

ATLANTIC POWER TRANSMISSION LLC

RESPONSE TO:

New Jersey
Board of Public Utilities Offshore
Wind Transmission Proposal Data Collection Form

Supplemental Information Requested to Support
New Jersey Board of Public Utilities (BPU) in the Evaluation of
Transmission Projects Proposed to be Developed Under the
2021 State Agreement Approach (SAA)

Proposal: APT First 1200MW

Date Submitted: September 17, 2021

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- 1. APT Alliance Qualifications Statement
- 2. Letters of Support from All Communities on Cable Route
- 3. NJ Economic Impact Study
- 4. Stakeholder Engagement Plan + Preliminary Stakeholder Mapping
- 5. Environmental Protection Plan
- 6. Fisheries Protection Plan
- 7. Permitting Plan
- 8. Onshore Converter Station Site Control: Legal Confirmation
- 9. Conrail Support Letter
- 10. Onshore Route Construction Feasibility
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- 18. 3600MW Offshore Wind Connection to NJ Analysis & Feasibility Study
- 19. Transmission System Economic Benefits Study
- 20. Proposed Contractual Revenue Requirement Commitment Language for the Designated Entity Agreement
- 21. DEP Pre-submission Meeting Checklist Submission
- 22. Shape File of Project Elements
- 23. Union Support Letters



I. Project Proposal Identification

Proposing Entity Name: Atlantic Power Transmission LLC

◆ Company ID: ATLPWR

Project Title: APT First 1200MW

▶ PJM Proposal ID: Redacted

II. Project Summary

Building 7,500MW of offshore wind generation for connection to PJM in New Jersey is a significant challenge. This proposal by Atlantic Power Transmission, a portfolio company of Blackstone Infrastructure Partners L.P. ("BIP" and together with Blackstone Inc. and its other affiliates, "Blackstone"), provides technically sound and economically efficient means to help ensure that New Jersey can meet this challenge.

- Atlantic Power Transmission ("APT") proposes to build up to three state-of-the-art HVDC circuits to bring offshore wind power from Redacted substation in New Jersey.
- ◆ The well-proven, scalable HVDC design Redacted The entire route will utilize submarine and underground transmission to minimize the impact to both local communities and the environment. Redacted
- Redacted.
- Redacted.
- APT's projects will increase competition among offshore wind generators in future solicitations run by the New Jersey Board of Public Utilities ("BPU"), while providing bidders into those solicitations the flexibility they need to optimize their generation design.
- ◆ APT is offering a total offshore wind transmission solution of up to 3,600MW, provided in three phases (projects) of 1,200MW each, allowing the pace of transmission development to efficiently match the pace of wind generation development.

Redacted APT has worked with the New Jersey unions required for construction and assembly of offshore HVDC stations, jacket foundations, onshore converter stations and underground transmission lines to ensure maximum local economic benefit. Redacted APT is confident that after PJM's and the BPU's thorough analysis of submitted bids, this proposal will provide the most compelling and attractive option for New Jersey.

APT looks forward to engagement with the BPU on the delivery of these exciting projects in support of New Jersey's clean energy goals.

Narrative Description of Proposed Project(s)

Overview

APT is proposing three, 1,200MW HVDC offshore wind transmission systems, or circuits, providing a total offshore transmission solution to connect 3,600MW into Redacted. Each 1,200MW system is being offered as its own project proposal, enabling the BPU to select either a 1,200MW, 2,400MW or the full 3,600MW solution, as best suited to meeting New Jersey's 7,500MW offshore wind target. The three 1,200MW proposals are identical in every way, with the exception of the price offering and the suggested means to interconnect into the same existing Redacted fits well with BPU's offshore wind generation procurement schedule, allowing the development of offshore wind transmission capacity to efficiently match the development of offshore wind generation capacity.

Importantly for system reliability, the three transmission systems are physically and electrically isolated from each other at all points, each circuit will be able to operate independently from any other, and all

cables associated with the project are buried.

All three 1,200MW proposals use the same parcel of land, adjacent to the Redacted. Once the shared cable corridor reaches a central area in the vicinity of current and future wind lease areas, APT's shared corridor ends. Instead of going to a dedicated transmission facility platform at a location specified at this time, APT is proposing that the location of the offshore platforms be established after the BPU selects the next wind generator to serve New Jersey. When bidding in the BPU's generation solicitation, the wind generation developers will be able to stipulate the location of the offshore platform, allowing them to optimize design of their offshore wind farm.

APT's electric service platform ("ESP") will support both the HVDC transmission equipment as well as the connection point for the wind generator's turbines, eliminating a second platform in the water and thereby reducing costs and potential environmental impacts.

Because APT's cables share the same corridor, environmental impacts are reduced compared to what would otherwise consist of three separate cable routes from offshore to onshore New Jersey. Furthermore, Redacted.APT: Experienced Management and Sponsor, Best-in-Class Technical Partnership

APT's proposal draws on the deep and relevant offshore wind experience of the APT management team, Blackstone's greenfield and energy investment acumen, and the proven technical solutions of the APT alliance partners.

The APT team is made up of leaders and innovators in offshore wind infrastructure. The team brings a wealth of knowledge and first-hand U.S. offshore wind development experience to New Jersey. The team has had direct experience in several of the earliest U.S. offshore wind projects and has collectively spent over 30 years in offshore wind.

BIP is APT's investor and is supporting this project effort in conjunction with its Blackstone affiliates. BIP has \$16 billion assets under management as of June 30, 2021. BIP has an open-ended structure, allowing for it to deploy permanent capital and target long-term investment opportunities. Blackstone is a publicly traded alternative investment firm and a global leader in developing and financing energy infrastructure, with significant experience directly relevant to the success of the APT's project. Relevant Blackstone experience includes:

- Development, construction and operation of the 288MW Meerwind offshore wind farm in Germany's North Sea
- Development of two transnational transmission projects between Hydro-Quebec and New England/New York, by APT affiliate Transmission Developers International ("TDI"), both of which are underwater/underground HVDC systems which secured all necessary Federal permits, including Presidential Permits
- Investment in GridLiance, a transmission holding company, during which time the business built 700 miles of transmission lines and related substation facilities

In addition, Blackstone has committed to or invested in over \$10 billion into energy transition companies or projects since 2019, and since 2005, Blackstone has invested in greenfield energy projects worth over \$20 billion.

RedactedFor further details about the strength of the APT Team in providing this project to New Jersey, please see Redacted

Shared Cable Corridor

Starting from the offshore location Redacted . APT's system would also have the flexibility to connect with a second project in the Atlantic Shores lease area, as well as the two new lease areas just south of Long Island by using an alternative branch of the shared cable corridor. Figure II -1 indicates the shared cable corridors. APT's price offering includes enough cable to locate an ESP within the 150km radiuses shown around the end of the share cable corridor ("cable convergence area"); APT is prepared to make available longer distances as well, as illustrated by the 175km radiuses. Redacted Redacted.



Project Optionality, Flexibility, and Modularity

Advantages of Phased Deployment of a Large Offshore Transmission System

APT's modular approach allows for a cost-effective offshore transmission to meet New Jersey's 7,500MW offshore wind goal, while maintaining the flexibility developers need to design efficient wind farms. APT's modular approach provides the opportunity to quickly get to a large scale of offshore wind transmission, while also limiting risks to just one 1,200MW particular project. This modular, phased approach to 3,600MW also allows the development of offshore transmission to be best aligned with the development of offshore wind generation.

Selecting the 2,400MW or 3,600MW total proposal options would allow New Jersey to lock-in access to supply of components in the constrained HVDC and submarine cable market, ensuring build-out to reach state goals. Selecting the 2,400MW or 3,600MW total proposal options would also alleviate project-on-project risk as APT's second and third transmission facilities would be in a very advanced state of development by the time of the fourth- and fifth-generation solicitations.

While selecting the 1,200MW or 2,400MW would not optimize these benefits, these selections would provide some benefit in that much of the cable corridor and other infrastructure would be available and ready to serve offshore wind in the future.

Interdependency of Options

RedactedOverview of Project Benefits

RedactedRedacted Increasing Competition and Reducing Cost in the Next Offshore Wind Generation Solicitations

With APT's solution, competition in the next New Jersey offshore wind solicitations will come down to one thing: lowest cost of generation. Developers will not need to build in a risk premium for permitting and executing their grid interconnection and difficult to estimate and potentially large system upgrade costs. At the same time, the generators will maintain full flexibility in determining their offshore platform location and wind farm optimization. In addition, APT's proposal is to combine the generator's intra-array collection system platform with the transmission system platform, eliminating a structure in the ocean and thereby reducing costs and potential environmental impacts.

APT is not affiliated with any offshore wind developer or potential off-taker, and therefore can establish an open, trusting, unconflicted relationship with all participating offshore wind bidders to ensure they can make the best use of the APT transmission solution to provide the lowest electricity generation bid price. With decades of experience in offshore wind development, APT management is ideally positioned to work effectively with offshore wind generators to find cost savings and help ensure on-budget generation projects.

Reliability of System

The APT project is designed with a number of features that enhance the reliability of the offshore transmission system. All of the cables, both onshore and offshore, DC and AC, are fully buried. Burying all the cables this way essentially eliminates risk from increasingly severe weather events as well as reduces risk of terrorism or sabotage. Just in the past decade New Jersey has suffered significant



weather-related damage from Hurricanes Irene and Ida and Superstorm Sandy.

High reliability begins with good design. The HVDC equipment system proposed by APT was designed for high total system reliability levels by making each individual component highly reliable and having in-service redundancy of critical components, such as transformers, allowing the system to continue to operate even if one component goes out. Redacted

The fabrication and installation will also be carried out with reliability as a critical objective. APT will use independent Quality Assurance/Quality Control inspections during transmission cable manufacturing and installation, to ensure no damage during transport or installation. Owner's engineers and other third-party inspections will ensure quality fabrication and installation that is built to last. Critically important will be an on-board owner's representative during cable installation, to confirm that cables are buried to correct design depth, or protective measures put in place.

Reliability will be APT's core mission during the operations of the facility, as described in the Operations and Maintenance Plan (see Attachment 17). An effective offshore logistics program will be put in place to ensure that the large crews needed for regular maintenance can complete their work safely and on schedule, as well as provide rapid, all-year access in the event of an unscheduled outage. APT will have a rapid response plan with systems to support both onshore and offshore unscheduled outages, including long-term support from the HVDC equipment provider. A well-trained Rapid Responder will always be within a short distance of the onshore facility, with "on stand-by" access available to the offshore facility. Transformers, replacement cable, and other long lead time spare parts will be procured and stored by APT to facilitate quick repairs.

Other APT projects' reliability benefits include reactive control provided by the convertor station, and an offshore converter station design that facilitates interconnecting among offshore substations in the future to provide cable redundancy.

Positive Economic Impacts for New Jersey Exceeding \$1 Billion

With the commitment to construct, own and operate the project, APT envisions an ongoing, long-term partnership with New Jersey's leaders, business community and residents to achieve the multiple goals of this SAA solicitation as well as the broad offshore wind enterprise in general, consistent with the goals of the New Jersey Offshore Wind Masterplan: catalyzing the state's supply chain, reinvigorating port facilities, generating high-quality jobs and ensuring equitable access to opportunity.

APT commits to maximizing New Jersey content and job creation and has identified several specific targets for accomplishing this. APT is actively pursuing the following:

Redacted RedactedAPT has an executed MOU to use Union labor, and the Project has the full endorsement of the United Brotherhood of Carpenters and Joiners of America, the International Union of Operating Engineers and the Ironworkers. Letters of support from these unions are found in Attachment 23. Redacted

Overview of Risks and Strategies to Limit Risks

RedactedAPT has developed a detailed Project Execution Plan that addresses construction management, construction risks mitigation, and an overall project schedule (including financing, permitting, long-lead procurement, and installation) that ensures the APT transmission project will be ready to serve New Jersey's next offshore wind provider selected under the BPU's next wind generation solicitation, and subsequent solicitations. Redacted

By carefully designing its transmission solution to address the most serious stakeholder concerns and environmental impacts upfront, APT has significantly mitigated against most typical permitting risks, as well as achieving site control of the converter station development parcel. A well-developed permitting plan (see Attachment 7) lays out a clear pathway for efficiently securing all local, state and Federal authorizations. Early outreach to cable corridor host communities has already yielded letters of support from local elected officials.

APT Addresses Inherent Project-on-Project Risk Redacted

Overview of Project Costs, Cost-Containment Provisions and Cost-Recovery Proposals

RedactedConclusion

APT's proposals provide a highly reliable, cost-effective offshore wind transmission solution that will increase competition among wind generation developers and better ensure New Jersey will meet its 7,500MW by 2035 target.

APT's proposed solutions will provide certainty and cost control to interconnecting large amounts of offshore wind directly to redactedNew Jersey's power grid. APT's solution will enable a highly competitive solicitation among future wind generation developers and remove OREC price premiums related to grid connection. APT's proposal provides Redacted delivered by an alliance of strong partner companies, in collaboration and coordination with New Jersey labor unions. A shared cable corridor for the buried cable route, landing at a former industrial pier and then following a rail corridor and other existing infrastructure, will limit any environmental impacts. This cable route design also ensures that the project will be well received by communities along the cable route, as has already been evidenced by letters or resolutions of support from all of the communities along the route.

APT stands ready and committed to work with the State of New Jersey to help it deliver on its offshore wind deployment goals.

III. Proposal Benefits

The State Agreement Approach to offshore wind transmission initiated by New Jersey, in partnership with PJM, provides the opportunity for the state to undertake a major infrastructure development initiative that addresses a much broader range of public interests than a typical transmission expansion project. APT's proposed transmission solutions ensure that New Jersey rate payers will benefit from the full suite of long-term cost-saving and impact-reducing benefits realized through this precedent-setting, strategic approach to bringing offshore wind power to shore from multiple competitive projects.

These benefits include ensuring cost-effective and reliable interconnection of up to 3600MW of wind generation capacity needed in order to reach the state's 7500MW objective. This transmission capacity needs to be brought on-line in a relative short time in order to meet this 2035 objective and needs to be done in a manner that is environmentally responsible and welcomed by local communities. And New Jersey seeks to seize on this offshore wind build-out as an opportunity to bring an entire new manufacturing and construction industry to the state.

APT's three offshore wind transmission proposals, totaling 3600MW of capacity to connect offshore wind to New Jersey, will offer substantial support to the state in achieving all of these beneficial policy objectives, as well as offering a reliable and cost-effective transmission solution.

APT is prepared to partner with the New Jersey Board of Public Utilities (BPU) to ensure a highly competitive offshore wind generation solicitation, while at the same time providing the wind generators the flexibility and technical support they need to develop the best generation projects for the state. APT is also committed to building New Jersey's supply chain and workforce development infrastructure. APT's project provides a broad range of long-term benefits for New Jersey residents, as further detailed in Section II and throughout this submission.

1 | Reliability Benefits

Please explain the proposed project's ability to satisfy any applicable reliability criteria that may impact the evaluation of the project even if it was not explicitly stated as part of the original problem statement.

Please explain the proposed project's ability to provide additional benefits associated with reliability criteria, including reduce the need for must-run generation and special operating procedures, extreme weather outages and weather-related multiple unforced outages, reduced probability of common mode outages due to electrical and non-electrical causes, islanding, power quality degradation.

RedactedThe following studies were performed to evaluate the system impacts:

Generator Deliverability Test

Generator deliverability analysis was performed under both single and common mode contingencies for the 2028 Summer and Winter load conditions.

Long-Term Deliverability Analysis

Long-term deliverability analysis was also performed to consider the impact of PJM load growth through 2035. Both Summer and Winter load conditions were considered in this study.

RedactedRedacted The report also contains a summary of additional benefits associated with the design, including the use of a fully underground DC and AC circuits construction, which essentially eliminates risk from increasingly severe weather events as well as reduces risk of terrorism or sabotage. Other benefits include reactive control provided by the convertor station, and an offshore converter station design that facilitate interconnecting offshore substations in the future in order to provide cable redundancy.



2 | Public Policy Benefits:

Please explain the proposed project's ability to maximize the energy, capacity, and REC values of offshore wind generation delivered to the chosen POIs, including reduce total costs of the offshore wind generation facilities (including generator leads to the offshore substations), mitigation of curtailment risks, and the level and sustainability of PJM capacity, congestion, or other rights created by the proposed solution that increase the delivered value of the wind generation or provide other benefits.

RedactedPlease explain the proposed project's ability to accommodate future increases in offshore wind generation above current plans.

3 | RedactedMarket Efficiency Benefits:

Please explain for each item below the proposed project's ability to provide additional onshore-grid-related benefits that improve PJM market performance and provide New Jersey ratepayer cost savings.

RedactedEnergy market benefits, such as ratepayer cost savings (the primary evaluation metric); production cost savings; or other benefits:

RedactedTransmission system benefits, such as synergies with transmission facilities associated with ongoing OSW procurements, replacement of aging transmission infrastructure, and other transmission cost savings to New Jersey customers:

Redacted Capacity market benefits, that may give rise to New Jersey ratepayer cost savings (which is the primary evaluation metric), including through CETL increases, improved resiliency/redundancy, avoided future costs (such as future reliability upgrades or aging facilities replacements):

RedactedOther benefits, including State energy sufficiency, reduced emissions, less dependence on fossil-based thermal resources, improvements in local transmission and distribution outages, improvements in local resiliency:

RedactedIV. Proposal Costs, Cost Containment Provisions, and Cost Recovery

1 | APT Approach and Benefits

APT is responding to this solicitation with a Pre-determined Revenue Requirement. APT has focused on several guiding principles.

- 2 | Redacted Proposed Schedule
- 3 | RedactedAdjustments to the Revenue Requirement Schedule
- 4 | Redacted Additional Cost Information
- **5** | Redacted Cost Estimate Classification and Expected Accuracy Range
- 6 | Redacted Estimated Energy Losses of the Proposed Facilities
- 7 | Redacted Physical Life and/or Economic Life of the Facilities Redacted.
- 8 | Cost Containment Approach Commentary
- 9 | RedactedLanguage for Designated Entity Agreement
- 10 | Redacted Cost Impact from Selection of Subset of Options vs. Entire Proposed Project
- 11 | Redacted Additional Cost Control Mechanisms Not Included in the PJM Submission Forms

Redacted V. Project Risks and Mitigation Strategy

APT's team has top-rank experience and expertise across all areas relevant to de-risking the project, including permitting and stakeholder engagement, financing, procurement and construction management, transmission operations, and the offshore wind sector generally. Risk reduction and risk mitigation is at the core of Atlantic Power Transmission's development philosophy. This is in large part due to the culture of APT's senior management, who largely come from the finance and construction management sectors. Please see the APT Alliance Qualifications Statement, provided as Attachment – 1, for full details on the project team's extensive qualifications.

APT's management team has been active in identifying and managing risks across a number of areas including:

Site control and permitting

RedactedFinancing

Redacted Procurement and Construction

Redacted System Reliability

1 | Redacted Discuss the project's plan for site control and the ability to achieve site control.

Redacted

REDACTED



REDACTED

Redacted



REDACTED

Redacted Redacted

REDACTED

Redacted



REDACTED

On-shore converter station

2 | Redacted Redacted Identify whether the project will require the issuance of a right-of-way, a right of use and easement, or similar authorization from the U.S. Bureau of Ocean Energy Management ("BOEM"), and the project's plan and timetable for obtaining such any required authorization.

Redacted The plan is as follows:

- 3 | RedactedRedactedDiscuss the project stakeholder engagement plan's ability to minimize public opposition risk from the fishing industry, coastal and beach communities, and other stakeholder groups.
- 4 | Redacted RedactedIdentify any construction techniques will be needed benthic substrate, long HDD spans, existing cables, pipelines or other infrastructure, sandwaves/megaripples, contaminated sediment, dredging, or onshore waterbody crossings that may result in project delays or cost overruns.
- 5 | Redacted Identify known or potential time of year restrictions on construction activity, particularly related to listed species or beach restrictions.
- 6 | Redacted Identify anticipated construction-related outages and expected duration on existing PJM transmission facilities.

REDACTEDREDACTED

- Identify supply chain constraints or material procurement risks that may impact the project. 7 |
- Redacted Identify project-on-project risks related to the timing or completion of other 8 | transmission and offshore wind projects built to achieve the New Jersey public policy requirement.

Redacted

- 9 Describe and provide proposed contractual language for any project schedule guarantees, including but not limited to guaranteed in-service date(s), financial assurance mechanisms, financial commitments contingent on meeting targeted commercial online dates, and delay damage or liquidated damage payment provisions, that have been proposed.
- 10 | Redacted Identify any additional risks associated with the project that could lead to increased costs, reduced project benefits (reliability, market efficiency, and/or public policy), or delayed development and delivery of the proposed offshore wind generation.
- 11 | Redacted Identify compensatory mitigation estimates needed for wetland impacts and any potential risk with availability of wetland credits.

Redacted VI. Environmental Impacts and Permitting

1 | Redacted Please provide an Environmental Protection Plan which describes all associated onshore and/or offshore environmental impacts from the planning, construction, and operation phases of the project, including, but not limited to:

Redacted Physical Resources—air quality, electric and magnetic fields (EMF), geological resources, airborne sound, water quality, underwater acoustics, wetlands and waterbodies.

Redacted Biological Resources—avian and bat species, benthic and shellfish, coastal and terrestrial habitat, finfish and essential fish habitat, marine mammals and sea turtles, terrestrial wildlife

Redacted **Cultural Resources—above-ground historic properties, marine archaeology, terrestrial archaeology**

Redacted Socioeconomic Resources—visual resources, commercial and recreational fisheries, commercial shipping, environmental justice, land use and zoning, existing cables, tourism, public health & safety, workforce, economy, demographics

Redacted GIS Desktop Study of potential impacts to sensitive resources including tabular summaries of acreage and distance calculations

Redacted Shapefiles of cable routes, landfall locations, offshore platforms, and onshore interconnection points that show: Width of individual cable routes or shared power corridors; Footprint of onshore substation including expansion needed and acreage calculations of habitat disturbance, especially related to wetlands, forested areas, or other sensitive habitats

- 2 | Redacted REDACTED Please provide a description of the anticipated environmental benefit of a particular transmission proposal in comparison to radial lines:
- 3 | Redacted Please provide a Fisheries Protection Plan that must include the following information:
- 4 | Redacted Please provide a description of how the Applicant will identify (or has identified) environmental and fisheries stakeholders, and how the Applicant proposes to communicate

with those stakeholders during pre-construction activities through project closeout, as well as a plan for transparent reporting of how stakeholders' concerns were addressed.

- 5 | Redacted Please provide an analysis showing that project infrastructure will not impact overburdened communities in a disproportionate fashion.
- 6 | Redacted Please provide a description of the applicant's permitting plan that includes the following:

Permitting Plan Overview

Redacted Provide documentation of consultation with USACE beach replenishment projects and sand borrow areas, if applicable;

Redacted Identify all applicable Federal and State statutes and regulations and municipal code requirements, with the names of the Federal, State, and local agencies to contact for compliance;

Redacted ir compliance.

Submit a land use compatibility / consistency matrix to identify local zoning laws and the consistency of applicant's activities in each local jurisdiction;

Redacted Identify each appropriate State or Federal agency the Applicant has contacted for land acquisition issues and provide a summary of the required arrangements;

Redacted



ATTACHMENT: #2

Letters of Support from All Communities on Cable Route

Contains Confidential and Proprietary Information / Do Not Release

Letters of Support from all communities and the County along the cable route

Local Government	Status
South Amboy (Cable landing)	Letter of support, Mayor
South Brunswick (cable+converter station)	Letter of support, Town Manager
Middlesex County	Letter of support, Board of County Commissioners
Sayerville	Letter of support, Mayor
Old Bridge Township	Resolution, Township Council
East Brunswick Township	Letter of support, Mayor
Spotswood Borough	Letter of support, Mayor
Helmetta Borough	Letter of Support, Mayor Resolution, Borough Council
Monroe Township	Letter of support, Mayor



City of South Amboy

140 North Broadway • South Amboy, New Jersey 08879 Phone: (732) 727-4600 Fax: (732) 727-6139

September 1, 2021

To Whom It May Concern:

On behalf of the City of South Amboy, and as its Mayor, I would like to express full support for the application of Atlantic Power Transmission LLC ("Atlantic Power") for its offshore wind transmission line project proposal. We share Governor Murphy's views on the importance of sustainable energy, and we believe that ambitious, yet critical, endeavors such as his goal to provide 7,500 MW of offshore wind energy by 2035 can only be accomplished through public-private partnerships, with all levels of government and businesses with expertise working together. Other Borough officials and I have discussed Atlantic Power's proposal at length with its representatives, subject-matter experts, and professionals, and we believe that the framework set forth by Atlantic Power could not only benefit South Amboy and its residents, but indeed would be a win for the State of New Jersey.

Atlantic Power's proposed project has multiple benefits, with truly no downside. We understand that Atlantic Power's proposal is safe, efficient, and productive: there will be no above-ground structures and the cables will be 100% buried; there are no electromagnetic fields (EMFs), liquids or heavy concrete protections involved in the project; and the proposal would deliver enough offshore wind energy to power over one million New Jersey homes. We also understand that under Atlantic Power's proposal, the preferred route would enter South Amboy from the east, into a redevelopment area, along into municipal property, and then follow the Conrail railroad tracks through the length of the Borough, and continue west along a PSE&G easement, then through our neighboring municipalities. We appreciate Atlantic Power's efforts to minimize use of public roads and private properties in our Borough.

Additionally, Atlantic Power's proposed project is expected to create hundreds of jobs and new economic activity in Middlesex County, as well as generate property tax revenue for the municipalities through which the project passes, all without burdening our municipalities with the need for additional public services. Atlantic Power has made it very easy for the City to support this essential project.

The City of South Amboy is willing and able to explore a partnership with Atlantic Power on this important energy project and would be proud to serve as part of the project's backbone in its effort to provide sustainable power to millions of New Jersey residents.

Very truly yours,

Fred Henry

Mayor



TOWNSHIP OF SOUTH BRUNSWICK

Municipal Building • P.O. Box 190 • Monmouth Junction, NJ 08852-0190 Phone: (732) 329-4000 x7301 Fax: (732) 329-0627

Office of the Township Manager Bryan Bidlack

September 15, 2021

To Whom It May Concern:

On behalf of the Mayor and Council of the Township of South Brunswick, I would like to express the Township's full support for the application of Atlantic Power Transmission LLC ("Atlantic Power") for its offshore wind transmission line project proposal. We share Governor Murphy's views on the importance of sustainable energy, and we believe that ambitious, yet critical, endeavors such as his goal to provide 7,500 MW of offshore wind energy by 2035 can only be accomplished through public-private partnerships, with all levels of government and businesses with expertise working together. Other Township officials and I have discussed Atlantic Power's proposal at length with its representatives, subject-matter experts, and professionals, and we believe that the framework set forth by Atlantic Power would not only benefit South Brunswick and its residents, but indeed would be a win for the State of New Jersey.

Atlantic Power's proposed project has multiple benefits, with truly no downside. We understand that Atlantic Power's proposal is safe, efficient, and productive: there will be no above-ground structures and the cables will be 100% buried; there are no electromagnetic fields (EMFs), liquids or heavy concrete protections involved in the project; and the proposal would deliver enough offshore wind energy to power over one million New Jersey homes. We also understand that under Atlantic Power's proposal, the preferred route would enter South Brunswick from the east, follow the Conrail railroad tracks through the Township, and terminate at a proposed Converter Station to be built in South Brunswick. We appreciate Atlantic Power's efforts to minimize use of public roads and private properties in our Township, and endorse this preferred route.

Additionally, Atlantic Power's proposed project is expected to create hundreds of jobs and new economic activity in Middlesex County, as well as generate property tax revenue for the municipalities through which the project passes, all without burdening our municipalities with the need for additional public services. Atlantic Power has made it very easy for the Township to support this essential project.

South Brunswick Township is willing and able to explore a partnership with Atlantic Power on this important energy project and would be proud to serve as part of the project's backbone in its effort to provide sustainable power to millions of New Jersey residents.

Very truly yours,

Bryan Bidlack

Township Manager

Ronald G. Rios County Commissioner Director

Shanti Narra Deputy Director

Claribel A. Azcona-Barber Charles Kenny Leslie Koppel Chanelle Scott McCullum Charles E. Tomaro

County Commissioners



John A. Pulomena County Administrator

Amy R. Petrocelli, RMC Clerk of the Board

BOARD OF COUNTY COMMISSIONERS

September 15, 2021

To Whom it May Concern,

On behalf of Middlesex County and the Board of County Commissioners, I am pleased to offer the County's support for the offshore wind transmission line project proposal being submitted by Renewable Resources Inc./Atlantic Power Transmission LLC ("Atlantic Power").

Middlesex County stands with the State of New Jersey and the Board of Public Utilities in its commitment to renewable and clean energy sources, such as offshore wind. The County is committed to working closely with partners across all levels of government, and the private sector, to achieve Governor Murphy's goal to generate 7,500 MW of offshore wind to provide clean power to New Jersey by 2035.

Our County is committed to ensuring that sustainable energy transmission projects occurring within our community are deliberate in minimizing their impact on our environment, on public roads and private properties. We are pleased to see Atlantic Power's proposal reflect this commitment, as it will include no above-ground structures, and the cables will be 100% buried. We also recognize that the preferred route, following the Conrail tracks and PSE&G easement, minimizes disruption to local communities.

Furthermore, we look forward to working with Atlantic Power, as well as any other partners designated by the Board of Public Utilities, to minimize the collective environmental impact of all selected projects on our community.

Should the Board of Public Utilities select this proposal, the County is willing and able to explore a partnership on this important clean energy project and looks forward to working collaboratively with Atlantic Power for the benefit of our County and our State.

Sincerely,

Ronald G. Rios

Consed I. Rio

Director

CC:

John A. Pulomena, County Administrator John Carroll, Director, Public and Government Affairs



The Borough Of Sayreville

OFFICE OF THE MAYOR

167 Main Street • Sayreville, NJ 08872 Tel. 732-390-7007 • Fax 732-390-0509

September 14, 2021

To whom it may concern;

On behalf of the Borough of Sayreville, and as its mayor, I would like to express support for the application of the Atlantic Power Transmission LLC for its offshore wind transmission line project proposal.

We share Governor Murphy's view on the importance of sustainable energy and we believe that ambitious, yet critical, endeavor such as his goal to provide 7500 MW of offshore wind energy by 2035 can only be accomplished through private/ public partnerships with all levels of government and businesses with expertise working together.

I believe that the project design set forth by Atlantic Power Transmission would not only benefit Sayreville and its residents, but indeed would be a win for all of New Jersey.

I understand that the Atlantic Power Transmission proposal's preferred route would enter the Borough of Sayreville following the existing Conrail railroad tracks without any use of the public roads in the Borough of Sayreville. The cables will be 100% buried within concrete protections; eliminating any electronic magnetic fields concerns. The route that was selected, achieves the goal to minimize the use of public roads and private properties in our Borough.

As part of a major redevelopment project, the Borough in connection with its partner Riverton, has been planning and constructing a major commercial and residential project that is the largest in the New York Metropolitan area. This project has been decades in the making and we are pleased to say that this project will be ready for operation in the near future. As we finalize this phase of the project the Borough is excited by the prospect of partnering with Atlantic Power Transmission. Construction of the long-awaited Bass Pro Shop is expected to begin next year at Riverton, an estimated \$2.5 billion waterfront development located on over 400 acres along the Raritan River.

Atlantic Power Transmission's proposed project is expected to create hundreds of jobs and new economic activity in Middlesex County as well as generate property tax revenue for the Borough Sayreville. Sayreville is willing and able to explore a partnership with Atlantic Power Transmission on this important energy project and would be proud to serve as part of the project's backbone and its effort to provide sustainable power to millions of New Jersey residents.

Sincerely,

Victoria Kilpatrick

Victoria Kilpatrick

Mayor

Succeed in Sayreville

Sayreville is an Equal Opportunity Employer

www.sayreville.com

TOWNSHIP OF OLD BRIDGE RESOLUTION 21-278 RESOLUTION SUPPORTING OFFSHORE WIND TRANSMISSION PROJECT

WHEREAS, the New Jersey State Legislature and Governor Murphy have set a goal of 7,500 MW of offshore wind by 2035 to provide clean power to New Jersey; and

WHEREAS, to better achieve this goal, the New Jersey Board of Public Utilities ("NJBPU") directed the regional grid operator ("PJM") to solicit proposals to build new transmission projects to connect offshore wind generation to the New Jersey electric grid (the "Offshore Wind Transmission Project"); and

WHEREAS the Offshore Wind Transmission Project ("the Project") will enable wind turbines to be located approximately 20 miles offshore from the New Jersey coastline, and use a submarine cable route to avoid popular fishing areas that will come onshore at a former industrial pier in South Amboy where three cables will be buried approximately 8 feet, spaced 2'-3' apart and traverse alongside existing infrastructure, including rail lines and existing power lines to minimize the use of public roads and negating the need for new overhead power lines to an existing substation in South Brunswick; and

WHEREAS, certain prospective design firms have prepared and shared with Old Bridge their preliminary design of the Project that includes buried cable within an existing rail line right-of-way for one-hundred percent (100%) of the onshore route within Old Bridge Township; and

WHEREAS, Old Bridge Township prefers the Project design that features onshore power cables buried for the entire length within the Township and located alongside or within existing rail line rights-of way, thereby minimizing the use of public roads and negating the need for any overhead power lines; and

WHEREAS, the Project is expected to create hundreds of jobs and new economic activity in Middlesex County as well as generate a host community payment to Old Bridge Township to be negotiated with the design company selected by the NJBPU, and generate property tax revenue for those municipalities in which the Project passes, without burdening these municipalities with the need for additional public services; and

WHEREAS, it is also anticipated that the Project will minimize adverse impacts to marine and wildlife to the greatest extent possible; and

WHEREAS, the design firm selected by the NJBPU will be required to work cooperatively with the Township of Old Bridge in finalizing the design and construction plans of the Project and be a responsible corporate resident of the Township through the duration of the Project as evidenced by, among other reasons, its early and continued outreach to the Township during the design and construction process.

NOW, THEREFORE, BE IT RESOLVED by the Township Council of the Township of Old Bridge that the Council is supportive of the Project and desires that the Offshore Wind Transmission Project be advanced by the BPU's solicitation from prospective design firms that include utilization of the

Resolution 21-278 Page 1 of 2

existing rail line rights-of-way in Old Bridge Township for underground onshore power cables that may traverse Old Bridge Township as part of the Project.

BE IT FURTHER RESOLVED that the Township Council will provide a copy of this Resolution to any design firm requesting support of Old Bridge Township as part of its proposal to the NJBPU to demonstrate to the NJBPU support from local communities for the Project.

BE IT FURTHER RESOLVED that the Township, to the extent it is able and required, will work cooperatively with the successful design firm so that applications by the design firm for any necessary Township authorizations or approvals will receive timely and efficient review through the usual approval process, as nothing in this Resolution shall be construed to exempt the successful design firm from, or authorize or approve the Project under, any Township code, regulation or ordinance.

BE IT FURTHER RESOLVED that Township Council supports the Mayor negotiating a Host Community Agreement ("HCA") with the successful design firm and at the appropriate time, further supports the Mayor presenting the IICA to the Township Council for approval and authorization for the Township to enter the FICA with the successful design firm.

Motion/Second	Roll Call				
		YAY	NAY	ABSTAIN	ABSENT
	Ms. Brown				X
Motion	Mr. DePalma	X			
	Dr. Greenberg- Belli	X			
	Mr. Merwin	X			
	Mr. Murphy	X			
	Mr. Paskitti	X			
	Mr. Razzoli	X			
Second	Ms. Walker	X	-		1
	President Sohor	X		True 12	

I certify the following to be a true and correct abstract of a resolution regularly passed at a meeting of the Township Council of the Township of Old Bridge

Date:

September 14, 2021

Council President Mary R. Sohor

Township Clerk Gabriella Siboni



Township of East Brunswick

BRAD J. COHEN MAYOR

September 1, 2021

To Whom It May Concern:

On behalf of the Township of East Brunswick I would like to express full support for the application of Renewable Resources Inc./Atlantic Power Transmission LLC ("Atlantic Power") for its offshore wind transmission line project proposal. We share Governor Murphy's views on the importance of sustainable energy, and we believe that ambitious, yet critical, endeavors such as his goal to provide 7,500 MW of offshore wind energy by 2035 can only be accomplished through public-private partnerships, with all levels of government and businesses with expertise working together. Other Township officials and I have discussed Atlantic Power's proposal at length with its representatives and we believe that the framework set forth by Atlantic Power would not only benefit East Brunswick and its residents, but indeed would be a win for the State of New Jersey.

Atlantic Power's proposed project has multiple benefits, with truly no downside. We understand that Atlantic Power's proposal is safe, efficient, and productive: there will be no above-ground structures and the cables will be 100% buried; there are no electromagnetic fields (EMFs), liquids or heavy concrete protections involved in the project; and the proposal would deliver enough offshore wind energy to power over one million New Jersey homes. We also understand that under Atlantic Power's proposal, the preferred route would enter East Brunswick Township from the east, follow the Conrail railroad tracks through the length of the Township, and continue through our neighboring municipalities. We appreciate Atlantic Power's efforts to minimize use of public roads and private properties in our Township.

Additionally, Atlantic Power's proposed project is expected to create hundreds of jobs and new economic activity in Middlesex County, as well as generate property tax revenue for the municipalities through which the project passes, all without burdening our municipalities with the need for additional public services. Atlantic Power has made it very easy for the Township to support this essential project.

East Brunswick Township is willing and able to explore a partnership with Atlantic Power on this important energy project and would be proud to serve as part of the project's backbone in its effort to provide sustainable power to millions of New Jersey residents.

Very truly yours

Brad J. Cohen

Mayor

BOROUGH OF SPOTSWOOD



Office of the Mayor 77 Summerhill Road, Spotswood, NJ 08884 P (732) 251-0700 F (732) 416-1820

> Jackie Palmer Mayor Extension 821 jpalmer@spotswoodboro.com

September 13, 2021

To Whom It May Concern:

On behalf of the Borough of Spotswood, and as its Mayor, I would like to express full support for the application of Renewable Resources Inc./Atlantic Power Transmission LLC ("Atlantic Power") for its offshore wind transmission line project proposal. We share Governor Murphy's views on the importance of sustainable energy, and we believe that ambitious, yet critical, endeavors such as his goal to provide 7,500 MW of offshore wind energy by 2035 can only be accomplished through public-private partnerships, with all levels of government and businesses with expertise working together. Other Borough officials and I have discussed Atlantic Power's proposal at length with its representatives, subject-matter experts, and professionals, and we believe that the framework set forth by Atlantic Power would not only benefit Spotswood and its residents, but indeed would be a win for the State of New Jersey.

Atlantic Power's proposed project has multiple benefits, with truly no downside. We understand that Atlantic Power's proposal is safe, efficient, and productive: there will be no above-ground structures and the cables will be 100% buried; there are no electromagnetic fields (EMFs), liquids or heavy concrete protections involved in the project; and the proposal would deliver enough offshore wind energy to power over one million New Jersey homes. We also understand that under Atlantic Power's proposal, the preferred route would enter Spotswood Borough from the east, follow the Conrail railroad tracks through the length of the Borough, and continue west, then through our neighboring municipalities. We appreciate Atlantic Power's efforts to minimize use of public roads and private properties in our Borough.

Additionally, Atlantic Power's proposed project is expected to create hundreds of jobs and new economic activity in Middlesex County, as well as generate property tax revenue for the municipalities through which the project passes, all without burdening our municipalities with the need for additional public services. Atlantic Power has made it very easy for the Borough to support this essential project.

Spotswood Borough is willing and able to explore a partnership with Atlantic Power on this important energy project and would be proud to serve as part of the project's backbone in its effort to provide sustainable power to millions of New Jersey residents.

Respectfully,

Jackie Palmer

RESOLUTION

#2021-131

Resolution Supporting APT Transmission Project

WHEREAS the New Jersey legislature and Governor Murphy have set a goal for 7,500 MW of offshore wind to provide clean power to New Jersey by 2035;

WHEREAS in order to better achieve this goal, the New Jersey Board of Public Utilities ("BPU") has directed the regional grid operator ("PJM") to solicit proposals to build new transmission projects to connect offshore wind generation to the New Jersey electric grid ("Solicitation"), and the deadline for this Solicitation is currently scheduled to be September 17, 2021;

WHEREAS Atlantic Power Transmission LLC ("APT"), a portfolio company of Blackstone Infrastructure Partners L.P., has designed a transmission project with buried cable for one-hundred percent (100%) of the onshore route that APT will be submitting in response to the Solicitation ("Project");

WHEREAS APT's Project as proposed will enable wind turbines to be located further offshore from New Jersey than previous proposals, and uses a submarine cable route that avoids popular fishing areas, and these submarine cables come ashore at a former industrial pier in South Amboy, at which point the cables will be buried and follow an existing rail corridor for most of the distance to an existing substation in South Brunswick;

WHEREAS APT's Project design features onshore power cables that will be buried for their entire length, and located alongside existing infrastructure including rail lines and existing power lines, thereby minimizing the use of public roads and negating the need for any new overhead power lines;

WHEREAS APT's Project is expected to create hundreds of jobs and new economic activity in Middlesex County, as well as generate property tax revenue for the municipalities through which the Project passes, all without burdening these municipalities with the need for additional public services;

WHEREAS the Mayor of South Amboy, the city in which the APT Project's cables will come to shore, has written a Letter of Support for the Project;

WHEREAS APT has demonstrated a commitment to work cooperatively with the Borough of Helmetta in finalizing the design and construction plans of the Project and seeks to be a responsible corporate resident of the township through the duration of the Project as evidenced by, among other reasons, its early outreach to the Borough and providing a Letter of Commitment to the Borough specifying certain beneficial commitments to Helmetta, conditioned on APT's Project being selected in the Solicitation.

NOW, THEREFORE, BE IT RESOLVED,

- 1. That the Mayor and Borough Council of Helmetta are familiar with and supportive of APT's Project and desire that APT's 3600 MW offshore wind transmission Project be selected by the BPU's Solicitation.
- 2. That the Borough Council expects that APT will include this Resolution in its submission to the Solicitation, so that APT may demonstrate to the BPU support from local communities for the Project.
- 3. That the Borough staff are requested to work cooperatively with APT so that applications by APT for any necessary Borough authorizations or approvals will receive timely and efficient review through the usual approval process, as nothing in this Resolution shall be construed to exempt APT from, or authorize or approve APT's Project under, any Borough regulation or ordinance.
- 4. That should the APT Project be selected in the Solicitation, the Mayor shall negotiate a Host Community Agreement ("HCA") with APT, with provisions as outlined by APT in their Letter of Commitment dated August 18, 2021;
- 5. That the Mayor shall bring the HCA before the Borough Council for approval and authorization for the Borough to enter into the HCA with APT.
- 6. This Resolution shall take effect immediately upon passage.

Motion	Second	Aye	Nay	Abstain	Absent
		V			
		1			
	1	1			
	Motion	Motion Second	Motion Second Aye	Motion Second Aye Nay	Motion Second Aye Nay Abstain

CERTIFICATION

I, Sandra Bohinski, Municipal Clerk of the Borough of Helmetta, Middlesex County, New Jersey, do hereby certify that the foregoing is a true copy of a Resolution duly adopted by the Borough Council at the meeting held on September 15, 2021.

SANDRA BOHINSKI, RMC

Sandra Bohinski

Municipal Clerk

Borough of Helmetta 51 Main Street Helmetta, New Jersey 08828 732 - 521 - 4946 ext. 116 732 - 605 - 9466 (Fax) Helmettas Small Town, Big Heart NJ

Christopher Slavicek Mayor mayor@helmettaboro.com

Matthew Crane Borough Administrator m.crane@helmettaboro.com Sandra Bohinski, RMC, CMR Municipal Clerk/Registrar s.bohinski@helmettaboro.com

September 16, 2021

To Whom It May Concern:

On behalf of the Borough of Helmetta I would like to express full support for the application of Renewable Resources Inc./Atlantic Power Transmission LLC ("Atlantic Power") for its offshore wind transmission line project proposal. We share Governor Murphy's views on the importance of sustainable energy, and we believe that ambitious, yet critical, endeavors such as his goal to provide 7,500 MW of offshore wind energy by 2035 can only be accomplished through public-private partnership, with all levels of government and businesses with expertise working together. Other Borough officials and I have discussed Atlantic Power's proposal at length with its representatives and we believe that the framework set forth by Atlantic Power would not only benefit Helmetta and its residents, but indeed would be a win for the State of New Jersey.

Atlantic Power's proposed project has multiple benefits, with truly no downside. We understand that Atlantic Power's proposal is safe, efficient, and productive: there will be no above-ground structures and the cables will be 100% buried; there are no electromagnetic fields (EMFs), liquids or heavy concrete protections involved in the project; and the proposal would deliver enough offshore wind energy to power over one million New Jersey homes. We also understand that under Atlantic Power's proposal, the preferred route would enter Helmetta Borough from the east, follow the Conrail railroad tracks through the length of the Borough, and continue through our neighboring municipalities. We appreciate Atlantic Power's efforts to minimize use of public roads and private properties in our Borough.

Additionally, Atlantic Power's proposed project is expected to create hundreds of jobs and new economic activity in Middlesex County, as well as generate property tax revenue for the municipalities through which the project passes, all without burdening our municipalities with the need for additional public services. Atlantic Power has made it very easy for the Borough to support this essential project.

Helmetta Borough is willing and able to explore a partnership with Atlantic Power on this important energy project and would be proud to serve as part of the project's backbone in its effort to provide sustainable power to millions of New Jersey residents.

Always available,

Mayor Chris Slavicek

Mayor@helmettaboro.com



Stephen Dalina Mayor OFFICE OF THE MAYOR

1 Municipal Plaza
Monroe Township, New Jersey 08831
Phone 732.521.4400

September 1, 2021

To Whom It May Concern:

On behalf of the Township of Monroe, and as its Mayor, I would like to express support for the application of Atlantic Power Transmission LLC ("APT") for its offshore wind transmission line project proposal. I believe that the project design set forth by APT would not only benefit Monroe and its residents, but indeed would be a win for all of New Jersey.

I understand that under APT's proposal, the preferred route would enter Monroe Township from the northeast, following the existing Conrail railroad tracks, and then turn northwest along an existing utility easement located on Middlesex County property, all without any use of public roads in Monroe. The cables will be 100% buried within concrete protections; eliminating any electromagnetic fields (EMF) concerns, and the cables will be of a solid design using a plastic insulation similar to flexible plumbing. This route was chosen to minimize the use of public roads and private properties in our Township.

APT's proposed project is expected to create hundreds of jobs and new economic activity in Middlesex County, as well as generate property tax revenue for Monroe without burdening our municipality with the need for additional public services.

Subject to the negotiation of an appropriate Host Community Agreement to be approved by our Township Council, I anticipate that Monroe will benefit from a portion of the project being located in Monroe, as this is anticipated to generate property tax and host community agreement revenues.

Very truly yours,

Stephen Dalina Mayor



ATTACHMENT: #21

DEP Checklist Meeting Submission

Contains Confidential and Proprietary Information / Do Not Release

See attached folder:

DEP Checklist Meeting Submission



ATTACHMENT: #23

Union Support Letters

Contains Confidential and Proprietary Information / Do Not Release

Letters From:

- Eastern Atlantic States Regional Council of Carpenters
- Iron Workers Local 399
- International Union of Operating Engineers 825



1803 Spring Garden Street, Philadelphia, PA 19130 | Phone: 215-569-1634 | EASCARPENTERS.ORG

September 9, 2021

VIA HAND DELIVERY

Mr. Andy Geissbuehler, CEO Atlantic Power Transmission, LLC A Blackstone Infrastructure Partners Portfolio Company 103 Carnegie Center Boulevard, Suite 300 Princeton, New Jersey 08540

Re: <u>Eastern Atlantic States Regional Council of Carpenters and Atlantic Power</u> Transmission

Dear Mr. Geissbuehler:

With this letter, the Eastern Atlantic States Regional Council of Carpenters affirms its support for Atlantic Power Transmission's efforts to construct an independent power transmission system in connection with the Private Clean Energy Corridor project.

We look forward to working directly with Atlantic Power Transmission to ensure local workers have the ability to be employed on the project as well as our commitment to train apprentices and maintain a diverse workforce.

The Council looks forward to a successful completion of the project.

Very truly yours,
Willin C Spinle

William Sproule

Executive Secretary-Treasurer



IRON WORKERS LOCAL 399

26 E. FLEMING PIKE, HAMMONTON, NJ 08037 (856) 456-9323 • FAX (856) 456-8702 ironworkers399@gmail.com

September 10, 2021

Mr. Andy Geissbuehler, CEO Atlantic Power Transmission LLC 103 Carnegie Center Blvd, Suite 300 Princeton NJ 08540

Dear Mr. Geissbuehler:

Iron Workers Local Union #399 would like to offer its support for the Atlantic Power Transmission's efforts to construct an independent power transmission system in connection with the Private Clean Energy Corridor Project. Our Iron Workers look forward to working with Atlantic Power Transmission for a successful outcome on this project.

Sincerely,

IRON WORKERS LOCAL 399

Richard M. Sweeney

President and Business Manager

Rechard M. Sweeney



INTERNATIONAL UNION OF OPERATING ENGINEERS LOCAL 825

AFFILIATED WITH AFL-CIO

65 SPRINGFIELD AVENUE, 3RD FLOOR, SPRINGFIELD, NJ 07081 973-671-6900 • FAX 973-921-2918

BRANCH OFFICES

96 BATES GATES ROAD SUITE 70 NEW HAMPTON, NY 10958 TEL 845-674-9020 FAX 845-674-9025

3242 ROUTE 206 BUILDING A, UNIT 6 BORDENTOWN, NJ 08505 TEL 856-470-1480 FAX 856-470-1485

GREGORY LALEVEE

BUSINESS MANAGER

September 7, 2021

Mr. Andy Geissbuehler, CEO Atlantic Power Transmission, Inc. 103 Carnegie Center Boulevard, Suite 300 Princeton, New Jersey 08540

Re: Operating Engineers Local 825 and Atlantic Power Transmission

Dear Mr. Geissbuehler:

Operating Engineers Local 825 affirms its support for Atlantic Power Transmission's efforts to construct an independent power transmission system in connection with the Private Clean Energy Corridor project. We look forward to working with you and your team at APT for a successful completion of the project.

Very truly yours,

Gregary Lalever

Gregory Lalevee Business Manager