	626,138	1,471,528	615,593	45,111,189	\$ 48,708,870.42
BSC Corp Secretary	410,536	356,630	673,735	1,171,709	2,380,882	1,153,136	5,074,256	\$ 11,220,883.87
BSC Corp Strategy	675,298	581,274	1,118,913	1,776,675	4,172,905	1,747,844	9,421,867	\$ 19,494,776.74
BSC Corporate SLA	460,673	395,621	762,035	1,210,761	2,845,020	1,190,846	6,410,919	\$ 13,275,875.78
BSC Executive Services	2,570,348	2,207,644	4,252,244	6,761,202	15,874,782	6,645,878	36,399,702	\$ 74,711,799.85
BSC Exelon Utilities	5,282,835	3,956,631	7,147,974	12,303,249	29,329,065	12,622,211	70,173	\$ 70,712,138.39
BSC Exelon Transmission Co	-	-	-	-	-	-	19,498,185	\$ 19,498,184.97
BSC Finance	7,021,275	6,081,649	12,025,514	16,983,822	31,957,720	15,208,786	89,968,105	\$ 179,246,872.39
BSC Gen Company Activities	1,474,317	1,230,691	2,190,930	3,993,909	7,934,744	3,680,426	10,619,385	\$ 31,124,403.33
BSC Gen Counsel	1,226,886	1,053,402	2,029,074	3,231,166	16,231,449	3,178,042	22,891,228	\$ 49,841,248.59
BSC HR	2,571,588	1,747,695	4,005,463	8,283,022	17,025,920	7,407,213	33,738,140	\$ 74,779,040.24
BSC Inform. Technology	76,877,929	63,587,168	103,004,504	212,299,014	351,082,543	183,721,348	418,930,136	\$ 1,409,502,641.37
BSC Investment	121,799	104,845	201,908	320,579	753,188	315,405	1,837,577	\$ 3,655,300.91
BSC Legal Services	1,362,590	1,272,101	2,059,810	2,773,725	5,305,663	3,177,600	15,684,601	\$ 31,636,091.69
BSC Real Estate	424,357	241,850	365,331	777,110	1,786,537	769,008	4,036,102	\$ 8,400,294.78
BSC Reg & Govt Affairs	709,182	609,113	1,173,245	1,866,542	4,380,059	1,833,414	10,158,803	\$ 20,730,358.32
BSC Supply Srv	1,787,166	1,581,642	3,662,580	4,830,056	12,408,573	5,647,450	68,924,588	\$ 98,842,055.16
BSC Unassigned Departments	106	94	180	283	141,447	279	44	\$ 142,432.86
								\$ -
Total	\$ 104,016,618	\$ 85,949,594	\$ 146,394,653	\$ 281,355,062	\$ 510,488,739	\$ 250,988,139	\$ 817,550,171	\$ 2,196,742,977

Attachment 6 True-Up Revenue Requirement Worksheet Delmarva Power & Light Company

To be completed in conjunction with Attachment H-3D.

	(1)	(2) Attachment H-3D	(3)	(4)
Line No.		Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9, line 16, column b Attach 9, line 16, column i	1,888,164,979 1,412,270,680	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-3D, line 85 (line 3 divided by line 1 col 3)	38,219,846 0.02	0.02
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, 1 & C Depreciation Expense Annual Allocation Factor for G, 1 & C Depreciation Expense	Attach H-3D, line 86a plus line 91 plus line 96 (line 5 divided by line 1 col 3)	7,084,744 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-3D, line 99 (line ? divided by line 1 col 3)	12,428,201 0.01	0.01
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-3D, line 154 (line 9 divided by line 1 col 3)	(9,120,262) (0.00)	(0.00)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.03
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-3D, line 138 (line 12 divided by line 2 col 3)	7,981,613 0.01	0.01
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-3D, line 145 (line 14 divided by line 2 col 3)	78,811,668 0.06	0.06
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.06	0.06

Attachment 6 True-Up Revenue Requirement Worksheet Delmarva Power & Light Company

	(D)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	αn	(12)	(13)	(14)	(15)
Line No.	All True-Up Items	PJM Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amorti zation Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 7)	(Sum Col. 10 & 12)	(Note F)	Sum Col. 13 & 14 (Note G)
17a 17b 17c 17d 17e 17f 17f 17f 17h 17h 17h 17n 17n 17n 17n 17n 17n 17r 17r 17r 17r 17r 17r 17r 17r	Road Lies sub reconfiguration Real Lies Neeney Real Lies Neeney Mt Pleasant Fornscad Mt Pleasant Fornscad Cock Spring Stel India Rever Keeney 5000 Vash Stel India Rever Keeney 5000 Vash Trappe Tap. Todd Harmony Add 240 210 US Auto Tr Glagpow - Cecil TS8 IV Circuit Rebuild Li03.1.0 Interconnect the newSiber Run 220 IV substation with exist	Zonal 3 B0204.1 3 B0204.1 4 B0204.1 4.2 B02057 B0433.1 -3 B0200 B0430.1 -3 B0731 B0731 B0731 B0731 B0731 B0733 B1247 B1247 B1247 B1247 B1247 B1247 B1247	\$ 1,987,864,805 \$ 14,888,900,100 \$ 2,418,77 \$ 6,414,725 \$ 14,040,700 \$ 16,040,700 \$ 16,040,700 \$ 16,040,700 \$ 17,040,745 \$ 17,040,745 \$ 17,040,745 \$ 17,040,745	0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03	46,009.602 378.184 378.184 378.284 378.285 373.432 172.017 130,147 421,523 272.066 186,574 140,425	\$ 9,233,149 \$ 1,948,008 \$ 1,520,336 \$ 4,215,389 \$ 5,526,275 \$ 9,65,152 \$ 4,613,310 \$ 15,473 \$ 3,610,744 \$ 11,928,478 \$ 7,799,710 \$ 5,227,168	0.66 0.06 0.06 0.06 0.06 0.06 0.06 0.06	\$2,447,213 \$67,437 \$19,438 \$19,438 \$29,063 \$345,771 \$92,143 \$28,518 \$22,194 \$479,343 \$21,944 \$479,343 \$21,259 \$319,239	47,607,019 43,689 43,689 66,0166 183,278 239,416 414,415 190,806 144,430 144,430 155,836	176,063,834 13453,110 222,813 607,494 800,927 1,379,991 646,439 496,480 1,623,334 71,548 615,506	150 150 150 150 150 150 150 150 150	74,456 15,709 12,260 34,027 47,795 37,279 96,498	176,063,824 1,439,766 2,327,673 641,521 846,344 1,457,785 683,773 496,480 1,718,888 1,053,334 715,482 615,500	6,880,310 59,711 12,598 9,839 36,689 3,00,411 28,317 8,313 20,505 71,137 43,483 29,545 25,317	182,944,145 1,499,477 24,539 56,566 668,110 881,432 1,518,196 712,228 3,10,968,17 745,027 640,817
18	Annual Totals		1,888,164,979		48,612,529	1,412,270,680		86,793,281	50,495,607	185,901,417		393,460	186,294,877	7,303,706	193,598,583

- Gran Tamonission Plant is that identified on page 2 line. 2 of Attachment H
 Inclusive of any CWP or unmorrized abundoncy plant included in the base when authorized by FIRC order less any prefineded APUDC, if applicable.
 Project Gross Plant is the total cipaliti inventment for the project calculated in the same method as the gross plant value in line 1. This value is cluded in the same included and project from the project from Flant is the total capital inventment for project from Flant is the Project from Flant is destroited in Column 3 plant from the project from Flant is destroited in Column 3 plant from Flant in Column 4 plant in Column

Attachment 6A True-Up Delmarva Power & Light Company

			Revenue Req	uirement Projected		Actual Revenue				
1	Rate Year being Trued-Up		For	Rate Year	Revenue Received	Requirement	Annual True-Up Calculation			
2					169,551,930	,				
	A	В	С	D	E	F	G	H	I	J
				% of						
			Projected	Total	Revenue	Actual	Net		Interest	
			Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	All True-Up Items	PJM Project Number	Requirement ¹	Requirement	(E, Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment ⁵	(Expense)4	(G) + (H) + (I)
3	Zonal	Zonal	166,297,595	0.94		166,297,595	6,574,592	-	305,719	6,880,310
3a	Red Lion sub reconfiguration	B0241.3	1,443,213	0.01	1,386,155	1,443,213	57,058	-	2,653	59,711
3b	Red Lion-Keeney	B0494.1-4	304,489	0.00	292,451	304,489	12,038		560	12,598
3c	Red Lion-Keeney	B0241.12	237,640	0.00	228,245	237,640	9,395		437	9,832
3d	Mt.Pleasant-Townsenc	B0567	642,653	0.00	617,245	642,653	25,407		1,181	26,589
3e	Oak Hall-Wattsville	B0483.13	847,598	0.00	814,088	847,598	33,510		1,558	35,068
3f	Cool Springs	B0320	1,460,133	0.01	1,402,406	1,460,133	57,726		2,684	60,411
3g	3rd Indian River	BO568	684,435	0.00	657,376	684,435	27,059	-	1,258	28,317
3h	Keeney 500kV Sub	BO272.1	21,340	0.00	20,496	21,340	844		39	883
3i	Keeney - Additional Breakers on 500kV Bu	BO751	495,605	0.00	476,011	495,605	19,594	-	911	20,505
<i>3</i> J	Trappe Tap - Todd Harmony Add 2nd 230/138 Auto T	BO566 BO733	1,719,393 1,050,993	0.01	1,651,417 1,009,441	1,719,393	67,976 41,551	-	3,161 1,932	71,137 43,483
3k 31	Glasgow - Cecil 138 kV Circuit Rebuik	BU733 B1247	1,050,993 714,104	0.01	1,009,441	1,050,993 714,104	41,551 28,232	•	1,932	43,483 29,545
31 3m	b2633.10 Interconnect the newSilver Run 230 kVsubstation with ex		611,914	0.00	587,722	611,914	24,192		1,313	25,343
3m	2020 Separation Costs Credi	B2033.10	011,914	0.00	361,122	611,914	24,192	(150)	1,123	(150)
30	2020 Separation Costs Credi							(130)		(130)
3p										
3q										
3r										
3s										
3t										
3u										
3v										
3w										
3x										
4	Total Annual Revenue Requirements (Note A)	•	176,531,104	1.00	169,551,930	176,531,104	6,979,175		324,532	7,303,556
						Monthly Interest Rate			0.0027	
						Interest Income (Expense)			324,532	
	N.					microsi meome (Expense)			324,332	

- Notes:

 1) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.

 2) From Attachment 6, line 17, col. 13 for that project based on the actual costs for the Rate Year.

 3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues.

 Column D, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C. Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.

 4) Interest from Attachment 6.

 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

	(a)	(b)	(c)	(d)
	Prior Period Adjustments	Amount	Interest	Total
	(Note B)	In Dollars	(Note B)	Col. (b) + Col. (c)
5	Prior Period Adjustments listed in row 3r to 3t	(150)	-	(150)

6 TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)

В

7		(A)	(B)	(C)
8		PJM Billed Revenue Received	True-up	Annual (net of true-ups)
9	Jan-May (Year 1)	54,109,664	(11,310,229)	65,419,893
10	June-Dec (Year 1)	107,325,137	3,193,101	104,132,036
11				169,551,930
12	TO calculates Reconciliation Revenues for Year 1 (e.g. 2018) by populating template with Y	'ear 1 actuals.		
13	Jan-Dec (Year 1)	176,531,104		176,531,104

Α

For each project or Attachment H-3D, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-3D will then be entered in Col. (f) above. Column (f) above contains the actual revenues received associated with Attachment H-3D and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the Tra-ep Adjustment. The Prior Period Adjustment Then Line 5 below is imput in Col. (H). Column (I) is the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Col.(G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).

Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Attachment 6B True-Up Interest Rate Delmarva Power & Light Company

		Month (Note A)	[A] FERC Monthly Interest Rate
1		January	0.0028 2021
2		February	0.0025 2021
3		March	0.0028 2021
4		April	0.0027 2021
5		May	0.0028 2021
6		June	0.0027 2021
7		July	0.0028 2021
8		August	0.0028 2021
9		September	0.0027 2021
10		October	0.0028 2021
11		November	0.0027 2021
12		December	0.0028 2021
13		January	0.0028 2022
14		February	0.0025 2022
15		March	0.0028 2022
16		April	0.0027 2022
17		May	0.0028 2022
18	Average of lines 1-17 above		0.0027

Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 Year

21n	20						
Project Name RTO Project Number or Zonal		A	В	C	D	E	F
Total		Project Name	RTO Project Number or Zonal		17 Months	Interest Rate	
Total							
Red Lion sub reconfiguration B0241.3 \$7,058 17 0.0027 2,653	21	T-4-1	71		17		
21b Red Lion-Keeney B0494.1-4 12.038 17 0.0027 560							
21c Red Lion-Keeney B0241.1-2 9.395 17 0.0027 437							
Mt.Pleasant-Townsend							
21e Oak Hall-Watsville B048.313 33.510 17 0.0027 1.588 21g Stell Cool Springs B0320 \$77.26 17 0.0027 2.684 21g Stell Keeney 500kV Sub B0272.1 844 17 0.0027 39 21i Keeney - Additional Breakers on 500kV Bus B0751 19,594 17 0.0027 91 21j Trappe Tap - Todd B0566 67,976 17 0.0027 1,91 21l Harmony Add 2nd 230/188 Auto Tr B0733 41,551 17 0.0027 1,93 21l Glasgow - Cecil 138 kV Circuit Rebuild B1,247 28,232 17 0.0027 1,313 21n 21n 21n 21n 21n 22n 21n 22n 22n 22n							
216 Cool Springs B0320 57,726 17 0.0027 2,684 22							
21g 3rd Indian River B0568 27,059 17 0.0027 1,258							
21h Keeney - S00kV Sub 80272.1 844 17 0.0027 93 21i Keeney - Additional Breakers on 500kV Bus B0751 19.594 17 0.0027 911 21j Trappe Tap - Todd B0566 67.976 17 0.0027 3,161 21k Harmony Add 2nd 230/138 Auto Tr B0733 41,551 17 0.0027 1,313 21g B1247 28,232 17 0.0027 1,313 21n 17 0.0027 1,125 21n 17 0.0027 - 21p 17 0.0027 - 21q 17 0.0027 - 21s 1 - - 21t - - 21c - - 21q - - <							
21i Keeney - Additional Breakers on 500kV Bus BO751 19,594 17 0,0027 911 11j Trape Tap - Todd BO566 67,976 17 0,0027 3,161 21l Harmony Add 2nd 230/138 Auto Tr BO733 41,551 17 0,0027 1,932 21l Glasgow - Cecil 138 kV Circuit Rebuild B1247 28,232 17 0,0027 1,125 21n 21n 24,192 17 0,0027 1,125 21p 21q 21q 21q 21t 21s 21t 21s			BO272.1		17	0.0027	
Harmony Add 2nd 230/138 Auto Tr BO733 41,551 17 0.0027 1,932			BO751	19,594	17	0.0027	911
211 Glasgow - Cecil 138 kV Circuit Rebuild B1247 28.232 17 0.0027 1.313	21j	Trappe Tap - Todd	BO566	67,976	17	0.0027	3,161
21m b2633.10 Interconnect the newSilver Run 230 kVsubstation with B2633.10 24,192 17 0.0027 1,125 17 0.0027 - 210 21p 21p 21s 21s 21t 21s 21t 21s 21t 21s 21t 21s 21t 21s 21s 21t 21s 21s 21t 21s 21s 21s 21t 21s 21s 21t 21s 21s 21t 21s 21s 21t	21k		BO733	41,551	17	0.0027	1,932
21n	211			28,232	17	0.0027	1,313
21o 21p 21q 21r 21r 21r 21r 21s 21t	21m	b2633.10 Interconnect the newSilver Run 230 kV substation with	B2633.10	24,192	17	0.0027	1,125
21p 21q 21r 21s 21s	21n				17	0.0027	-
21q 21r 21s 21t							
21r 21s 21t							
21s 21t							
21t							
Total 6.079.175 324.532	21t						
Total 6 079 175 324 532							
Total 6 070 175 324 532							
Total 6.079.175 324.532							
Total 6 079 175 324 532							
Total 6.070 175 324 532							
Total 6 979 175 324 532							
Total 6 979 175 324 532							
		Total		6,979,175			324,532

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying	g Charge															
2	Fixed Charge Rat	e (FCR) if not a	CIAC														
3		Formula Line								0.50700/							
4 5	A B	160 167		g Charge without I g Charge per 100		rease in RO	F without De	preciation		9.5878% 10.1379%							
6	C	107	Line B less Line		Dusis i oliit ilio	case iii ito	L WILLIOUT DC	prediction		0.5501%							
7	FCR if a CIAC																
8	D	161	Not Plant Cornin	g Charge without	Depresiation B	oturn nor Ir	oomo Tavoo			3.4422%							
0	Ь	101	Net Flant Carryin	g Charge williout	Depreciation, N	eturri, nor ir	icome raxes			3.4422 //							
9 10				ven year is used for that year only. a year do not change based on cost data for subsequent years													
11	The ROE is 10.5%	which includes	s a base ROE of 1	0.0% ROE per FE	RC order in D	ocket No. E	L13-48 and	a 50 basis poin	t RTO membe	rship adder a	s authorized by	FERC: provide	d, that the proje	cts identified	in Docket Nos.	ER08-686 and E	R08-1423 ha
	Details		B0:	241.3 Red Lion sub re	econfiguration			R0494 1-4 Red	d Lion-Keeney			B0241.12 Red	Lion-Keeney			B0567 Mt.Pleasant-	Townsend
"Yes" if a project under PJM OATT			50.	The field Lien Sub i	oooning ura door			20171111110	a zion riconcy			DOLTHI L NOG	Lion Rooney			Dood, mai ioabani	Tomisona
Schedule 12, otherwise "No"	Schedule 12	(Voc. or No)	Yes				No				No				No		
12 13 Useful life of project	Life	(Yes or No)	35				35				35				35		
"Yes" if the customer has paid a																	
lump sum payment in the amount																	
of the investment on line 18, 14 Otherwise "No"	CIAC	(Yes or No)	No				No				No				No		
15 Input the allowed ROE Incentive																	
From line 4 above if "No" on line	Increased ROE (Basis	Points)	150				150				150				150		
14 and From line 8 above if "Yes"																	
16 on line 14	Base FCR		9.5878%				9.5878%				9.5878%				9.5878%		
Line 6 times line 15 divided by 100 17 basis points	FCR for This Project		10.4130%				10.4130%				10.4130%				10.4130%		
Columns A, B or C from	i ore for this ridgest		10.110070				10.110070				10.110070				10.110070		
18 Attachment 6	Investment		14,689,101				3,099,104				2,418,717				6,414,723		
19 Line 18 divided by line 13 From Columns H. I or J from	Annual Depreciation Ex	xp	419,689				88,546				69,106				183,278		
20 Attachment 6	Month In Service or Mont	th for CWIP	6.00				6.00				6.00				6		
		I	De electer	D	For all or or	D	Danis de	Danier elektri	For all and	D	Denlander	Danier elektric	For diagram	D	Denlandan	D letter	Facilian
45	Base FCR	Invest Yr 2020	Beginning 10,282,371	Depreciation 419,689	Ending 9,862,682	Revenue 1,365,304	2,169,373	Depreciation 88,546	Ending 2,080,827	Revenue 288,052	Beginning 1,693,102	Depreciation 69,106	Ending 1,623,996	Revenue 224,812	Beginning 4,673,584	Depreciation 183,278	Ending 4,490,306
46	W Increased ROE	2020	10,282,371	419,689	9,862,682	1,446,685	2,169,373	88,546	2,080,827	305,221	1,693,102	69,106	1,623,996	238,212	4,673,584	183,278	4,490,306
47	Base FCR	2021	9,862,682	419,689	9,442,994	1,325,065	2,080,827	88,546	1,992,281	279,562	1,623,996	69,106	1,554,890	218,186	4,490,306	183,278	4,307,028
48 49	W Increased ROE Base FCR	2021 2022	9,862,682 9,442,994	419,689 419,689	9,442,994 9,023,305	1,402,983 1,284,826	2,080,827 1,992,281	88,546 88,546	1,992,281 1,903,735	296,001 271,072	1,623,996 1,554,890	69,106 69,106	1,554,890 1,485,783	231,016 211,560	4,490,306 4,307,028	183,278 183,278	4,307,028 4,123,751
50	W Increased ROE	2022	9,442,994	419,689	9,023,305	1,359,281	1,992,281	88,546	1,903,735	286,781	1,554,890	69,106	1,485,783	223,820	4,307,028	183,278	4,123,751
51	Base FCR	2023	9,023,305	419,689	8,603,616	1,244,587	1,903,735	88,546	1,815,189	262,583	1,485,783	69,106	1,416,677	204,934	4,123,751	183,278	3,940,473
52	W Increased ROE	2023	9,023,305	419,689	8,603,616	1,315,579	1,903,735	88,546	1,815,189	277,561	1,485,783	69,106	1,416,677	216,624	4,123,751	183,278	3,940,473
53 54	Base FCR W Increased ROE	2024 2024	8,603,616 8,603,616	419,689 419,689	8,183,928 8,183,928	1,204,348 1,271,877	1,815,189 1,815,189	88,546 88,546	1,726,644 1,726,644	254,093 268,340	1,416,677 1,416,677	69,106 69,106	1,347,571 1,347,571	198,309 209,428	3,940,473 3,940,473	183,278 183,278	3,757,195 3,757,195
55	Base FCR	2024	8,183,928	419,689	7,764,239	1,164,109	1,726,644	88.546	1,720,044	245,604	1,416,677	69,106	1,347,571	191,683	3,757,195	183,278	3,757,195
56	W Increased ROE	2025	8,183,928	419,689	7,764,239	1,228,175	1,726,644	88,546	1,638,098	259,120	1,347,571	69,106	1,278,465	202,232	3,757,195	183,278	3,573,917
57	Base FCR	2026	7,764,239	419,689	7,344,551	1,123,870	1,638,098	88,546	1,549,552	237,114	1,278,465	69,106	1,209,359	185,057	3,573,917	183,278	3,390,639
58 59	W Increased ROE Base FCR	2026 2027	7,764,239 7,344,551	419,689 419,689	7,344,551 6,924,862	1,184,474 1,083,631	1,638,098 1,549,552	88,546 88,546	1,549,552 1,461,006	249,900 228,624	1,278,465 1,209,359	69,106 69,106	1,209,359 1,140,252	195,036 178,431	3,573,917 3,390,639	183,278 183,278	3,390,639 3,207,362
60	W Increased ROE	2027	7,344,551	419,689	6,924,862	1,140,772	1,549,552	88,546	1,461,006	240,680	1,209,359	69,106	1,140,252	187,840	3,390,639	183,278	3,207,362
61																	

ave been aw

Revenue 613,800 650,851 596,227 631,767 578,655 612,682 561,083 593,598 543,510 574,513 525,938 555,428 503,366 536,344 490,793 517,259 arded an additional 150 basis point adder and, thus, their ROE is 12.0°

	B0483.13 Oak Hall	-Wattsville			B0320 Cool S	prings			BO568 3rd India	an River	
No 35				No 35				No 35			
No				No				No			
150				150				150			
9.5878%				9.5878%				9.5878%			
10.4130%				10.4130%				10.4130%			
8,379,558				14.504.530				6,681,345			
239,416				414,415				190,896			
12				9				8			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
6,224,815	239,416	5,985,399	813,285	10,671,190	414,415	10,256,775	1,397,815	5,090,549	190,896	4,899,653	660,6
6,224,815 5,985,399	239,416 239,416	5,985,399 5,745,983	862,673 790,330	10,671,190 10,256,775	414,415 414,415	10,256,775 9,842,360	1,482,449 1,358,082	5,090,549 4,899,653	190,896 190,896	4,899,653 4,708,757	701,0 642,3
5,985,399	239,416	5,745,983	837,743	10,256,775	414,415	9,842,360	1,439,296	4,899,653	190,896	4,708,757	681,2
5,745,983	239,416	5,506,567	767,375	9,842,360	414,415	9,427,944	1,318,348	4,708,757	190,896	4,700,757	624.0
5,745,983	239,416	5,506,567	812,812	9,842,360	414,415	9,427,944	1,396,143	4,708,757	190,896	4,517,862	661,3
5,506,567	239,416	5,267,151	744,420	9,427,944	414,415	9,013,529	1,278,615	4,517,862	190,896	4,326,966	605,7
5,506,567	239,416	5,267,151	787,882	9,427,944	414,415	9,013,529	1,352,990	4,517,862	190,896	4,326,966	641,4
5,267,151	239,416	5,027,735	721,466	9,013,529	414,415	8,599,114	1,238,882	4,326,966	190,896	4,136,071	587,
5,267,151	239,416	5,027,735	762,952	9,013,529	414,415	8,599,114	1,309,837	4,326,966	190,896	4,136,071	621,
5,027,735	239,416	4,788,319	698,511	8,599,114	414,415	8,184,699	1,199,148	4,136,071	190,896	3,945,175	569,
5,027,735 4,788,319	239,416 239,416	4,788,319 4,548,903	738,022 675,556	8,599,114 8,184,699	414,415 414,415	8,184,699 7,770,284	1,266,684 1,159,415	4,136,071 3,945,175	190,896 190,896	3,945,175 3,754,280	601, 550,
4,788,319	239,416	4,548,903	713,091	8,184,699	414,415	7,770,284	1,139,413	3,945,175	190,896	3,754,280	581,
4,548,903	239,416	4,309,487	652,601	7,770,284	414,415	7,355,869	1,119,682	3,754,280	190,896	3,563,384	532,
4,548,903	239,416	4,309,487	688,161	7,770,284	414,415	7,355,869	1,119,002	3,754,280	190,896	3,563,384	561,

	BO272.1 Keeney	500kV Sub		B0751 Ke	eeney - Additional B	reakers on 500k	kV Bus		BO566 Trappe T	ap - Todd		BO73	3 Harmony Add 2n	d 230/138 Auto T	'r	B1247 (Glasgow - Cecil 138	kV Circuit Reb	uild	ŧ	Silver Ru Silver Ru substation v Red Lion – C Red Lion – (230 k)
Yes 35				Yes 35				No 35				Yes 35				Yes 35				Yes 35	
No 0				No O				No 150				No 0				No 0				No 0	
9.5878%				9.5878%				9.5878%				9.5878%				9.5878%				9.5878%	
9.5878% 217,662 6,219				9.5878% 5,055,041 144,430				10.4130% 16,372,433 467,784				9.5878% 10,567,349 301,924				9.5878% 7,246,743 207,050				9.5878% 5,454,268 155,836	
6 Beginning	Depreciation	Ending	Revenue	6 Beginning	Depreciation	Ending	Revenue	12 Beginning	Depreciation	Ending	Revenue	4 Beginning	Depreciation	Ending	Revenue	5 Beginning	Depreciation	Ending	Revenue	6 Beginning	Depreciation
171,020 171,020 174,801 164,801 158,582 152,363 146,144 146,144 139,926 139,926 133,707 127,488	6,219 6,219	164,801 164,801 158,582 158,582 152,363 152,363 146,144 146,144 139,926 133,707 127,488 127,488 121,269	22,020 22,020 21,423 21,423 20,827 20,827 20,231 19,635 19,635 19,038 19,038 18,442 18,442 17,846	3,971,818 3,971,818 3,827,388 3,827,388 3,682,958 3,538,529 3,538,529 3,340,099 3,249,669 3,249,669 3,105,239 2,960,810 	144,430 144,430 144,430 144,430 144,430 144,430 144,430 144,430 144,430 144,430 144,430 144,430 144,430	3,827,388 3,827,388 3,682,958 3,538,529 3,538,529 3,394,099 3,249,669 3,105,239 3,105,239 2,960,810 2,816,380	511,392 511,392 497,545 497,545 483,697 469,849 456,002 442,154 442,154 428,307 414,459	13,097,946 13,097,946 12,630,163 12,630,163 12,162,379 11,694,595 11,226,811 11,226,811 10,759,027 10,759,027 10,291,244 9,823,460	467,784 467,784 467,784 467,784 467,784 467,784 467,784 467,784 467,784 467,784 467,784 467,784 467,784	12,630,163 12,630,163 12,162,379 12,162,379 11,694,595 11,226,811 11,226,811 11,226,811 10,759,027 10,759,027 10,291,244 10,291,244 10,291,244 9,823,460 9,355,676	1,678,740 1,782,957 1,633,889 1,734,247 1,589,039 1,685,537 1,544,189 1,636,827 1,499,339 1,588,117 1,454,489 1,539,407 1,409,638 1,490,696 1,364,788 1,441,986	8,554,521 8,554,521 8,252,596 8,252,596 7,950,672 7,950,672 7,648,748 7,648,748 7,346,824 7,346,824 7,044,899 7,044,899 6,742,975 6,742,975 6,441,051	301,924 301,924 301,924 301,924 301,924 301,924 301,924 301,924 301,924 301,924 301,924 301,924 301,924	8,252,596 8,252,596 8,252,596 7,950,672 7,950,672 7,648,748 7,346,824 7,346,824 7,044,899 6,742,975 6,742,975 6,441,051 6,410,051 6,139,127	1,093,167 1,093,167 1,064,219 1,064,219 1,064,219 1,035,272 1,035,272 1,006,324 1,006,324 1,006,324 977,376 948,428 948,428 949,480 919,480 890,532	5,754,789 5,754,789 5,547,739 5,547,739 5,340,690 5,133,640 4,926,590 4,926,590 4,719,540 4,719,540 4,512,490 4,305,441	207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 4,926,590 4,719,540 4,719,540 4,512,490 4,512,490 4,305,441 4,098,391	738,956 738,956 719,105 719,105 699,253 699,253 679,402 679,402 659,550 639,699 639,699 619,847 619,847 599,996	5,454,268 5,454,268 5,428,295 5,428,295 5,272,459 5,272,459 5,171,6,623 4,960,787 4,804,950 4,804,950 4,649,114 4,493,278 4,493,278	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836

ın 230 kV			•				
vith existing							
Cartanza and							
Cedar Creek							
/ lines							
Ending	Davanua		Total		Inconting Charged		Dougnus Credit
Ending	Revenue	¢	Total		Incentive Charged	¢	Revenue Credit
5,428,295	546,427	\$	9,954,434	\$	ŭ	\$	Revenue Credit 9,954,434
5,428,295 5,428,295	546,427 546,427	\$	9,954,434 10,382,107	\$	Incentive Charged		9,954,434
5,428,295	546,427		9,954,434	\$	ŭ	\$	
5,428,295 5,428,295 5,272,459	546,427 546,427 661,350	\$	9,954,434 10,382,107 9,807,345		10,382,107		9,954,434
5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623	546,427 546,427 661,350 661,350 646,408 646,408	\$ \$ \$ \$	9,954,434 10,382,107 9,807,345 10,217,912 9,530,393 9,923,853		10,382,107	\$ \$	9,954,434 9,807,345 9,530,393
5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787	546,427 546,427 661,350 661,350 646,408 646,408 631,467	\$ \$ \$ \$	9,954,434 10,382,107 9,807,345 10,217,912 9,530,393 9,923,853 9,253,441	\$	10,382,107 10,217,912 9,923,853	\$	9,954,434 9,807,345
5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787	546,427 546,427 661,350 661,350 646,408 646,408 631,467 631,467	\$ \$ \$ \$ \$	9,954,434 10,382,107 9,807,345 10,217,912 9,530,393 9,923,853 9,253,441 9,629,795	\$	10,382,107 10,217,912	\$ \$ \$	9,954,434 9,807,345 9,530,393 9,253,441
5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787 4,804,950	546,427 546,427 661,350 661,350 646,408 646,408 631,467 631,467 616,526	\$ \$ \$ \$ \$	9,954,434 10,382,107 9,807,345 10,217,912 9,530,393 9,923,853 9,253,441 9,629,795 8,976,489	\$ \$ \$	10,382,107 10,217,912 9,923,853 9,629,795	\$ \$	9,954,434 9,807,345 9,530,393
5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787 4,804,950 4,804,950	546,427 546,427 661,350 661,350 646,408 646,408 631,467 631,467 616,526 616,526	\$ \$ \$ \$ \$ \$	9,954,434 10,382,107 9,807,345 10,217,912 9,530,393 9,923,853 9,253,441 9,629,795 8,976,489 9,335,736	\$	10,382,107 10,217,912 9,923,853	\$ \$ \$ \$	9,954,434 9,807,345 9,530,393 9,253,441 8,976,489
5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,804,950 4,804,950 4,649,114	546,427 546,427 661,350 661,350 646,408 631,467 631,467 616,526 616,526	\$ \$ \$ \$ \$ \$ \$	9,954,434 10,382,107 9,807,345 10,217,912 9,530,393 9,923,853 9,253,441 9,629,795 8,976,489 9,335,736 8,699,536	\$ \$ \$	10,382,107 10,217,912 9,923,853 9,629,795 9,335,736	\$ \$ \$	9,954,434 9,807,345 9,530,393 9,253,441
5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787 4,804,950 4,804,950 4,649,114	546,427 546,427 661,350 661,350 646,408 631,467 631,467 616,526 610,584 601,584	\$ \$ \$ \$ \$ \$ \$	9,954,434 10,382,107 9,807,345 10,217,912 9,530,393 9,923,853 9,253,441 9,629,795 8,976,489 9,335,736 8,699,536 9,041,677	\$ \$ \$	10,382,107 10,217,912 9,923,853 9,629,795	\$ \$ \$ \$	9,954,434 9,807,345 9,530,393 9,253,441 8,976,489 8,699,536
5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 4,960,787 4,804,950 4,804,950 4,649,114 4,493,278	546,427 546,427 661,350 646,408 646,408 631,467 616,526 616,526 601,584 586,643	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9,954,434 10,382,107 9,807,345 10,217,912 9,530,393 9,923,853 9,253,441 9,629,795 8,976,489 9,335,736 8,699,536 9,041,677 8,422,584	\$ \$ \$ \$	10,382,107 10,217,912 9,923,853 9,629,795 9,335,736 9,041,677	\$ \$ \$ \$	9,954,434 9,807,345 9,530,393 9,253,441 8,976,489
5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 4,960,787 4,960,787 4,804,950 4,649,114 4,649,114 4,493,278 4,493,278	546,427 546,427 661,350 661,350 646,408 644,408 631,467 616,526 616,526 601,584 601,584 586,643	5 5 5 5 5 5 5 5 5 5 5 5 5 5	9,954,434 10,382,107 9,807,345 10,217,912 9,530,393 9,923,853 9,253,441 9,629,795 8,976,489 9,335,736 8,699,536 9,041,677 8,422,584 8,747,619	\$ \$ \$	10,382,107 10,217,912 9,923,853 9,629,795 9,335,736	\$ \$ \$ \$	9,954,434 9,807,345 9,530,393 9,253,441 8,976,489 8,699,536
5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 4,960,787 4,804,950 4,804,950 4,649,114 4,493,278	546,427 546,427 661,350 646,408 646,408 631,467 616,526 616,526 601,584 586,643	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9,954,434 10,382,107 9,807,345 10,217,912 9,530,393 9,923,853 9,253,441 9,629,795 8,976,489 9,335,736 8,699,536 9,041,677 8,422,584	\$ \$ \$ \$	10,382,107 10,217,912 9,923,853 9,629,795 9,335,736 9,041,677	\$ \$ \$ \$	9,954,434 9,807,345 9,530,393 9,253,441 8,976,489 8,699,536
5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,804,950 4,804,950 4,649,114 4,649,114 4,493,278 4,493,278 4,337,442	546,427 546,427 661,350 646,408 646,408 631,467 616,526 610,526 601,584 601,584 586,643 571,702	s s s s s s s s s s s s s s s	9,954,434 10,382,107 9,807,345 10,217,912 9,530,393 9,923,853 9,253,441 9,629,795 8,976,489 9,335,736 9,041,677 8,422,584 8,747,619 8,145,632	\$ \$ \$ \$	10,382,107 10,217,912 9,923,853 9,629,795 9,335,736 9,041,677 8,747,619	\$ \$ \$ \$	9,954,434 9,807,345 9,530,393 9,253,441 8,976,489 8,699,536 8,422,584

Attachment 8 - Company Exhibit - Securitization Workpaper

ine # 101	Long Term Interest Less LTD Interest on Securitization Bonds -
112	Capitalization Less LTD on Securitization Bonds -
	Calculation of the above Securitization Adjustments

Attachment 9 Rate Base Worksheet Delmarva Power & Light Company

	(Note H)	Gross Plant In Service				Accumulated Depreciation		Accumulat	ted Amortization	Net Plant In Service			
Line No		Transmission (b) 19	General & Intangible (c) 23	Common (d) 24	Transmission (e) 30	General (f) 31	Common (g) 12	Intangible (h) 10	Common (i) 11	Transmission (j)	General & Intangible (k)	Common (I)	
		207.58.g minus 207.57.g. Projected monthly balances that are the amounts expected to be included in 207.58.g for end of year and records for other months (Note F)	207.99.g minus 207.98.g for end of year, records for other months	page 356 for end of year,		219.28.c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	200.21c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other	ol. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)		
1	December Prior Year	(Note F) 1,836,499,158	of year, records for other months 332,287,847	149,777,045			63,394,086	19,081,655	months Co 20,160,103	1,382,714,084	232,482,506	66,222,856	
2	January	1,840,921,406	346,478,004	149,777,045			63,394,086	21,072,291	20,160,103	1,383,037,400	243,873,279	66,222,856	
3	February	1,843,101,967	349,624,683	149,777,045		82,739,460	63,394,086	23,214,760	20,160,103	1,381,312,764	243,670,462	66,222,856	
4	March	1,854,041,366	352,467,215	149,777,045		83,951,914	63,394,086	25,389,384	20,160,103	1,388,393,319	243,125,917	66,222,856	
5	April	1,876,567,317	355,365,597	149,777,045			63,394,086	27,583,203	20,160,103	1,407,560,699	242,587,269	66,222,856	
6	May	1.885.252.747	356.542.412	149,777,045			63,394,086	29,793,777	20,160,103	1.412.646.573	240,305,222	66,222,856	
7	June	1,895,259,481	358,042,983	149,777,045		87,689,134	63,394,086	32,017,949	20,160,103	1,418,663,209	238,335,901	66,222,856	
8	July	1,899,504,956	359,037,072	149,777,045			63,394,086	34,252,328	20,160,103	1,418,783,250	235,850,279	66,222,856	
9	August	1,903,530,100	359,696,763	149,777,045			63,394,086	36,292,526	20,160,103	1,419,000,949	233,218,970	66,222,856	
10	September	1,909,006,680	363,846,369	149,777,045	488,565,971	91,438,948	63,394,086	38,243,553	20,160,103	1,420,440,709	234,163,868	66,222,856	
11	October	1,915,083,578	368,229,282	149,777,045	492,570,151	92,693,355	63,394,086	40,260,606	20,160,103	1,422,513,427	235,275,321	66,222,856	
12	November	1,917,993,322	369,033,094	149,777,045	496,747,982	93,948,541	63,394,086	42,317,433	20,160,103	1,421,245,340	232,767,120	66,222,856	
13	December	1,969,382,647	371,818,566	149,777,045	486,175,527	95,200,383	63,394,086	44,358,446	20,160,103	1,483,207,120	232,259,737	66,222,856	
	Average of the 13 Monthly Balances (Attachment 9A	1,888,164,979	357,113,068	149,777,045	475,894,299	87,744,317	63,394,086	31,836,762	20,160,103	1,412,270,680	237,531,989	66,222,856	
	Less Merger Cost to Achieve (Attachment 10)		-			-		-		-	-		
16	Average of the 13 Monthly Balances Less Merger Cost to Achieva	1,888,164,979	357,113,068	149,777,045	475,894,299	87,744,317	63,394,086	31,836,762	20,160,103	1,412,270,680	237,531,989	66,222,856	

Adjustments to Rate Base

Line No	Month (a)	CWIP CWIP in Rate Base	PHFU Held for Future Use	Materials & Supplies	Undistributed Stores Expense	Prepayments	Unamortized Regulatory Asset	Unamortized Abandoned Plant	Account No. 282 Accumulated Deferred Income Taxes (Note D)	Account No. 283 Accumulated Deferred Income Taxes (Note D)	Account No. 190 Accumulated Deferred Income Taxes (Note D)	Account No. 255 Accumulated Deferred Investment Credit
		(b)	(c) 28	(d)	(e) 47	(f)	(g)	(h)	(i)	(j)	(k)	(I)
Attachmer	nt H-3D, Line No:	43a	28	50	47	45		43b				
				227. 8. c + 227.5.c (see Att	22716 *** 1 . D. (1) 6							
			214 for end of year, records for	H-3D Note AA) for end of	227.16.c * Labor Ratio) for end of year, records for other							
		(Note C)	other months		nonths	(Notes G)	(Notes A)	(Notes B & E)	Attachment 1	Attachment 1	Attachment 1	Attachment 1
17 December	Prior Vear	(Note C)	other months	6,639,384	HOHHIS	19,694,841	(Notes A)	(Notes B & E)	Attachinent i	Attachment 1	Attachment 1	Attachinent I
18 January	1101 1011		_	6,936,464		20,527,037						
19 February			_	6,898,360		21,051,614						
20 March			-	6,979,783		19,456,243						
21 April			_	6,968,522		19,032,967						
22 May			-	6,982,536		18,589,649						
23 June			_	6,875,634		18,160,343						
24 July			-	6,856,419		17,688,596						
25 August			-	6,890,852		17,383,469						
26 September	г		-	7,085,941		19,871,759						
27 October			-	7,052,255		19,433,312						
28 November	r		-	7,133,644		20,873,915						
29 December			-	7,163,071		20,312,928						
30 Average o	of the 13 Monthly Balances (except ADIT - see Attachment 1			6,958,682	-	19,390,513	-			_		

- Notes:
 A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.
 B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
 Includes only CWIP authorized by the Commission for inclusion in rate base; The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance included in rate base; (iii) a demonstration that APUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) abe will show that monthly debts and recities to an containment each of APUDC for each CWIP project in the base.

 D ADIT and Accountated Deferred Income Tax Credits are computed using the average of the end of the year and the projection of the year balances

 E Unanoutized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant

 F Projected balances are for the calendar year the revenue under this formula begins to be charge:

 From Attachment 5 for the end of year balance and records for other months

 u In the transport calendarion actual monthly balance records are used

Attachment 9A Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations) Delinarya Power & Light Company

Line	(Note A)		Gross Plant In Service				Asset Retir	ement Obligations			Gross Plant in Service Less Projecto	ed Asset Retirement Obligations	
No	Month	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common
Attach	(a) ment H-3D, Line No	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)	(m)
										The state of the s			
						207.57.g. + 207.74.g. +							
						207.83.g. + 207.98.g.							
						Projected monthly balances that are the amounts expected	207 57 a Projected monthly						
		p207.104.g. Projected monthly balances	207.58.g. Projected monthly balances that are			to be included in 207.57.g. +							
			the amounts expected to be included in				expected to be included in		Electric Only, Form No 1, pa				
		included in 207.104.g for end of year and records for other months	207.58.g for end of year and records for other months (Note F)	207.99.g. plus 205.5.g. for end of year, records for other months				207.98.g. for end of year, records for other months	356 for end of year, records f other months		Col. (c) - Col. (g)	Col. (d) - Col. (h)	Col. (e) - Col. (i)
1 Decem	ber Prior Year	4,921,279,757		332,851,693	149,777,045	7,257,594	records for other months	563,84		- 4,914,022,163	1,836,499,158		149,777,045
2 Januar		4,960,411,536	1,840,921,406	347,041,851	149,777,045			563,84	6	- 4,953,182,315	1,840,921,406	346,478,004	149,777,045
3 Februa 4 March	ry	4,977,046,723 5,024,173,874		350,188,529 353,031,061	149,777,045 149,777,045	7,227,965 7,227,965		563,84 563.84		- 4,969,818,758 - 5,016,945,909	1,843,101,967 1,854,041,366	349,624,683 352,467,215	149,777,045 149,777,045
5 April		5,070,807,997		355,929,443	149,777,045	7,227,965		563,84		- 5,063,580,032	1,876,567,317	355,365,597	149,777,045
6 May		5,094,409,695		357,106,258	149,777,045			563,84		- 5,087,181,730	1,885,252,747		149,777,045
7 June 8 July		5,142,561,009 5,169,404,531	1,895,259,481 1,899,504,956	358,606,829 359,600,918	149,777,045 149,777,045	7,227,965 7,227,965		563,84 563.84		- 5,135,333,044 - 5,162,176,566	1,895,259,481 1,899,504,956	358,042,983 359,037,072	149,777,045 149,777,045
9 Augus		5,188,650,619		360,260,609	149,777,045	7,227,965		563,84		- 5,181,422,654	1,903,530,100		149,777,045
10 Septen	iber	5,226,912,541	1,909,006,680	364,410,215	149,777,045	7,227,965		563,84	6	5,219,684,576	1,909,006,680	363,846,369	149,777,045
11 Octobe 12 Novem		5,258,134,438 5,271,879,736		368,793,128 369,596,940	149,777,045 149,777,045	7,227,965 7,227,965		563,84 563.84		5,250,906,473 5,264,651,771	1,915,083,578 1,917,993,322		149,777,045 149,777,045
13 Decem		5,386,003,398		372,382,412	149,777,045	7,227,965		563,84		5,378,775,433	1,969,382,647		149,777,045
14	Average of the 13 Monthly Balance	5,130,128,912	1,888,164,979	357,676,914	149,777,045	7,230,341	-	563,84	6 -	5,122,898,571	1,888,164,979	357,113,068	149,777,045
			Acc	imulated Depreciation & Amort	ization					Asset Retire	ment Obligations		
Line			7111	imunited Depreciation & Amort						Asset Active	ment Obligations		
No	Month	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.
Attach	(a) ment H-3D, Line No	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	ω	(k)	(1)	(m)
		219 29 c Projected monthly balances that	219.25.c Projected monthly balances that are					219.29.c Projected monthly balances that are the amounts	219.25.c Projected monthly balances that are the amounts				
		are the amounts expected to be included in				Electric Only, Form No 1,	Electric Only, Form No 1,	expected to be included in	expected to be included in			Electric Only, Form No 1, page 356	Electric Only, Form No 1, page
			219.25.c for end of year and records for other			page 356 for end of year,		219.29.c for end of year and	219.25.c for end of year and			for end of year, records for other	356 for end of year, records for
15 Dagam	ber Prior Year	other months 1.238,105,515		for other months 80,813,901	records for other months 19.081.655	records for other months 63,394,086	records for other month: 20,160,10	records for other months 895.747	records for other months	other months 90.215	other months	months	other months
16 Januar		1,232,920,480		81,645,205	21,072,291	63,394,086	20,160,10			112,769		1	
17 Februa	ry	1,243,807,110	461,789,203	82,874,784	23,214,760	63,394,086	20,160,103	978,553	3	135,323	-	-	
18 March 19 April		1,254,920,856 1,265,595,142		84,109,791 85,353,002	25,389,384 27,583,203	63,394,086 63,394,086	20,160,103 20,160,103			157,877 157.877	-	-	-
20 May		1,276,266,241	472.606.174	86,601,289	29,793,777	63,394,086	20,160,10			157,877			
21 June		1,287,359,671	476,596,271	87,847,011	32,017,949		20,160,103			157,877	-	-	-
22 July 23 Augus		1,298,774,892 1,310,136,777		89,092,342 90,343,144	34,252,328 36,292,526	63,394,086 63,394,086	20,160,103 20,160,103			157,877 157.877	-	-	-
24 Septen	iber	1,321,655,327		91,596,825	38,243,553	63,394,086	20,160,10			157,877		1	
25 Octobe		1,333,107,200		92,851,232	40,260,606	63,394,086	20,160,103			157,877	-	-	
26 Novem 27 Decem	ber ber	1,344,914,198 1,340,742,031	496,747,982 486,175,527	94,106,418 95,358,260	42,317,433 44,358,446	63,394,086 63,394,086	20,160,103 20,160,103	1,034,770	0	157,877 157,877	-	-	-
28	Average of the 13 Monthly Balance	1,288,331,188	475,894,299	87,891,785	31,836,762	63,394,086	20,160,103		9 -	147,467	-		-
								-					
Line			Projected Accumulated Depreci	ation & Amortization Less Proje	ected Asset Retirement Obl	ligations							
No	Month	Total Plant in Service	Transmission	General Depreciation	Intangible Amortization	Common Depreciation	Common Amortization						
	(a) ment H-3D. Line No	(b)	(c) 30	(d) 31	(e) 32	(f) 12	(g)						
Attacn	ment H-3D, Line No	Col. (b) - Col. (h)		Col. (d) - Col. (j)		Col. (f) - Col. (l)	Col. (g) - Col. (m)						
	ber Prior Year	1,237,209,768	453,785,074	80,723,686	19,081,655	63,394,086	20,160,103						
30 Januar 31 Februa		1,231,996,889 1,242,828,557		81,532,435 82,739,460	21,072,291 23,214,760	63,394,086 63,394,086	20,160,103 20,160,103						
32 March	ry	1,253,886,085		83,951,914	25,389,384	63,394,086	20,160,10						
33 April		1,264,560,372	469,006,618	85,195,125	27,583,203	63,394,086	20,160,103						
34 May 35 June		1,275,231,471 1,286,324,900		86,443,412 87,689,134	29,793,777 32,017,949	63,394,086 63,394,086	20,160,103 20,160,103						
35 June 36 July		1,286,324,900 1,297,740,122		87,689,134 88,934,465	32,017,949 34,252,328		20,160,10;						
37 August		1,309,102,007	484,529,152	90,185,267	36,292,526	63,394,086	20,160,103						
38 Septen	iber	1,320,620,557		91,438,948	38,243,553		20,160,103						
39 Octobe 40 Novem		1,332,072,430 1,343,879,427		92,693,355 93,948,541	40,260,606 42,317,433	63,394,086 63,394,086	20,160,103 20,160,103						
41 Decem	ber	1,339,707,261	486,175,527	95,200,383	44,358,446	63,394,086	20,160,103	<u>. </u>					
42	Average of the 13 Monthly Balance	1,287,319,988	475,894,299	87,744,317	31,836,762	63,394,086	20,160,103	<u> </u>					

 $\begin{array}{c} Note \\ A & \text{ In the true-up calculation, actual monthly balance records are used.} \end{array}$

Attachment 10 - Merger Costs

Attachment 10 - Merger Costs					
O&M Cost To Achieve	(b)	(c)	(d)	()	(x
FERC Account	Total	Allocation to Trans.			To
Transmission O&M	-	100.00% 16 13.33%			S
A&G	13,14	ю 13.33%			s s
Total	\$ 13,14	46			S
Depreciation & Amortization Expense Cost To Achieve					
FERC Account	Total	Allocation to Trans.			To
General Plant	-	13.33%			s
Intangible Plant	-	13.33%			s
Total	s -				S S
1000	•				
Capital Cost To Achieve included in the General and Intangible Plant	General	Intangible			
Gross Plant December Prior Year	#DIV/0!	#DIV/0!			#DIV/0!
January	#DIV/0!	#DIV/0!			#DIV/0!
February	#DIV/0!	#DIV/0!			#DIV/0!
March April	#DIV/0!	#DIV/0!			#DIV/0! \$
May					s
June	-	-			s
July	-	-			s
August September					s s
October	-	-			s
November	-	-			s
December	-	-			s
Average	#DIV/0!	#DIV/0!			
Accumulated Depreciation	General	Intangible			To
December Prior Year January		-			s s
February	1				s
March	-	-			s
April May	-	-			s s
June	-	-			s
July	-	-			s
August	-	-			s s
September October					s
November					s
December	-	-			s
Average Potomac Electric Pov	ver Company	-			
1 otomao Elocuto 1 ov	ici company				
Attachment 10 - Merger Costs					
(a)	(b)	(c)	(d)	()	(x
Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year	General #DIV/0!	Intangible #DIV/0!			To #DIV/0!
January	#DIV/0!	#DIV/0!			#DIV/0!
February	#DIV/0!	#DIV/0!	-	-	#DIV/0!
March April	#DIV/0!	#DIV/0!		-	#DIV/0! \$
May	-	-	-	-	s
June	-	-	-	-	S
July August	-	-		-	s s
September	-	-	-	-	s
October	-	-		-	\$
November December					
	-	-	-	-	\$
Average	#DIV/0!	- #DIV/0!	- - -	-	
	#DIV/0!	#DIV/0!	-	- - -	s s
Average	#DIV/0! General		-	- - -	s s
Average Depreciation (Monthly Change of Accumulated Depreciation from above) January	General -	#DIV/0!	-	- - -	\$ \$ #DIV/0! To
Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February	General - -	Intangible - -	-	- - -	\$ \$ #DIV/0! To
Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February	General -		-	-	\$ \$ #DIV/0! To
Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May	General - - -	Intangible - -	-	-	\$ \$ #DIV/0! To \$ \$ \$ \$ \$
Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June	General	Intangible - - - - - -		-	\$ \$ #DIV/0! To' \$ \$ \$ \$ \$ \$
Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July	General - - - -	Intangible - -		-	\$ \$ #DIV/0! To \$ \$ \$ \$ \$
Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September	General	Intangible - - - - - - - - -		-	S S #DIV/0! To: S S S S S S S S S S S S S S S S S S S
Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October	General	Intangible - - - - - - -		-	S S #DIV/0! To S S S S S S S S S S S S S S S S S S S
Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September	General	Intangible - - - - - - - - -		-	S S #DIV/0! To: S S S S S S S S S S S S S S S S S S S
Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December	General	Intangible - - - - - - - - -			S S #DIV/0! To S S S S S S S S S S S S S S S S S S S
Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December	General	Intangible			S S #DIV/0! To S S S S S S S S S S S S S S S S S S S
Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December	General	Intangible			S S #DIV/0! To S S S S S S S S S S S S S S S S S S S
Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year	General	Intangible			S S #DIV/0! To S S S S S S S S S S S S S S S S S S S
Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January	General	Intangible			S S #DIV/0! To S S S S S S S S S S S S S S S S S S S
Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year	General	Intangible			S S #DIV/0! To S S S S S S S S S S S S S S S S S S S
Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April	General	Intangible			S S #DIV/0! To S S S S S S S S S S S S S S S S S S S
Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May	General	Intangible			S S #DIV/0! To S S S S S S S S S S S S S S S S S S S
Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April	General	Intangible			S S #DIV/0! To S S S S S S S S S S S S S S S S S S S
Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July July August	General	Intangible			S S #DIV/0! To S S S S S S S S S S S S S S S S S S S
Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September July August September	General	Intangible			S S #DIV/0! To S S S S S S S S S S S S S S S S S S S
Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July July August	General	Intangible			S S #DIV/0! To S S S S S S S S S S S S S S S S S S S

Attachment 11A - O&M Workpaper

(a) 321.83.b to 321.112.b (b) (c)

			Total	Non-Recoverable	Dire	ectly Assigned
1	Operation, Supervision & Engineering	560.0	\$ 5,489,118		\$	5,489,118
2	Load Dispatch-Reliability	561.1	-		\$	-
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	874,662		\$	874,662
4	Load Dispatch-Trans Svc & Scheduling	561.3	-		\$	-
5	Scheduling, Sys Control & Dispatch Svc	561.4	744		\$	744
6	Reliability Planning & Standards Devel	561.5	2,183		\$	2,183
7	Transmission Service Studies	561.6	-		\$	-
8	Generation Interconnection Studies	561.7	-		\$	-
9	Reliability Planning & Standard Devel	561.8	(1,011)		\$	(1,011)
10	Station Expenses	562.0	-		\$	-
11	Overhead Line Expenses	563.0	-		\$	-
12	Underground Line Expenses	564.0	-		\$	-
13	Transmission of Electricity by Others	565.0	-		\$	-
14	Miscellaneous Transmission Expenses	566.0	4,502,226		\$	4,502,226
15	Rents	567.0	-		\$	-
16	Maintenance, Supervision & Engineering	568.0	15,013		\$	15,013
17	Maintenance of Structures	569.0	1,181,712		\$	1,181,712
18	Maintenance of Computer Hardware	569.1	-		\$	-
19	Maintenance of Computer Software	569.2	-		\$	-
20	Maintenance of Communication Equipment	569.3	-		\$	-
21	Maintenance of Misc Regional Transmission Plant	569.4	-		\$	-
22	Maintenance of Station Equipment	570.0	8,085,250		\$	8,085,250
23	Maintenance of Overhead Lines	571.0	5,972,981		\$	5,972,981
24	Maintenance of Underground Lines	572.0	5,804		\$	5,804
25	Maintenance of Misc Transmission Plant	573.0	388,344		\$	388,344
26	Transmission Expenses - Total (Sum of lines 1-25)		\$ 26,517,026	\$ -	\$	26,517,026

Transmission O&M Total 26,517,026

Attachment 11B - A&G Workpaper

				(a)	(b)	(c)	(d)	(e)
			32	23.181.b to 323.196.b				
				Total	S&W Allocation	Net Plant Allocation	Non-Recoverable	Directly Assigned
1	Administrative and General Salaries	920.0	\$	3,295,611	\$			\$ -
2	Office Supplies and Expenses	921.0	\$	5,587,918	5,587,918			-
3	Administrative Expenses Transferred-Credit	922.0	\$	-	-			-
4	Outside Service Employed	923.0	\$	68,823,428	66,235,416		2,588,012	-
5	Property Insurance	924.0	\$	770,910		770,910		-
6	Injuries and Damages	925.0	\$	568,813	568,813			-
7	Employee Pensions and Benefits	926.0	\$	6,511,199	6,511,199			-
8	Franchise Requirements	927.0	\$	-	-			-
9	Regulatory Commission Expenses	928.0	\$	2,471,744	-		2,135,176	336,568
10	Duplicate Charges-Credit	929.0	\$	-	-			-
11	General Advertising Expenses	930.1	\$	708,019			708,019	-
12	Miscellaneous General Expenses	930.2	\$	7,163,038	619,221		6,543,817	-
13	Rents	931.0	\$	-	-			-
14	Maintenance of General Plant	935	\$	256,217	\$ 256,217			\$ -
15	Administrative & General - Total (Sum of lines 1-14)		\$	96,156,897	\$ 83,074,395	\$ 770,910	\$ 11,975,024	\$ 336,568
16				Allocation Factor	13.33%	37.54%	0.00%	100.00%
17				Transmission A&G 1	11,076,855	289,397	-	336,568
18							Total ²	\$11,702,820

¹ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

² Sum of line 17, columns (b), (c), (d), (e).

Delmarva Power & Light Company Attachment 12 - Depreciation Rates

(A)	(B)	(C)
Numbe	r Plant Type	Applied Depreciation Rate
	Electric Transmission	
350	Land and Land Rights	1.54%
352	Structures and Improvements	2.00%
353	Station Equipment	2.10%
354	Towers and Fixtures	2.27%
355	Poles and Fixtures	3.68%
356	Overhead Conductors and Devices	2.60%
357	Underground Conduit	2.50%
358	Underground Conductors and Devices	2.50%
359	Roads and Trails	2.00%

	Electric General	
390 DE	Structures and Improvements	1.01%
390 MD	Structures and Improvements	3.48%
391.0 DE	Structures and Improvements	5.65%
391.3 DE 391.1 MD	Structures and Improvements Structures and Improvements	21.49% 6.67%
391.3 MD	Structures and Improvements	10.00%
392	Transportation Equipment	10.0070
392.2 DE	Transportation Equipment	8.40%
392.2 MD	Transportation Equipment	6.33%
393 DE	Stores Equipment	19.74%
393 MD	Stores Equipment	
394 DE	Tools, Shop, Garage Equipment	6.32%
394 MD 395 DE	Tools, Shop, Garage Equipment	6.67%
397 DE	Laboratory Equipment Communication Equipment	15.46% 4.13%
397.1 DE	Communication Equipment	6.89%
397.3 DE	Communication Equipment	6.98%
397 MD	Communication Equipment	3.09%
397.1 MD	Communication Equipment	6.90%
397.3 MD	Communication Equipment	6.67%
398 DE	Miscellaneous Equipment	5.74%
398 MD	Miscellaneous Equipment	6.67%
	Electric Intangible	
302	Franchises and Consents	
303	Miscellaneous Intangible Plant	50.000/
303.1	2-year plant	50.00% 33.33%
303.2	3-year plant	25.00%
303.3 303.4	4-year plant 5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%
	Common General	
390.3		0.80%
	Structures and Improvements	
390.3a	Structures and Improvements	0.73%
390.3b	Structures and Improvements	-0.09%
391.1	Structures and Improvements	5.38%
391.2	Structures and Improvements	00.450/
391.3	Structures and Improvements	36.45%
392	Transportation Equipment	
393	Stores Equipment	6.27%
394	Tools, Shop, Garage Equipment	6.56%
395	Laboratory Equipment	
396	Power Operated Equipment	
397.1	Communication Equipment	4.75%
397.1a	Communication Equipment	6.63%
397.3	Communication Equipment	0.09%
398	Miscellaneous Equipment	5.22%

Miscellaneous Equipment	5.74%
Common Intangible	
Franchises and Consents	
Miscellaneous Intangible Plant	
2-year plant	50.00%
3-year plant	33.33%
4-year plant	25.00%
5-year plant	20.00%
7-year plant	14.29%
10-year plant	10.00%
12-year plant	8.33%
15-year plant	6.67%
	Common Intangible Franchises and Consents Miscellaneous Intangible Plant 2-year plant 3-year plant 4-year plant 5-year plant 7-year plant 10-year plant 12-year plant

Note: Depreciation and amortization rates as approved by FERC in Docket #



ATTACHMENT H-3D

	mula Rate Appendix A	Notes	FERC Form 1 Page # or Instruction		2021 True-Up
Sha Illoca	ided cells are input cells ators				
1	Wages & Salary Allocation Factor Transmission Wages Expense		p354.21b	\$	5,316
2	Total Wages Expense		p354.28b	\$	42,719
3	Less A&G Wages Expense		p354.27b	\$	2,850
4	Total		(Line 2 - 3)		39,86
5	Wages & Salary Allocator		(Line 1 / 4)		13.3
6	Plant Allocation Factors	(Note D)	2007 404 - (O Attacker 4 O - Fra - 4 4 kerre 1)		4 000 00
6a	Electric Plant in Service Less Merger Costs to Achieve	(Note B)	p207.104g (See Attachment 9A, line 14, column j) Attachment 10, line 80, column b	\$	4,802,66 31
7 8	Common Plant In Service - Electric Total Plant In Service		(Line 24 - 24a) (Line 6 - 6a +7)		150,53 4,952,88
9	Accumulated Depreciation (Total Electric Plant)		p219.29c (See Attachment 9A, line 42, column b)	\$	
9a	Less Merger Costs to Achieve		Attachment 10, line 39, column b	\$	1,175,18 3
10 10a	Accumulated Intangible Amortization Less Merger Costs to Achieve	(Note A)	p200.21c (See Attachment 9, line 14, column h) Attachment 9, line 15, column h	\$	17,39 17
11 11a	Accumulated Common Amortization - Electric Less Merger Costs to Achieve	(Note A)	p356 (See Attachment 9, line 14, column i) Attachment 9, line 15, column i		22,86
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356 (See Attachment 9, line 14, column g)		62,19
12a 13	Less Merger Costs to Achieve Total Accumulated Depreciation		Attachment 9, line 15, column g (Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)		1,277,4
14	Net Plant		(Line 8 - 13)		3,675,46
15 16	Transmission Gross Plant Gross Plant Allocator		(Line 29 - Line 28) (Line 15 / 8)		1,875,97
17 18	Transmission Net Plant Net Plant Allocator		(Line 39 - Line 28) (Line 17 / 14)		1,414,75 38.4
	Odeshilar				
iaiii.	Plant In Service				
19 19a	Transmission Plant In Service Less Merger Costs to Achieve	(Note B)	p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b	\$	1,814,34
20	This Line Intentionally Left Blank				
21 22	This Line Intentionally Left Blank Total Transmission Plant In Service		(Line 19 -19a)		1,814,3
23	General & Intangible		p205.5.g & p207.99.g (See Attachment 9, line 14, column c)		311,9
23a 24	Less Merger Costs to Achieve Common Plant (Electric Only)	(Notes A 9 D)	Attachment 9, line 15, column c p356 (See Attachment 9, line 14, column d)		3
24a	Less Merger Costs to Achieve	(Notes A & B)	Attachment 9, line 15, column d		150,5
25 26	Total General & Common Wage & Salary Allocation Factor		(Line 23 -23a + 24 - 24a) (Line 5)		462,2 13.3
27	General & Common Plant Allocated to Transmission		(Line 25 * 26)		61,6
28	Plant Held for Future Use (Including Land)	(Note C)	p214 (See Attachment 9, line 30, column c)		
29	TOTAL Plant In Service	<u> </u>	(Line 22 + 27 + 28)		1,875,9
	Accumulated Depreciation				
00		(Note D)	-040 05 - (O Att-abrasa 10 Hay 44 - abrasa 1)		407.0
30 30a	Transmission Accumulated Depreciation Less Merger Costs to Achieve	(Note B)	p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e		437,2
30b	Transmission Accumulated Depreciation Less Merger Costs to Achieve		(Line 30 - 30a)		437,2
31 31a	Accumulated General Depreciation Less Merger Costs to Achieve		p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f		77,6
32	Accumulated Intangible Amortization		(Line 10 - 10a)		17,2
33 34	Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only)		(Line 11 - 11a) (Line 12 - 12a)	_	22,8 62,1
35 36	Total Accumulated Depreciation Wage & Salary Allocation Factor		(Line 31 - 31a + 32 + 33 + 34) (Line 5)		179,9 13.3
37	General & Common Allocated to Transmission		(Line 35 * 36)		23,9
38	TOTAL Accumulated Depreciation		(Line 30b + 37)		461,2
39	TOTAL Net Property, Plant & Equipment		(Line 29 - 38)		1,414,7
djust	tment To Rate Base				
40a	Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) True-up Adjustment	(Note V)	Attachment 1A - ADIT Summary, Line 23		9,8
40b	Account No. 281 (ADIT - Accel. Amort) True-up Adjustment	(Note V)	Attachment 1A - ADIT Summary, Line 46		
40c 40d	Account No. 282 (ADIT - Other Property) True-up Adjustment Account No. 283 (ADIT - Other) True-up Adjustment	(Note V) (Note V)	Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92		-285,3 -7,2
40e	Account No. 255 (Accum. Deferred Investment Tax Credits) True-up Adjustment	(Note U)	Attachment 1A - ADIT Summary, Line 115		-5
40f	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 40a + 40b + 40c + 40d + 40e)		-283,3
41a	Unamortized Deficient / (Excess) ADIT Unamortized Deficient / (Excess) ADIT - Federal Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 73		-74,5
41b 42	Unamortized Deficient / (Excess) ADIT - State Projected Activity Unamortized Deficient / (Excess) ADIT Allocated to Transmission	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b)		-74,5
	, ,				
43	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 40f + 42)		-357,8
43a	Transmission Related CWIP (Current Year 12 Month weighted average balances)	(Note B)	p216.43.b (See Attachment 9, line 30, column b)		
43b	Unamortized Abandoned Transmission Plant		Attachment 9, line 30, column h		
44	Transmission O&M Reserves Total Balance Transmission Related Account Reserves	Enter Negative	Attachment 5		-4,5
	Prepayments	-			
45 46	Prepayments Total Prepayments Allocated to Transmissior	(Note A)	Attachment 9, line 30, column f (Line 45)		19,3 19,3
	Materials and Supplies				
	Undistributed Stores Exp Wage & Salary Allocation Factor	(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5)		1
47 48			(Line 47 * 48)		6,9
48 49	Total Transmission Allocated				6.9
48 49 50	Transmission Materials & Supplies	(Note AA)	p227.8c + p227.5c (See Attachment 9, line 30, column d) (Line 49 + 50)		
48 49	Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission	(Note AA)			6,9
48 49 50	Transmission Materials & Supplies	(Note AA)			

10		Network Credits			
100 100	56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits		From PJM	0
Page		·		,	0
The part of the pa	58	TOTAL Adjustment to Rate Base		(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)	-331,282,791
Material	59	Rate Base		(Line 39 + 58)	1,083,474,718
Material	M&O				
	60			Attachment 44A line 27 column a	26 547 026
10	61	Less extraordinary property loss		Attachment 5	0
March Pub Decide Company Pub P	63	Less Account 565		p321.96.b	0
Ministration Communication C	64		(Note O)		0
		Plus Transmission Lease Payments Transmission O&M	(Note A)		26,517,026
March Marc		Allocated General & Common Expenses		,	
1.290.06 1.290.06		Common Plant O&M	(Note A)	p356 Attachment 11B, line 15, column a	96 156 897
Common C	68a	For informational purposes: PBOB expense in FERC Account 926	(Note S)	Attachment 5	-1,390,420
1	68c	Less Other		Attachment 5	2,659,979
Comment Repress Comment Re	70	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b	2,471,744
Common Common Experiment Common	72	Less DE Enviro & Low Income and MD Universal Funds		p335.b	6,230,884
To come Common Expenses Advanced to Transmission Common Expenses Advanced Common Expenses Advanced to Transmission Common Expenses Advanced to Transmission Common Expenses Advanced Common Expenses Common Expenses Advanced Common Expenses	74	Less EPRI Dues General & Common Expenses	(Note D)	(Lines 67 + 68) - Sum (68b to 73)	83,074,395
Part	75	Wage & Salary Allocation Factor		(Line 5)	13.3337%
Page	, ,			(2.1.0 7 7 70)	11,575,555
September Sept		Regulatory Commission Exp Account 928		p323.189b	336,568
			(Note K)		336,568
10		Property Insurance Account 924			770,910
10			(Note F)	p323.191b (Line 80 + 81)	770,910
Total Transmission CBM	83	Net Plant Allocation Factor			38.49%
Depreciation Expensive P330 736c (See Allachment 5) 48,355,376	00	Total Transmission Odivi		(Line 00 + 70 + 79 + 04)	30,227,107
### Annational Depreciation Expense P38	Depre	ciation & Amortization Expense			
All common precision of Abandomed Transmission Plant		Depreciation Expense			
German Depociation Authority Color A	86	Transmission Depreciation Expense		P336.7b&c (See Attachment 5)	48,335,374
Less Mergie Coats to Acheve (Note A) Attachment (1) (in 8 of Achem 5) 11.81	86a	Amortization of Abandoned Transmission Plant		Attachment 5	0
Interruptive Americation Note A Post Application				p336.10b&c (See Attachment 5)	12,160,511
Total	88	Intangible Amortization	(Note A)	p336.1d&e (See Attachment 5)	6,250,197
Wage & Salary Altocation Factor Line Sp 13.3379					46,723 18,352,372
Common Depreciation - Electric Only (Note A) p.338.11.b (See Attachment 5) 4.686.41				(Line 5)	13.3337%
Common Amortization - Electric Only (Note A) p368 or p338.114 (See Attachment 5) 2.1269.014			(Note A)		
Wage & Salary Allocation Factor (Line \$ 9 + 95 + 95 + 95) 13,33379	93	Common Amortization - Electric Only	(Note A)	p356 or p336.11d (See Attachment 5)	8,216,595
	95	Wage & Salary Allocation Factor		(Line 5)	13.3337%
Table Tabl	96	Common Depreciation - Electric Only Allocated to Transmission		(Line 94 * 95)	1,720,443
Table Tabl	97	Total Transmission Depreciation & Amortization		(Line 86 + 91 + 96)	52.502.859
	Toyon	Other than Income		,	
	a A C S	Outer trian income			
Long Term Interest Long Te	98				
Long Term Interest Common Stock	99	Total Taxes Other than Income		(Line 98)	12,679,654
Long Term Interest Common Stock	Return	/ Capitalization Calculations			
Less LTD Interest on Securitization Bonds	100	Long Term Interest		p117 62c through 67c	\$ 63,495,883
Perferred Dividends	101	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
Common Stock			anter neelth o		00,100,000
Proprietary Capital	103		enter positive	p i 10.290	-
Less Account 216.1	104	Proprietary Capital		p112.16c	1,794,503,900
Capitalization Capi	106	Less Account 216.1	enter negative	p112.12c	2,177,779
Capitalization Long Term Debt Long Term Debt Less Loss on Reacquired Debt Enter positive Plus Gain on Reacquired Debt Enter positive Enter posi	106a 107				1,796,681,679
Long Term Debt			·/	•	,, ,,070
Plus Gain on Reacquired Debt Less LTD on Securitization Bonds Note P) enter positive enter ent	108	Long Term Debt	onto- penalis-		1,763,383,846
	110	Plus Gain on Reacquired Debt	enter positive	p113.61c	0
113	112	Less LTD on Securitization Bonds (Note P)	enter negative	Attachment 8	0
115	113 114	Total Long Term Debt Preferred Stock	(Note X) (Note Y)		1,759,848,905
117	115 116		•	(Line 107)	1,796,681,679 3,556,530,585
118	117		(Note Q)		
120 Debt Cost Total Long Term Debt (Line 102 / 113) 0.036 121 Preferred Cost Preferred Stock (Line 103 / 114) 0.000 122 Common Cost Common Stock (Note J) Fixed 0.105 123 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) 0.017 124 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.000 125 Weighted Cost of Common Common Stock (Line 119 * 122) 0.053 126 Total Return (R) (Sum Lines 123 to 125) 0.070	118	Preferred % Preferred Stock		(Line 114 / 116)	0.00%
121 Preferred Cost Preferred Stock (Line 103 / 114) 0.000 122 Common Cost (Note J) Fixed 0.105 123 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) 0.017 124 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.000 125 Weighted Cost of Common Common Stock (Line 119 * 122) 0.053 126 Total Return (R) (Sum Lines 123 to 125) 0.070			(Note Q)		
122 Common Cost Common Stock (Note J) Fixed 0.105/ 123 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) 0.017/ 124 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.000 125 Meighted Cost of Common Common Stock (Line 118 * 122) 0.053 126 Total Return (R) (Sum Lines 123 to 125) 0.0708	120 121				0.0361 0.0000
124 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.000 125 Weighted Cost of Common Common Stock (Line 119 * 122) 0.053 126 Total Return (R) (Sum Lines 123 to 125) 0.070			(Note J)		0.1050
125 Weighted Cost of Common Common Stock (Line 119 * 122) 0.658 126 Total Return (R) (Sum Lines 123 to 125) 0.070	123	Weighted Cost of Debt Total Long Term Debt (WCLTD)			0.0179
	125	Weighted Cost of Common Common Stock		(Line 119 * 122)	0.0530
127 Investment Return = Rate Base * Rate of Return (Line 59 * 126) 76,815,14					
	127	Investment Return = Rate Base * Rate of Returr	<u></u>	(Line 59 * 126)	76,815,141

Comp	osite Income Taxes			
	Income Tax Rates			
128	FIT=Federal Income Tax Rate	(Note I)		21.00%
129 130	SIT=State Income Tax Rate or Composite P (Percent of federal income tax deductible for	(Note I)		8.50% 0.00%
130	T T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * F			27.72%
132a	T/ (1-T)	. "		38.34%
132b	Tax Gross-Up Factor 1*1/(1-T)			1.3834
	ITC Adjustment	(Note U)		
133	Investment Tax Credit Amortization e	enter negative	Attachment 1B - ADIT EOY	-97,014
134 135	Tax Gross-Up Factor		(Line 132b) (Line 133 * 134)	1.3834 -134,211
135	ITC Adjustment Allocated to Transmission		(Line 133 - 134)	-134,211
	Other Income Tax Adjustment			
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note T)	Attachment 5, Line 136a	136,075
136b 136c	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note T) (Note T)	Attachment 5, Line 136b Attachment 5, Line 136c	-12,341,373 0
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note T)	Attachment 5, Line 136d	0
136e	Other Income Tax Adjustments - Expense / (Benefit)		(Line 136a + 136b + 136c + 136d)	-12,205,298
136f 136g	Tax Gross-Up Factor Other Income Tax Adjustment		(Line 132b) (Line 136e * 136f)	1.3834 -16,884,966
1309	Other moonie rax Adjustment		(Line 130e 130i)	-10,864,900
137	Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WC	CLTD/R)) =	(Line 132a * 127 * (1-(123 / 126)))	22,035,320
138	Total Income Taxes		(Line 135 + 136g +137)	5,016,144
			(Ellic 100 + 100g +101)	3,010,144
REVE	NUE REQUIREMENT			
	Summary			
139	Net Property, Plant & Equipment		(Line 39)	1,414,757,509
140	Adjustment to Rate Base		(Line 58)	-331,282,791
141	Rate Base		(Line 59)	1,083,474,718
142	O&M		(Line 85)	38.227.187
143	Depreciation & Amortization		(Line 97)	52,502,859
144	Taxes Other than Income		(Line 99)	12,679,654
145 146	Investment Return Income Taxes		(Line 127) (Line 138)	76,815,141 5,016,144
	mosmo razos			5,510,111
147	Gross Revenue Requirement		(Sum Lines 142 to 146)	185,240,985
148	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Transmission Plant In Service		(15-40)	4 044 040 070
149	Excluded Transmission Facilities	(Note M)	(Line 19) Attachment 5	1,814,349,073
150	Included Transmission Facilities	(Note IVI)	(Line 148 - 149)	1,814,349,073
151	Inclusion Ratio		(Line 150 / 148)	100.00%
152	Gross Revenue Requirement		(Line 147)	185,240,985
153	Adjusted Gross Revenue Requirement		(Line 151 * 152)	185,240,985
	Revenue Credits & Interest on Network Credits			
154	Revenue Credits		Attachment 3	9,120,262
155	Interest on Network Credits	(Note N)	PJM Data	-
450	N. (B.)		(1) (50 (51 (55)	
156	Net Revenue Requirement		(Line 153 - 154 + 155)	176,120,723
	Net Plant Carrying Charge			
157	Net Revenue Requirement		(Line 156)	176,120,723
158	Net Transmission Plant		(Line 19 - 30)	1,377,115,798
159 160	Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation		(Line 157 / 158) (Line 157 - 86) / 158	12.7891% 9.2792%
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 157 - 86 - 127 - 138) / 158	3.3370%
	Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
162	Net Revenue Requirement Less Return and Taxes		(Line 156 - 145 - 146)	94,289,439
163	Increased Return and Taxes		Attachment 4	89,403,364
164 165	Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant		(Line 162 + 163) (Line 19 - 30)	183,692,803 1,377,115,798
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / 165)	13.3390%
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 163 - 86) / 165	9.8291%
168	Net Revenue Requirement		(Line 156)	176,120,723
169	True-up amount		Attachment 6A, line 4, column j	
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects		Attachment 6, line 18, column 12	410,381
171	Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-51	15	Attachment 5 Attachment 5	-
171a 172	MAPP Abandonment recovery pursuant to ER13-607 Net Zonal Revenue Requirement		Attachment 5 (Line 168 + 169 + 170 + 171 + 171a)	176,531,104
			,	,,
173	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data	4,006
		(INDIE L)		
173	Rate (\$/MW-Year)		(Line 172 / 173)	44,067
174			,	
	Rate (\$/MW-Year) Network Service Rate (\$/MW/Year)		(Line 172 / 173)	44,067

- Electric portion only
- Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plan that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expect to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9. For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in servi CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive)

- CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive)
 Transmission Portion Only
 All EPRI Annual Membership Dues
 All Regulatory Commission Expenses
 Salety related advertising included in Account 930.1
 Salety related advertising included in Account 930.1
 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.
 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.
 The currently reflective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the tiltlity includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
 The ROE is 10.5% which includes a base ROE of 10.0% ROE for FIERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the Education and outreach expenses relating to transmission, for example siting or billing.

 As provided for in Section 34.1 of the PLIM OATT and the PLIM OATT

- As provided for in Section 34.1 of the PUM OATT and the PUM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-51 Amount of transmission plant excluded from rates per Attachment 5

- Amount of transmission plant excluded from rates per Attachment 5
 Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payment
 (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A
 Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 15!
 Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M
 If they are booked to Acct 565, they are included in on line 64
- Securitization bonds may be included in the capital structure per settlement in ER05-515.
- ACE capital structure is initially fixed at 50% common equity and 50% debt per settlement in ER05-515 subject to moratorium provisions in the settlement
- Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial month

- Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months effective on the date FERC approves the settlement in ER05-515

 See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456

 See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456

 See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information.

 A utility that elected to use amountization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility that elocated in the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(I)-1(h)(6) and averaged in accordance with IRC Section 168(I)(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of actual monthly ADIT activity will be used. Exist the projected profess and actual monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase. So percent of actual monthly ADIT activity will be used. For the Annual Update (Projected) filling, see Attachment 1A - ADIT Summary, Column M for inputs.
- W These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 1D - ADIT Rate Base Adjustment, Column C for inputs. For the Annual Update (True-Up) filing, See Attachment 1D - ADIT Rate Base Adjustment, Column C for inputs.
- Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in DPL's books and records (trial balance or monthly balance sheet).

 Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1. The balances for January through November
- shall represent the actual balances in DPL's books and records (trial balance or monthly balance sheet).
- Common Stock balance will reflect the 13 month average of the balances of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in DPL's books and records (trial balance or monthly balance sheet).
 AA Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion of line 5 is specified in a footnote to the Form 1, page 227.

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Projected for the 12 Months Ended December 31, 2021 Rate Year = Accumulated Deferred Income Taxes (Account No. 190) Days in Period Projection - Proration of Deferred Tax Activity (Note A) Actual - Proration of Deferred Tax Activity (Note B) (D) (E) (M) Preserved Prorated Prorated Total Days Prorated Projected Difference Preserve Proration Preserve Proration Projected Balance (Col. G Plus Col. H, Preceding Actual Balance (Col. K + Col. L + Col. M, Days Remaining Days Proration Amount Projected Actual Monthly Line in Future (Actual vs Projected) Per Month (Column C / Column D) Monthly Activity Per Month Activity Test Period (Column E x Column F) (Note C) (Note D) (Note E) Ralance) Preceding Ralance) ADIT Subject to Proration 12/31/2020 (Actual) 12/31/2020 (Actual) January 214 214 214 214 214 214 214 February 50.00% March 31 30 31 50.00% 50.00% April May 50.00% 185 154 123 93 62 86.45% 71.96% July August 214 214 214 57.48% 43.46% 28.97% September October 14.95% 0.47% November December Total (Sum of Lines 2 - 13) Beginning Balance - ADIT Not Subject to Proration 12/31/2020 (Actual) 15,849,112 15,849,112 Beginning Balance - ADIT Adjustment (Note F) (Col. (H), Line 15 + Line 16) Beginning Balance - DTA / (DTL) 15.849.112 (Col. (M), Line 15 + Line 16) 15.849.112 18 Ending Balance - ADIT Not Subject to Proration 2021 Projected 15.049.671 3.780.216 Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL) 20 (Col. (H), Line 18 + Line 19) 15,049,671 (Col. (M), Line 18 + Line 19) 3,780,216 ([Col. (H), Line 17 + Line 20] /2) 21 Average Balance as adjusted (non-prorated) 15,449,391 ([Col. (M), Line 17 + Line 201/2) 9,814,664 22 (Col. (H), Line 13) (Col. (M), Line 13) (Col. (M), Line 21 + Line 22) Prorated ADIT (Col. (H), Line 21 + Line 22) Amount for Attachment H-3D. Line 40a 15,449,391 9,814,664 Accumulated Deferred Income Taxes - Accelerated Amortization (Account No. 281) Days in Period Projection - Proration of Deferred Tax Activity (Note A Actual - Proration of Deferred Tax Activity (Note B) (M) Preserved Prorated (A) (H) Prorated Total Days Prorated Projected Difference Preserve Proration Preserve Proration Prorated Days Proration Amount Projected Balance Actual Monthly Actual Balance (Col. K + Col. L + Col. M, Line Month Per Future Monthly Activity Projected vs. Actual (Actual vs Projected) (Actual vs Projected) Per Month (Column C / Column D) (Col. G Plus Col. H. Preceding Per Month Monthly Activity Activity (Column E x Column F) Test Period (Note C) (Note D) (Note E) Balance) Preceding Balance) 24 ADIT Subject to Proration 12/31/2020 (Actual) 12/31/2020 (Actual) 25 26 27 28 29 30 31 January February 214 214 214 50.00% 50.00% 50.00% April May June 31 30 50.00% 214 214 214 214 214 214 185 154 123 93 62 86.45% 71.96% July 32 33 34 35 36 37 57 48% 43.46% October 28.97% 14 95% December Total (Sum of Lines 25 - 36) 12/31/2020 (Actual) 38 39 Beginning Balance - ADIT Not Subject to Proration Beginning Balance - ADIT Adjustment Beginning Balance - DTA / (DTL) (Note F) (Col. (H), Line 38 + Line 39) (Col. (M), Line 38 + Line 39) 40 41 Estimated Ending Balance - ADIT Not Subject to Proration 2021 Projected Ending Balance - ADIT Adjustment (Note F) (Col. (H), Line 41 + Line 42) 43 (Col. (M) Line 41 + Line 42) Ending Balance - DTA / (DTL) ([Col. (H), Line 40 + Line 43] /2) (Col. (H), Line 36) Average Balance as adjusted (non-prorated) ([Col. (M), Line 40 + Line 431/2) Prorated ADIT
Amount for Attachment H-3D, Line 40b (Col. (M) Line 36.) (Col. (H), Line 44 + Line 45) (Col. (M), Line 44 + Line 45) Accumulated Deferred Income Taxes - Property (Account No. 282)

Days in Period Projection - Proration of Deferred Tax Activity (Note A) Actual - Proration of Deferred Tax Activity (Note B) (D) (E) (F) (H) Prorated (I) (J) (L) (M) Preserved Prorated Total Days Prorated Projected Difference Preserve Proration Preserve Proration Actual Monthly Davs Prorated Days Proration Amount Projected Projected Balance Actual Balance Projected vs. Actual (Note C) Line Month Per Future Monthly Activity (Actual vs Projected) (Actual vs Projected) Per Month Per Month (Column C / Column D) Monthly Activity (Col. G Plus Col. H, Preceding Activity (Col. K + Col. L + Col. M, Test Period (Column E x Column F) (Note D) (Note E) Balance) Preceding Balance) 47 ADIT Subject to Proration 12/31/2020 (Actual) (128,119,913) 12/31/2020 (Actual) (128,119,913) January February 50.00% 50.00% 50.00% 1 210 399 (126 909 514) (422 549) (211 274) (128 331 188) 1 632 948 1 210 399 48 49 50 51 52 53 54 55 56 57 58 59 (419,873) (209,937) 1,202,277 1,202,277 1 507 440 March (243.478)(121739)(128 662 863) 1 263 962 1 263 962 (124 443 274) (230,787) (223,437) (115,394) (128,778,257) (128,889,975) 1,176,367 1,159,810 1,407,154 1,383,247 1,176,367 1,159,810 (123,266,907) (122,107,097) 50 00% June 30 31 31 185 154 123 93 62 32 86.45% 71.96% (208 996) (180 674) (129 070 649) 1 222 111 1 431 107 1 222 111 (120 884 986) (196,908) (187,523) (141,700) (107,782) (129.212.349) 1,129,585 1,115,092 1 326 493 1,129,585 1,115,092 (119,755,401) (118,640,309) 1,302,615 (129,320,131) August Sentember 30 31 43 46% (181 257) (78 770) (129 398 902) 1 181 604 1 362 861 1 181 604 (117 458 705) (172,611) (166,952) (50,009) (24,965) (129,448,910) (129,473,875) 1,095,371 1,095,371 (116,363,334) (115,289,568) October 28.97% 1.267.982 14.95% 1,240,717 November (1,354,610) December Total (Sum of Lines 48 - 59) 0.47% (129,474,523) 631 456 492 908 (114.796.661) 13,323,252

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year =

Projected for the 12 Months Ended December 31, 2021

	Rate Year =	Projected for tr	ne 12 Months Ended	a December 31, 2	021								
61	Beginning Balance - ADIT Not Subject to	Proration				12/31/2020 (Actual)		(160,426,408)	12/31/2020 (Actual)				(160,426,408)
62 63	Beginning Balance - ADIT Depreciation Ar Beginning Balance - DTA / (DTL)					(Note F) (Col. (H), Line 61 + Line 62)		(160,426,408)	(Col. (M), Line 61 + Line 62)			(160,426,408)
64	Estimated Ending Balance - ADIT Not Sui	bject to Proration				2021 Projected		(162,007,470)	12/31/2021 (Actuals)				(180,690,372)
65 66	Ending Balance - ADIT Depreciation Adju- Ending Balance - DTA / (DTL)	stment				(Note F) (Col. (H), Line 64 + Line 65)		(162,007,470)	(Col. (M), Line 64 + Line 65)			(180,690,372)
67	Average Balance as adjusted (non-prorate	wl)				([Col. (H), Line 63 + Line 66] /	2)	(161,216,939)	([Col. (M), Line 63 + Line 66				(170,558,390)
68	Prorated ADIT					(Col. (H), Line 59)	-)	(129,474,523)	(Col. (M), Line 59)				(114,796,661)
69	Amount for Attachment H-3D, Line 40c	:				(Col. (H), Line 67 + Line 68)		(290,691,462)	(Col. (M), Line 67 + Line 68)			(285,355,050)
	Accumulated Deferred Income Taxes -	Other (Account No.	. 283) Days in Period			Draination	Proration of Deferred Tax	Anthrity (Note A)		Antun	I - Proration of Deferred Tax A	athety (Note D)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
70	ADIT Subject to Proration	1			1	12/31/2020 (Actual)		Balance)	12/31/2020 (Actual)				Preceding Balance)
71	January	31		- 214	50.00%	12/31/2020 (Actual)		•	12/31/2020 (Actual)				•
72	February	28		- 214				·		-			-
73	March	31		- 214	50.00%	_				-	-	-	-
74	April	30		- 214	50.00%	-		· -	-	-	-	-	-
75	May	31		- 214		-		-	-	-	-	-	-
76	June	30		85 214		-		-	-	-	-	-	-
77 78	July	31	1:	54 214		-		· -	-	-	-	-	-
78 79	August September	31 30	1	23 214 93 214		-		-	-	-	-	-	-
80	October	31		62 214		1		-	1			-	
81	November	30		32 214		_		-	-	_	_	-	-
82	December	31		1 214	0.47%	-			-	-	-	-	-
83	Total (Sum of Lines 71 - 82)	365				-	-		-	-	-	-	
84	Beginning Balance - ADIT Not Subject to	Proration				12/31/2020 (Actual)		(7,296,113)	12/31/2020 (Actual)				(7,296,113)
85 86	Beginning Balance - ADIT Adjustment Beginning Balance - DTA / (DTL)					(Note F) (Col. (H), Line 84 + Line 85)		(7,296,113)	(Col. (M), Line 84 + Line 85)			(7,296,113)
87	Estimated Ending Balance - ADIT Not Sui	biect to Proration				2021 Projected		(7,155,411)	12/31/2021 (Actuals)				(7,164,578)
88	Ending Balance - ADIT Adjustment	-,				(Note F)		-					-
89	Ending Balance - DTA / (DTL)					(Col. (H), Line 87 + Line 88)		(7,155,411)	(Col. (M), Line 87 + Line 88				(7,164,578)
90 91	Average Balance as adjusted (non-prorate Prorated ADIT	d)				([Col. (H), Line 86 + Line 89] /: (Col. (H), Line 82)	2)	(7,225,762)	([Col. (M), Line 86 + Line 89 (Col. (M), Line 82)	9] /2)			(7,230,346)
92	Amount for Attachment H-3D, Line 40d	ı				(Col. (H), Line 90 + Line 91)		(7,225,762)	(Col. (M), Line 90 + Line 91)			(7,230,346)
	Accumulated Deferred Investment Tax	Credits (Account N	lo. 255)			Profestion	Proration of Deferred ITC	A Add de Alata Al		A-6	l - Proration of Deferred ITC A	adule (Nata D)	
	(A)		Days in Period	(D)	(E)				40				440
	(A)	(B)	(C)		(E)	(F)	(G)	(H) Prorated	(1)	(J)	(K)	(L)	(M) Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
93	DITC Subject to Proration					12/31/2020 (Actual)		-	12/31/2020 (Actual)				
94	January	31		- 214	50.00%			-	-	_	-	-	-
95	February	28		- 214	50.00%	_			-	-	-	-	-
96	March	31		- 214	50.00%	-			-	-	-	-	-
97	April	30		- 214		-		-	-	-	-	-	-
98	May	31		- 214	50.00%	-		-	-	-	-	-	-
99	June	30		85 214		-		-	-	-	-	-	-
100 101	July	31	1:	54 214		-		-	-	-	-	-	-
102	August September	31 30	1:	23 214 93 214				<u> </u>		-	-	-	-
103	October	31		62 214								-	-
104	November	30		32 214	14.95%								-
105	December	31		1 214	0.47%	_		_		-	-	-	-
106	Total (Sum of Lines 94 - 105)	365				-			-	-		-	
107	Beginning Balance - DITC Not Subject to	Proration				12/31/2020 (Actual)		(587,418)	12/31/2020 (Actual)				(587,418)
108 109	Beginning Balance - DITC Not Subject to Beginning Balance - DITC Adjustment Beginning Balance - DITC					(Note F) (Col. (H), Line 107 + Line 108)	(587,418)	(Col. (M), Line 107 + Line 1	08)			(587,418)
110	Estimated Ending Balance - DITC Not Sul	biect to Proration				2021 Projected		(480,978)	12/31/2021 (Actuals)				(479,473)
111 112	Ending Balance - DITC Adjustment Ending Balance - DITC					(Note F) (Col. (H), Line 110 + Line 111))	(480,978)	(Col. (M), Line 110 + Line 1	11)			(479,473)
113	Average Balance as adjusted (non-prorate	wl)				([Col. (H), Line 109 + Line 112		(534,198)	([Col. (M), Line 109 + Line 1				(533,445)
114	Prorated DITC					(Col. (H), Line 105)			(Col. (M), Line 105)				· · · · · · · · · · · · · · · · · · ·
115	Amount for Attachment H-3D, Line 40e	'				(Col. (H), Line 113 + Line 114)	(534,198)	(Col. (M), Line 113 + Line 1	14)			(533,445)

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Projected for the 12 Months Ended December 31, 2021

Instructions

1. For purposes of calculating transmission allocated projected activity, use Columns (f), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (i), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up doublest merit."

Pate Vear True up Adjustment

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(l)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADIT balance.
- B The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(l)-1(h)(6) and averaged in accordance with IRC Section 168(l)(9)(B) in the calculations of rate base in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity yis in the true-up adjustment to the extent of the ower-projection. Differences attributable to ower-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity yis operand to the difference between the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity yis operand to the difference between the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity yis operand to the difference between the projected prorated ADIT activity activity and the actual monthly ADIT activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is an increase and actual monthly ADIT activity is an increase. So percent of actual monthly ADIT activity is an increase. So percent of actual monthly ADIT activity is an increase. So percent of actual monthly ADIT activity is an increase. So percent of actual monthly ADIT activity is an increase and actual monthly ADIT activity is an increase. So percent of actual monthly ADIT activity is an increase. So percent of actual monthly ADIT activity is an increase. So percent of actual monthly ADIT activity is an increase.
- c Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity). If that did not occur) and a positive in Column J represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity are both negative, a negative in Column J represents under-projection (e
- D Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column Il Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter
- F IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

			December 31, 2021 (Projected)						
			Gas, Production, Distribution, or	Only Transmission	Plant	Labor			
Line	ADIT (Not Subject to Proration)	Total	Other Related	Related	Related	Related			
1	ADIT-190	3,780,216			3,189,065	591,150			
2	ADIT-281	· ·			-	-			
3	ADIT-282	(180,690,372)			(180,690,372)	-			
4	ADIT-283	(7,164,578)			(2,142,164)	(5,022,415)			
5	ADITC-255	(479,473)			(479,473)	- 1			
6	Subtotal - Transmission ADIT	(184,554,207)			(180,122,943)	(4,431,264)			
Line	Description	Total							

(1,355,342) Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-3D, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-3D, Line 111. The ADIT balance is based on the 13 month average.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

ADIT (Reacquired Debt)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Benefits	1,308,289	183,160	-	-		IT relates to all functions and attributable to underlying operating and maintenance expenses that are coverable in the transmission formula
Accrued Bonuses & Incentives	2,557,799	358,092	-	-	2,199,707 AD	overable in the transmission of attributable to underlying operating and maintenance expenses that are soverable in the transmission formula
Accrued Environmental Liability	156.757	156 757				IT excluded because the underlying account(s) are not recoverable in the transmission formu
Accrued Liability - Lega	61 666	61.666		-		IT excluded because the underlying account(s) are not recoverable in the transmission formu IT excluded because the underlying account(s) are not recoverable in the transmission formu
Accrued OPEB	01,000	524.766	-			S No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life
	3,748,326	, , , ,	,	-	ins	urance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	2,119,900	2,119,900		-		IT excluded because the underlying account(s) are not recoverable in the transmission formu
Accrued Payroll Taxes - AIP	189,688	26,556	-	-	rec	IT relates to all functions and attributable to underlying operating and maintenance expenses that are coverable in the transmission formula
Accrued Retention		-	-	-	- AD	IT relates to all functions and attributable to underlying operating and maintenance expenses that are coverable in the transmission formula
Accrued Severance	19.071	2,670	-	-		IT relates to all functions and attributable to underlying operating and maintenance expenses that are coverable in the transmission formula
Accrued Vacation	291.760	291.760				IT excluded because the underlying account(s) are not recoverable in the transmission formu
Accrued Worker's Compensation	1,429,042	200,066	-	316,519	912,457 AD	IT relates to all functions and attributable to underlying operating and maintenance expenses that are overable in the transmission formula
Allowance for Doubtful Accounts	7.186.921	7.186.921		-		IT excluded because the underlying account(s) are not recoverable in the transmission formu
Asset Retirement Obligation	4,755,755	4.755.755		-		IT excluded because the underlying account(s) are not recoverable in the transmission formu
Deferred Compensation	19,414	2,718	-	-	16,696 AD	IT relates to all functions and attributable to underlying operating and maintenance expenses that are coverable in the transmission formula
Deferred Revenue	2,987,511	2.987.511		-		IT excluded because the underlying account(s) are not recoverable in the transmission formu
Merrill Creek Liability	(0)	(0)		-		IT excluded because the underlying account(s) are not recoverable in the transmission formu
Other Deferred Credits	547.164	547.164		-		IT excluded because the underlying account(s) are not recoverable in the transmission formu
Purchased Power	4.975.231	4.975.231		-		IT excluded because the underlying account(s) are not recoverable in the transmission formu
Regulatory Liability	1.046.529	1,046,529		-	- AF	IT excluded because the underlying account(s) are not recoverable in the transmission formu
Sales & Use Tax Reserve	262.551	262,551		-	- AF	IT excluded because the underlying account(s) are not recoverable in the transmission formu
State Income Taxes	218.746	218.746		-	- AF	IT excluded because the underlying account(s) are not recoverable in the transmission formu
State Net Operating Loss Carryforward - MD	8,326,410	2,422,737	-	5,903,673	- Th	e state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in vice that is included in rate base
Maryland Additional Subtraction Carryforward	7,783,424	7,783,424	ı	-	inc	e state tax attribute, net of federal taxes, is included to the extent attributable to plant in service that is luded in rate base.
Maryland 10-309 Carryforward	2,393,877	239,388	•	2,154,490	inc	e state tax attribute, net of federal taxes, is included to the extent attributable to plant in service that is luded in rate base.
State Net Operating Loss Carryforward - DE	30,975,330	6,331,954	-	24,643,376	ser	e state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in vice that is included in rate base
Delaware NOL - Valuation Allowance	(30,743,278)	(6,144,858)	-	(24,598,420)	is i	e state valuation allowance, net of federal taxes, is included to the extent attributable to plant in service the ncluded in rate base.
Unamortized Investment Tax Credit	382,173	53,504	-	328,669	tim rep	rsuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all ing differences regardless of whether the difference is normalized or flowed-through. These balances resent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	12,771	12,771				IT excluded because the underlying account(s) are not recoverable in the transmission formu
FAS 109 Regulatory Liability Gross Up	98,084,112	9,808,411	-	88,275,701	bal	cumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This ance is excluded from rate base and removed belo
Charitable Contribution Carryforward	83,440	83,440	-	-	- AD	IT excluded because the underlying account(s) are not recoverable in the transmission formu
Merger Commitments Subtotal: ADIT-190 (Not Subject to Proration)	151,180,380	46,499,291	-	97,024,008	7,657,081	IT excluded because the underlying account(s) are not recoverable in the transmission formu
Less: ASC 740 ADIT Adjustments excluded from rate bas	(382,173)	(53,504)		(328,669)		
Less: ASC 740 ADIT Adjustments related to AFUDC Equit	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie	(98,084,112)	(9,808,411)		(88,275,701)		
Less: OPEB related ADIT, Above if not separately remove	(3,748,326)	(524,766)		-	(3,223,560)	
Total: ADIT-190 (Not Subject to Proration)	48,965,769	36,112,610	-	8,419,638	4,433,521	
Wages & Salary Allocator					13.33%	
Gross Plant Allocator				37.88%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	3,780,216	-	-	3,189,065	591,150	
	, , , , , , , , , , , , , , , , , , , ,				,	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justinication
Subtotal: ADIT-190 (Subject to Proration)	-					
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized ITI						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-190 (Subject to Proration)	-	,		-	-	
Wages & Salary Allocator					13.33%	
Gross Plant Allocator				37.88%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	ī	•	-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration	151,180,380	46,499,291	-	97,024,008	7,657,081	
ADIT-190 (Subject to Proration	-	-		-	-	
Total - FERC Form 1, Page 234	151,180,380	46,499,291		97,024,008	7,657,081	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column I

 4. ADIT items related to Iabor and not in Columns C & B are included in Column I

 5. Deferred income taxes arise when items are included in Caum in different periods than they are included in related to Iabor.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration

(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
	Distribution, or	Transmission	Plant	Labor	
Total	Other Related	Related	Related	Related	Justification
(538,685,773)	(54,238,324)		(484,447,449)		ADIT attributable to plant in service that is included in rate bas
			-		ADIT attributable to contributions-in-aid of construction excluded from rate bas
19,237,898	11,841,666	-	7,396,232		Plant related basis difference that is included in rate bas
(7,425,533)	(742,553)		(6,682,979)		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of wheth
					the difference is normalized or flowed-through. These items are removed below.
(11,561,407)	(5,652,203)	(5,909,204)	-		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
, , , , ,	, , ,	, , ,			Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are
					excluded from Rate Base
(517,379,962)	(27,736,562)	(5,909,204)	(483,734,196)	-	
(4,416,133)	(11,099,113)		6,682,979		
11,561,407	5,652,203	5,909,204	-		
-	-	-	-		
-					
(510,234,689)	(33,183,472)		(477,051,217)	-	
				13.33%	
			37.88%		
		100.00%			
	0.00%				
(180,690,372)	-	-	(180,690,372)		
	Total (538,685,773) 21,054,852 19,237,898 (7,425,533) (11,561,407) (517,379,962) (4,416,133) 11,561,407	Gas, Production, Distribution, or Other Related (538,685,773) (64,238,324) 21,054,852 21,054,852 19,237,996 11,841,666 (7,425,533) (742,553) (11,561,407) (5,652,203) (517,379,962) (27,736,562) (44,46,133) (11,099,113) 11,561,407 5,652,203 (510,234,689) (33,183,472)	Gas, Production, Distribution, or Only Transmission Related (538,685,773) (54,238,324) - (21,054,852) (21,054,852) (21,054,852) (7,425,533) (742,553) (742,553) (742,553) (742,553) (5,092,204) (5,17,379,962) (27,736,562) (5,909,204) (4,416,133) (11,099,113) - (1,561,407) (5,652,203) (5,909,204) (5,17,379,962) (27,736,562) (5,909,204) (6,17,379,962) (6,17,379,962) (1,099,113) - (1,099,113)	Gas, Production, Only Transmission Plant Related	Total Cass, Production, Distribution, or Other Related Cass, Production, or Other Related Cass, Relate

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(336,992,986)	(33,699,299)		(303,293,687)		ADIT attributable to plant in service that is included in rate bas
Subtotal: ADIT-282 (Subject to Proration)	(336,992,986)	(33,699,299)		(303,293,687)	-	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized ITI						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-282 (Not Subject to Proration)	(336,992,986)	(33,699,299)		(303,293,687)	-	
	, , , , , , , , , , , , , , , , , , , ,	1-1		, , ,		
Wages & Salary Allocator					13.33%	
Gross Plant Allocator				37.88%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(114,877,077)	-		(114,877,077)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration	(517,379,962)	(27,736,562)	(5,909,204)	(483,734,196)	-	
ADIT-282 (Subject to Proration	(336,992,986)	(33,699,299)		(303,293,687)	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(854,372,948)	(61,435,861)	(5,909,204)	(787,027,883)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column (
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column 1
 4. ADIT items related to labor and not in Columns C & D are included in Column 1
 5. Deferred income taxes arise when items are included in come in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes	(5,906,244)	(826,874)	-	(5,079,370)	-	ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
						formula.
Materials Reserve	123,874	17,342	-	106,531		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Other Deferred Debits	(1,370,500)	(687,686)	-	(682,813)		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Pension Asset	(43,799,065)	(6,131,869)	-	-		Included because the pension asset is included in rate base. Related to accrual recognition of expense for
						book purposes & deductibility of cash fundings for tax purposes
Regulatory Asset	(44,042,822)	(44,042,822)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Regulatory Asset - Accrued Vacation	(928,228)	(928,228)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Regulatory Asset - FERC Transmission True-u	-	-	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Renewable Energy Credits	(2,163,493)	(2,163,493)	-	-		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
						bond issue for book purposes. Excluded here since included in Cost of De
Unamortized Loss on Reacquired Deb	(1,240,160)	(1,240,160)	-	-	-	
Subtotal: ADIT-283 (Not Subject to Proration)	(99,326,638)	(56,003,791)		(5,655,652)	(37,667,196)	
Less: ASC 740 ADIT Adjustments excluded from rate bas	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITI	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie	-					
Less: OPEB related ADIT, Above if not separately remove	-					
Total: ADIT-283 (Not Subject to Proration)	(99,326,638)	(56,003,791)	-	(5,655,652)	(37,667,196)	
Wages & Salary Allocator					13.33%	
Gross Plant Allocator				37.88%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(7,164,578)		-	(2,142,164)	(5,022,415)	

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	-			-	-	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized ITI						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-283 (Subject to Proration)	-			-	-	
Wages & Salary Allocator					13.33%	
Gross Plant Allocator				37.88%		
Transmission Allocato		·	100.00%			
Other Allocator		0.009	%			
ADIT - Transmission	-		-	-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration	(99,326,638)	(56,003,791)		(5,655,652)	(37,667,196)	
ADIT-283 (Subject to Proration	-	-		-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(99,326,638)	(56,003,791)		(5,655,652)	(37,667,196)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column (
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related on the OPlant and not in Columns C & Dare included in Column 1
 4. ADIT items related to labor and not in Columns C & Dare included in Column 1
 5. Deferred income taxes arise when items are included in come in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.4

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,378,942)	(113,058)	-	(1,265,884)		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,378,942)					
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,378,942)	(113,058)	-	(1,265,884)	-	
Less: Adjustment to rate base				-		
Total: ADIT-255	(1,378,942)	(113,058)		(1,265,884)	-	
Wages & Salary Allocator					13.33%	
Gross Plant Allocator		The state of the s		37.88%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	(479,473)	-		(479,473)	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
Investment Tax Credit Amortization	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
		56,708	-	256,133		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 256 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 268.8.1) multiplied by (1/1-1). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Investment Tax Credit Amortization	312,841					
Subtotal: (Form No. 1 p. 266 & 267)	312,841	56,708		256,133	-	
, ,						
Wages & Salary Allocator					13.33%	
Gross Plant Allocator				37.88%		
Transmission Allocato		·	100.00%		·	
Other Allocator		0.00%			·	
Investment Tax Credit Amortization - Transmission	97,014	-	-	97,014		

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

				December 31, 2020(Actual)		
			Gas, Production,	Only		
			Distribution, or	Transmission	Plant	Labor
Line	ADIT (Not Subject to Proration)	Total	Other Related	Related	Related	Related
1	ADIT-190	15,849,112		-	15,258,580	590,532
2	ADIT-281		-	-		-
3	ADIT-282	(160,426,408)	-	-	(160,426,408)	-
4	ADIT-283	(7,296,113)	-	(462,758)	(1,811,373)	(5,021,982)
5	ADITC-255	(587,418)			(587,418)	- 1
6	Subtotal - Transmission ADIT	(152,460,827)	-	(462,758)	(147,566,619)	(4,431,450)

 Line
 Description
 Total

 7
 ADIT (Reacquired Debt)
 (1,468,465)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-3D, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-3D, Line 111. The ADIT balance is based on the 13 month average.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E)	(F) Labor	(G)
ADIT-190 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Benefits	1,298,894	181,845	-	-	1,117	7,049 ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						recoverable in the transmission formula.
Accrued Bonuses & Incentives	2,368,297	331,562	-	-	2,036	6,736 ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	250,461	250,461	-	-		 ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Accrued Liability - Legal	17,322	17,322	-	-		 ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Accrued OPEB	4,965,280	695,139	-	-	4,270	0,141 FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	3.156.517	3,156,517	-	_		- ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Accrued Payroll Taxes - AIP	166,081	23,251	-	-	142	2,830 ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Retention	(0)	(0)				(0) ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Accrued Severance	25,095	3,513	-	=	2	1,582 ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	439,208	439,208	-	-		 ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Worker's Compensation	1,416,978	198,377	-	-	1,218	8,601 ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	8,372,832	8,372,832	-	-		 ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Asset Retirement Obligation	4,371,483	4,371,483	-	-		- ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Deferred Compensation	21,784	21,784	-	-		 ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Deferred Revenue	3,247,612	3,247,612	-	-		- ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Merrill Creek Liability	(0)	(0)	-	-		 ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Other Deferred Credits	339,382	339,382	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Purchased Power	3,708,022	3,708,022	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Regulatory Liability	2,588,611 296,364	2,588,611 296,364	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Sales & Use Tax Reserve			-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
State Income Taxes	(52,118)	(52,118) 9.570.525	-	39.528.466		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
State Net Operating Loss Carryforward	49,098,991	9,570,525	-	39,528,466		 The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant is service that is included in rate base.
Unamortized Investment Tax Credit	468,877	65,643	-	403,235		Strivas at the the adoption and the ASC 740, ACE's accumulated deferred income taxes must encompase at laring deferences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	13,532	13,532	-	-		 ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
FAS 109 Regulatory Liability Gross Up	111,905,727	11,190,573	-	100,715,154		 Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Charitable Contribution Carryforward	-	-	-	-		
Merger Commitments	-	-	-	-		 ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Subtotal: ADIT-190 (Not Subject to Proration)	198,485,232	49,031,440	-	140,646,855	8,80	6,938
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-		-
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(468,877)	(65,643)	-	(403,235)		-
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities	(111,905,727)	(11,190,573)	-	(100,715,154)		
Less: OPEB related ADIT, Above if not separately remover	(4,965,280)	(695,139)	-	-	(4,27)	
Total: ADIT-190 (Not Subject to Proration)	81,145,347	37,080,085	-	39,528,466	4,53	6,797
Wages & Salary Allocator					1;	3.02%
Gross Plant Allocator				38.60%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	15 849 112			15 258 580		1532

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
						<u> </u>
Subtotal: ADIT-190 (Subject to Proration)	-		-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						<u></u>
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities						<u></u>
Less: OPEB related ADIT, Above if not separately remover						
Total: ADIT-190 (Subject to Proration)	-			-	-	
Wages & Salary Allocator					13.02%	
Gross Plant Allocator	II			38.60%		· ·
Transmission Allocator			100.00%			
Other Allocator		0.009	6			
ADIT - Transmission			-	-	-	

(A)	(B)	Gas, Production,	Only	(E)	(F)	(6)
		Gas, Production, Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	198,485,232	49,031,440		140,646,855	8,806,938	
ADIT-190 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 234	198,485,232	49,031,440		140,646,855	8,806,938	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column C

 3. ADIT items related to Plant and not in Columns C 8.0 are included in Column E

 4. ADIT items related to labor and on in Columns C 5.0 are included in Column I

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(496,730,699)	(81,134,367)	-	(415,596,332)		ADIT attributable to plant in service that is included in rate base
CIAC	20,059,726	20,059,726	-	-		 ADIT attributable to contributions-in-aid of construction excluded from rate base
AFUDC Equity	(11,046,978)	(1,958,048)	(5,421,582)	(3,667,348)		- Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base
Maryland Subtraction Modification	(6,972,290)	(697,229)	-	(6,275,061)		- Plant related basis difference not currently includible in rate base
Plant Deferred Taxes - Flow-through		19,576,601	-	-		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(494,690,241)	(44,153,317)	(5,421,582)	(425,538,741)		-
Less: ASC 740 ADIT Adjustments excluded from rate base	(19,576,601)	(19,576,601)	-	-		-
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	11,046,978	1,958,048	5,421,582	3,667,348		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities	6,972,290	697,229	-	6,275,061		-
Less: OPEB related ADIT, Above if not separately remover	-					
Total: ADIT-282 (Not Subject to Proration)	(496,247,574)	(61,074,641)		(415,596,332)		
Wages & Salary Allocator					13.0	2%
Gross Plant Allocator				38.60%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(160.426.408)	-	-	(160.426.408)		-

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-282 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Plant Deferred Taxes - FAS 109	(331,903,997)	-		(331,903,997)	-	ADIT attributable to plant in service that is included in rate base
2 14 14 127 200 (2 14 14 2 2 2 2 14 1	(004 000 007)			(004 000 007)		
Subtotal: ADIT-282 (Subject to Proration)	(331,903,997)		-	(331,903,997)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments excluded from fate bask Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT Adjustments related to driamonized TC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities						
Less: OPEB related ADIT, Above if not separately remover						
Total: ADIT-282 (Not Subject to Proration)	(331,903,997)			(331,903,997)	-	
Wages & Salary Allocator					13.02%	
Gross Plant Allocator				38.60%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(128,119,913)	<u> </u>		(128,119,913)	<u> </u>	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(475,113,641)	(44,153,317)	(5,421,582)	(425,538,741)	-	
ADIT-282 (Subject to Proration)	(331,903,997)	-	-	(331,903,997)	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(807,017,637)	(44,153,317)	(5,421,582)	(757,442,738)	-	· · · · · · · · · · · · · · · · · · ·

- Instructions for Account 232:

 1. ADT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column (
 2. ADT items related only to Transmission are directly assigned to Column I
 3. ADT items related to Plant and not in Columns C S D are included in Column I
 4. ADT items related to Plant and not in Columns C S D are included in Column I
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes	(5,556,353)	(777,889)		(4,778,464)	-	ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
						formula.
Materials Reserve	99,964	13,995		85,969	-	ADIT relates to all functions and attributable materials and supplies included in rate base
Other Deferred Debits	(3,029,894)	(3,029,894)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Pension Asset	(44,862,421)	(6,280,739)	_	-	(38,581,682)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for
						book purposes & deductibility of cash funding's for tax purposes.
Regulatory Asset	(46,428,503)	(46,428,503)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Regulatory Asset - Accrued Vacatior	(865,482)	(865,482)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Regulatory Asset - FERC Transmission True-up	(462,758)	-	(462,758)	-	-	ADIT relates to transmission function and included in rate base.
Renewable Energy Credits	(2,702,758)	(2,702,758)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Unamortized Loss on Reacquired Debt	(1,477,760)	(1,477,760)	-	-	-	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
·						bond issue for book purposes. Excluded here since included in Cost of Deb
Subtotal: ADIT-283 (Not Subject to Proration)	(105,285,964)	(61,549,029)	(462,758)	(4,692,494)	(38,581,682)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	1					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities	-					
Less: OPEB related ADIT, Above if not separately remove:	-					
Total: ADIT-283 (Not Subject to Proration)	(105.285.964)	(61.549.029)	(462,758)	(4.692.494)	(38.581.682)	
	,	(-,,-	(. , ,	,,,,,,,	(
Wages & Salary Allocator					13.02%	
Gross Plant Allocator				38.60%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(7,296,113)	-	(462,758)	(1,811,373)	(5,021,982)	

(A)	(B)	(C) (D) Gas, Production, Only	(E)	(F)	(G)
ADIT-283 (Subject to Proration)	Total	Distribution, or Transmission Other Related Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	-	-		-	
Less: ASC 740 ADIT Adjustments excluded from rate base					
Less: ASC 740 ADIT Adjustments related to unamortized ITC					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities					
Less: OPEB related ADIT, Above if not separately remove:					
Total: ADIT-283 (Subject to Proration)	-	-		-	
Wages & Salary Allocator				13.02%	
Gross Plant Allocator			38.60%		
Transmission Allocator		100.00	%		
Other Allocator		0.00%			
ADIT - Transmission	-	-		-	

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(105,285,964)	(61,549,029)	(462,758)	(4,692,494)	(38,581,682)	
ADIT-283 (Subject to Proration)	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(105,285,964)	(61,549,029)	(462,758)	(4,692,494)	(38,581,682)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column (
 2. ADIT items related only to Transmission are directly assigned to Column E
 3. ADIT items related to Plant and not in Columns C 8.0 are included in Column E
 4. ADIT items related to Insurance of the Column C 8.0 are included in Column I
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration
 Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.r

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,691,515)	(169,766)	-	(1,521,749)		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 268.8) multiplied by (1/1-1). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,691,515)	(169,766)		(1,521,749)		
Less: Adjustment to rate base				-		
Total: ADIT-255	(1,691,515)	(169,766)		(1,521,749)		
Wages & Salary Allocator					13.029	6
Gross Plant Allocator				38.60%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	(587,418)	-	-	(587,418)		

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization	312,349	58,181		254,168		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax. Credit (Form 1. 266.8.f) multiplied (yl.17-1). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	312,349	58,181	-	254,168		-
Wages & Salary Allocator					13.0	2%
Gross Plant Allocator Transmission Allocator			100.00%	38.60%		
Other Allocator Investment Tax Credit Amortization - Transmission	98,113	0.00%	-	98,113		-

Delmarva Power & Light Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated

	Rate Year =	Projected for	the 12 Months Ende	d December 31,	202:	Federal Defei	nt / (Excess) Defense	Income Taxes					
	Deficient / (Excess) Accumulated De	oferred Income Ta	xes (Account No. 19 lays in Period			Projection - Proretto	of Deficient / (Excess)	ADIT Activity/cre 41		Actual - Pro	ration of Deficient / (Excess	ADIT Activity Inte R	
Line	(A) Month	(B) Days Per Month	Remaining Days Per Month	(D) Total Days in Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	of Deficient / (Excess) (G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	Preserve Projected) (Noted) (Noted) (Noted)	Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	Deficient / (Excess) ADIT Subject to Pro	roration				12/31/2020 (Actual)		3,047,281	12/31/2020 (Actual)			•	3,047,281
2 3 4	January February March	31 28 31 30		- 214 - 214 - 214 - 214	50.00% 50.00% 50.00%	1	-	3,047,281 3,047,281 3,047,281	1	:			3,047,281 3,047,281 3,047,281
5 6 7	April May	30 31 30 31	1	- 214	50.00% 50.00% 50.00% 86.45%	1	:	3,047,281 3,047,281 3,047,281 3,047,281 3,047,281	1	:	:		3,047,281 3,047,281 3,047,281 3,047,281
8 9	July August September October	31 31 30 31	- 11	54 214 23 214 33 214 52 214		1		3,047,281 3,047,281		:	:		2 047 291
10 11 12	November	31 30		23 214 33 214 52 214 32 214	43.46% 28.97% 14.95%	1		3,047,281 3,047,281 3,047,281 3,047,281		:	:		3,047,281 3,047,281 3,047,281 3,047,281
13 14	Total (Sum of Lines 2 - 13)	31 365		1 214	0.47%		-	3,047,281	-			-	3,047,281
15 16 17	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	 s) ADIT Adjustmen 	t to Proration			12/31/2020 (Actual) (Note F) (Col. (H), Line 15 + Line 16		(569,021) (569,021)	12/31/2020 (Actual) (Col. (M), Line 15 + Line	16)			(569,021 (569,021
18 19	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	ADIT Adjustmen	Proration			2021 Projected (Note F)		1	12/31/2021 (Actuals)				1
20	Ending Balance - Deticient / (Excess) A	ADII				(Col. (H), Line 18 + Line 19 (ICol. (H), Line 17 + Line 201/2		(284,511)	(Col. (M), Line 18 + Line (ICol. (M), Line 17 + Line				(284,511
21 22 23	Average Balance as adjusted (non-pror Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 1	190				([Col. (H), Line 17 + Line 20] /2 (Col. (H), Line 13) (Col. (H), Line 21 + Line 22		3,047,281 2,762,770	([Col. (M), Line 17 + Line (Col. (M), Line 13] (Col. (M), Line 21 + Line	22			(284,511 3,047,281 2,762,770
	Deficient / (Excess) Accumulated De	eferred Income Ta:	xes - Property (Accoun lays in Period (C)	t No. 28	(E)	Projection - Proratio	of Deficient / (Excess)	ADIT Activity/lote A)	0	Actual - Pro	ration of Deficient / (Excess	ADIT Activity/lote B)	
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity	Prorated Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
24			Pel Mului	Test Period	(Column C / Column D)		(Column E x Column F)	(64,038,022)	12/31/2020 (Actual)	(Note C)	(Note D)	(Note E)	Preceding Balance
	Deficient / (Excess) ADIT Subject to Pro January			- 214	50.00%	12/31/2020 (Actual) 130,190	65,09 65,09			22,962	88,057 88,057	, .	
25 26 27 28	February March April	31 28 31 30		- 214 - 214 - 214	50.00% 50.00% 50.00%	130,190 130,190 130,190 130,190	65.095	5 (63,842,736) 5 (63,777,641)	153,152 153,152 153,152 153,152	22,962 22,962 22,962 22,962	88.057		(63,949,965 (63,861,909 (63,773,852 (63,685,795
29 30 31	April May June	30 31 30 31	11		50.00% 86.45%	130,190 130,190 130,190	65,091 112,548 93 688		153,152 153,152 153,152	22,962 22,962 22,962	88,057 135,509 116,650		(63,597,738 (63,462,229 (63,345,579
32 33	July August September October November	31 31 30 31	11 12	54 214 23 214 33 214 52 214 32 214	57.48% 43.46% 29.97%	130,190 130,190 130,190 130,190 130,190	93,646 74,829 56,578 37,719	(63,599,398) (63,596,310) (63,431,491) (63,374,903) (63,337,184) (63,317,716)	153, 152 153, 152 153, 152 153, 152 153, 152	22,962 22,962 22,962	116,650 97,791 79,540 60,680 42,425		(63,247,788 (63,168,249
29 30 31 32 33 34 35 36 37	November December Total (Sum of Lines 25 - 36)	31 30 31 365		32 214 32 214 1 214	28.97% 14.95% 0.47%	130,190 130,190 130,190 1,562,284	37,71 19,46 60 720,91		153,152 153,152 153,152 1,837,823	22,962 22,962 22,962 275,539	42,425 23,570 996,453		(63,465,728 (63,247,788 (63,168,249 (63,107,569) (63,065,139 (63,041,569)
			t to Proration			1,562,284 12/31/2020 (Actual)	/20,914	(18,577,082)	1,837,823 12/31/2020 (Actual)	2/6,539	ss6,453		(18,577,082)
38 39 40	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	s) ADIT Adjustmen s) ADIT				(Note F) (Col. (H), Line 38 + Line 39		(18,577,082	(Cal. (M), Line 38 + Line	39((18,577,082
41 42 43	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	ADIT Not Subject to ADIT Adjustmen ADIT	Proration			2021 Projected (Note F) (Col. (H), Line 41 + Line 42		(9,288,541)	12/31/2021 (Actuals) (Col. (M), Line 41 + Line	42			(9,288,541 (9,288,541
44 45	Average Balance as adjusted (non-pror Prorated Deficient / (Expess) ADIT	rated				([Col. (H), Line 40 + Line 43] /2 (Col. (H), Line 36)		(13,932,811) (63,317,108)	([Col. (M), Line 40 + Line (Col. (M), Line 36)				(13,932,811 (63,041,569
46	Deficient / (Excess) ADIT - Account 2		vos - Othor (Account N	o 28		(Col. (H), Line 44 + Line 45		(63,317,108 (77,249,919)	(Col. (M), Line 44 + Line	45			(63,041,569 (76,974,381)
	Deficient / (Excess) Accumulated De (A)	(B)	Pays in Period (C)	(D)	(E)		of Deficient / (Excess) (G)	ADIT ActivityNote A) (H) Prorated	(1)	(J)	ration of Deficient / (Excess (K)	(L)	(M) Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M,
47	ADIT Subject to Proration	1		Tun Tunou		12/31/2020 (Actual)	(comme x commit)	Balance)	12/31/2020 (Actual)	(Note O)	(NOLE D)	(Hote E)	Preceding Balancel .
48 49	January February	31 28		- 214 - 214	50.00% 50.00%	1	:	:	1	:	:	:	:
48 49 50 51 52 53 54 55 56 56 58 59 60	February March April May June	31 28 31 30 31 30		- 214 - 214 - 214 - 214 - 214 - 214 35 214	50.00% 50.00% 50.00% 50.00%	1	:		1	:	:		
53 54	July	30 31 31 30	11	35 214 54 214	50.00% 86.45% 71.96%	1				:	:		
56 57	August September October	31	1) 1)	52 214	57.48% 43.46% 28.97%	E	-	1		:			
58 59 60	November December Total (Sum of Lines 48 - 59)	30 31 365		32 214 1 214	14.95% 0.47%	1	-	<u>:</u> _	1		:		<u>:</u> ,
61 62 63	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	s) ADIT Not Subjec s) ADIT Adjustmen	t to Proration			12/31/2020 (Actual) (Note F)		(645,988)	12/31/2020 (Actual)				(645,988
	Ending Balance - Deficient / (Excess) A	ADIT Not Subject to				(Col. (H), Line 61 + Line 62 2021 Projected		(645,988)	(Col. (M), Line 61 + Line 12/31/2021 (Actuals)	62			(645,988
64 65 66	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	ADIT Adjustmen ADIT				(Note F) (Col. (H), Line 64 + Line 65			(Col. (M), Line 64 + Line				
67 68 69	Average Balance as adjusted (non-pror Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 2	rated 283				([Col. (H), Line 63 + Line 66] /2 (Col. (H), Line 59) (Col. (H), Line 67 + Line 68		(322,994)	([Col. (M), Line 63 + Line (Col. (M), Line 59) (Col. (M), Line 67 + Line	66] /2 68)			(322,994
	Unamortized Deficient / (Excess) AD	OIT - Federal (Proje	ected			Unamortized Deficient / (Exces	s) ADIT - Federal (Actua						
Line	(A) Deficient / (Excess) Deferred Income	e Taxes	(B) Reference		(C) Projected EOY Balance	(D) Deficient / (Excess) Deferred In	come Taxes	(E) Reference	(F) Projected EOY Balance				
70 71 72	ADIT - 190 ADIT - 282 ADIT - 283		(Col. (H), Line 23] (Col. (H), Line 46] (Col. (H), Line 69]		\$ 2,762,770 (77,249,919) (322,994)	ADIT - 190 ADIT - 282 ADIT - 283		(Col. (M), Line 23) (Col. (M), Line 46) (Col. (M), Line 69)	\$ 2,762,770 (76,974,381) (322,994)				
73	Unamortized Deficient / (Excess) AD	OIT - Federa	(Entered in ATT H-3D,	Line 41a	\$ (74,810,143)	Unamortized Deficient / (Exces	s) ADIT - Federa	(Entered in ATT H-3D, Line 41a					
						State Deficier	t / (Excess) Deferred	Income Taxes					
	Deficient / (Excess) Accumulated De (A)	eferred Income Ta	xes (Account No. 19 Days in Period (C)	(D)	(E)	Projection - Proratio	of Deficient / (Excess)	ADIT Activity/lote A) (H)	(1)	Actual - Pro	ration of Deficient / (Excess (K)	ADIT Activity/lote B)	(M)
Line	Month	Days	Remaining Days	Total Days in Future	Proration Amount	Projected	Prorated Projected Monthly Activity	Prorated Projected Balance	Actual Monthly	Difference Projected vs. Actual	Preserve Proration	Preserve Proration	Preserved Prorated Actual Balance
Line	Monus	Per Month	Per Month	Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	(Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
74	Deficient / (Excess) ADIT Subject to Pro	roration				12/31/2020 (Actual)							
75 76 77 78	January February March	31 28 31		- 214 - 214 - 214	50.00% 50.00% 50.00% 50.00%	1	:	:		:	:		
78 79 80 81	April May	30 31 30	11	- 214 - 214 35 214	50.00% 86.45%	1	:		1	:	:		
	July August September	31 31 30	1! 12	54 214 23 214 93 214	57.48% 43.46%	E	:	:	:	:	:		1
82 83 84 85 86 87	October November	31 30 31		52 214 32 214 1 214	28.97% 14.95% 0.47%	1	-	:	:	:	:		:
	December Total (Sum of Lines 75 - 86) Beginning Balance - Deficient / (Excess	365 s) ADIT Not Subject	t to Proratio			12/31/2020 (Actual)				:			
88 89 90	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	s) ADIT Adjustmen s) ADIT				(Note F) (Col. (H), Line 88 + Line 89			(Cal. (M), Line 88 + Line	89)			
91 92 93	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	ADIT Not Subject to ADIT Adjustmen	Proration			2021 Projected (Note F) (Col. (H), Line 91 + Line 92		:	(Col. (M), Line 91 + Line	021			1
													- -
94 95 96	Average Balance as adjusted (non-pror Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 1					([Col. (H), Line 90 + Line 93] /2 (Col. (H), Line 86) (Col. (H), Line 94 + Line 95		====	([Col. (M), Line 90 + Line (Col. (M), Line 86] (Col. (M), Line 94 + Line				====
	Deficient / (Excess) Accumulated De (A)	eferred Income Ta	xes - Property (Accoun lays in Period (C)	t No. 28 (D)	(E)	Projection - Proratio (F)	n of Deficient / (Excess) (G)	ADIT ActivityNote A) (H)	(1)	Actual - Pro	ration of Deficient / (Excess (K)) ADIT Activity lote B)	(M) Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Difference Projected vs. Actual	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
97	Deficient / (Excess) ADIT Subject to Pri			Test Period		12/31/2020 (Actual)	(Column E x Column F)	Balance)	9	(Note C)	(Note D)	(Note E)	Preceding Balancel
	January February	31		- 214	50.00% 50.00%	-	-			-	-		
100 101		28 31 30 31 30 31		- 214 - 214 - 214	50.00% 50.00%	1	:	:		:	:		i i
103 104	June July	31 30 31	11	- 214 35 214 54 214	86.45% 71.96%	1	-	:	:	:	:		1
98 99 100 101 102 103 104 105 106 107 108 109	Maricil May June July August September October	31 30 31	1.	23 214 33 214 52 214 32 214	57.48% 43.46% 28.97% 14.95%	1	-	:	:	:			1
108 109 110	November December Total (Sum of Lines 98 - 109)	30 31 365		32 214 1 214	14.95% 0.47%		-						
111 112	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	s) ADIT Adjustmen	t to Proration			12/31/2020 (Actual) (Note F)							1
113	Beginning Balance - Deficient / (Excess	s) ADIT	Proration			(Col. (H), Line 111 + Line 112 2021 Projected		-	(Col. (M), Line 111 + Line	112			-
114 115 116	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	ADIT Adjustmeni ADIT				(Note F) (Col. (H), Line 114 + Line 115			(Col. (M), Line 114 + Line				
117 118 119	Average Balance as adjusted (non-pror	rated				([Col. (H), Line 113 + Line 116] /2 (Col. (H), Line 109) (Col. (H), Line 117 + Line 118		<u> </u>	([Col. (M), Line 113 + Lin (Col. (M), Line 109] (Col. (M), Line 117 + Line	e 116] /2			i
119	Deficient / (Excess) ADIT - Account 2	282				(Col. (H), Line 117 + Line 118			(Cot. (M), Line 117 + Line	1110			

	Deficient / (Excess) Accumulated E	Deferred Income Ta	axes - Other (Account No	. 28									
			Days in Period				n of Deficient / (Excess)				ration of Deficient / (Excess)		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) Prorated	(1)	(J)	(K)	(L)	(M)
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
120	ADIT Subject to Proration	•				12/31/2020 (Actual)				ı			
121	January	31		- 214	50.00%	-		-					
122	February	28		- 214		-			-	-		-	-
123	March	31		- 214	50.00%	-			-	-		-	
124	April	30		- 214	50.00%	-			-	-		-	-
125	May	31			50.00%	-		-	-			-	
126	June	30				-		-	-			-	
127	July	31	154	1 214	71.96%	-		-	-			-	
128	August	31	123	3 214		-		-	-			-	
129	September	30			43.46%	-	-		-				
130	October	31				-		-	-			-	
131	November	30	33	2 214	14.95%	-	-		-				
132 133	December Total (Sum of Lines 121 - 132)	31		214	0.47%							-	
133	Total (Sum of Lines 121 - 132)	365				-							
134	Beginning Balance - Deficient / (Exce	ss) ADIT Not Subje	ct to Proration			12/31/2020 (Actual)							
135	Beginning Balance - Deficient / (Exce		n			(Note F)		-					
136	Beginning Balance - Deficient / (Exce	ss) ADIT				(Col. (H), Line 134 + Line 135		-	(Col. (M), Line 134 + Li	ne 135			
137	Ending Balance - Deficient / (Excess)		to Proration			2021 Projected		-					
138	Ending Balance - Deficient / (Excess)	ADIT Adjustmen				(Note F)							
139	Ending Balance - Deficient / (Excess)	ADIT				(Col. (H), Line 137 + Line 138			(Col. (M), Line 137 + Li	ne 138			
140	Average Balance as adjusted (non-or	rorated				(ICol. (H). Line 136 + Line 1391 /	2	-	(ICol. (M), Line 136 + L	ne 1391/2			
141	Prorated Deficient / (Excess) ADIT					(Col. (H), Line 132)			(Col. (M), Line 132]				
142	Deficient / (Excess) ADIT - Account	t 283				(Col. (H), Line 140 + Line 141			(Col. (M), Line 140 + Li	ne 141			
	Unamortized Deficient / (Excess) A	DIT - State (Projec	ted (B)		(C)	Unamortized Deficient / (Exces	s) ADIT - State (Actual	(E)	(F)				
Line	Deficient / (Excess) Deferred Incom	ne Taxes	Reference		EOY Balance	Deficient / (Excess) Deferred In	come Taxes	Reference	Projected EOY Balance				
143	ADIT - 190		(Col. (H), Line 95)		s -	ADIT - 190		(Col. (M), Line 96)	\$ -				
144	ADIT - 282		(Col. (H), Line 119)		1	ADIT - 282		(Col. (M), Line 119)					
145	ADIT - 283		(Col. (H), Line 142)			ADIT - 283		(Col. (M), Line 142)					
146	Unamortized Deficient / (Excess) A	DIT - Stat	(Entered in ATT H-3D, L	ine 41b)	ş .	Unamortized Deficient / (Exces	s) ADIT - Stat	(Entered in ATT H-3D, Line 41b)	5 .				
Instructions													

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

Rate Year True-up Adjustmen

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

- A This section is used to calculate the projected deficient / (excess) ADIT balances. The computations in columns A-H of this workpaper apply the prosition rules of Reg. Sec. 1.6(7))-(1))((5) to the projected annual activity of deficient / (excess) accumulated defirent forms these abplicts the normalization regiments. Activity related to the protons of the account balances not subject to the protons of regiment are averaged instead of provides. For deficient / (excess) accumulated defirent forms these abplicts the normalization regiments. Activity related activity of more they related activity for more they be alter proton to accuse the form protond.
- This section is used to calculate the actual deficient (excess) ACT bilances. The computations in columns AM of this variagement applied in the process of the account bilance and of of the accoun

Delmarva Power & Light Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

		Federal De	eficient / (Excess) Defe	rred Incon	ne Taxes					
			Tax Cuts and Jobs Act	of 2017						
	(A)	(B)	(C)		(D)		(E)	(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		ber 31, 2017 ADIT ent / (Excess)	Decer	nber 31, 2020 BOY Balance	urrent Year mortization	Dece	ember 31, 2021 EOY Balance
1	Unprotected Non-Property	_	_					 		
2 3 4 5	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	4 Years 4 Years 4 Years 4 Years	\$	(2,276,084)	\$	(569,021) - - (645,988)	\$ 569,021 - - - 645,988	\$	- - - -
6	Subtotal - Deficient / (Excess) ADIT			\$	(4,860,037)	\$	(1,215,009)	\$ 1,215,009	\$	-
7 8 9 10 11 12 13 14 15 16 17 18	Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT	(Note A)	5 Years 5 Years 5 Years 5 Years ARAM ARAM ARAM ARAM	\$ \$ \$ \$	(46,442,704) (46,442,704) 3,047,281 (68,077,223) (65,029,942) (116,332,683)	\$ \$ \$	(18,577,082) (18,577,082) (18,577,082) 3,047,281 (64,047,302) (61,000,021) (80,792,112)	\$ 9,288,541 9,288,541 	\$ \$	(9,288,541) (9,288,541) (9,288,541) 3,047,281 (62,200,199) (59,152,918) (68,441,459)
			Tax Reform Act of 1	986						
<u> </u>	(A)	(B)	(C)		(D)		(E)	(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	•	aber 30, 2018 ADIT ent / (Excess)	Decer	mber 31, 2020 BOY Balance	urrent Year mortization	Dece	ember 31, 2021 EOY Balance
20	Protected Property	_	_							
21 22 23 24	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note B) (Note B) (Note B) (Note B)	ARAM ARAM ARAM ARAM	\$	- - 83,678 -	\$	- - 9,280 -	\$ - - (9,280) -	\$	- - - -
25	Subtotal - Deficient / (Excess) ADIT			\$	83,678	\$	9,280	\$ (9,280)	\$	-
26	Total - Deficient / (Excess) ADIT			\$	83,678	\$	9,280	\$ (9,280)	\$	-

		Total Federal De	ficient / (Excess) De	eferred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2020 BOY Balance	Current Year Amortization	December 31, 2021 EOY Balance
	Unprotected Non-Property	-					
27 28 29 30	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$ 771,196 - (114,436,249) (2,583,952)	\$ 2,478,260 - (82,615,104) (645,988)	\$ 569,021 - 11,126,364 645,988	\$ 3,047,281 - (71,488,740
31	Total - Deficient / (Excess) ADIT			\$ (116,249,005)	\$ (80,782,832)	\$ 12,341,373	\$ (68,441,459
32	Tax Gross-Up Factor	ATT H-3D, Line 132b		1.38	1.38	1.38	1.38
33	Regulatory Asset / (Liability)			\$ (160,820,370)	\$ (111,756,010)	\$ 17,073,214	\$ (94,682,796
		Federal Inco	me Tax Regulatory	Asset / (Liability)			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	December 31, 2020 BOY Balance	Current Year Amortization	December 31, 2021 EOY Balance
34 35	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$ - (160,820,370)	\$ - (111,756,010)	\$ - 17,073,214	\$ - (94,682,796
36	Total - Transmission Regulatory Asset / (Liability)			\$ (160,820,370)	\$ (111,756,010)	\$ 17,073,214	\$ (94,682,796

				ed Income Taxes			
			State Tax Rate Cha	ange			
	(A)	(B)	(C) Amortization	(D)	(E) December 31, 2020	(F)	(G) December 31, 202
ine	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
37	Unprotected Non-Property						
38 39	ADIT - 190 ADIT - 281	(Note C) (Note C)	4 Years 4 Years	\$ -	\$ -	\$ -	\$ -
40	ADIT - 282	(Note C)	4 Years	-	-	-	_
41 42	ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note C)	4 Years	<u>-</u>	<u>-</u>		\$ -
				-	-	φ -	φ -
43	Unprotected Property			_			
44 45	ADIT - 190 ADIT - 281	(Note C) (Note C)	5 Years 5 Years	\$ -	\$ -	\$ -	\$ -
46	ADIT - 282	(Note C)	5 Years	-	-	-	-
47	ADIT - 283	(Note C)	5 Years	-	-	-	-
48	Subtotal - Deficient / (Excess) ADIT			\$	\$ -	\$ -	\$ -
49	Protected Property						
50	ADIT - 190	(Note C)	NA	\$ -	\$ -	\$ -	\$ -
51 52	ADIT - 281 ADIT - 282	(Note C) (Note C)	NA NA	-	-	-	-
53	ADIT - 202 ADIT - 283	(Note C)	NA NA		-		
54	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
55	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
		Total Sta	te Deficient / (Evces	ss) Deferred Income Taxe			
	(4)		,	•		(F)	(0)
	(A)	(B)	(C)	(D)	(E) December 31, 2020	(F)	(G) December 31, 202
ne	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT	BOY	Current Year	
	1 1			Deficient / (Excess)	Balance	Amortization	EOY Balance
56	ADIT - 190						
56 57	ADIT - 190 ADIT - 281			\$ \$	\$ - \$ -	Amortization \$ - \$ -	Balance
57 58	ADIT - 281 ADIT - 282			\$ - \$ - \$ -	\$ - \$ - \$ -	Amortization \$ - \$ - \$ -	Balance
57 58 59	ADIT - 281 ADIT - 282 ADIT - 283			\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	Amortization \$ - \$ - \$ - \$ - \$ -	\$ -
57 58 59 60	ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT	ATT III 2D Line 122h		\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	Amortization \$ - \$ - \$ - \$ - \$ - \$ -	\$ -
57 58 59 60 61	ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor	ATT H-3D, Line 132b		\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ 1.38	Amortization \$	\$ - - - - \$ - 1.
57 58 59 60	ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT	ATT H-3D, Line 132b		\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	Amortization \$ - \$ - \$ - \$ - \$ - \$ -	\$ -
57 58 59 60 61	ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor		: Income Tax Regul	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ 1.38	Amortization \$	\$ - - - - \$ - 1.
57 58 59 60 61	ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor		e Income Tax Regul (C)	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	Amortization \$	\$
57 58 59 60 61	ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability)	State		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amortization \$	\$
57 58 59 60 61 62	ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability)	State (B)		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	### Amortization \$	Balance
57 58 59 60 61 62 ine	ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability) (A) Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets)	State (B)		\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - December 31, 2020 BOY Balance	Amortization \$	\$ \$ (G) December 31, 20. EOY Balance
57 58 59 60 61 62 ine 63 64	ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability) (A) Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)	State (B) Notes Federal and	(C)	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - December 31, 2020 BOY Balance \$ - \$ -	### Amortization S	\$ (G) December 31, 20 EOY Balance
57 58 59 60 61 62 ine 63 64	ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability) (A) Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)	State (B) Notes Federal and	(C)	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - December 31, 2020 BOY Balance \$ - \$ -	### Amortization S	\$ (G) December 31, 20 EOY Balance

Lir 	ne	Regulatory Assets / (Liabilities)	Notes	Defic	ADIT cient / (Excess)		BOY Balance	current Year Amortization	 EOY Balance
6	66	Account 182.3 (Other Regulatory Assets)		\$	(400,000,070)	\$	(444.750.040)	\$ -	\$ - (0.4.000.700)
ь	0/	Account 254 (Other Regulatory Liabilities)			(160,820,370)		(111,756,010)	17,073,214	(94,682,796)
6	88	Total - Transmission Regulatory Asset / (Liability)		\$	(160,820,370)	\$	(111,756,010)	\$ 17,073,214	\$ (94,682,796)

Instructions

- 1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related excess) ADIT will be fully amortized by December 31, 2022. The unprotected property related excess and deficient ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where DPL resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al . The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

Delmarus Person & Light Company Assumulated Delmard Income Taxes Remanuscement Attachment F. Definient (Barrent Delmard Income Taxes World



Up analyses of the CE (II) determine many or definite a relational particles of the company in the company of t

with respect to that times. Make one according with the time size sharing will not be adjusted journey for executation can't pass described and it.

The almost executations, or a charge in FMS galatime. Any exacting sharing will be providently declined invoking the bank to the sharing.

The almost executation is considered. The sharing the applicable accordance of the date of the sale charge and must remain free date of the sale of the sale charge and must remain free date of the sale of the sale charge and must remain free date of the sale of the sale

A. Calegorisation of larms as protected or non-protected self-remain as religiously agreed, absent a sharing in goldence from the followed Revenue Electric (RE self-respect to that laters is Relationary associated with the law rate sharing will not be adjusted journey for americation each your, absent and adjustments.

Attachment 2 - Taxes Other Than Income Worksheet

r Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related	Gre	oss Plant Allocate	or
1 Real property (State, Municipal or Local) 2 Personal property 3 Federal/State Excise 4 5	32,060,741		
Total Plant Related	32,060,741	37.8765%	12,143,491
Labor Related	Wage	es & Salary Alloca	ator
7 Federal FICA & Unemployment & State unemploymen 8 9 10 11	4,021,125		
Total Labor Related	4,021,125	13.3337%	536,163
Other Included	Gre	oss Plant Allocat	or
12 Miscellaneous	-		
Total Other Included	0	37.8765%	0
Total Included			12,679,654
Excluded			
13 MD State Franchise Tax 14 DE Gross Receipts Tax 15 MD Sales and Use Tax 16 Sales and Use tax VA 17 PA Franchise 18 DE Public Utility Tax 19 Wilmington City Franchise Tax 20 MD Environmental Surcharge 21 Other 22 Exclude State Dist RA amort in line 7 22 Total "Other" Taxes (included on p. 263) 23 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	8,556,174 282,352 10,368 - 8,838,416 776,833 556,716 465,432 11,435 55,579,592		
24 Difference	-		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property		To	otal Amount	Allocation Factor	Allocation %	Total Amount Included In Rates
1 Rent from Electric Property - Transmission Related (Note 3)			1.570.810	Transmission	100%	\$ 1.570.810
2 Total Rent Revenues	(Sum Lines 1)	\$	1,570,810	THEISTESSON	100%	\$ 1,570,810
Account 456 - Other Electric Revenues (Note 1)						
3 Schedule 1A		\$	1,466,347	Transmission	100%	\$ 1,466,347
4 Net revenues associated with Network Integration Transmission Service (NI is not included in the divisor (difference between NITS credits from PJM and						
paid by Transmission Owner) (Note 4)		\$		Transmission	100%	
5 Point to Point Service revenues for which the load is not included in the divi	isor received by Transmission Owner (Note 4)		1,766,547	Transmission	100%	\$ 1,766,547
6 PJM Transitional Revenue Neutrality (Note 1)				Transmission	100%	\$ -
7 PJM Transitional Market Expansion (Note 1)		\$		Transmission	100%	\$ -
8 Professional Services (Note 3)		\$	-	Transmission	100%	\$ -
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)			4,415,331	Transmission	100%	\$ 4,415,331
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)				Transmission	100%	\$ -
11 Affiliate Credits		\$	5,500,013	Wages and Salaries	13.33%	\$ 733,353
11a Miscellaneous Credits (Attachment 5)		\$	170,954	Various		\$ 170,954
12 Gross Revenue Credits	(Sum Lines 2-11)	\$	14,890,002			\$ 10,123,342
13 Less line 18g		\$	(1,003,080)	Transmission	100%	\$ (1,003,080)
14 Total Revenue Credits						\$ 9,120,262

Revenue Adjustment to determine Revenue Credit

S

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.

16 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

associated revenues are not included in the Rates.

17 Note 2. Raternaking treatment for the following specified secondary uses of transmission assets: (1) right-fo-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-fo-way properly leases for farming, grazing or nurserie; (4) licenses of intellectual properly (including a portable oil degasfication process and scheduling software), and (5) transmission maintenance and consulting services for the process of the scheduling of the scheduling software), and (5) transmission maintenance and consulting services for the scheduling of the scheduling services for the scheduling services of the scheduling services for the scheduling services of the scheduling services scheduling services of the scheduling services scheduling servi

20 Amount offset in line 4 above

21 Total Account 454, 456 and 456.1
22 Note 4: SECA revenues booked in Account 447.

\$ 1,570,810 \$ 435,380 1,135,460 567,730 567,730 (1,003,080) 31,861,855 161,434,802

208,186,658

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Α

Return and Taxes with 100 Basis Point increase in ROE 100 Basis Point increase in ROE and Income Taxes (Line 127 + Line 138) 89,403,364 100 Basis Point increase in ROE 1.00%

sturn C	100 Basis Point increase in ROE			1.00
tuili O	alculation			
59	Rate Base		(Line 39 + 58)	1,083,474,7
	Long Term Interest			
100	Long Term Interest		p117.62c through 67c	63,495,8
101 102	Less LTD Interest on Securitization B(Note P) Long Term Interest		Attachment 8 "(Line 100 - line 101)"	63,495,8
103	Preferred Dividends	enter positive	p118.29c	
	Common Stock			
104	Proprietary Capital		p112.16c	1,794,503,9
105	Less Preferred Stock	enter negative	(Line 114)	
106 107	Less Account 216.1 Common Stock	enter negative	p112.12c (Sum Lines 104 to 106)	2,177,
101			(Suil Lines 104 to 100)	1,730,001,0
400	Capitalization		440.47 11 1.04	4 700 000 0
108 109	Long Term Debt	ontor pogativo	p112.17c through 21c	1,763,383,8
	Less Loss on Reacquired Debt	enter negative	p111.81c	-4,890,2
110 111	Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss	enter positive enter negative	p113.61c Attachment 1B - ADIT EOY, Line 7	1,355,3
112	Less LTD on Securitization Bonds	enter negative	Attachment 8	1,333,
113	Total Long Term Debt	enter negative	(Sum Lines 108 to 112)	1,759,848,9
114	Preferred Stock		p112.3c	1,7 00,0 10,0
115	Common Stock		(Line 107)	1,796,681,6
116	Total Capitalization		(Sum Lines 113 to 115)	3,556,530,5
117	Debt %	Total Long Term Debt	(Line 113 / 116)	49.4
118	Preferred %	Preferred Stock	(Line 114 / 116)	0.0
119	Common %	Common Stock	(Line 115 / 116)	50.5
120	Debt Cost	Total Long Term Debt	(Line 102 / 113)	0.03
121	Preferred Cost	Preferred Stock	(Line 103 / 114)	0.00
122	Common Cost (Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.11
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.01
124	Weighted Cost of Preferred	Preferred Stock	(Line 118 * 121)	0.00
125	Weighted Cost of Common	Common Stock	(Line 119 * 122)	0.05
126	Total Return (R)		(Sum Lines 123 to 125)	0.07
127	Investment Return = Rate Base * Rate of Return		(Line 59 * 126)	82,288,6
mnosi	te Income Taxes			
ııı pesi				
	Income Tax Rates			
128	FIT=Federal Income Tax Rate	(Note I from ATT H-3D)		
128 129	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite	(Note I from ATT H-3D)		8.5
128 129 130	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P (Percent of federal income tax deductible for state	(Note I from ATT H-3D) e purposes)		21.0 8.5 0.0
128 129 130 131	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P (Percent of federal income tax deductible for state T T=1 - {[(1 - SIT)* (1 - FIT)] / (1 - SIT * FIT * p)}	(Note I from ATT H-3D) e purposes)		8.5 0.0 27.7
128 129 130 131 32a 32b	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P (Percent of federal income tax deductible for state	(Note I from ATT H-3D) e purposes)		8.5
128 129 130 131 32a	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P (Percent of federal income tax deductible for state T T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} T/ (1-T) Tax Gross-Up Factor 1*1/(1-T)	(Note I from ATT H-3D) p purposes) = =		8.5 0.0 27.7 38.3
128 129 130 131 32a 32b	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P (Percent of federal income tax deductible for state T T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} T/ (1-T)	(Note I from ATT H-3D) e purposes)	Attachment 1A - ADIT	8.5 0.0 27.7 38.3
128 129 130 131 32a 32b	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P (Percent of federal income tax deductible for state T T=1 - {[(1 - SIT)*(1 - FIT)]/(1 - SIT*FIT*p)} Tax Gross-Up Factor 1*1/(1-T) ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor	(Note U from ATT H-3D) (Note U from ATT H-3D)	(Line 132b)	8.5 0.0 27.7 38.3 1.38
128 129 130 131 32a 32b	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P (Percent of federal income tax deductible for state T T	(Note U from ATT H-3D) (Note U from ATT H-3D)		8.5 0.0 27.7 38.3 1.38
128 129 130 131 32a 32b 133 134	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P T	(Note U from ATT H-3D) (Note U from ATT H-3D) enter negative	(Line 132b) (Line 133 * 134)	8.5 0.0 27.7 38.3 1.38 -97, 1.38 -134,
128 129 130 131 32a 32b 133 134 135	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P	(Note U from ATT H-3D) enter negative (Note T from ATT H-3D)	(Line 132b) (Line 133 * 134) Attachment 5, Line 136a	8.5 0.0 27.7 38.3 1.38 -97, 1.38 -134,
28 29 30 31 32a 32b 33 34 35	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P (Percent of federal income tax deductible for state T T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} T/(1-T) Tax Gross-Up Factor 1*1/(1-T) ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment Tax Adjustment Tax Credit Capacity Component of Transmission Depreciation Expense Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note I from ATT H-3D) e purposes) (Note U from ATT H-3D) enter negative (Note T from ATT H-3D) (Note T from ATT H-3D)	(Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b	8.5 0.0 27.7 38.3 1.38 -97, 1.38 -134,
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128 129 130 131 32a 32b 133 134 135 36a 36b 36c 36d	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P (Percent of federal income tax deductible for state T T=1 - {{(1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)}} T/ (1-T) Tax Gross-Up Factor 1*1/(1-T) ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment Tax Credit Cycles (State) Tax Adjustment Tax Credit Cycles (State) Tax Adjustment Tax Adjustment Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component Amortization Of Other Flow-Through Items - Transmission Component	(Note I from ATT H-3D) e purposes) (Note U from ATT H-3D) enter negative (Note T from ATT H-3D) (Note T from ATT H-3D)	(Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d	8.5 0.0 27.7 38.3 1.38 -97, 1.38 -134,
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128 129 130 131 32a	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P (Percent of federal income tax deductible for state T T=1 - {{(1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)}} T/ (1-T) Tax Gross-Up Factor 1*1/(1-T) ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment Tax Credit Cycles (State) Tax Adjustment Tax Credit Cycles (State) Tax Adjustment Tax Adjustment Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component Amortization Of Other Flow-Through Items - Transmission Component	(Note I from ATT H-3D) e purposes) (Note U from ATT H-3D) enter negative (Note T from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D)	(Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d	8.5 0.0 27.7 38.3 1.38 -97,4 1.38
128 129 130 131 32a 32b 133 134 135 36a 36b 36c 36d 36c 36d 36e 36f	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P (Percent of federal income tax deductible for state T T=1 - {[(1 - SIT)* (1 - FIT)] / (1 - SIT*FIT*p)} Tax Gross-Up Factor 1*1/(1-T) ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component Amortization of Other Flow-Through Items - Transmission Component Other Income Tax Adjustments - Expense / (Benefit) Tax Gross-Up Factor	(Note I from ATT H-3D) e purposes) (Note U from ATT H-3D) enter negative (Note T from ATT H-3D)	(Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d (Line 136a + 136b + 136c + 136d) (Line 132b)	8.5 0.0 27.7 38.3 1.38 -97, 1.36 -134, -12,341,

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24 Common Plant (Electric Only) (No	(Note A) p200.21c (See Attachment 9, column b) (Note A) p255 (See Attachment 9, column i) (Note A) p255 (See Attachment 9, column g) (otes A & II) p255 (See Attachment 9, column d)	20,000
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65 Plus Transmission Lease Payments 67 Common Plant OMM Transmission / Non-transmission Cost Support	(Note A) p200.3.c (Note A) p356	
Attachment A Line #s, Descriptions, Notes, Form 1 Pag	ge #s and Instructions	
20 Plant Held for Future Use (Including Land) Directly Assigned A&G	(Note C) p214 (See Attachment 9, column c)	300 NI Special solution for the proper section. The following performance are soluted in a section of the following performance are soluted in a section of the following performance are soluted in a section of the following performance are solved in the section of the following performance are solved in the section of the following performance are solved in the section of the se
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B Identifiable investment in Transmission (provide workpapers) 500,000 C Identifiable investment in Distribution (provide workpapers) 600,000 D Amount to be excluded (A x (C / (B + C (i))) 644,444		Aff for that T managery
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Ismission Related Account Reserves Attachment A Line #s, Descriptions, N Transmission Related Account Reserves	Notes	
Current and Long-Term Portions recorded in FDRC Accounts (242, 232, 253, 238.1, 238.2 have not yet been transferred to trusts, excrow accounts or restricted accounts, but are still	2, 229.3, & 229.4) and the accrued portions of below items ill in general accounts as of year-end and therefore available	
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3 - Revenued Credit Workspaper

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1 Transmission Wages Expense 2 Told Wages Expense 3 Less ASO Wages Expense	ATT H-3D ATT H-3D ATT H-3D	F10 F12 F13	p386279 p386289 p386279	p350 355 376 p350 355 276
3 Less A&C Wages Expense	ATT H-3D	P13	p386.279	930-355.2% 930-355.2% 930-352.75g/time Alladoned M, San
6 Electric Plant in Dennice	ATT H-3D	F10	a207,100s (See Allashmen) SA, Sne 14, solumn S	Alliadrome SA, Sine 14. solaros () p. 2000 2011 216 (Sine Alliadrome SA, Sine 15. solaros S) solaros S)
4 Electric Plant In Sensor	ATT H-3D	P10	p207-100g (See Allachment SA, Sne 14, solumn)	14. solumn () p300-301.21s (See
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7 Conneal & Manglin 8 Lata Association 9 Lata Association 10 Park Dissociation-Leave Projection 11 Law Great Manufacture (Law Register) 11 Law Great Manufacture (Law Association State Control State	ATT H-3D ATT H-3D	FSZ	p200.5 g & p207.98 g (line Atlantonest S, line 14, solumn s)	Allahorari 9, line 14, solumn c)
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10 Less Properly Insurance Account IDS	ATT H-3D	F181	p323 165b	p320 323 1886
11 Less Regulatory Commission Exp Account ISS 12 Less General Advertisina Exp Account ISS 1	ATT H-3D	F182	9323 1896 9323 1919	9330-323-1896 4330-323-1816
13 Regulatory Commission Exp Associat ICE	ATT H-3D	F161	p323 1896	9320-323.1896 9320-323.1816
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16 Ceneral Advertising Exp. Associal \$20.1 17 Transmission Depreciation Expense	ATT H-3D	P166	y323.191b	publication and publications and publication a
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18 General Depresiation	ATT H-3D	F101	p336.10bds (See Allashment S)	Klabnet I)
19 Intergible Americation	ATT H-3D	F183	p336.145e (See Allactrosed S)	Milesbreak () p336-337-11- (Dee Milesbreak ()
20 Common Depresation - Electric Cirily	ATT H-3D	P100	p336.11.lz (See Allashneri S)	p336-337 11.b (See Alledword 3)
				p336 or p330-337.134 (then Allanderson St.) p316-175 and the standards etc. p316-175 and the standards etc. p312-173.236 p312-173.236
21 Common Americation - Electric Only	ATT H-3D	P180	p356 or p356.114 (See Alliachment 5)	(See Mindred S) a116 117 676 Brook
22 Long Term Interest	ATT H-3D	FOOT	p117 KI's Brough KI's	es.
23 Propostary Capital 26 Lens Associat 216.1	ATT H-3D	F216	9112.18s 9112.12s	9112-113-16s 9112-113-12s
2 Complement Indicated and America Cong 22 Frequency Copiel 23 Frequency Copiel 24 Complement This 26 Complement This 26 Complement Debt 27 Consection on Recognised Debt 28 Francisco on Recognised Debt 28 Francisco on Recognised Debt 29 Francisco on Recognised Debt 29 Francisco on Recognised Debt 20 Francisco on Reco	ATT H-3D ATT H-3D ATT H-3D ATT H-3D ATT H-3D	F207 F216 F216 F217 F221 F222 F223 F227	9117.42k Brough 67k 9112.30k 9112.32k 9112.32k 9112.33k 9112.31k Brough 21k	
27 Less Loss on Recognised Debt 28 Plan Gate on Recognised Debt	ATT H-3D	F222	911.81s	9110 111.8%
28 File Cain on Recognited Debt 39 Embased Work	ATT H-3D ATT H-3D ATT H-3D	F223	9111.81s 9113.81s 9112.3s	9110-111.0% 9110-113.0% 9110-113.0%
				112-113 lines 18-4-5
30 Pouloite X 31 Pouloite Y	ATT H-3D ATT H-3D	D379	112 lines 18 o Ed to 21 o Ed 112 line 3 o E d	112-113 low 3 s & d
32 Footnote Z	ATT H-3D	DOMO	112 lines 16 o 6 ol	410-214-8-4 112-113 lev 3-4-8-4 112-113 lev 3-4-8 4 5 lev - Pa 275-275
				d Table Pg, 270-270 (Face 1 P Sec. see note 7, below)
33 ADM 262	18 - ADIT BOY	BORF .	Total - Pg. 275 (Form 1-F Shr): see note 7, below)	nule 7, below)
				T. No. Faces 1-F Ster.
				Accounts 250 and
			7. Rev. Parts 1-P Ster. Start of existrate for Accounts 282 and 283 should be to Point No. 1-P, p. 153.874	283 should be to Form No. 1 F. p. 112-
36. Individues for Assessed 282	18 - ACRT BOY	BORT .	p. HERFA	113.87.6 7664 - Pg. 279.277
35 ADT 283 (Subject to Providen)	18 - ADIT BOY	E262	Total - Pg. 277 (Form 1-F Sec. see note 7, below)	min. T. fallow). The French SP Black Short of mills fallow for Short of mills fallow French Short SP
projector reasons	- Aut to			T the form of the
				man A common for States Show of an Administration Show of an Administration Show of the Show of the Show From Show Show Show From Show Show Show From Show Show From Show Show From Show F
			7. Her Parts 1-P Ster. Start of substates for	Accounts 202 and 203 should be to
26 Instructions for Assembl 255	18 - ADIT BOY	8272	New Parts 1 P Ster. Start of substatus for Associate 282 and 283 should be to Ports No. 1 P, p. 113.874	Form No. 1 F. p. 112-
				Total - Pg. 279-279
37 ADMOND	18 - ADIT BOY	BORT .	Total: Pg, 275.(Point 1 P Ster, new note T, below)	(Face 1 Filler) are note 7, below)
				7. Her Frem 1-Filler Store of exhibition for Assemble 202 and
				Sure of substate for Accounts 255 and
			New Parts 1-P Ster. Start of substatus for Associate 282 and 282 should be to Form No. 1-P, p.113.87-c.	283 should be to
38 Individual for Associal 282	1C - ADIT BOY	BORT .	p.113.074	113374
29 ADT 283 Guiter Lis Provident	1C - ADT BOY	100		THE TOTAL OF PRINCE OF THE TOTAL OF T
39 ADT 283 (Subject to Providen)	1C - ADIT BOY	1013	Total - Pg. 277 (Form 1-Filter: see note 7, below)	nulle 7, below)
				7. Her Form 1-F Dani Stem of multidate for
				Accounts 282 and
40 Individues for Associal 283		8273	New Parts 1 Piller: Start of extinction for Assessmin 282 and 282 absolute to Ports No. 1 P., p. 113.874	Parm No. 1 F. p. 112
60 Individions for Associal 283	1C - ADIT BOY	8273	p.113.874	TISST4 Tules Other
			Total "Team (Titler Titler Scotter Team" - and	Than Issuer Taxes' -
41 Alladored 2 - Taxes Other Than Income Worksheet	2 - Other Tax	CNS	Total "Taxes Other Than Income Taxes" - and 406.10 (p. 114.14)	117.16)
				Box of unbidded but Administrate Data of the Administrate Data of the Administrate Data of the Administration
62 Assumabled Irlangilite Americanium	B - Coal Support 1	77	p200.21s (See Allashmed B, solumn h)	
43 Assumpted Investment Tax Credit Assuurd No. 205 44 Plus Triansmission Lease Payments	B - Coal Support 1 B - Coal Support 1	P13.	(2003.h (See Allashnest 18) (2003.h	2000 2017-0 (Date Allianbrished 190)
				j.200 201 104g (See
65 CWP & Expensed Lease Worksheet	8 - Cont Support 1	F33	p207.100g (See Allachment SA, column b)	Addition to the control of the contr
				p200-207 SEg (See Allashment B, ushamn
80 COVA & Experient Laise Standard 7 - Lawn Negation Commission Stay Annual SSE 48 Regulatory Commission Stay Annual SSE 48 Regulatory Commission Stay Annual SSE 40 Comercial Annual SSE 50 Comercial Annual SSE 50 Comercial Annual SSE 50 Annual Marching Spe Annual SSE 51 Employer Star Standard 52 Resident Prof. Standard 53 Annual Annual Scientific Annual SSE 53 Annual Annual Scientific Annual SSE 54 Tomorram SSE 55 Annual Annual SSE 56 Tomorram SSE 56 Tomorram SSE 57 Tomorram SSE 58 Tomorr	B - Cost Support 1 B - Cost Support 1	F30 F50 F52 F58 F71 F96 F219 F221 F222	y207.55 g (See Atlanhment S, column b) y223.1856	b) #330-323.1896 #330-323.1896 #330-323.1896
68 Regulatory Commission Exp Associat ICE	B - Coal Support 1	FSZ	p323 1896	p320 323 1896
SO Comman Advertising Exp. Associated \$30.1	B - Coal Support 1	FFI	p323.191b	p320.323.191b
51 Propagation States and States	5 - Coal Support 1	F96	p.111, LBP	p.110-111, IAT
13 Assumabled Hanglife Americation	B - Coal Support 1	F221	p200.214	y200 201 21s
50 Transmission Plant in Service 50 General & Manufale	B - Coal Support 1 B - Coal Support 1	F222	p207 SE g (See Allachment II, column b) p223 SSB p223 SSB p223 SSB p223 SSB p223 SSB p223 SSB p223 SSB p223 SSB p223 SSB p223 SSB p225 SSB	ALCO ALCO AT 10
		F223	9208.E.g. E. 9207.88.g	201 Mg Third p. 300 323.187a
SE Train ABS ST Trainmentation CBM	8 - Coal Support 1 8 - Coal Support 1	F230 F231	Total p.323.187.b p321.112.b	333.18Fa
D Hamman Can	a road august 1	Pasi		head p 2000
SE THE ARD	8 - Cont Support 1	F248	Total p.323.187.6 Account \$26 p.323.187.6 and o	Assert IOE p.200
en rowand	a - cost Support 1	-266	recommend p.323.187 h and c	25.3.1979 (2011) 25.3.1979 (2012) 25.3.1979 (2012) 25.3.1979 (2012) 25.3.1979 (2012) 25.3.1979 (2012) 26.2.2.1979 (2012) 26.2.2.1979 (2012) 26.2.2.1979 (2012) 26.2.2.1979 (2012) 26.2.2.1979 (2012) 26.2.2.1979 (2012) 26.2.2.1979 (2012) 26.2.2.1979 (2012) 26.2.2.1979 (2012) 26.2.2.1979 (2012) 26.2.2.1979 (2012) 26.2.2.2.1979 (2012) 26.2.2.2.1979 (2012) 26.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.
				ent on a g. Projected monthly
				Sulances that are the amounts expected to
			207.05 g minus 207.07 g. Proposind monthly	Se included in 2001
			207.8E.g minus 207.87·g. Projected morbity balances that are the amounts expected to be included in 207.8E.g for end of year and records for other morbis (Note II)	year and records for
59 Transmission(Gross Plant In Sentur)	9 - Male Base	C10	other munitis (Note I)	other morths (Note I) 206-207-89g minus
			207.85 g minus 207.85 g for end of year, records to other months	of year, make by
60 Ceneral & Inlangible/Driss Plant In Sensor)	9 - Nate Sase	D10	other months	other moreths 200-201-21s for end of
E1 Intensité Novembre Americation	T - Table State	130	200.2% for end of year, records for other months	Law Household and 2005-1 The State of the S
				SIMPLE TO A CONTROL OF THE ACCOUNT O
				believes that are the amounts expected to
				Serviciated in 200
			y207-106.g. Projected morehly balances that are the amounts expected to be included in 207-106.g for end of year and records for other morehs.	year and receipt for
62 Tolid Plantin Service(Stress Plant in Service)	SA - Greek Plant & ARO	C10	end of year and records for other months	other moretine entropy many
				Projected monthly befores the are the
				amounts expected to
			207.MLg. Projected monthly balances that are the	207 Milig for end of
63 Transmission(Gross Plant In Sensor)	SA - Greek Plant & ARC	D10	207.85.g. Projected monthly balances that are the amounts expected to be included in 207.85.g for end year and records for other months (Note I)	I year and records for other months (Note I)
				200-207-Mile plan 1 200-bis for real of
60. Commit & Manghire/Cross Plant In Senton)	SA - Greek Plant & ARD		207.8% g. plus 205.3; g. for end of year, records for other condition	year, recents for other
	Green Plant & AMO			207.74.g. + 204
				207.83.g + 200-
				morthly belowers that
				expected to be
				included in 200
			207 AT 6 + 207 TE 6 + 207 AT 6 + 207 AT 6	207.74 g + 204 207.74 g + 204
			207 AT g + 207 TA g + 207 AT g + 207 AT g. Propoled monthly balances that are the amounts expected to be included in 207 AT g = 107 Y c = 1	207A7g = 200 20774g = 200 20784g = 200 20784g - 100
			20TAT.g + 20T.fl.g + 20TALg + 20TALg. Projected morthly batteries that are the amounts expected to be included in 20T.fl.g + 20T.fl.g + 20T.fl.g + 20TALg +	proc. membro for other \$10000
63. Tolid Plant in Zerolasjhaard Relatement Chligalium)	SA - Greek Plant & ARD	G10	20T AT g + 20T AT g + 20T AT g + 20T AT g. Propoled morebly balances but are the annuals expended to be included in 20T AT g + 20T AT g + 20T AT g + 20T AT g - 20T A	other numbs.
68 Told Mercin Terranghand Relatement Chipplanny	SA - Greek Plant & ARC)	G19	20T AT g + 20T 76.g + 20T RS.g + 20T RS.g. Proposited monthly balancies but are the amounts expensed to be included in 20T AT g + 20T T6.g + 20T RS.g. for end of your and mounts is other months.	other months which at a
E3 Told Plant is Service/Asset Reference Collegations)	SA - Gross Plant & ARD	010		other months which at a
				other months which at a
Told Plant is Servaryhard Michaeled Chigalland Told Plant is Servaryhard Michaeled Chigalland Told Plant is Servaryhard Selection	SA - Gross Plant & ARG	G19 H19	207.81.g. + 207.94.g. + 207.83.g. + 207.86.g. Projection monthly latinoses that are to a amount a separate for the second of the	other months which at a
				other souths Friginities foundly Indianous Parliame Per Southern Southern Per Southern Southern Per Southern Southern Per Southern Southe
				other counts Projected counts Statistics Date of the Statistics Da
				other counts Projected counts Statistics Date of the Statistics Da
60 Transhalor/Ased Reliament Cläydresi 67 Cornel & Margillo (hard Reliament Chäydresi) 65 Stanglio Ared (hazartisticanet Chäydresi)	SR Gross Plant & ARC SR Gross Plant & ARC SR Gross Plant & ARC	H10 110 F30	2017.1 g. Projekted municity ladiances that are the associate expected to be included to 2012? gifu end of year and months for other months. 2017.8 L.g. for end of year, records for other execution. 2017.9 L.g. for end of year, records for other execution.	other months Physical controls Santonian Marchael Santonian Santoni
88 Toward-autyland Rationmed Colgalizati 87 Demok S. Margillo Hard Michael Collegiation) 88 Holington Anniel (Harmitaldel Deposition & Anniel Maley 80 Holington Anniel (Harmitaldel Deposition & Anniel Maley 81 Holington & Anniel Maley 81 Holington & Anniel Maley 81 Holington & Anniel Maley 82 Holington & Anniel Maley 83 Holington & Anniel Maley 84 Holington & Anniel Maley 84 Holington & Anniel Maley 85 Holington & Anniel Maley 86 Holington & Anniel Maley 86 Holington & Anniel Maley 86 Holington & Anniel Maley 87 Holington & Anniel Male	SR - Cross Plant & ARC SR - Cross Plant & ARC SR - Cross Plant & ARC SR - Cross Plant & ARC	H10 110 F30	2013 g. Proposed morthly latinous that are the amounts expected in the included in 2013 ft. gift en or year and mounts or other morthly. 2015 ft.g. ft end of past, resuch for other morthly. 2015 ft.g. the end of year, resuch for other morthly. 2015 ft.g. the end of year, resuch for other morthly. 2015 ft.g. the end of year, resuch for other morthly.	when working Physician canning amounts appearing to amounts appearing to the control of the control of the control of page and amounts for page and page and page page and page and page and page and page and page and pag
60 Transchalestyfland Rationaed Oliginfored 67 Corwell & Angelia (basel Internet Oliginfored) 68 Stranglin Anni (SR Greek Plant & ARD SR Greek Plant & ARD SR Greek Plant & ARD SR Greek Plant & ARD 11A - CRM	H10 110 F30 L30 E7	2073 5, Propoles remotivy distincts but are the amounts from the Northead STETZ of the re- of year and mounts for other amounts. 2073 of the 20730 5 for each of pass, remote for other mounts. 2023 to fee and of pass, remote for other mounts. 2023 to fee and of pass, remote for other mounts. 20130 for each of pass, remote for other mounts. 20130 for each of pass, remote for other mounts. 20130 for each of pass, remote for other mounts.	when working Physician canning amounts appearing to amounts appearing to the control of the control of the control of page and amounts for page and page and page page and page and page and page and page and page and pag
88 Toward-autyland Rationmed Colgalizati 87 Demok S. Margillo Hard Michael Collegiation) 88 Holington Anniel (Harmitaldel Deposition & Anniel Maley 80 Holington Anniel (Harmitaldel Deposition & Anniel Maley 81 Holington & Anniel Maley 81 Holington & Anniel Maley 81 Holington & Anniel Maley 82 Holington & Anniel Maley 83 Holington & Anniel Maley 84 Holington & Anniel Maley 84 Holington & Anniel Maley 85 Holington & Anniel Maley 86 Holington & Anniel Maley 86 Holington & Anniel Maley 86 Holington & Anniel Maley 87 Holington & Anniel Male	SR - Cross Plant & ARC SR - Cross Plant & ARC SR - Cross Plant & ARC SR - Cross Plant & ARC	H10 110 F30	2013 g. Proposed morthly latinous that are the amounts expected in the included in 2013 ft. gift en or year and mounts or other morthly. 2015 ft.g. ft end of past, resuch for other morthly. 2015 ft.g. the end of year, resuch for other morthly. 2015 ft.g. the end of year, resuch for other morthly. 2015 ft.g. the end of year, resuch for other morthly.	other months Physical controls Santonian Marchael Santonian Santoni

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	1,170,902	1,023,283	1,764,123	-	-	-	14,078	3,972,385
Support Services	9,003,895	7,334,377	15,511,198	-	-	-	8,430,541	40,280,011
Financial Services	6,896,338	5,774,658	10,191,270	-	-	-	5,791	22,868,057
Human Resources	2,464,589	1,687,432	3,758,150	-	-	-	-	7,910,171
Legal Services	1,471,981	1,155,282	2,131,612	-	8,145	-	18,408	4,785,429
Customer Services	36,810,751	34,585,867	26,868,567	-	-	-	-	98,265,185
Information Technology	13,295,190	12,466,961	19,638,368	-	-	-	4,124	45,404,643
Government Affairs	4,189,774	4,384,631	5,920,593	-	-	-	1,973	14,496,971
Communication Services	2,133,910	1,785,685	3,109,870	-	-	-	2,851	7,032,316
Regulatory Services	8,325,432	7,140,194	10,202,029	-	-	-	3,192	25,670,846
Regulated Electric and Gas Operation Service	33,753,691	27,358,682	43,882,129	109,486	191,245	78,880	2,652	105,376,764
Supply Services	793,611	640,218	1,342,025	-	-	-	165	2,776,020
Total \$	120,310,064 \$-	\$ 105,337,269 \$ -	\$ 144,319,934 \$ -	\$ 109,486 \$-	\$199,390 \$-	\$ 78,880 \$-	\$ 8,483,776	\$ 378,838,799

22/22,	4:42 PM				FERC Form			
Name PHI Se	of Respondent: ervice Company	This Report Is: (1) ☑ An Original (2) ☐ A Resubmission	13	Resubmi 12/31/20	ission Date (Mo, Da, Yr) 121		Year/Period of End of: 2021/	
			Schedule XVII - Analysis of E	Billing -	Associate Companies (Account 457)	10		
1. F	For Services Rendered to Associate Compar	nies (Account 457), list all	of the associate companies.					
Line No.	Name of Associate Cor (a)	npany	Account 457.1 Direct Costs Charged (b)	6.	Account 457.2 Indirect Costs Charged (c)	Account 457-3 Compen Use of Capital (d)	sation for	Total Amount Billed
1	Potomac Electric Company		39,928,	,436	104,381,827		9,671	144,319,9
2	Delmarva Power & Light Company		33,023,	,014	87,280,747		6,303	120,310,0
3	Atlantic City Electric Company		25,094,	,483	80,237,256		5,530	105,337,26
4	Exelon Business Services Company, LLC				8,303,550			8,303,5
5	Commonwealth Edison Company		8,	,145	191,245			199,39
6	Baltimore Gas and Electric Company		44.	.572	64,914			109,4
7	Constellation NewEnergy, Inc.				104,125			104,12
8	PECO Energy Company				78,880			78,8
9	Pepco Holdings LLC		20,	.099	22,055		13	42,16
10	Conective Property & Investments, Inc		22.	176				22,1
11	Exelon Corporation		.11,	.758				11,75
12								
40	Total		98,152,	.683	280,664,599		21,517	378,838,79

Service Company Billing Analysis by Utility FERC Account

For the Twelve Months Ended December 31, 2021 Total PHI

Accounts	FERC Account Name	Power	Atlantic City	PEPCO	BGE	ComEd	PECO	Regulated	Total	Inclusion in AT
	Constr Work In Progress	18,407,252	16,752,843	28,367,450	83,386	166,175	68,588	-		Not included
	Accumulated Provision for Depreciation	2,030,308	1,785,072	1,385,239	17,498	0	-	-		Not included
	Stores Expense Undistributed	687,438	546,872	1,179,742				-		Wage & Salary Fa
182.3	Other Regulatory Assets	522,803	93,670	616,831				-	1,233,305	Not included
184	Clearing Accounts - Other*	1,761,430	1,136,481	6,142,101				-	9,040,011	Not included
253	Other Deferred Credits	_	_	23,347				-	23,347	Not included
254	Other Regulatory Liabilities	49,900	-	-				-	49,900	Not included
	Other Income -Below the Line	47,792	55,824	237,377				8,483,776		Not included
	Other Income Deductions - Below the Line	1,972,108	1,350,190	3,696,928				_		Not included
	Interest-Debt to Associated Companies	3,031	2,659	4,648				_		Not included
	Other Interest Expense	(362,963)	(318,627)	(558,239)				_		Not included
	Other expenses	702,558	614.975	1.077.116				_		Not included
	Operation Supervision & Engineering	1.074.280	280.451	335.965						100% included
	Load Dispatch - Monitor & Operate Transmission Sv:	16,445	13,253	5,574				_		100% included
				5,514				-		
	Reliability, Planning and Standards	807	3,709					-		100% included
	Generation Interconnection Studies	-		2,805				-		100% included
	Station expenses	-	3	-				-		100% included
	Miscellaneous transmission expenses	1,164,338	1,184,654	2,086,732				-		100% included
567	Rents	-	-	669				-		100% included
568	Maintenance Supervision & Engineering	288	-	-				-	288	100% included
569	Maint of structures	11.807	15,458	(37.902)				-	(10.638)	100% included
569.2	Maintenance of Computer Software	_	_	704				_	704	100% included
	Maintenance of station equipment	166.766	152,899	201,172				_		100% included
	Maintenance of overhead lines	474,310	461,074	230,009						100% included
	Maintenance of underground lines	100	573	13,293				_		100% included
	Maintenance of miscellaneous transmission plant	6.224	1,721	15,014						100% included
	Operation Supervision & Engineering	255.571	207.831	80.378						Not included
		20,463	8,202	32,490				-		
	Load dispatching	20,463						-		Not included
	Station expenses		31	23,877				-		Not included
	Overhead line expenses	429	2,759	52,111				-		Not included
	Underground line expenses	22,669	=	29,863				=		Not included
	Street lighting	5	-	-				-		Not included
586	Meter expenses	1,630,968	615,958	24,704				-		Not included
587	Customer installations expenses	407,852	140,121	378,143				-		Not included
588	Miscellaneous distribution expenses	3,108,770	1,622,475	3,194,237	513	-	10,292	-	7,936,287	Not included
589	Rents	260	(6)	20,222				-	20,477	Not included
593	Maintain overhead lines	711.127	803,970	1.208.654				_	2 723 751	Not included
	Maintain underground line	5,935	5,035	103,963				_		Not included
	Maintain line transformers	912	667	52,421				_		Not included
	Maintain street lighting & signal systems	1.841	1.947	6,079						Not included
		193,164	5	4.846				_		Not included
	Maintain meters							-		
	Maintain distribution plant	27,086	26,955	71,192				-		Not included
	Other gas supply expenses	231,973	-	-				-		Not included
	Operation labor & expense	(115)	-	-				-		Not included
878	Meter & house regulator expense	725,245	-	-				-	725,245	Not included
893	Maintenance of meters & house regulators	356,314	-	-				-	356,314	Not included
902	Meter reading expenses	165,542	65,049	=				-	230,591	Not included
903	Customer records and collection expenses	37,965,523	37,529,050	27,284,341				-	102,778.913	Not included
	Supervision - Customer Svc & Information	-	129,036	_				_		Not included
	Customer assistance expenses	2,960,788	1,781,217	4,771,721				_		Not included
	Informational & instructional advertising	576	505	880				_		Not included
	Outside services employed	40.331.308	36.177.220	57.627.647	8.089	33.215		_		Wage & Salary F
					0,003	33,215	-	-		
	Property insurance	23,336	20,459	35,678				-		Net Plant Factor
	Injuries & damages	3	2	4				-		Wage & Salary F
	Regulatory commission expenses	1,178,317	904,145	1,786,131				-		Direct transmission
	General ad expenses	633,651	555,611	973,830				-		Direct transmission
930.2	Miscellaneous general expenses	523,195	497,462	874,497				-	1,895,154	Wage & Salary F
935	Maintenance of general plant	165	15	31				-	211	Wage & Salary Fa
		120,310,064	105,337,269	144,319,934	109,486	199,390	78,880	8,483,776	378,838,799	

Attachment 5b - EBSC Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Рерсо	BGE	ComEd	PECO	Non - Regulated		Total
BCC C	40,000	44.540	20.040	00.700	204.404	40.770	4 202 022		4 000 000 00
BSC Commercial Operations Grp BSC Communications	16,933	14,542	28,010	82,799	291,194	43,772	4,323,032	ž.	4,800,283.02
	784,129	674,983	1,299,467	2,063,303	5,115,519	2,029,886	14,452,138	ž,	26,419,424.08
BSC Corp Development	238,669	252,019	393,734	626,138	1,471,528	615,593	45,111,189	\$	48,708,870.42
BSC Corp Secretary	410,536	356,630	673,735	1,171,709	2,380,882	1,153,136	5,074,256	\$	11,220,883.87
BSC Corp Strategy	675,298	581,274	1,118,913	1,776,675	4,172,905	1,747,844	9,421,867	\$	19,494,776.74
BSC Corporate SLA	460,673	395,621	762,035	1,210,761	2,845,020	1,190,846	6,410,919	\$	13,275,875.78
BSC Executive Services	2,570,348	2,207,644	4,252,244	6,761,202	15,874,782	6,645,878	36,399,702	\$	74,711,799.85
BSC Exelon Utilities	5,282,835	3,956,631	7,147,974	12,303,249	29,329,065	12,622,211	70,173	\$	70,712,138.39
BSC Exelon Transmission Co	-	-	-	-	-	-	19,498,185	\$	19,498,184.97
BSC Finance	7,021,275	6,081,649	12,025,514	16,983,822	31,957,720	15,208,786	89,968,105	\$	179,246,872.39
BSC Gen Company Activities	1,474,317	1,230,691	2,190,930	3,993,909	7,934,744	3,680,426	10,619,385	\$	31,124,403.33
BSC Gen Counsel	1,226,886	1,053,402	2,029,074	3,231,166	16,231,449	3,178,042	22,891,228	\$	49,841,248.59
BSC HR	2,571,588	1.747.695	4.005.463	8.283.022	17.025.920	7.407.213	33.738.140	\$	74.779.040.24
BSC Inform. Technology	76,877,929	63,587,168	103,004,504	212,299,014	351,082,543	183,721,348	418,930,136	Š	1,409,502,641.37
BSC Investment	121,799	104.845	201.908	320.579	753,188	315.405	1.837.577	\$	3,655,300.91
BSC Legal Services	1,362,590	1,272,101	2,059,810	2.773.725	5,305,663	3.177.600	15.684.601	\$	31,636,091,69
BSC Real Estate	424,357	241,850	365,331	777.110	1,786,537	769,008	4.036.102	Š	8,400,294.78
BSC Reg & Govt Affairs	709,182	609.113	1,173,245	1,866,542	4.380.059	1,833,414	10,158,803	ě	20,730,358.32
BSC Supply Srv	1,787,166	1,581,642	3,662,580	4,830,056	12,408,573	5.647.450	68,924,588	Š	98,842,055.16
BSC Unassigned Departments	1,767,100	1,301,042	3,002,300	4,030,030	141.447	279	00,324,300	٠	142.432.86
DOC Unassigned Departments	106	94	180	283	141,447	219	44	Þ	142,432.80
								\$	
Total	\$ 104,016,618	\$ 85,949,594	\$ 146,394,653	\$ 281,355,062	\$ 510,488,739	\$ 250,988,139	\$ 817,550,171	\$	2,196,742,977

Attachment 6 True-Up Revenue Requirement Worksheet Delmarva Power & Light Company

To be completed in conjunction with Attachment H-3D.

	(1)	(2) Attachment H-3D	(3)	(4)
Line No.		Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9, line 16, column b Attach 9, line 16, column i	1,814,349,073 1,377,115,798	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-3D, line 85 (line 3 divided by line 1 col 3)	38,227,187 0.02	0.02
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, I & C Depreciation Expense Annual Allocation Factor for G, I & C Depreciation Expense	Attach H-3D, line 86a plus line 91 plus line 96 (line 5 drivided by line 1 col 3)	4,167,485 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-3D, line 99 (line 7 divided by line 1 col 3)	12,679,654 0.01	0.01
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-3D, line 154 (line 9 divided by line 1 col 3)	(9,120,262) (0.01)	(0.01)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.03
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-3D, line 138 (line 12 divided by line 2 col 3)	5,016,144 0.00	0.00
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-3D, line 145 (line 14 divided by line 2 col 3)	76,815,141 0.06	0.06
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.06	0.06

Attachment 6 True-Up Revenue Requirement Worksheet Delmarva Power & Light Company

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	All True-Up Items	PJM Project Number	Project Gross P	Annual Allocation	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amorti zation Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 7)	(Sum Col. 10 & 12)	(Note F)	Sum Col. 13 & 14 (Note G)
17a 17b 17c 17c 17f 17f 17f 17h 17h 17h 17h 17n 17o 17o 17o 17o 17o 17o 17o 17o	Zonal Red Lies Accountinguation Red Lies Account Red Lies Account Red Lies Account Color Service Only The Color Service And Lies Account Only India Marcollic Color Spring Fold India Red Very And India Red Very And Color Service And Color Service	Zond B0041.3 B0044.1-4 B0241.1-2 B0567 B0483.1-3 B0483.1-3 B0588 B0272.1 B0772.1 B0751.3 B1247 G10616.6 B1247 G10616.6 B1247	\$ 3,0 \$ 2,0 \$ 6,0 \$ 8,0 \$ 14,0 \$ 6,0 \$ 5,0 \$ 5,0 \$ 16,0 \$ 5,0 \$ 7,7	18.59 0.10 0.00 1.00 1.00 1.00 1.00 1.00 1.0	372,047 78,495 61,262 162,473 212,239 367,373 169,226 5,513 128,035 414,683 267,651	\$ 9,652,838 \$ 2,06,554 \$ 1,289,443 \$ 4,396,669 \$ 1,049,57 \$ 5,586,691 \$ 10,049,57 \$ 16,092 \$ 3,755,173 \$ 12,396,271 \$ 8,101,634 \$ 5,5444,210	0.06 0.06 0.06 0.06 0.06 0.06 0.06 0.06	77,457,433 573,593 132,093 132,093 134,852 597,168 225,497 9,608 225,141 325,097 317,931	45,446,786 419,699 88,6100 88,6100 183,278 239,416 414,415 190,896 6,219 46,784 301,924 207,850 155,836	166.297.595 1.365.323 238.377 238.377 249.162 269.162 269.262 279.262	150 150 150 150 150 150 150 150 150 	16,432 12,824 35,523 47,391 81,177	166.297.595 1.443.213 237.640 6 642.633 847.598 1.664.435 21.340 495.605 1.719.399 (7.74.104 611.914		164,397,595 164,397,596 237,690 642,653 847,593 684,435 21,340 495,693 1,710,393 714,104 611,914
18	Annual Totals		1,814,	19,073	45,954,065	1,377,115,798		81,831,284	48,335,374	176,120,723		410,381	176,531,104		176,531,104

- Gran Tamonission Plant is that identified on page 2 line. 2 of Attachment H
 Inclusive of any CWP or unanovirous disturbance plant included in are bus when authorized by FERC order less any prefineded AFUDC. if applicable.
 Project Gross Plant is the total cipalit investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
 Gross plant does not include Unanoviroid Abundonced Plant and excludes any regulatory asset, which are to entered as a separate line item.
 Project New Plant is the Project Grow Plant description of Common Plant Includes CWP and Unanoviroid Abundoned Plant and excludes any regulatory asset, which are to entered as a separate line item.
 Project New Plant is the value to be two entire are real calculation under the applicable Schedule or the Rate Very
 Trace Up-Adjustment is celestated on the Project Trace speciated in the project Trace speciated in the project Trace and Schedule for the Rate Very
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 Trace Up-Adjustment is celestated on the Project Trace are dealed in under the applicable Schedule and projects and celestated are project and developed to the Project Trace are dealed in under the PRO MOTT for deep project.

 The Teal General Litanguish leads of Common Depocations Expense excluded in the Attachment 11 or the Common Depocation Expense excluded in the

Attachment 6A True-Up Delmarva Power & Light Company

		i	Davanua Da	quirement Projected		Actual Revenue				
	Rate Year being Trued-Up			Rate Year	Revenue Received	Requirement	Annual True-Up Calcula			
2	Rate Year being Trued-Up		For	Rate Year	Revenue Received	Requirement	Annual True-Up Calcula	tion		
-	A	В	C	D	E	F	G	H	I	1
				% of						
			Projected	Total	Revenue	Actual	Net		Interest	
			Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	All True-Up Items	PJM Project Number	Requirement ¹	Requirement	(E, Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense) ⁴	(G) + (H) + (I)
3	Zonal	Zonal		-	-		-	=	#DIV/0!	#DIV/0!
3a 3b				-	-		-	-	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
30 3c				1			-	-	#DIV/0!	#DIV/0! #DIV/0!
3d				1		1			#DIV/0!	#DIV/0!
3e				-	_		_	-	#DIV/0!	#DIV/0!
3f				-	-	-	-	-	#DIV/0!	#DIV/0!
3g				-	-	-	-	-	#DIV/0!	#DIV/0!
3h				-	-	-	-	-	#DIV/0!	#DIV/0!
3i				-	-	-	-	-	#DIV/0!	#DIV/0!
3j				-	-	-	-	-	#DIV/0!	#DIV/0!
3k				-	-	-	-	-	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
31 3m				-	-	-	-	-	#DIV/0!	#DIV/0! #DIV/0!
3n									#DIVIO:	#DIVIO:
30										
3p										
3q										
3r										
3s										
3t										
3u 3v										
3w										
3x										
4	Total Annual Revenue Requirements (Note A)		=	=	=	•	-		#DIV/0!	#DIV/0!
						Monthly Interest Rate			#DIV/0!	
						Interest Income (Expense)			#DIV/0!	
	N.					merest meome (Expense)				

Notes:

1) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.

2) From Attachment 6, line 17, col. 13 for the project based on the actual costs for the Rate Year.

3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues.

Column E, lines 3 are the dollar amounts of Revenue Received reflecting the %in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C. Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.

4) Interest from Attachment 6.

5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

13 Jan-Dec (Year 1)

	Prior Period Adjustments	Amount	Interest	Total
	(Note B)	In Dollars	(Note B)	Col. (b) + Col. (c)
5	Prior Period Adjustments listed in row 3r to 3t	-	#DIV/0!	#DIV/0!
	· ·			
6	TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)			
7 8		(A) PJM Billed Revenue Received	(B) True-up	(C) Annual (net of true-ups)
9	Jan-May (Year 1)			
10	June-Dec (Year 1)			
	June-Dec (Year I)	*	•	•
11				-
12	TO calculates Reconciliation Revenues for Year 1 (e.g. 2018) by populating template with Y-			

Α

В

For each project or Attachment H-3D, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-3D will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H-3D and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment file. Column (I) adds the interest on the sum of Col. (G) and (H). Col. (J) is the subtraction of Col. (G), (H), and (I).

Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Attachment 6B True-Up Interest Rate Delmarva Power & Light Company

			[A]
		Month (Note A)	FERC Monthly Interest Rate
1		January	
2		February	
3		March	
4		April	
5		May	
6		June	
7		July	
8		August	
9		September	
10		October	
11		November	
12		December	
13		January	
14		February	
15		March	
16		April	
17		May	
18	Average of lines 1-17 above		#DIV/0!

Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 Year

20						
	A	В	С	D	E	F
I	Project Name	RTO Project Number or Zonal		17 Months	Monthly Interest Rate	Interest
			Attachment 6A, Col. G + Col		Line 18	Col. C x Col D x Co
	Total	Zonal	Н -	17	above #DIV/0!	E #DIV/0!
	Red Lion sub reconfiguration	B0241.3	-	17	#DIV/0!	#DIV/0!
	Red Lion-Keeney	B0494.1-4	-	17	#DIV/0!	#DIV/0!
	Red Lion-Keeney Mt.Pleasant-Townsend	B0241.12 B0567	-	17 17	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
	Oak Hall-Wattsville	B0367 B0483.13	-	17	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
	Ool Springs	B0483.13 B0320	-	17	#DIV/0!	#DIV/0! #DIV/0!
	ord Indian River	BO568	1	17	#DIV/0!	#DIV/0!
	Keeney 500kV Sub	BO272.1		17	#DIV/0!	#DIV/0!
	Keeney - Additional Breakers on 500kV Bus	BO751		17	#DIV/0!	#DIV/0!
	Frappe Tap - Todd	BO566	-	17	#DIV/0!	#DIV/0!
	Harmony Add 2nd 230/138 Auto Tr	BO733	-	17	#DIV/0!	#DIV/0!
211	Glasgow - Cecil 138 kV Circuit Rebuild	B1247	-	17	#DIV/0!	#DIV/0!
21m 2	2020 Annual Update Credit		-	17	#DIV/0!	#DIV/0!
21n						
21o						
21p						
21q						
21r 21s						
21s 21t						
211						
1	l'otal		-			#DIV/0!

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying	g Charge															
2	Fixed Charge Rate		CIAC														
3 4	А	Formula Line 160	Net Plant Carryin	g Charge without	Depreciation					9.2792%							
5 6	B C		Net Plant Carrying		Basis Point incr	rease in ROI	E without Dep	reciation		9.8291% 0.5499%							
7	FCR if a CIAC		2.110 2 1000 2.110 7	•						0.010070							
,							_										
8	D	161	Net Plant Carrying	g Charge without	Depreciation, R	eturn, nor In	come Taxes			3.3370%							
9	The FCR resulting	ı from Formula i	in a given vear is	used for that ve	ar only												
10	Therefore actual r					or subsequ	ent years										
11	The ROE is 10.5%	which includes	a base ROE of 1	0.0% ROE per FE	RC order in De	ocket No. E	L13-48 and a	50 basis point	RTO member	rship adder as	authorized by	FERC: provided,	that the projec	ts identified i	n Docket Nos. E	R08-686 and EF	R08-1423 hav
	Details		R01	241.3 Red Lion sub r	econfiguration			B0494.1-4 Red	I I ion-Keenev			B0241.12 Red I	ion-Keeney			B0567 Mt.Pleasant	Townsend
"Yes" if a project under PJM OATT			502	ETTIS RCG LIGHT SUDT	ccomiguration			D0474.1 4 NCC	Lion Recircy			D0241.11.2 Red I	Lion Recitey			DOSO7 With TodSdrift	Townsend
Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes				No				No				No		
13 Useful life of project "Yes" if the customer has paid a	Life		35				35				35				35		
lump sum payment in the amount of the investment on line 18,																	
14 Otherwise "No"	CIAC	(Yes or No)	No				No				No				No		
15 Input the allowed ROE Incentive	Increased ROE (Basis	Points)	150				150				150				150		
From line 4 above if "No" on line 14 and From line 8 above if "Yes"																	
16 on line 14 Line 6 times line 15 divided by 100	Base FCR		9.2792%				9.2792%				9.2792%				9.2792%		
17 basis points Columns A, B or C from	FCR for This Project		10.1040%				10.1040%				10.1040%				10.1040%		
18 Attachment 6 19 Line 18 divided by line 13	Investment Annual Depreciation Ex	/n	14,689,101 419,689				3,099,104 88,546				2,418,717 69,106				6,414,723 183,278		
From Columns H, I or J from	·																
20 Attachment 6	Month In Service or Monti	n tor CWIP	6.00				6.00				6.00				6		
45	Base FCR	Invest Yr 2020	Beginning 10,282,371	Depreciation 419,689	Ending 9,862,682	Revenue 1,334,867	Beginning 2,169,373	Depreciation 88,546	Ending 2,080,827	Revenue 281,630	Beginning 1,693,102	Depreciation 69,106	Ending 1,623,996	Revenue 219,800	Beginning 4,673,584	Depreciation 183,278	Ending 4,490,306
46 47	W Increased ROE Base FCR	2020 2021	10,282,371 9,862,682	419,689 419,689	9,862,682 9,442,994	1,416,212 1,295,923	2,169,373 2,080,827	88,546 88,546	2,080,827 1,992,281	298,792 273,414	1,693,102 1,623,996	69,106 69,106	1,623,996 1,554,890	233,194 213,388	4,673,584 4,490,306	183,278 183,278	4,490,306 4,307,028
47	W Increased ROE	2021	9,862,682	419,689	9,442,994	1,373,807	2,080,827	88,546	1,992,281	289,845	1,623,996	69,106	1,554,890	213,300	4,490,306	183,278	4,307,028
49	Base FCR	2022	9,442,994	419,689	9,023,305	1,256,979	1,992,281	88,546	1,903,735	265,197	1,554,890	69,106	1,485,783	206,975	4,307,028	183,278	4,123,751
50 51	W Increased ROE Base FCR	2022 2023	9,442,994 9,023,305	419,689 419,689	9,023,305 8,603,616	1,331,401 1,218,035	1,992,281 1,903,735	88,546 88,546	1,903,735 1,815,189	280,899 256,981	1,554,890 1,485,783	69,106 69,106	1,485,783 1,416,677	219,229 200,563	4,307,028 4,123,751	183,278 183,278	4,123,751 3,940,473
52	W Increased ROE	2023	9,023,305	419,689	8,603,616	1,288,996	1,903,735	88,546	1,815,189	271,952	1,485,783	69,106	1,416,677	212,247	4,123,751	183,278	3,940,473
53	Base FCR	2024	8,603,616	419,689	8,183,928	1,179,092	1,815,189	88,546	1,726,644	248,765	1,416,677	69,106	1,347,571	194,150	3,940,473	183,278	3,757,195
54 55	W Increased ROE Base FCR	2024 2025	8,603,616 8,183,928	419,689 419,689	8,183,928 7,764,239	1,246,591 1,140,148	1,815,189 1,726,644	88,546 88,546	1,726,644 1.638.098	263,006 240,548	1,416,677 1,347,571	69,106 69,106	1,347,571 1,278,465	205,264 187,738	3,940,473 3,757,195	183,278 183,278	3,757,195 3,573,917
56 56	W Increased ROE	2025	8,183,928	419,689	7,764,239	1,140,146	1,726,644	88,546	1,638,098	254,059	1,347,571	69,106	1,278,465	198,282	3,757,195	183,278	3,573,917
57	Base FCR	2026	7,764,239	419,689	7,344,551	1,101,204	1,638,098	88,546	1,549,552	232,332	1,278,465	69,106	1,209,359	181,325	3,573,917	183,278	3,390,639
58 59	W Increased ROE Base FCR	2026 2027	7,764,239 7,344,551	419,689 419,689	7,344,551 6,924,862	1,161,780 1,062,260	1,638,098 1,549,552	88,546 88,546	1,549,552 1,461,006	245,112 224,116	1,278,465 1,209,359	69,106 69,106	1,209,359 1,140,252	191,300 174,913	3,573,917 3,390,639	183,278 183,278	3,390,639 3,207,362
60	W Increased ROE	2027	7,344,551	419,689	6,924,862	1,062,260	1,549,552	88,546 88,546	1,461,006	224,116	1,209,359	69,106	1,140,252	184,317	3,390,639	183,278	3,207,362
61																	
62 63	I																 -
00																	

e been awar

Revenue 599,942 636,977 582,936 618,459 565,929 599,941 548,922 531,915 562,904 514,909 544,386 497,902 525,867 480,895 507,349

ded an additional 150 basis point adder and, thus, their ROE is 12.0%.

	B0483.13 Oak Hal	II-Wattsville			B0320 Cool S	prings			BO568 3rd Indi	ian River	
No 35				No 35				No 35			
33				33				33			
No				No				No			
150				150				150			
9.2792%				9.2792%				9.2792%			
10.1040%				10.1040%				10.1040%			
8,379,558 239,416				14,504,530 414,415				6,681,345 190,896			
12				9				8			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
6,224,815 6,224,815	239,416 239,416	5,985,399 5,985,399	794,813 844,179	10,671,190 10,671,190	414,415 414,415	10,256,775 10,256,775	1,366,162 1,450,757	5,090,549 5,090,549	190,896 190,896	4,899,653 4,899,653	645,544 685,955
5,985,399	239,416	5,745,983	772,597	10,256,775	414,415	9,842,360	1,327,708	4,899,653	190,896	4,708,757	627,831
5,985,399	239,416	5,745,983	819,989	10,256,775	414,415	9,842,360	1,408,885	4,899,653	190,896	4,708,757	666,667
5,745,983	239,416	5,506,567	750,381	9,842,360	414,415	9,427,944	1,289,253	4,708,757	190,896	4,517,862	610,117
5,745,983	239,416	5,506,567	795,798	9,842,360	414,415	9,427,944	1,367,013	4,708,757	190,896	4,517,862	647,379
5,506,567	239,416	5,267,151	728,165	9,427,944	414,415	9,013,529	1,250,799	4,517,862	190,896	4,326,966	592,403
5,506,567	239,416	5,267,151	771,608	9,427,944	414,415	9,013,529	1,325,140	4,517,862	190,896	4,326,966	628,091
5,267,151	239,416	5,027,735	705,950	9,013,529	414,415	8,599,114	1,212,344	4,326,966	190,896	4,136,071	574,690
5,267,151	239,416	5,027,735	747,417	9,013,529	414,415	8,599,114	1,283,268	4,326,966	190,896	4,136,071	608,803
	239,416	4,788,319	683,734	8,599,114	414,415	8,184,699	1,173,890	4,136,071	190,896	3,945,175	556,976
5,027,735	239,416	4,788,319	723,227	8,599,114	414,415	8,184,699	1,241,395	4,136,071	190,896	3,945,175	589,515
5,027,735 5,027,735		4,548,903	661,518	8,184,699	414,415	7,770,284	1,135,435	3,945,175	190,896	3,754,280	539,263
	239,416										
5,027,735	239,416 239,416	4,548,903	699,036	8,184,699	414,415	7,770,284	1,199,523	3,945,175	190,896	3,754,280	570,227
5,027,735 4,788,319				8,184,699 7,770,284	414,415 414,415	7,770,284 7,355,869	1,199,523 1,096,981	3,945,175 3,754,280	190,896 190,896	3,754,280 3,563,384	570,227 521,549

	BO272.1 Keeney 5	500kV Sub		B0751 Ke	eney - Additional Br	reakers on 500k	kV Bus		BO566 Trappe T	ap - Todd		B073	3 Harmony Add 2nd	1 230/138 Auto T	r	B1247 (Glasgow - Cecil 138	3 kV Circuit Reb	uild	t	Silver Ru Silver Ru substation v Red Lion – C Red Lion – (230 kV
Yes 35				Yes 35				No 35				Yes 35				Yes 35				Yes 35	
No 0				No 0				No 150				No O				No O				No O	
9.2792% 9.2792%				9.2792% 9.2792%				9.2792% 10.1040%				9.2792% 9.2792%				9.2792% 9.2792%				9.2792% 9.2792%	
217,662 6,219				5,055,041 144,430				16,372,433 467,784				10,567,349 301,924				7,246,743 207,050				5,454,268 155,836	
6 Beginning	Depreciation	Ending	Revenue	6 Beginning	Depreciation	Ending	Revenue	12 Beginning	Depreciation	Ending	Revenue	4 Beginning	Depreciation	Ending	Revenue	5 Beginning	Depreciation	Ending	Revenue		Depreciation
171,020 171,020 164,801 164,801 158,582 158,582 152,363	6,219 6,219 6,219 6,219 6,219 6,219 6,219	164,801 164,801 158,582 158,582 152,363 152,363 146,144	21,511 21,511 20,934 20,934 20,357 20,357 19,780	3,971,818 3,971,818 3,827,388 3,827,388 3,682,958 3,682,958 3,538,529	144,430 144,430 144,430 144,430 144,430 144,430	3,827,388 3,827,388 3,682,958 3,682,958 3,538,529 3,538,529 3,394,099	499,581 499,581 486,179 486,179 472,777 472,777 459,375	13,097,946 13,097,946 12,630,163 12,630,163 12,162,379 12,162,379 11,694,595	467,784 467,784 467,784 467,784 467,784 467,784 467,784	12,630,163 12,630,163 12,162,379 12,162,379 11,694,595 11,694,595 11,226,811	1,639,762 1,743,933 1,596,355 1,696,668 1,552,949 1,649,403 1,509,542	8,554,521 8,554,521 8,252,596 8,252,596 7,950,672 7,950,672 7,648,748	301,924 301,924 301,924 301,924 301,924 301,924 301,924	8,252,596 8,252,596 7,950,672 7,950,672 7,648,748 7,648,748 7,346,824	1,067,699 1,067,699 1,039,683 1,039,683 1,011,667 1,011,667 983,651	5,754,789 5,754,789 5,547,739 5,547,739 5,340,690 5,340,690 5,133,640	207,050 207,050 207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 5,133,640 4,926,590	721,836 721,836 702,623 702,623 683,411 683,411 664,198	5,454,268 5,454,268 5,428,295 5,428,295 5,272,459 5,272,459 5,116,623	25,973 25,973 155,836 155,836 155,836 155,836 155,836
152,363 146,144 146,144 139,926 139,926	6,219 6,219 6,219 6,219 6,219	146,144 139,926 139,926 133,707 133,707	19,780 19,203 19,203 18,626 18,626	3,538,529 3,394,099 3,394,099 3,249,669 3,249,669	144,430 144,430 144,430 144,430 144,430	3,394,099 3,249,669 3,249,669 3,105,239 3,105,239	459,375 445,973 445,973 432,571 432,571	11,694,595 11,226,811 11,226,811 10,759,027 10,759,027	467,784 467,784 467,784 467,784 467,784	11,226,811 10,759,027 10,759,027 10,291,244 10,291,244	1,602,138 1,466,136 1,554,873 1,422,729 1,507,609	7,648,748 7,346,824 7,346,824 7,044,899 7,044,899	301,924 301,924 301,924 301,924 301,924	7,346,824 7,044,899 7,044,899 6,742,975 6,742,975	983,651 955,635 955,635 927,618 927,618	5,133,640 4,926,590 4,926,590 4,719,540 4,719,540	207,050 207,050 207,050 207,050 207,050	4,926,590 4,719,540 4,719,540 4,512,490 4,512,490 4,305,441	664,198 644,985 644,985 625,773 625,773	5,116,623 4,960,787 4,960,787 4,804,950 4,804,950	155,836 155,836 155,836 155,836 155,836 155,836
133,707 133,707 127,488 127,488	6,219 6,219 6,219 6,219 	127,488 127,488 121,269 121,269	18,049 18,049 17,472 17,472 	3,105,239 3,105,239 2,960,810 2,960,810 	144,430 144,430 144,430 144,430 	2,960,810 2,960,810 2,816,380 2,816,380	419,169 419,169 405,767 405,767 	10,291,244 10,291,244 9,823,460 9,823,460 	467,784 467,784 467,784 467,784	9,823,460 9,823,460 9,355,676 9,355,676	1,379,322 1,460,344 1,335,916 1,413,079 	6,742,975 6,742,975 6,441,051 6,441,051 	301,924 301,924 301,924 301,924	6,441,051 6,441,051 6,139,127 6,139,127 	899,602 899,602 871,586 871,586	4,512,490 4,512,490 4,305,441 4,305,441 	207,050 207,050 207,050 207,050 	4,305,441 4,305,441 4,098,391 4,098,391	606,560 606,560 587,348 587,348	4,649,114 4,649,114 4,493,278 4,493,278 	155,836 155,836 155,836 155,836

onnect the new in 230 kV with existing artanza and Jedar Creek / Ilines						
Ending	Revenue	Total		Incentive Charged		Revenue Credit
5,428,295	529,675	\$ 9,722,823	1	comire ondiged	\$	9,722,823
5,428,295	529,675	\$ 10,150,302		10,150,302	-	.,,
5,272,459	645,078	\$ 9,584,648			\$	9,584,648
5,272,459	645,078	\$ 9,995,029	\$	9,995,029		
5,116,623	630,618	\$ 9,316,610			\$	9,316,610
5,116,623	630,618	\$ 9,709,893		9,709,893		
4,960,787	616,158	\$ 9,048,572		0.45:	\$	9,048,572
4,960,787	616,158	\$ 9,424,756		9,424,756		0.700 525
4,804,950	601,697	\$ 8,780,535 \$ 9,139,620		0.120 /20	\$	8,780,535
4,804,950	601,697			9,139,620	¢	0 512 407
4,649,114 4,649,114	587,237 587,237	\$ 8,512,497 \$ 8,854,483		8,854,483	\$	8,512,497
4,493,278	572,777	\$ 8,244,459		0,034,463	\$	8,244,459
4,493,278	572,777	\$ 8,569,346		8,569,346	φ	0,244,437
4,337,442	558,316	\$ 7,976,421		0,007,040	\$	7,976,421
4,337,442	558,316	\$ 8,284,210		8,284,210	Ψ	7,770,421
		0,204,210	Ť	0,204,210	\$	-
			\$	-		
		-	\$	227,722,171	\$	219,119,963

Attachment 8 - Company Exhibit - Securitization Workpaper

ine # 101	Long Term Interest Less LTD Interest on Securitization Bonds -
112	Capitalization Less LTD on Securitization Bonds -
	Calculation of the above Securitization Adjustments

Attachment 9 Rate Base Worksheet Delmarva Power & Light Company

	(Note H)		Gross Plant In Service			Accumulated Depreciation		Accumulat	ted Amortization		Net Plant In Service	
Line No Attachment H-3D, Line No:	Month (a)	Transmission (b) 19	General & Intangible (c) 23	Common (d) 24	Transmission (e) 30	General (f) 31	Common (g) 12	Intangible (h) 10	Common (i) 11	Transmission (j)	General & Intangible (k)	Common (l)
		207.58.g minus 207.57.g. Projected monthly balances that are the amounts expected to be included in 207.58.g for end of year and records for other months (Note F)	207.99.g minus 207.98.g for end of year, records for other months	page 356 for end of year,		219.28.c for end of year,		200.21c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)	Col. (d) - Col. (g) - Col. (i)
1 December Prior Year		1,803,909,099		149,574,926		71,482,893	61,423,513		26,610,118	1,382,244,524		61,541,295
2 January		1,804,934,215	290,582,427	152,049,197	425,052,558	72,499,469	61,977,504	16,596,032	27,446,019	1,379,881,657	201,486,927	62,625,674
3 February		1,803,206,841	293,967,578	153,114,746	426,233,661	73,629,640	61,871,029	17,061,740	27,955,679	1,376,973,181	203,276,198	63,288,038
4 March		1,804,249,475	308,342,370	154,272,314	428,495,867	74,730,322	61,362,719	17,560,939	28,634,478	1,375,753,609	216,051,109	64,275,117
5 April		1,806,840,192	311,420,047	155,199,939	431,404,903	75,816,631	61,525,454	18,056,464	29,319,040	1,375,435,289	217,546,952	64,355,445
6 May		1,811,508,852	314,357,270	160,242,327	434,353,983	77,021,130	61,532,028	18,555,254	30,010,792	1,377,154,869	218,780,887	68,699,506
7 June		1,815,020,396	315,046,714	145,374,131	436,543,890	78,051,920	61,704,014	15,925,930	16,096,550	1,378,476,506	221,068,863	67,573,567
8 July		1,816,758,712	316,044,076	145,327,205	439,560,555	79,216,344	62,047,771	16,370,473	16,777,497	1,377,198,158	220,457,260	66,501,937
9 August		1,817,280,365		145,748,470		80,475,822	62,368,206		17,463,928	1,374,371,788		65,916,337
10 September		1,817,179,841		148,577,056		81,657,669	62,649,563		18,177,578	1,371,282,332	220,857,835	67,749,915
11 October		1,820,817,877		148,675,630		82,009,006	63,179,611		18,910,136	1,373,041,028	221,658,999	66,585,883
12 November		1,828,332,920		149,002,613		82,376,403	63,440,268		19,643,304	1,377,978,348		65,919,041
13 December		1,836,499,158	332,287,847	149,777,045	453,785,074	80,723,686	63,394,086	19,081,655	20,160,103	1,382,714,084	232,482,506	66,222,856
14 Average of the 13 Monthly Bala		1,814,349,073		150,533,508	437,233,275	77,668,533	62,190,444		22,861,940	1,377,115,798	216,929,126	65,481,124
15 Less Merger Cost to Achieve (A			319,765		·	37,345	·	178,159	·	-	104,262	-
16 Average of the 13 Monthly Bala	inces Less Merger Cost to Achieve	1,814,349,073	311,676,915	150,533,508	437,233,275	77,631,189	62,190,444	17,220,863	22,861,940	1,377,115,798	216,824,864	65,481,124

Adjustments to Rate Base

4 4 Nr. 202

4 4 37 . 202

4 4 N. 100

Line N			CWIP CWIP in Rate Base	PHFU Held for Future Use	Materials & Suppl	Undistributed ies Stores Expense	Dominion	Unamortized Regulatory Asset	Unamortized Abandoned Plant	Account No. 282 Accumulated Deferred Income Taxes (Note D)	Account No. 283 Accumulated Deferred Income Taxes (Note D)	Account No. 190 Accumulated Deferred Income Taxes (Note D)	Account No. 255 Accumulated Deferred Investment Credit
	(a	a)	(b)	(c) 28	(d)	(e) 47	Prepayments (f)	(g)	(h)	(i)	(j)	(k)	(1)
	Attachment H-3D, Line No:		43a	28	50 227. 8. c + 227.5.c (see		45		43b				
					H-3D Note AA) for en	d of (227.16.c * Labor Ratio) for							
				214 for end of year, records for									
			(Note C)	other months	months	months	(Notes G)	(Notes A)	(Notes B & E)	Attachment 1	Attachment 1	Attachment 1	Attachment 1
	December Prior Year			-	6,639,		19,694,841						
	January			-	6,936,		20,527,037						
	February			-	6,898,		21,051,614						
	March			-	6,979,	783	19,456,243						
21	April			-	6,968,	522	19,032,967						
22	May			-	6,982,	536	18,589,649						
23	June			_	6,875,	634	18,160,343						
24	July			-	6,856,	419	17,688,596						
25	August			-	6,890,	852	17,383,469						
26	September			-	7,085,		19,871,759						
	October				7,052,		19,433,312						
	November				7,133,		20,873,915						
	December			_	7,163,		20,312,928						
	Average of the 13 Monthly Balances (ex-	cent ADIT - see Attachment 1			6,958,		19,390,513				*	•	,
50	reverage of the 15 Monthly Dalances (CA	teeperatora seeraadiiiidiitii			0,220,	002	19,390,313						

- Notes:
 A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.
 B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
 Includes only CWIP authorized by the Commission for inclusion in rate base; The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance included in rate base; (iii) a demonstration that APUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) abe will show that monthly debts and recities to an containment each of APUDC for each CWIP project in the base.

 D ADIT and Accountated Deferred Income Tax Credits are computed using the average of the end of the year and the projection of the year balances

 E Unanoutized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant

 F Projected balances are for the calendar year the revenue under this formula begins to be charge:

 From Attachment 5 for the end of year balance and records for other months

 u In the transport calendarion actual monthly balance records are used

Attachment 9A Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations) Delinarya Power & Light Company

May		(Note A)		Gross Plant In Service				Asset Retire	ment Obligations			Gross Plant in Service Less Projecte	Asset Retirement Obligations	
Part														
Part	Attachment		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)	(m)
Part	, titueinnein	Trop, Ellie To									v			
Column							207 57 o + 207 74 o +							
Section Sect							207.83.g. + 207.98.g.							
Second Part							Projected monthly balances							
Second S							that are the amounts expected	207.57.g. Projected monthly						
State Stat														
Part						Electric Only, Form No 1,	207.74.g. + 207.83.g. +							
March 1,000 1,00														
Mary Control Contro								records for other months	records for other months	other months				
Fixed State		rnor rear												
March Marc			4,728,440,269	1.803.206.841	293,967,578		5,794,551						293,967,578	153,11-
March 1,000	March		4,754,369,726	1,804,249,475	308,342,370	154,272,314	5,787,854				- 4,748,581,872	1,804,249,475	308,342,370	154,27
March Marc													311,420,047	155,199
Second												1,811,508,852		
March Marc														
Special Spec														
March Marc			4,843,146,180	1,817,280,363	318,030,020	145,748,470	5,725,478 7,252,522		563 944		- 4,837,420,702 4,944,596,757	1,817,280,363	318,030,020	145,748
Margin M														
Part														149,002
Transfer Property														149,777
Table 1		Average of the 13 Monthly Balances	4,808,901,437	1,814,349,073	312,170,172	150,533,508	6,234,321	-	173,49	-	4,802,667,115	1,814,349,073	311,996,681	150,533
Table Part		Í		Acem	mulated Denreciation & Amorti	zation			1		Asset Retire	ment Obligations		
March 19					•									
1														
Part	Attachment		(b)	(c)	(u)	(e)	(1)	(g)	(11)	(1)	u)	(K)	(1)	(111)
December Pior Verside 1.1516.648									balances that are the amounts	balances that are the amounts				
James Jame			are the amounts expected to be included in 219.29.c for end of year and records for	n the amounts expected to be included in 219.25.c for end of year and records for other 2			page 356 for end of year,	page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and	balances that are the amounts expected to be included in 219.25.c for end of year and		200.21c for end of year, records for	for end of year, records for other	356 for end of year, record
Mari (1,144,07,156 42,865,867 47,10,122 17,560,79 18,00,127 26,64,478 67,451 67	December I		are the amounts expected to be included in 219.29.c for end of year and records for other months 1,153,616,498	n the amounts expected to be included in 219.25.c for end of year and records for other 2 months 421,664,575	or other months 71,482,893	records for other months 16,120,897	page 356 for end of year, records for other months 61,423,513	page 356 for end of year, records for other months 26,610,118	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 629.75	balances that are the amounts expected to be included in 219.25.c for end of year and records for other months		200.21c for end of year, records for	for end of year, records for other	356 for end of year, record
Agail 1,141,172,162 43,194,003 73,116,101 18,056,161 19,056,	January		are the amounts expected to be included in 219.29.c for end of year and records for other months 1,153,616,498 1,157,099,394	n the amounts expected to be included in 219.25.c for end of year and records for other 2 months f 421,664,575 425,052,558	71,482,893 72,499,469	records for other months 16,120,897 16,596,032	page 356 for end of year, records for other months 61,423,513 61,977,504	page 356 for end of year, records for other months 26,610,118 27,446,019	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 629.75 624,59	balances that are the amounts expected to be included in 219.25.c for end of year and records for other months		200.21c for end of year, records for	for end of year, records for other	356 for end of year, record
May	January February		are the amounts expected to be included in 219.29.c for end of year and records for other months 1,153,616,498 1,157,099,394 1,162,782,178	n the amounts expected to be included in 219.25.c for end of year and records for other 2 months 421.664,575 425.052,558 426,233,661	71,482,893 72,499,469 73,629,640	records for other months 16,120,897 16,596,032 17,061,740	page 356 for end of year, records for other months 61,423,513 61,977,504 61,871,029	page 356 for end of year, records for other months 26,610,118 27,446,019 27,955,679	balances that are the amounts expected to be included in 219.29.e for end of year and records for other months 629.75 624,596 644,452	balances that are the amounts expected to be included in 219.25.c for end of year and records for other months		200.21c for end of year, records for	for end of year, records for other	356 for end of year, record
Just	January February March		are the amounts expected to be included in 219.29.c for end of year and records for other months 1,153,616,498 1,157,099,394 1,162,782,178 1,174,463,756	n the amounts expected to be included in 219.25.c for end of year and records for other 2 months 421.664.575 425.052.558 426.233.661 428.495.667	71,482,893 72,499,469 73,629,640 74,730,322	records for other months 16,120,897 16,596,032 17,061,740 17,560,939	page 356 for end of year, records for other months 61,423,513 61,977,504 61,871,029 61,362,719	page 356 for end of year, records for other month: 26,610,118 27,446,019 27,955,679 28,634,478	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 629,75 624,59 644,45 657,45	balances that are the amounts expected to be included in 219.25.c for end of year and records for other months		200.21c for end of year, records for	for end of year, records for other	356 for end of year, record
August	January February March April		are the amounts expected to be included in 219.29.c for end of year and records for other months 1.153,016,498 1.157,099,394 1.162,782,178 1.174,463,756 1,141,672,62	n the amounts expected to be included in 219.25.c for end of year and records for other 2 months 421,664,575 425,062,558 426,233,661 422,495,867 431,404,903	71,482,893 72,499,469 73,629,640 74,730,322 75,816,631	records for other months 16,120,897 16,596,032 17,061,740 17,560,939 18,056,464	page 356 for end of year, records for other months 61,423,513 61,977,504 61,871,029 61,362,719 61,525,454	page 356 for end of year, records for other month: 26,610,118 27,446,019 27,955,679 28,634,478 29,319,040	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 629,75 624,59 644,45 657,45 673,37	balances that are the amounts expected to be included in 219.25.c for end of year and records for other months		200.21c for end of year, records for	for end of year, records for other	356 for end of year, record
Agair 1,75,302,80	January February March April May		are the amounts expected to be included in 219,29,c for end of year and records for other months 1,153,616,498 1,157,099,394 1,162,782,178 1,174,463,756 1,141,672,262	n the amounts expected to be included in mounts expected be included in mounts 421,925.c for end of year and records for other 2 mounts 421,664,575 426,052,559 426,233,661 428,495,867 431,404,903 434,353,983	71,482,893 72,499,469 73,629,640 74,730,322 75,816,631 77,021,130	records for other months 16,120,897 16,596,032 17,061,740 17,560,939 18,056,464 18,555,254	page 356 for end of year, records for other months 61,423,513 61,977,504 61,871,029 61,362,719 61,525,454 61,533,028	page 356 for end of year, records for other months 26,610,118 27,446,019 27,955,679 28,634,478 29,319,040 30,010,792	balances that are the amounts expected to be included in 219.29.e for end of year and records for other months 629.75 624.59 644.45; 657.45 673.37	balances that are the amounts expected to be included in 219.25.e for end of year and records for other months		200.21c for end of year, records for	for end of year, records for other	356 for end of year, record
Second 1,188,902,00	January February March April May June		are the amounts expected to be included in 219.29.c for end of year and records for other months 1.153,016.498 1.157,099.394 1.162,782.178 1.174,463,756 1.141,672,262 1.148,336,195 1.195,331,623	n the amounts expected to be included in 21925c for end of year and records for other remonths 421,664,575 425,052,558 426,233,661 428,495,867 431,404,903 434,533,893 436,543,890	71,482,893 72,499,469 73,629,640 74,730,322 75,816,631 77,021,130 78,051,920	records for other months 16,120,897 16,596,032 17,061,740 17,560,939 18,056,464 18,555,254 15,925,930	page 356 for end of year, records for other months 61,423,513 61,977,504 61,871,029 61,362,719 61,525,454 61,704,014	page 356 for end of year, records for other months 26,610,118 27,446,019 27,955,679 28,634,478 29,319,040 30,010,792 16,096,550	balances that are the amounts expected to be included in 219.29.e for end of year and records for other months 629,75 624,59 644,45 673,37 677,96.	balances that are the amounts expected to be included in 219.25.c for end of year and records for other months		200.21c for end of year, records for	for end of year, records for other	356 for end of year, record
November 1,194,80,499 450,345,475 82,444,065 18,532,112 63,444,268 19,643,364 19	January February March April May June July August		are the amounts expected to be included in 219,29 e for end of year and records for other months 1,155,616,498 1,157,099,394 1,162,782,194 1,144,637,56 1,144,672,62 1,148,536,195 1,195,31,62 1,195,31,62 1,195,31,62 1,175,302,830	n the amounts expected to be included in 21925c for end of year and records for other 7 months 421,664,575 425,052,558 425,052,558 426,233,661 428,495,867 431,404,903 436,543,800 439,560,555 442,908,577	or other months 71,482,893 72,499,469 73,629,640 74,730,22 75,816,631 77,021,130 78,051,920 79,216,334 80,475,822	records for other month: 16,120,897 16,596,032 17,061,740 17,560,939 18,056,464 18,555,254 15,925,930 16,370,473 16,900,014	page 356 for end of year, records for other month: 61,423,513 61,977,504 61,871,029 61,362,719 61,522,454 61,704,014 62,947,771 62,368,266	page 356 for end of year, records for other month: 26,610,118 27,446,019 27,955,679 28,634,478 29,319,040 30,010,792 16,096,550 16,777,497 17,463,288	balances that are the amounts expected to be included in 219.29c for end of year and records for other months 629,75 624,59 644,85 657,45 673,37 673,06 697,08 718,59	balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	other months	200.21c for end of year, records for	for end of year, records for other	356 for end of year, record
Paragraph 1,28,105,15 43,786,71 50,215 51,296,72 73,785,72 73,785,72 73,785,72 73,785,72 73,785,72 73,785,72 73,785,72 73,785,72 73,785,72 73,785,72 73,785,785,78 73,796,72 73,785,78 73,796,72 73,785,78 73,796,72 73,785,78 73,796,72 73,785,78 73,796,72 73,785,78 73,796,72 73,785,78 73,796,72 73,785,78 73,796,72 73,785,78 73,796,796,796,796,796 73,	January February March April May June July August September		are the amounts expected to be included if 219.29 are for end of year and records for other months 1,153,616.498 1,157,099.394 1,162,726.2178 1,144,627.26 1,141,672.20 1,141,672.20 1,141,672.20 1,141,733.31,623 1,147,530.2830 1,175,302.830	n the amounts expected to be included in 219.25 c for end of year and records for other 219.25 c for end of year and records for other 242.05 c for end of year and records for other 242.05 c for 25.05 c for 25.	71,482,893 72,499,469 73,629,640 74,730,322 75,816,631 77,021,130 78,051,920 79,216,344 80,475,822 81,680,822	records for other months 16,120,897 16,596,032 17,061,740 18,056,464 18,555,254 15,925,930 16,370,473 16,900,014 17,437,897	page 356 for end of year, records for other moths 61,422,513 61,977,504 61,871,029 61,362,719 61,522,424 61,532,028 61,704,014 62,047,771 62,368,206 62,649,563	page 356 for end of year, records for other month: 26,610,118 27,446,019 28,634,478 29,319,040 30,010,792 16,996,530 16,777,497 17,463,928 18,177,789	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 629.75 624.5% 637.45 637.45 637.45 637.85 637.85 637.85 637.85 637.85 73.20 72.50 72.20 72.20 72.20 72.20 72.20	balances that are the amount expected to be included in 219.25.e for and of year and records for other months	other months	200.21c for end of year, records for	for end of year, records for other	356 for end of year, record
Average of the 13 Monthly Ballanes 1,175,895,717 437,233,75 7,885,881 17,399,022 62,190,44 22,861,940 712,701 712,701 712,704	January February March April May June July August September October		are the amounts expected to be included in 219,29 e for end of year and records for other months 1155,616,6498 1157,099,394 1162,782,126 1174,463,756 1141,672,222 1146,530,619 1195,316,019 1195,316,019 1175,300,699 1175,300,909 1188,300,909	n the amounts expected to be included in 21925c for end of year and records for other remonths 421,664,575 425,052,558 425,052,558 425,052,558 425,052,558 425,052,558 425,052,558 425,052,558 425,052,558 425,052,558 425,058,575,059 425,0555 425,058,577,6445,897,509 447,776,849	71,482,893 72,499,469 73,629,640 74,730,322 75,816,631 77,021,130 78,051,920 79,216,344 80,475,822 81,680,223 82,054,114	records for other months 16,120,897 16,596,032 17,061,740 17,560,939 18,056,464 18,255,254 15,925,930 16,370,473 16,900,014 17,437,897	page 356 for end of year, records for other month 61, 423-513 61,977.504 61,3871.209 61,382.719 61,523,434 61,523,028 61,704,014 62,047,771 62,368,206 62,649,563 63,179,611	page 356 for end of year, records for other month 26,610,118 27,446,019 27,935,579 28,634,478 29,319,040 30,010,792 16,996,550 16,777,497 17,463,928 18,177,578 18,910,136	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 629.75 624.59 644.45 657.45 673.37 677.96 697.08. 718.59 693.55 723.02	balances that are the amount expected to be included in 219.25c for end of year and records for other months	22,554 45,108	200.21c for end of year, records for	for end of year, records for other	356 for end of year, record
Month (b) Total Plant in Service Transmission General Depreciation Intagalise Amortization Common	January February March April May June July August September October November		are the amounts expected to be included if 219.29 as for end of year and records for other months 1,153,616.498 1,157,099.394 1,162,782,178 1,174,637,262 1,141,672,262 1,148,536,195 1,195,318,653 1,175,302,330 1,188,982,009 1,188,982,009 1,1188,982,008	n the amounts expected to be included in 219.25 c for end of year and records for other 219.25 c for end of year and records for other 2 months 421,664,575 425,052,558 426,233,661 428,495,867 431,409,405 434,405,867 431,409,405,555 434,409,405,555 442,908,577 445,897,509 447,776,549 450,354,572	71,482,893 72,499,469 73,629,640 74,730,522 75,816,651 77,021,130 78,051,920 79,216,344 80,475,822 81,680,223 82,054,114 82,444,065	records for other months 16.120.897 16.596.032 17.061.740 17.560.939 18.056.464 18.555.254 15.925.930 16.370.473 16.900.014 17.437.897 17.987.777	page 356 for end of year, records for other month 61,423,513 61,977,504 61,871,029 61,362,719 61,525,454 61,532,028 61,704,014 62,047,771 62,368,206 62,649,563 63,179,611 63,440,268	page 356 for end of year, records for other month: 26,610,118 27,446,019 28,634,478 29,319,040 30,010,792 16,096,550 16,777,497 17,463,928 18,177,578 18,910,136	balance that are the amounts expected to be included in 219.29.e for end of year and records for other mouths (20).25 (24.59) (644.55 (673.37) (677.06) (677.06) (697.08) (697	balances that are the amount expected to be included in 219.25 c. for end of year and records for other months	other months	200.21c for end of year, records for	for end of year, records for other	356 for end of year, record
Month	January February March April May June July August September October November	Prior Year	are the amounts expected to be included in 219,39e for end of year and records for other months 1,155,616,6498 1,157,099,394 1,162,782,164,498 1,1174,463,756 1,1141,672,232 1,146,550,199 1,119,531,230 1,1188,300,090 1,188,800,000 1,188,800,	n the amounts expected to be included in 21925c for end of year and records for other remonths 421,664,575 for 25,052,558 425,052,558 426,233,661 428,495,867 431,404,903 436,543,890 439,560,555 442,908,577 445,897,509 447,776,649 450,354,572 453,785,074	71,482,893 72,499,469 73,629,640 74,730,322 75,816,631 77,021,130 78,051,920 79,216,344 80,475,822 81,680,223 82,054,114 82,444,065 80,813,901	records for other month 16,208,897 16,596,032 17,061,740 17,560,939 18,056,46 18,555,254 15,925,930 16,370,473 16,900,014 17,437,897 17,987,777 18,532,212 19,081,655	page 356 for end of year, records for other month (1,423,131 (1,977,504 (1,871,029 (1,622,719) (1,523,454 (1,522,454 (1,520,047,711) (2,368,206 (2,649,56) (3,179,611 (6,3440,268 (6,3440,268 (6,3340,086 (6,3340,086 (6,3340,086 (6,3340,086	page 356 for end of year, records for other month 26,610,118 27,446,019 27,955,679 28,634,478 29,319,040 30,010,729 16,777,497 17,463,928 18,177,578 18,910,136 19,643,340 20,160,103	balance that are the amounts expected to be included in 219.29 e for end of year and records for other months 624.59 644.54 657.45 673.47 677.06 671.85 72.20 72.20 72.20 73.61 84.91 84.91 84.91 84.91 84.91 84.91 84.91	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months	200.21c for end of year, records for	for end of year, records for other	356 for end of year, record
Marchament H-3D, Line No 9 S 30 Col. (e) - Col. (e) Col. (e) - Col. (e) Col. (e) - Col. (e) C	January February March April May June July August September October November	Prior Year	are the amounts expected to be included in 219,39e for end of year and records for other months 1,155,616,6498 1,157,099,394 1,162,782,164,498 1,1174,463,756 1,1141,672,232 1,146,550,199 1,119,531,230 1,1188,300,090 1,188,800,000 1,188,800,	n the amounts expected to be included in 21925c for end of year and records for other months 421,664,575 425,052,558 425,052,558 425,052,558 425,052,558 425,052,558 425,052,558 433,661,562,562,562 433,661,562,562,562,562,562,562,562,562,562,562	71.482.893 72.499.469 73.629.640 74.730.322 75.816.631 77.021.130 78.051.920 79.216.344 80.475.822 81.689.223 82.654.114 82.444.065 80.813.901 77.685.883	records for other month 16,20,897 16,6396,032 17,061,740 17,560,939 18,056,464 18,555,244 15,925,930 16,370,473 16,900,014 17,437,897 17,987,777 18,532,212 19,081,655 17,339,022	page 356 for end of year. records for other month 61,425,431 61,425,431 61,871,029 61,362,719 61,522,454 61,522,454 61,524,045 62,649,563 63,179,611 65,440,268 63,394,086 62,190,444	page 356 for end of year, records for other month 26,610,18 27,446,019 27,955,679 28,634,478 29,319,040 30,010,729 16,777,497 17,463,928 18,177,578 18,910,136 19,643,340 20,160,103	balance that are the amounts expected to be included in 219.29 e for end of year and records for other months 624.59 644.54 657.45 673.47 677.06 671.85 72.20 72.20 72.20 73.61 84.91 84.91 84.91 84.91 84.91 84.91 84.91	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months	200.21c for end of year, records for	for end of year, records for other	356 for end of year, recon
Anachment H-3D, Line No 9 30 31 32 12 11 32 12 11 32 12 11 32 12 12 11 32 12 12 12 12 12 12 12 1	January February March April May June July August September October November	Prior Year Average of the 13 Monthly Balances	are the amounts expected to be included if 191.99.6 for end of year and records for other months 1,153.616.498 1,157.099.394 1,162.782.178 1,141.672.262 1,141.672.262 1,141.672.262 1,141.672.262 1,141.672.262 1,167.390.390 1,188.982.000 1,188.982.000 1,288.982.000 1,288.982.010 1,288.982.010	n the amounts expected to be included in 219.25 c for end of year and records for other 219.25 c for end of year and records for other 220.25 c for end of year and records for other 242.05 c for 425.05 c for 425.05 c for 425.05 c for 431.404.003 c for 431.404.003 c for 435.43.803 c for 436.543.809 c for 436.543.809 c for 442.908.877 c for 445.078.678 c for 447.778.489 c for 447.778.489 c for 457.785.078 c for 457.785.078 c for 457.733.275 c for 457.733.275 c for 452.05	or other months 71.482.893 72.499.469 73.529.640 74.730.322 75.816.651 77.02.11.30 78.051.920 79.216.344 80.475.822 81.689.223 82.05-4,114 82.444.055 80.813.001 77.685.883	records for other month [16,20,897] 16,596,032 17,061,740 17,560,939 18,056,464 18,555,244 15,925,930 16,370,473 16,900,014 17,437,897 17,987,777 18,532,212 19,081,655 17,399,022	page 356 for end of year, records for other months 61,425,131 61,871,029 61,362,719 61,522,028 61,704,074 61,752,028 61,704,074 62,549,058 62,649,568 63,394,086 62,190,444 62,190,444	page 356 for end of year, records for other month 26,610.118 27,955.679 28,634.478 29,319.040 30,101,792 16,095.530 16,196.530 18,177.58 18,1910,136 19,643.304 20,160,103 22,861,940	balance that are the amounts expected to be included in 219.29 e for end of year and records for other months 624.59 644.54 657.45 673.47 677.06 671.85 72.20 72.20 72.20 73.61 84.91 84.91 84.91 84.91 84.91 84.91 84.91	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months	200.21c for end of year, records for	for end of year, records for other	356 for end of year, recor
December Prior Year 1,152,986,747 421,664,575 71,482,393 16,120,897 61,425,513 26,610,18 January 1,156,474,803 42,525,58 72,499,69 16,596,032 61,577,504 27,46,619 February 1,162,137,726 426,23,661 73,629,640 17,601,40 61,871,029 27,95,5,679 March 1,173,306,305 424,895,866 74,730,22 17,560,939 61,760,719 28,634,478 April 1,140,998,891 431,404,903 75,816,631 18,505,644 61,525,454 29,319,40 May 1,147,882,230 434,351,393 77,021,130 18,555,243 42,519,40 May 1,147,882,230 434,351,393 77,021,130 18,555,243 45,519,40 May 1,146,472,641 45,643,890 77,031,204 15,925,930 61,704,014 16,896,530 July 1,166,472,667 44,865,890 78,031,204 15,925,930 61,704,014 16,896,530 July 1,166,472,667 44,865,879 79,031,204 15,925,930 61,704,014 16,896,530 July 1,166,472,667 44,867,879 89,789 81,657,669 17,473,877 80,668,569 1 July 1,187,577,886 44,879,599 81,657,669 17,473,877 80,668,569 1 July 1,187,578,67 44,879,599 81,657,669 17,473,877 80,668,569 1 July 1,146,185,81 450,545,72 82,376,403 18,352,12 63,440,268 19,643,304 December 1,272,720,768 457,785,078 87,23,86 19,981,655 63,940,966 20,160,103	January February March April May June July August September October November December	Prior Year Average of the 13 Monthly Balances Month	are the amounts expected to be included if 219.29 as for end of year and records for other months 1,153,616.498 1,157,099.394 1,162,782,178 1,174,463,756 1,141,672,262 1,148,536,195 1,195,331,623 1,195,331,623 1,185,390,990 1,188,982,008 1,198,860,990 1,238,105,515 1,175,895,717 Total Plant in Service	n the amounts expected to be included in 219.25 c for end of year and records for other 7 months 421,664,575 425,052,558 426,033,661 428,495,867 431,404,903 436,543 434,435,388 436,543 434,435,388 436,543 434,543,543 434,543,543 442,908,677 445,897,509 447,776,549 453,785,074 457,233,275 Projected Accumulated Deprecia	71.482.893 72.499.469 73.629.640 74.730.322 75.816.631 77.021.130 78.051.920 78.051.920 78.051.920 78.051.920 78.051.920 78.051.920 78.051.920 78.051.920 78.051.920 78.051.920 78.051.930 78.051.930 78.051.930 78.051.930	records for other month [6120,897] [616,208,97] [616,208,97] [617,061,740] [71,760,730] [81,805,464] [81,855,244] [81,855,244] [81,900,144] [81,747,897] [81,852,212] [91,981,655] [71,7987,777] [81,852,212] [91,981,655] [81,7390,022]	page 356 for end of year, records for other month 61,423,513 61,423,513 61,423,513 61,871,029 61,871,029 61,622,545 61,524,028 61,704,014 62,047,771 62,368,206 62,649,563 63,179,611 63,440,268 63,204,086 62,190,444 62,040,771 62,060,000 62,049,630 63,179,611 63,440,268 63,204,086 62,190,444 62,19	page 356 for end of year, records for other month 26,610.118 26,610.118 26,610.118 27,955.69 28,634.478 29,319,400 30,010,792 16,996.550 16,777,497 17,463,928 18,177,578 18,910.136 19,643,040 20,160.105 22,861,940	balance that are the amounts expected to be included in 219.29 e for end of year and records for other months 624.59 644.54 657.45 673.47 677.06 671.85 72.20 72.20 72.20 73.61 84.91 84.91 84.91 84.91 84.91 84.91 84.91	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months	200.21c for end of year, records for	for end of year, records for other	356 for end of year, record
January 1,156,448,03 42,023,568 72,499,469 16,508,052 61,977,504 27,466,109 February 1,16,137,66 42,023,568 72,699,460 17,601,709 27,495,679 March 1,173,806,305 424,045,867 74,70,322 17,500,399 61,362,719 28,544,78 April 1,140,808,230 431,404,903 75,816,31 18,555,244 61,572,93 30,007,92 Jue 1,147,882,230 436,543,893 70,911,30 18,555,244 61,570,08 30,007,92 July 1,166,872,067 436,543,890 78,191,20 15,252,390 61,040,14 16,747,497 August 1,174,690,278 442,508,575 79,216,344 16,300,473 62,047,771 16,774,97 Sprimber 1,187,57,886 44,877,887 81,657,669 17,478,877 62,649,563 18,775,78 November 1,194,018,811 450,354,572 82,376,403 18,532,122 63,440,268 19,643,304 December 1,292,088 453,784,072 82,376,403 18,921,624 <	January February March April May June July August September October November December	Prior Year Average of the 13 Monthly Balances Month (a) (b) 1H-3D, Line No	are the amounts expected to be included if 219.29 are for end of year and records for other months 1,153,616,498 1,157,099,394 1,162,782,178 1,174,463,756 1,141,672,52 1,148,536,195 1,175,302,830 1,175,302,830 1,175,302,830 1,175,302,830 1,175,302,830 1,175,895,717 Total Plant in Service (b)	n the amounts expected to be included in 219.25 c for end of year and records for other 219.25 c for end of year and records for other 229.25 c for end of year and records for other 2426.052.058 d 426.253.061 e 426.253.061 e 426.253.061 e 431.404.003 e 431.404.003 e 436.543.800 e 436.543.800 e 436.543.800 e 436.543.800 e 436.754.050 e 447.776.849 e 447.776.849 e 447.776.849 e 447.776.849 e 455.785.074 e 457.233.275 e 70.6445 e 457.233.275 e 70.6445 e 70.645	or other months 71,482,893 72,499,469 73,529,640 74,730,322 75,816,651 77,021,130 78,051,920 79,216,344 80,475,822 81,689,223 82,054,114 82,444,065 80,813,901 77,883,883 ition & Amortization Less Proje General Depreciation	records for other month [6120,897] [61,509,632] [17,061,740] [17,560,939] [18,055,464] [18,555,244] [19,00,014] [17,437,977] [18,352,712] [19,081,655] [17,399,20] [10,10,10,10,10,10,10] [10,10,10,10,10,10,10,10,10,10,10] [10,10,10,10,10,10,10,10,10,10,10,10,10,1	page 356 for end of year, records for other month of 1,425,131 of 1,445,131 of 1,44	page 356 for end of year, records for other month 26,610.118 26,610.118 26,610.118 26,610.118 26,610.118 26,610.118 26,610.118 27,955.679 28,634.478 29.319,040 30,010.792 16,096.530 16,775.392 18,175.592 18,175.592 18,175.592 18,175.592 19,043.304 20,160,103 22,861,940 22,861,940 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 20,16	balance that are the amounts expected to be included in 219.29 e for end of year and records for other months 624.59 644.54 657.45 673.47 677.06 671.85 72.20 72.20 72.20 73.61 84.91 84.91 84.91 84.91 84.91 84.91 84.91	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months	200.21c for end of year, records for	for end of year, records for other	356 for end of year, record
February 1,162,137,726 426,233,661 73,639,640 17,66,749 61,871,029 27,955,679 Murch 1,173,86,365 428,495,867 74,730,22 17,560,499 61,627,19 28,634,478 April 1,140,998,891 431,404,903 75,816,631 18,956,644 61,525,454 29,310,409 May 1,147,882,30 434,335,39 77,21,130 18,556,244 61,522,028 30,10,792 June 1,194,634,541 436,541,890 78,031,920 15,022,930 61,704,014 16,096,530 June 1,194,634,541 436,541,890 78,031,920 15,022,930 61,704,014 16,096,530 June 1,194,634,541 439,560,535 79,216,442 16,704,731 62,704,771 16,774,797 August 1,174,692,780 442,905,905 80,475,849 16,700,171 16,774,797 August 1,174,692,891 442,905,905 80,475,849 16,700,171 16,774,797 August 1,174,692,891 442,905,905 80,475,849 16,900,191 17,403,905 17,403	January February March April May June July August September October November December	Prior Year Average of the 13 Monthly Balances Month (a) t H-3D, Line No	are the amounts expected to be included if 191.99.6 for end of year and records for other months 1,153,616,498 1,157,099,394 1,162,782,178 1,174,463,756 1,148,556,195 1,195,331,623 1,167,590,909 1,188,982,008 1,188,982,008 1,194,804,756 1,195,331,623 1,175,302,830 1,188,982,008 1,194,804,756 1,195,331,623 1,195,331,623 1,195,331,623 1,195,331,623 1,195,331,623 1,195,331,623 1,195,395,717	n the amounts expected to be included in 219.25 c for end of year and records for other 219.25 c for end of year and records for other 219.25 c for end of year and records for other 229.25 c for end of year and year.	71.482.893 72.499.469 73.629.640 74.739.322 75.816.631 77.2021.6304 80.475.822 81.680.223 82.054.114 82.444.065 80.813.901 77.855.883 3100 & Amortization Less Proje General Depreciation (31) col. (4) - Col. (j)	records for other months [6120,897] [16,596,032] [17,061,740] [17,560,939] [18,155,464] [18,155,464] [18,1522,593] [16,370,473] [16,390,014] [17,437,897] [17,887,777] [18,532,212] [19,081,655] [17,399,022] [18,150,161] [18,150,161] [19,1	page 356 for end of year, records for other month [4,25,15] [61,25,25] [61,27,50] [61,371,50] [61,371,50] [61,372,02] [61,372,02] [61,372,02] [61,372,02] [61,704,014] [62,077,71] [62,362,30] [62,679,61] [63,470,62] [63,374,086] [62,190,444] [63,470,62] [63,374,086] [62,190,444] [63,470,62] [63,374,086] [62,190,444] [63,470,62] [63,374,086] [62,190,444] [63,470,62] [63,374,086] [62,190,444] [63,470,62] [63,374,086] [63	page 356 for end of year, records for other month 26,610,118 26,610,118 26,610,118 27,955,670 28,634,478 29,319,040 30,010,792 16,095,550 16,777,407 17,443,282 18,177,758 19,645,130 20,160,105 20,160,105 20,160,105 20,160,105 21,661,130 21,66	balance that are the amounts expected to be included in 219.29 e for end of year and records for other months 624,596 644,556 657,45 673,37 677,966 697,085 7718,59 693,557 772,771 697,087 7718,59 771,771 771,771 771,771	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months	200.21c for end of year, records for	for end of year, records for other	356 for end of year, record
March 1,173,806,305 428,498,867 74,730,222 17,500,999 61,362,719 28,634,478 Agril 1,410,998,891 43,104,903 78,816,631 18,205,446 61,52,724 28,234,478 Agril 1,419,882,230 434,35,983 7,021,130 18,555,244 61,520,28 30,010,72 July 1,166,872,067 439,506,55 79,216,344 16,370,473 62,447,711 16,774,97 August 1,174,872,874,874,874,874,874,874,874,874,874,874	January February March March April May June July August September October November December Attachment	Prior Year Average of the 13 Monthly Balances Month (a) t H-3D, Line No	are the amounts expected to be included in 219.29% for end of year and records for other months 1,153,616,498 1,157,090,394 1,162,782,178 1,174,463,756 1,141,672,22 1,148,536,195 1,195,331,623 1,107,530,230 1,175,302,30 1,175	n the amounts expected to be included in 219 25 c for end of year and records for other 219 25 c for end of year and records for other 2219 25 c for end of year and records for other 2426,052,658 426,233,661 428,495,867 431,404,903 435,383 436,543,3893 436,543,3893 439,580,3557 442,905,360 447,776,360 447,776,360 447,776,360 445,378,5074 457,233,275 Projected Accumulated Deprecia Transmission (c) 30 Col. (c) - Col. (i) 421,664,575	or other months 71.482.893 72.499.469 73.529.640 74.730.322 75.816.651 7702.13.00 78.815.19.20 79.216.344 80.475.822 81.689.22.24 81.689.22.24 82.444.065 80.81.900 77.685.883 600.8 Amortization Less Proje General Deprectation (d) 31 31 31 31 31 31 31 31 31 31	records for other months [6120,897] [6396,032] [17,061,740] [17,560,930] [18,055,464] [18,555,245] [19,000,014] [17,437,807] [18,352,212] [19,081,655] [17,309,000] [17,437,807] [18,332,212] [19,081,655] [17,309,000] [18,000,014] [19,081,655] [19,081,655] [20,000,014] [10,000,01	page 356 for end of year, records for other month of 1,425,131 of 1,42	page 356 for end of year, records for other month 26,610.118 26,610.118 27,955.07 28,634.478 29,313.00 40,005.55 16,777.37 17,463.928 18,177.578 18,910.136 19,643.30 20,160,103 22,861,940 Common Amortization (g) 1.1 Col. (g) - Col. (m) 26,610.118 26,610.118 20,005.55 11 Col. (g) - Col. (m) 26,610.118 20,005.55 11 Col. (g) - Col. (m) 26,610.118 20,005.55 11 Col. (g) - Col. (m) 26,610.118 26,610.118 26,610.118 26,610.118 26,610.118 26,610.118 20,005.11 2	balance that are the amounts expected to be included in 219.29 e. for end of year and records for other months 624.55 e. 644.55 e. 645.65 e. 644.55 e. 644.5	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months	200.21c for end of year, records for	for end of year, records for other	356 for end of year, record
April 1,140,98,871 431,40,903 75,816,631 18,05,644 61,525,454 29,310,409 May 1,147,852,03 434,345,87 70,121,130 18,555,454 61,525,028 30,10,0792 June 1,194,604,541 436,543,800 78,051,920 15,925,910 61,704,014 16,006,559 June 1,194,604,541 436,543,800 78,051,920 15,925,910 61,704,014 16,006,559 June 1,174,609,276,7 439,5405,57 72,164,44 16,157,047 16,771,477 August 1,174,609,276,7 442,005,77 80,475,822 16,000,014 62,862,800 17,462,938 Segember 1,174,609,278 442,005,77 80,475,822 16,000,014 62,862,800 17,462,938 Segember 1,184,018,184 442,076,800 18,000,000 17,400,938 November 1,194,018,881 450,545,72 82,376,403 18,522,12 63,440,268 19,643,946 November 1,194,018,881 450,545,572 82,376,403 18,522,12 63,440,268 19,643,946 L1270,028,478,478,478,478,478,478,478,478,478,47	January February March April May June July September October November December	Prior Year Average of the 13 Monthly Balances Month (a) t H-3D, Line No	are the amounts expected to be included if 191.99.6 for end of year and records for other months 1,153,616.498 1,157,099.394 1,162,782,178 1,174,463,756 1,141,672.202 1,146,752.003 1,146,752.003 1,147,500,259 1,175,300,259 1,	n the amounts expected to be included in 219.25 c for end of year and records for other 219.25 c for end of year and records for other 229.25 c for end of year and records for other 2426.052,558 425,052,558 425,052,558 436,053,553 436,053,553 436,053,553 442,098,577 445,897,509 447,776,849 450,354,572 453,785,074 457,785,059 475,054,577 577,785,077 577,785,077 577,785,077 577,785,077 577,785,077 577,785,077 577,785,077 577,077,077,077,077,077,077,077,077,077,	71,482,893 72,499,469 73,620,640 74,739,322 75,816,631 77,021,130	records for other month [6120,897] [61,520,897] [61,520,897] [71,601,740] [71,760],740 [71,760],	page 356 for end of year, records for other month [4,23,51] and [4,23,51	page 356 for end of year, records for other month 26,610.118 26,610.118 27,955.67 28,634.478 29.319,040 30.010,792 16.096.530 16,777.497 17.463.928 18,177.578 18,910.156 19,643,040 22,2661,040 Common Amortization (c) Common Com	balance that are the amounts expected to be included in 219.29 e for end of year and records for other months 624,596 644,556 644,576 673,437 677,966 697,088 778,597 693,555 723,02 787,614 881,214 885,247	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months	200.21c for end of year, records for	for end of year, records for other	356 for end of year, record
May 1,147,858,230 434,551,983 77,021,130 18,555,254 61,532,088 30,01072 June 1,194,687,2667 439,565,55 79,216,344 16,370,473 62,047,771 16,77,497 July 1,166,872,067 439,565,55 79,216,344 16,370,473 62,047,771 16,77,497 August 1,174,086 442,096,575 89,475,822 16,000,414 16,370,473 62,047,771 16,77,497 Sprember 1,187,778,86 445,975,99 81,657,669 17,437,877 61,795,98 Cepter 1,187,578,183 445,975,99 81,657,669 17,437,877 61,795,98 18,775,78 November 1,194,018,581 450,354,572 82,376,403 18,352,122 63,440,268 19,643,304 December 1,272,08,768 453,855,772 82,376,403 18,352,125 63,440,268 19,643,304 December 1,272,08,768 453,855,772 82,376,403 18,352,125 63,440,268 19,643,304 December 1,272,08,768 453,855,772 82,376,403 18,352,125 63,440,268 19,643,304	January February March April May June July August September October November December Attachment December I January February	Prior Year Average of the 13 Monthly Balances Month (a) t H-3D, Line No	are the amounts expected to be included if 191.99.6 for end of year and records for other months 1,153.616.498 1,157.099.394 1,162.782.178 1,141.672.62 1,141.672.69 1,141.672.69 1,141.672.69 1,141.672.60 1,141.67	n the amounts expected to be included in 219 25 c for end of year and records for other 219 25 c for end of year and records for other 219 25 c for end of year and records for other 242 052 052 059 d 425 052 059 d 425 050 051 051 051 051 051 051 051 051 05	or other months 71,482,893 72,499,469 73,529,640 74,730,322 75,816,651 77,021,130 79,216,344 80,475,822 81,889,223 82,195,114 82,444,669 77,665,883 General Depreciation (d) 31 col. (d) - Col. (j) 71,482,893 72,499,469 73,529,640	records for other months [16,20,897] 16,120,897 16,1596,032 17,061,740 17,560,939 18,805,464 18,555,244 15,925,930 16,370,473 16,900,014 17,437,897 17,387,777 18,532,217 18,532,217 17,399,022 cted Asset Retirement Ohl Intangible Amortization () 12 Col. (e) - Col. (b) 16,120,897 16,596,032 17,061,740 16,1796,1740	page 356 for end of year. records for other month 61,425,131 61,425,131 61,427,131 61,527,046 61,527,046 61,527,046 61,527,046 61,527,046 62,649,56 63,179,611 63,440,266 63,304,086 62,109,444 62,649,56 63,304,086 62,109,444 62,649,56 63,304,086 62,109,444 62,649,56 63,304,086 62,109,444 62,649,56 63,304,086 62,109,444 63,440,266 63,304,086 63,104,046 64,425,131 61,425,131 61,425,131 61,425,131 61,425,131 61,425,131 61,425,131	page 356 for end of year, records for other month 26,610.118 26,610.118 26,610.118 27,446.019 27,955.679 28,634,478 29,319,040 30,010,792 40,107,794 11,774,9328 18,175,78 18,910.136 19,643,304 20,160,103 22,861,940 22,86	balance that are the amounts expected to be included in 219.29 e. for end of year and records for other months c249.29 e. for end of year and records for other months c44.45 for 57.37 for 67.45 for 77.85 fo	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months	200.21c for end of year, records for	for end of year, records for other	356 for end of year, record
June 1,194,684,541 436,543,890 78,051,920 15,925,930 61,704,014 16,096,590 July 1,168,872,067 439,540,557 92,163,44 16,270,473 62,477,71 16,777,497 August 1,174,609,278 442,908,577 80,475,822 16,900,014 62,368,206 17,463,928 September 1,187,577,886 445,897,599 81,657,669 17,437,897 62,499,563 18,177,78 October 1,184,181,941,391 47,776,849 82,090,06 17,987,777 61,719,611 18,910,156 November 1,194,018,581 450,354,572 82,376,403 18,352,212 63,440,268 19,643,304 December 1,272,09,768 453,785,078 89,723,868 19,981,655 63,940,66 20,160,013	January February March April May June July June July September October December Attachment December I January February March	Prior Year Average of the 13 Monthly Balances Month (a) t H-3D, Line No	are the amounts expected to be included if 191.99.6 for and records for other months 1,153,616.498 1,157,099.394 1,162,782,178 1,174,463,756 1,141,672,202 1,148,536,139 1,175,300,259 1,175,300,259 1,175,300,259 1,175,300,259 1,175,300,259 1,175,300,259 1,175,300,259 1,175,300,259 1,175,300,259 1,175,300,259 1,175,300,259 1,175,300,259 1,175,300,259 1,175,300,259 1,175,300,259 1,175,300,259 1,175,300,250 1,175,300,	n the amounts expected to be included in 219.25 c for end of year and records for other 219.25 c for end of year and records for other 229.25 c for end of year and records for other 2426.052.658 426.233.861 428.495.867 431.404.903 434.553.83 434.553.83 435.553.83 436.553.83 436.553.83 436.553.83 436.553.83 436.553.83 42.908.577 445.897.509 447.776.849 457.354.575 457.509	71,482,893 72,499,469 73,529,640 74,730,322 75,816,631 77,021,130	records for other month [6120,897] [61,520,897] [61,520,897] [71,7661,740] [71,7661,740] [71,7661,740] [71,7661,740] [71,7661,740] [71,7661,740] [71,7661,740] [71,7661,740] [71,7661,740] [71,7661,740] [71,7661,740] [71,7661,740] [71,7661,740] [71,7661,740] [71,7661,740] [71,7661,740]	page 356 for end of year, records for other month [4,25,51] [61,235,51] [61,235,51] [61,235,45] [61,255,45] [61,255,45] [61,255,45] [61,255,45] [61,255,45] [61,255,45] [61,255,45] [62,69,56] [63,256,456] [63,256,456] [63,256,456] [63,256,456] [63,256,456] [63,256,456] [63,256,456] [63,256,456] [63,256,456] [63,256,456] [63,256,456] [63,256,456] [63,256,456] [63,256,456] [63,2	page 356 for end of year, records for other month 26,610.118 27,955.69 28,634.478 29,319,040 30,010,792 16,096.530 16,777.497 17,463.282 18,177.578 18,910.156 19,643,040 22,2661,046 22,2661,046 22,2661,046 22,2661,046 22,2661,046 22,2661,046 22,2661,046 22,2661,046 22,2661,046 22,2661,046 22,2661,046 22,2661,046 22,2661,046 22,2661,047 22,267 22,	balance that are the amounts expected to be included in 219.29 c. for end of year and records for other months 629.75 c. 644.545 c. 644.545 c. 644.545 c. 643.37 c. 673.64 c. 673.37 c. 673.64 c. 673.37 c. 73.20	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months	200.21c for end of year, records for	for end of year, records for other	356 for end of year, record
August 1,174,690-278 442,985-77 80,475,822 16,900,014 62,368,206 17,469,228 September 1,187,778,866 445,897,509 81,657,669 17,787,777 637,798,11 18,910,136 October 1,188,194,391 447,776,849 82,009,006 17,987,777 63,79,611 18,910,136 November 1,194,018,831 450,354,572 82,376,403 18,332,212 63,440,268 19,643,304 December 1,27,209,768 453,785,074 80,723,868 10,981,655 6,394,806 20,160,103	January February March April May June July August September October November December I January February March April March April May May	Prior Year Average of the 13 Monthly Balances Month (a) t H-3D, Line No	are the amounts expected to be included if 191.99.6 for other months 1,153,616.498 1,157,099.394 1,162,782,178 1,174,463,756 1,141,672,262 1,148,536,195 1,175,302,830 1,188,982,008 1,188,982,008 1,198,860,199 1,238,105,515 1,75,302,830 1,178,805,717 Total Plant in Service (b) 2 Col. (b) - Col. (h) 1,152,986,747 1,152,474,803 1,162,187,726 1,173,805,515 1,173,805,515 1,173,805,515 1,173,805,717	n the amounts expected to be included in 219.25 c for end of year and records for other 219.25 c for end of year and records for other 229.25 c for end of year and records for other 2426.052.558 426.233.661 428.495.867 431.404.303.883 434.303.883 434.303.883 434.303.883 434.303.883 442.908.577 445.897.509 447.776.849 450.354.572 453.785.074 457.333.775 Projected Accumulated Deprecia Transmission (c) 30 Col. (c) - Col. (i) 42.664.575 425.032.558 426.233.661 422.809.587 431.404.903 433.33.983 434.353.983 434.353.983	71.482.893 72.499.469 73.629.640 74.730.322 75.816.631 77.021.130 77.021.130 77.021.130 77.021.130 77.021.130 77.021.130 77.021.130 77.021.130 77.021.130 77.021.130 77.021.130 77.021.130	records for other months [6120,897] [61,520,807] [61,520,807] [71,661,740] [71,7661,740] [71,7661,740] [71,7661,740] [71,7661,740] [71,787,777] [71,787,77] [71,787,77] [71,787,77] [71,787	page 356 for end of year, records for other month of 1,425,131 (1,	page 356 for end of year, records for other month 26,610,118 (26,610,118) 26,610,118 (26,610,118) 27,955,079 (28,634,478) 20,004,007 (28,634,478) 20,004,007 (28,634,478) 20,004,007 (28,634,478) 20,004,007 (28,634,478) 20,004,007 (29,634,478) 20,004,007 (29,634,478) 20,004,007 (29,634,478) 20,004,007 (29,634,478) 20,004,007 (29,634,478) 20,004,007 (29,634,478) 20,319,004 (30,010,792) 23,004,007 (29,634,478) 20,319,004 (30,010,792) 20,010,007 (29,634,478) 20,319,004 (30,010,792) 20,010,007 (20,634,478) 20,319,004 (30,010,792) 20,010,007 (20,634,478) 20,319,004 (30,010,792) 20,010,007 (20,634,478) 20,319,004 (30,010,792) 20,010,007 (20,634,478) 20,319,004 (30,010,792) 20,010,007 (20,634,478) 20,319,004 (30,010,792) 20,010,007 (20,634,478) 20,319,004 (30,010,792) 20,010,007 (20,634,478) 20,319,004 (30,010,792) 20,010,007 (20,634,478) 20,319,004 (30,010,792) 20,010,007 (20,634,478) 20,319,004 (30,010,792) 20,010,007 (20,634,478) 20,319,004 (30,010,792) 20,010,007 (20,634,478) 20,319,004 (30,010,792) 20,010,007 (20,634,478) 20,319,004 (30,010,792) 20,010,007 (30,010,79	balance that are the amounts expected to be included in 219.29 e. for end of year and records for other months 629.75 e. for 4.45 e. for 644.55 e. for 64.55 e. for 67.56 f. for 7.56 f. f	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months	200.21c for end of year, records for	for end of year, records for other	356 for end of year, record
September 1,187,578,866 44,8975,699 81,657,669 17,437,897 62,649,563 18,175,78 October 1,188,191,419 44,8776,849 82,090,06 17,987,77 63,179,611 19,101,66 November 1,194,018,581 450,354,572 82,376,403 18,532,212 63,440,268 19,643,304 December 1,272,08,768 453,785,794 89,723,866 19,981,655 63,940,966 20,103,105	January February March April May June July August September October November December I January February March April May June	Prior Year Average of the 13 Monthly Balances Month (a) t H-3D, Line No	are the amounts expected to be included if 191.99.6 for and records for other months 11,53,616,498 11,517,099,394 11,617,782,178 11,74,465,756 11,144,556,195 11,148,556,195 11,175,302,830 11,175,302,830 11,188,982,008 11,194,804,499 12,381,105,515 Total Plant in Service (b) Col. (b) - Col. (h) 11,52,986,747 11,56,474,803 11,62,137,726 11,152,986,747 11,156,474,803 11,162,137,726 11,162,137,726 11,162,137,736 11,162,137,736 11,162,137,736 11,162,137,736 11,162,137,736 11,162,137,736 11,162,137,736 11,162,137,736 11,162,137,736 11,162,137,736 11,162,137,736 11,162,137,736	n the amounts expected to be included in 219.25 c for end of year and records for other 219.25 c for end of year and records for other 219.25 c for end of year and records for other 242.052.058 d 426.052.058 d 426.052.058 d 426.053.061 d 431.404.003 d 436.543.890 d 447.776.849 d 450.354.072 d 45	71.482.893 72.499.469 73.629.640 74.730.322 75.816.636 77.629.640	records for other months [61,20,897] [61,629,692] [17,061,740] [17,061,740] [18,055,464] [19,055	page 356 for end of year. records for other months 61,425,131 61,425,131 61,627,19 61,522,426 61,522,426 61,704,914 62,427,431 63,440,266 63,3340,866 62,190,444 62,491 62,491 63,440,266 63,3340,866 62,190,444 62,491 63,440,266 63,3	page 356 for end of year. records for other month 26,610.118 27,955,679 28,634,478 29,319,404 30,101,792 16,995,530 16,143,928 18,177,58 18,910,36 20,160,103 22,861,940 Common Amortization (g) 11 Col. (g) - Col. (m) 22,861,940 21,245,245 22,341,940 23,341,940 24,342,941 25,343,941 26,343,941 27,345,041 28,341,941 28,341,941 28,341,941 30,010,729 18,996,530	balance that are the amounts expected to be included in 219.29 e. for end of year and records for other months 629.75 e. for 4.45 e. for 644.55 e. for 64.55 e. for 67.56 f. for 7.56 f. f	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months	200.21c for end of year, records for	for end of year, records for other	356 for end of year, recon
October 1,188,194,391 447,776,849 \$2,009,006 17,987,777 63,179,611 18,910,16 November 1,194,018,231 45,785,674 82,276,403 18,522 63,440,268 19,643,304 December 1,237,209,768 453,785,074 80,723,686 19,981,655 63,340,086 20,160,103	January February March April May June July August September October November December January February March June June June June June June June June	Prior Year Average of the 13 Monthly Balances Month (a) t H-3D, Line No	are the amounts expected to be included if 219.29 as for end of year and records for other months 1,153,616.498 1,157,099.394 1,162,782,178 1,174,463,756 1,141,672,262 1,148,536,165 1,175,302,30 1,175,302,30 1,175,302,30 1,175,302,50 1,175,302	n the amounts expected to be included in 219.25 c for end of year and records for other 219.25 c for end of year and records for other 229.25 c for end of year and records for other 2426,052,0558 426,233,661 428,495,867 431,404,903 436,548,869 436,548,869 442,908,677 445,897,509 447,776,549 453,785,074 457,333,785,074 457,333,275 Projected Accumulated Deprecia Transmission (c) 30 Col. (c) - Col. (i) 421,664,575 425,032,5538 422,032,553 422,033,667 431,404,093 433,539,83 435,543,590,555,55	71.482.893 72.499.469 73.629.640 74.730.322 75.816.631 77.021.130 78.651.920 79.216.344 82.444.065 80.813.901 77.685.893 General Depreciation (d) 31 col. (d) - Col. (j) 71.482.893 72.499.469 73.625.646 77.865.167	records for other month [6120,897] [6150,807] [6150,807] [6150,807] [7150,1740	page 356 for end of year, records for other month of 1,425,131 (1,275,142) (1,	page 356 for end of year, records for other month 26,610.118 [26,610.118] 27.955,679 [28,634,478] 29.319,007 [29,10,007] 16,007,529 [16,077,479] 17,463,928 [18,177,578] 18,177,578 [18,910.136] 20,100,103 [22,861,940] Common Amortization (g) [1] [27,466,019] 27,466,019 [27,466,019] 28,634,478 [27,466,01] 27,466,01 [27,466,01] 27,466,01 [27,466,01] 28,634,634 [27,466,01] 28,6	balance that are the amounts expected to be included in 219.29 e. for end of year and records for other months 629.75 e. for 4.45 e. for 644.55 e. for 64.55 e. for 67.56 f. for 7.56 f. f	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months	200.21c for end of year, records for	for end of year, records for other	356 for end of year, record
November 1,194,018,581 450,354,572 82,376,403 18,352,212 63,440,268 19,643,304 December 1,237,026,06 453,784,784 89,723,686 19,981,655 63,394,986 20,103	January February March April May June July August Attachment December I December January February March April May June June June June June June June June	Prior Year Average of the 13 Monthly Balances Month (a) t H-3D, Line No	are the amounts expected to be included if 191.99.6 for and records for other months 1,153,616,498 1,157,099,394 1,162,782,178 1,174,463,756 1,148,556,195 1,174,463,756 1,188,566,195 1,175,302,830 1,188,982,008 1,188,982,008 1,188,982,008 1,198,980,499 1,238,105,515 1,175,302,717 Total Plant in Service (b) 9 Col. (b) - Col. (h) 1,152,986,747 1,156,474,803 1,162,137,726 1,173,806,305 1,140,998,230 1,114,988,310 1,11	n the amounts expected to be included in 219.25 c for end of year and records for other 219.25 c for end of year and records for other 219.25 c for end of year and records for other 229.25 c for end of year and records for other 2420.05 c for end of year and year.	71.482.893 72.499.469 73.629.640 74.730.322 75.816.6319 77.021.6344 80.475.822 81.680.223 82.054.114 82.444.065 80.813.901 77.855.883 8100. & Amortization Less Proje General Depreciation (0) 31 col. (d) - Col. (j) 74.82.893 72.499.469 73.529.640 74.730.322 75.816.631 75.816.631 77.810.910	records for other months [16,120,897] 16,1520,897 16,1540 17,561,740 17,561,740 18,155,464 18,152,52,500 16,370,473 16,000,014 17,437,897 17,987,777 18,532,212 19,081,655 17,399,022 cted Asset Retirement Obd Intangible Amortization (o) 32 Col. (c) - Col. (k) 16,120,897 16,596,032 17,061,740 17,561,939 18,355,444 15,252,530 16,370,473 16,370,473	page 356 for end of year. records for other month ending 61,425,131 61,425,131 61,425,131 61,627,194 61,627,194 61,627,194 61,704,714 62,047,714 63,440,266 63,340,266 63,340,266 62,190,444 62,047,714 61,425,131 61,425,134 61,425,13	page 356 for end of year. records for other month 26,610.118 27,955.679 28,634.478 29,319,406 30,101,792 16,996.530 16,777,479 17,460,19 Common Amortization (g) 11 Col. (g) - Col. (m) 27,9446,019 27,955.679 29,319,404 30,010,792 16,066,550 30,010,792 16,066,550 16,777,479 17,446,019	balance that are the amounts expected to be included in 219.29 e for end of year and records for other months 624.59 (644.54) (64	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months	200.21c for end of year, records for	for end of year, records for other	356 for end of year, record
December 1,237,209,768 433,785,074 80,723,686 19,081,655 63,394,086 20,160,103	January February March April May June July August September October November December January February March April May June July July September July July July July July July July July	Prior Year Average of the 13 Monthly Balances Month (a) t H-3D, Line No	are the amounts expected to be included if 191.92 of ref or odder months 1,153,616,498 1,157,090,349 1,162,782,178 1,174,463,756 1,141,672,262 1,148,536,165 1,175,302,30 1,175,	n the amounts expected to be included in 219 25 c for end of year and records for other 219 25 c for end of year and records for other 2219 25 c for end of year and records for other 242 (052, 052, 058) 425, 052, 058 426, 033, 661 428, 495, 867 431, 404, 903, 435, 436, 436, 436, 436, 436, 436, 436, 436	71.482.893 72.499.469 73.629.640 74.730.322 75.816.631 77.021.130 79.216.344 79.216.344 79.216.345	records for other month [16,20,897] [16,120,897] [16,120,897] [17,061,740] [17,560,930] [18,055,264] [18,355,244] [17,437,897] [17,437,897] [18,532,212] [19,081,655] [17,390,022] [17,081,705] [16,120,897] [16,556,036] [16,120,897] [16,556,036] [16,120,897] [17,560,946] [17,560,946] [18,555,254] [18,555,254] [18,555,254] [18,555,254] [18,555,254] [18,555,254] [18,555,254] [18,555,254] [18,555,254] [18,556,036] [18,670,047] [18,670,	page 356 for end of year, records for other month of 1,425,131 (1,275,142) (1,	page 356 for end of year, records for other month 26,610.118 [26,610.118] 27.955,679 [28,634,478] 29.319,040 [30,005.55] [16,777,497] 17,463,928 [18,177,578] 18,177,578 [18,910.136] 20,1040,103 [22,861,940] Common Amortization (g) [11] Col. (g) - Col. (m) [12] 27,446,019 [27,446,019] 27,446,019 [27,446,019] 28,634,478 [28,19,19,040] 28,634,778 [28,19,19,040] 29,556,679 [28,634,778] 28,634,778 [29,19,040] 29,777,497 [17,463,928] 18,177,778 [17,463,928]	balance that are the amounts expected to be included in 219.29 e. for end of year and records for other months 629.75 644.55 647.45 677.46 667.45 677.45 677.56 644.59 667.08 718.59 667.08 718.59 667.08 718.20 719.75 723.02	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months	200.21c for end of year, records for	for end of year, records for other	356 for end of year, record
	January February March April May June July August September October November December January February March April May June June June June June June June June	Prior Year Average of the 13 Monthly Balances Month (a) t H-3D, Line No	are the amounts expected to be included if 191.99.6 for other months 1.153.616.498 1.157.099.394 1.162.782.178 1.174.463.756 1.141.672.202 1.141.672.202 1.141.753.31.623 1.167.599.991 1.175.302.830 1.188.992.008 1.188.992.008 1.198.892.018 1.198.992.018	n the amounts expected to be included in 219.25 c for end of year and records for other 219.25 c for end of year and records for other 229.25 c for end of year and records for other 2426.052.558 426.233.661 428.495.687 431.495.683 436.543.893 436.543.893 436.543.893 436.543.893 436.543.893 436.543.893 436.543.893 447.776.849 447.776.849 447.776.849 457.353.775 Projected Accumulated Deprecia Transmission (c) 30 421.664.575 422.032.558 422.33.661 422.495.867 431.494.903 435.353.393 435.533.393 435.393 435.393 435.393 435.393 435.393 435.393	71,482,893 72,499,469 73,620,640 74,739,322 75,816,631 77,021,130	records for other month [6120,897 16,6396,032 17,061,740 17,569,939 18,855,246 18,355,246 16,370,473 16,370,473 16,370,473 17,987,777 18,532,212 19,081,655 17,399,022 cted Asset Retirement Obl Intangible Amortization (c) 16,120,897 17,987,777 18,555,246 17,560,939 18,056,466 18,555,246 11,560,939 18,056,466 18,555,247 18,787,777 17,987,777	page 356 for end of year, records for other month [4,25,15] [6,125,15] [6,127,50] [6,137,10] [6,137	page 356 for end of year, records for other month 26,610.118 26,910.118 26,910.118 26,910.118 26,910.118 26,910.118 27,955.679 28,634.478 29,319.040 30,010.792 16,0098.530 16,777.407 17,469.285 18,910.136 20,160.103 22,861.940 20,160.103 22,861.940 21,00.103 22,861.940 21,00.103 22,861.940 21,00.103 22,861.940 21,00.103 22,861.940 21,00.103 22,861.940 21,00.103 22,861.940 21,00.103 22,861.940 21,00.103 22,861.940 21,00.103 22,861.940 21,00.103 22,861.940 21,00.103 22,861.940 21,00.103 22,861.940 21,00.103 21,00.103 22,861.940 21,00.103 21,0	balance that are the amounts expected to be included in 219.29 c. for end of year and records for other months 629.75 c. 644.54 c. 644.5	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months	200.21c for end of year, records for	for end of year, records for other	356 for end of year, records
	January February March April May June July August September October November December I Attachment December I January February March April May June July August September October November November November	Prior Year Average of the 13 Monthly Balances Month (a) t H-3D, Line No	are the amounts expected to be included if 191.99.6 for other months 1,153,616,498 1,157,099,394 1,162,782,178 1,144,672,62 1,144,672,62 1,144,672,62 1,144,672,62 1,145,531,623 1,167,530,16,531 1,175,302,830 1,188,982,009 1,188,982,009 1,188,982,009 1,188,982,009 1,188,982,009 1,188,982,009 1,188,982,009 1,188,982,009 1,188,982,009 1,188,982,009 1,188,982,009 1,175,895,717 Total Plant in Service (b) 9 Col. (b) - Col. (h) 1,152,986,747 1,154,943,03 1,164,137,264 1,178,083,03 1,144,788,23 1,144,788,23 1,144,788,23 1,144,788,23 1,144,788,23 1,144,788,23 1,144,788,23 1,146,872,067 1,137,77,788 1,138,194,391 1,194,083,37 1,194,083,37 1,194,083,37 1,194,083,391	n the amounts expected to be included in 219 25 c for end of year and records for other 219 25 c for end of year and records for other 219 25 c for end of year and records for other 220 25 c 50 25 c	or other months 71.482.893 72.499.469 73.529.640 74.730.322 75.816.651 77.02.1,30 79.216.344 80.475.822 80.875.826 80.813.900 77.685.833 81.001 77.685.833 81.001 77.685.833 72.499.469 73.695.601 74.730.322 75.816.661 77.021,30	records for other month [6120,897] [61,520,897] [61,520,897] [61,520,930] [61,6370,473] [61,6370,473] [61,6370,473] [61,6370,473] [61,6370,473] [61,6370,473] [61,6370,473] [61,6370,637	page 356 for end of year. records for other month 61,425,131 61,425,131 61,427,131 61,527,046 61,527,046 61,527,046 61,527,046 61,527,046 62,649,565 63,179,611 63,440,268 62,100,444 62,100,773 61,325,104 61,427,104 61,42	page 356 for end of year, records for other month 26,610.118 26,610.118 26,610.118 27,456.019 27,955.679 28,634,478 29,319,040 30,010,792 46,613,478 18,910.136 19,643,304 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 22,861,940 20,160,103 20,16	balance that are the amounts expected to be included in 219.29 c. for end of year and records for other months 629.75 c. 644.54 c. 644.5	balances that are the amounts expected to be included in 219.25c for end of year and records for other months	other months	200.21c for end of year, records for	for end of year, records for other	356 for end of year, records

 $\begin{array}{c} Note \\ A & \text{ In the true-up calculation, actual monthly balance records are used.} \end{array}$

Attachment 10 - Merger Costs

	Attachment 10 - Merger Costs						
	(a)	(b)	(c)	(d)	()		(x)
	O&M Cost To Achieve FERC Account	Total	Allocation to Trans.				Total
1	Transmission O&M	-	100.00%			\$	-
2	A&G	13,146	13.33%			\$	1,753
3 4	Total	\$ 13,146				\$ \$	1,753
5	Total	\$ 15,146				3	1,/33
6	Depreciation & Amortization Expense Cost To Achieve						
7	FERC Account		Allocation to Trans.				Total
8 9	General Plant Intangible Plant	11,612	13.33% 13.33%			\$ \$	1,548
0	intangible Flant	46,723	13.33%			\$	6,230
1	Total	\$ 58,336				\$	7,778
	Capital Cost To Achieve included in the General and Intangible Plant	General	Intangible				
2	Gross Plant December Prior Year	206,872	832,365			\$	Total 1,039,237
3	January	206,872	832,365			\$	1,039,237
4	February	206,872	832,365			s	1,039,237
5	March	206,872	832,365			s	1,039,237
7	April May	-	-			S S	-
.8	June	-				\$	-
9	July	-	-			s	-
0.0	August	-	-			s	-
11	September	-	-			S	-
3	October November					\$ \$	-
.3	December					\$	-
.5	Average	63,653	256,112			•	319,765
	Accumulated Depreciation	General	Intangible				Total
6	December Prior Year	115,564	555,654			\$	671,218
.7	January	119,435	571,229			\$	690,663
8	February	123,305	586,803			S	710,108
9	March April	127,176	602,377			\$ \$	729,554
1	May	-				\$	-
2	June	-	-			\$	-
3	July	-	-			\$	-
14	August	-	-			\$ \$	-
6	September October	-				\$	-
7	November	-	-			s	-
8	December	-	-			\$	-
9	Average Potomac Electric Power	37,345	178,159				215,503
	Fotomac Electric Fower	Company					
	Attachment 10 - Merger Costs						
	(a)	(b)	(c)	(d)	()		(x)
	Net Plant = Gross Plant Minus Accumulated Depreciation from above	General	Intangible				Total
10	December Prior Year	91,309	276,711	-	-	s	368,019
1	December Prior Year January	91,309 87,438	276,711 261,136	-	-	\$	368,019 348,574
12	December Prior Year January February March	91,309	276,711	- - -	- - - -	s s	368,019 348,574
11 12 13 14	December Prior Year January February March April	91,309 87,438 83,567 79,696	276,711 261,136 245,562 229,987	- - -	- - - -	\$ \$ \$ \$	368,019 348,574 329,129 309,683
11 12 13 14 15	December Prior Year January February March April May	91,309 87,438 83,567 79,696	276,711 261,136 245,562 229,987	- - -		\$ \$ \$ \$	368,019 348,574 329,129 309,683
11 12 13 14	December Prior Year January February March April	91,309 87,438 83,567 79,696	276,711 261,136 245,562 229,987	- - - -	- - - - -	\$ \$ \$ \$	368,019 348,574 329,129 309,683
11 12 13 14 15 16 17	December Prior Year January February March April May June July August	91,309 87,438 83,567 79,696 - - - -	276,711 261,136 245,562 229,987 - -	- - - - - -	- - - - - - -	\$ \$ \$ \$ \$ \$ \$	368,019 348,574 329,129 309,683
11 12 13 14 15 16 17 18	December Prior Year January February March April May June July August September	91,309 87,438 83,567 79,696 - - - - -	276,711 261,136 245,562 229,987 - - -	- - - - -	-	\$ \$ \$ \$ \$ \$ \$ \$	368,019 348,574 329,129 309,683 - - - -
11 12 13 14 15 16 17	December Prior Year January February March April May June July August	91,309 87,438 83,567 79,696 - - - -	276,711 261,136 245,562 229,987 - -	- - - - - -	-	\$ \$ \$ \$ \$ \$ \$	368,019 348,574 329,129 309,683
11 12 13 14 15 16 17 18 19 10 11	December Prior Year January February March April May June July August September October November December	91,309 87,438 83,567 79,696 - - - - - -	276,711 261,136 245,562 229,987	- - - - - - - - -		\$ \$ \$ \$ \$ \$ \$ \$ \$	368,019 348,574 329,129 309,683 - - - - -
11 12 13 14 15 16 17 18 19 10	December Prior Year January February March April May June July August September October November	91,309 87,438 83,567 79,696 - - - - - -	276,711 261,136 245,562 229,987	- - - - - - - - - -		s s s s s s s	368,019 348,574 329,129 309,683 - - - - -
11 12 13 14 15 16 17 18 19 10 11	December Prior Year January February March April May June July August September October November December	91,309 87,438 83,567 79,696 - - - - - -	276,711 261,136 245,562 229,987	- - - - - - - - - -		s s s s s s s	368,019 348,574 329,129 309,683 - - - - -
11 12 13 14 15 16 17 18 19 10 11 12 13	December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above)	91.309 87.438 83.567 79,696 	276,711 261,136 245,562 229,987	- - - - - - - - - -		s s s s s s s s s s	368,019 348,574 329,129 309,683
11 12 13 14 15 16 17 18 19 10 11 12 13	December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January January	91.309 87.438 83.567 79.696 	276,711 261,136 245,562 229,987 77,954 Intangible 15,574	- - - - - - - - - -		s s s s s s s s s s	368,019 348,574 329,129 309,683
11 12 13 14 15 16 17 18 19 10 11 12 13	December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February	91,309 87,438 83,567 79,696 	276,711 261,136 245,562 229,987	- - - - - - - - - -		s s s s s s s s s s s s s s	368,019 348,574 329,129 309,683
11 12 13 14 15 16 17 18 19 10 11 12 13	December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January January	91.309 87.438 83.567 79.696 	276,711 261,136 245,562 229,987 77,954 Intangible 15,574	- - - - - - - - - -		s s s s s s s s s s	368,019 348,574 329,129 309,683 104,262 Total 19,445 19,445
11 12 13 14 15 16 17 18 19 10 11 12 13 14 15 16 17 18 19 16 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May	91,309 87,438 83,567 79,696 	276,711 261,136 245,562 229,987 77,954 Intangible 15,574 15,574	- - - - - - - - - -		s s s s s s s s s s s s s s s s	368,019 348,574 329,129 309,683 104,262 Total 19,445 19,445 19,445
11 12 13 14 15 16 17 18 19 10 11 12 13 14 15 16 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June	91.309 87.438 83.367 79.696 	276,711 261,136 245,562 229,987	- - - - - - - - - -		s s s s s s s s s s s s s s s s s s s	368,019 348,574 329,129 309,683 104,262 Total 19,445 19,445 19,445
11 12 13 14 15 16 17 18 19 10 11 12 13 14 15 16 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July June July	91,309 87,438 83,567 79,696 	276,711 261,136 245,562 229,987 77,954 Intangible 15,574 15,574	- - - - - - - - - -		s	368,019 348,574 329,129 309,683 104,262 Total 19,445 19,445 19,445
11 12 13 14 15 16 17 18 19 10 11 12 13 14 15 16 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June	91,399 87,438 83,567 79,696 	276,711 261,136 245,562 229,987	- - - - - - - - - -		s s s s s s s s s s s s s s s s s s s	368,019 348,574 329,129 309,683
11 12 13 14 15 16 17 18 19 10 11 12 13 14 15 16 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May June July May June July August September October October	91,309 87,438 83,567 79,696 	276,711 261,136 245,562 229,987	- - - - - - - - - -		s s s s s s s s s s s s s s s s s s s	368,019 348,574 329,129 309,683 104,262 Total 19,445 19,445 19,445
11 12 13 14 15 16 17 18 19 19 10 11 12 13 14 15 16 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November	91,309 87,438 83,567 79,696 	276,711 261,136 245,562 229,987	- - - - - - - - - -		s s s s s s s s s s s s s s s s s s s	368,019 348,574 329,129 309,683 104,262 Total 19,445 19,445
11 12 13 14 15 16 17 18 19 10 11 12 13 14 15 16 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May June July May June July August September October October	91,309 87,438 83,567 79,696 	276.711 261.136 245.562 229,987	- - - - - - - - - -		s s s s s s s s s s s s s s s s s s s	368,019 348,574 329,129 309,683 104,262 Total 19,445 19,445
11 12 13 14 15 16 17 18 19 10 11 12 13 14 15 16 17 18 19 10 11 11 12 13 14 15 16 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18	December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November Descember Average	91,309 87,438 83,567 79,696 	276,711 261,136 245,562 229,987	- - - - - - - - - -		s s s s s s s s s s s s s s s s s s s	368,019 348,574 329,129 309,683 104,262 Total 19,445 19,445
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12334567890123 456678901233456 78901233456789	December Prior Year January February March April May June July August September October November December April May June July June July June July August September October Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December Prior Year January February March April May June July August September October November December February March April May June July August September October November December December December	91,309 87,438 83,567 79,696	276.711 261.136 245.562 229,987	- - - - - - - - - -		s s s s s s s s s s s s s s s s s s s	368,019 348,574 329,129 309,683 104,262 Total 19,445 19,445
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Attachment 11A - O&M Workpaper

(a) 321.83.b to 321.112.b (b) (c)

			Total	Non-Recoverable	Dire	ectly Assigned
1	Operation, Supervision & Engineering	560.0	\$ 5,489,118		\$	5,489,118
2	Load Dispatch-Reliability	561.1	-		\$	-
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	874,662		\$	874,662
4	Load Dispatch-Trans Svc & Scheduling	561.3	-		\$	-
5	Scheduling, Sys Control & Dispatch Svc	561.4	744		\$	744
6	Reliability Planning & Standards Devel	561.5	2,183		\$	2,183
7	Transmission Service Studies	561.6	-		\$	-
8	Generation Interconnection Studies	561.7	-		\$	-
9	Reliability Planning & Standard Devel	561.8	(1,011)		\$	(1,011)
10	Station Expenses	562.0	-		\$	-
11	Overhead Line Expenses	563.0	-		\$	-
12	Underground Line Expenses	564.0	-		\$	-
13	Transmission of Electricity by Others	565.0	-		\$	-
14	Miscellaneous Transmission Expenses	566.0	4,502,226		\$	4,502,226
15	Rents	567.0	-		\$	-
16	Maintenance, Supervision & Engineering	568.0	15,013		\$	15,013
17	Maintenance of Structures	569.0	1,181,712		\$	1,181,712
18	Maintenance of Computer Hardware	569.1	-		\$	-
19	Maintenance of Computer Software	569.2	-		\$	-
20	Maintenance of Communication Equipment	569.3	-		\$	-
21	Maintenance of Misc Regional Transmission Plant	569.4	-		\$	-
22	Maintenance of Station Equipment	570.0	8,085,250		\$	8,085,250
23	Maintenance of Overhead Lines	571.0	5,972,981		\$	5,972,981
24	Maintenance of Underground Lines	572.0	5,804		\$	5,804
25	Maintenance of Misc Transmission Plant	573.0	388,344		\$	388,344
26	Transmission Expenses - Total (Sum of lines 1-25)		\$ 26,517,026	\$ -	\$	26,517,026

Transmission O&M Total 26,517,026

Attachment 11B - A&G Workpaper

			2.0	(a)	(b)	(c)	(d)	(e)
			32	3.181.b to 323.196.b				
				Total	S&W Allocation	Net Plant Allocation	Non-Recoverable	Directly Assigned
1	Administrative and General Salaries	920.0	\$	3,295,611	\$ 3,295,611			\$ -
2	Office Supplies and Expenses	921.0	\$	5,587,918	5,587,918			-
3	Administrative Expenses Transferred-Credit	922.0	\$	-	-			-
4	Outside Service Employed	923.0	\$	68,823,428	66,235,416		2,588,012	-
5	Property Insurance	924.0	\$	770,910		770,910		-
6	Injuries and Damages	925.0	\$	568,813	568,813			-
7	Employee Pensions and Benefits	926.0	\$	6,511,199	6,511,199			-
8	Franchise Requirements	927.0	\$	-	-			-
9	Regulatory Commission Expenses	928.0	\$	2,471,744	-		2,135,176	336,568
10	Duplicate Charges-Credit	929.0	\$	-	-			-
11	General Advertising Expenses	930.1	\$	708,019			708,019	-
12	Miscellaneous General Expenses	930.2	\$	7,163,038	619,221		6,543,817	-
13	Rents	931.0	\$	-	-			-
14	Maintenance of General Plant	935	\$	256,217	\$ 256,217			\$ -
15	Administrative & General - Total (Sum of lines 1-14)		\$	96,156,897	\$ 83,074,395	\$ 770,910	\$ 11,975,024	\$ 336,568
16				Allocation Factor	13.33%	38.49%	0.00%	100.00%
17				Transmission A&G 1	11,076,855	296,738	-	336,568
18							Total ²	\$11.710.161

¹ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

² Sum of line 17, columns (b), (c), (d), (e).

Delmarva Power & Light Company Attachment 12 - Depreciation Rates

(A)	(B)	(C)
Numbe	r Plant Type	Applied Depreciation Rate
	Electric Transmission	
350	Land and Land Rights	1.54%
352	Structures and Improvements	2.00%
353	Station Equipment	2.10%
354	Towers and Fixtures	2.27%
355	Poles and Fixtures	3.68%
356	Overhead Conductors and Devices	2.60%
357	Underground Conduit	2.50%
358	Underground Conductors and Devices	2.50%
359	Roads and Trails	2.00%

	Electric General	
390 DE	Structures and Improvements	1.01%
390 MD	Structures and Improvements	3.48%
391.0 DE	Structures and Improvements	5.65%
391.3 DE 391.1 MD	Structures and Improvements Structures and Improvements	21.49% 6.67%
391.3 MD	Structures and Improvements	10.00%
392	Transportation Equipment	10.0070
392.2 DE	Transportation Equipment	8.40%
392.2 MD	Transportation Equipment	6.33%
393 DE	Stores Equipment	19.74%
393 MD	Stores Equipment	
394 DE	Tools, Shop, Garage Equipment	6.32%
394 MD 395 DE	Tools, Shop, Garage Equipment	6.67%
397 DE	Laboratory Equipment Communication Equipment	15.46% 4.13%
397.1 DE	Communication Equipment	6.89%
397.3 DE	Communication Equipment	6.98%
397 MD	Communication Equipment	3.09%
397.1 MD	Communication Equipment	6.90%
397.3 MD	Communication Equipment	6.67%
398 DE	Miscellaneous Equipment	5.74%
398 MD	Miscellaneous Equipment	6.67%
	Electric Intangible	
302	Franchises and Consents	
303	Miscellaneous Intangible Plant	50.000/
303.1	2-year plant	50.00% 33.33%
303.2	3-year plant	25.00%
303.3 303.4	4-year plant 5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%
	Common General	
390.3		0.80%
	Structures and Improvements	
390.3a	Structures and Improvements	0.73%
390.3b	Structures and Improvements	-0.09%
391.1	Structures and Improvements	5.38%
391.2	Structures and Improvements	00.450/
391.3	Structures and Improvements	36.45%
392	Transportation Equipment	
393	Stores Equipment	6.27%
394	Tools, Shop, Garage Equipment	6.56%
395	Laboratory Equipment	
396	Power Operated Equipment	
397.1	Communication Equipment	4.75%
397.1a	Communication Equipment	6.63%
397.3	Communication Equipment	0.09%
398	Miscellaneous Equipment	5.22%

Miscellaneous Equipment	5.74%
Common Intangible	
Franchises and Consents	
Miscellaneous Intangible Plant	
2-year plant	50.00%
3-year plant	33.33%
4-year plant	25.00%
5-year plant	20.00%
7-year plant	14.29%
10-year plant	10.00%
12-year plant	8.33%
15-year plant	6.67%
	Common Intangible Franchises and Consents Miscellaneous Intangible Plant 2-year plant 3-year plant 4-year plant 5-year plant 7-year plant 10-year plant 12-year plant

Note: Depreciation and amortization rates as approved by FERC in Docket #