Lackawanna 500/230 kV T3 and T4 Transformer Replacement Upgrade

General Information

Proposing entity name Proprietary Information

Does the entity who is submitting this proposal intend to be the

Designated Entity for this proposed project?

Proprietary Information

Company proposal ID Proprietary Information

PJM Proposal ID 553

Project title Lackawanna 500/230 kV T3 and T4 Transformer Replacement Upgrade

Project description Replace the existing Lackawanna 500/230 kV T3 and T4 transformers with larger 1250 MVA units.

Upgrade bay equipment to accommodate the new higher rated transformers.

Email Proprietary Information

Project in-service date 05/2027

Tie-line impact No

Interregional project No

Is the proposer offering a binding cap on capital costs?

Yes

Additional benefits Proprietary Information

Project Components

1. Lackawanna 500/230 kV T3 and T4 Transformer Upgrades

Substation Upgrade Component

Component title Lackawanna 500/230 kV T3 and T4 Transformer Upgrades

Project description Proprietary Information

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Substation name
Substation zone

Substation upgrade scope

Transformer Information

Transformer

Voltage (kV)

Transformer

Voltage (kV)

New equipment description

Substation assumptions

Real-estate description

Construction responsibility

Lackawanna 500/230 kV Substation

PPL EU

Remove the existing 750 MVA 500/230 kV T3 and T4 transformers at Lackawanna Substation. Install two 500/230 kV, 1250 MVA transformers in their place (seven 417 MVA single-phase units with one unit to be utilized as an on-site spare). The high-side transformer lead conductor will be double-bundle 2493 ACSR and the low-side lead will be double-bundle 1590 ACSR conductor. The two 230 kV 3000 A transformer circuit breakers will be replaced with 4000 A circuit breakers.

Tertiary

Name	Capacity (MVA)
Lackawanna 500/230 kV T3	1250

High Side Low Side

500 230

Name Capacity (MVA)

Lackawanna 500/230 kV T4 1250

High Side	Low Side	Tertiary	
500	230	12.47	

500 kV transformer leads: double-bundle 2493 ACSR conductor 230 kV transformer leads: double-bundle 1590 ACSR conductor Two 230 kV 4000 Amp breakers Seven new 417MVA single phase units (one to serve as an on-site-spare), relay panels, associated jumpers, control cables, power cables, conduit, new foundation for new equipment, and associated grounding. The new T3 and T4 transformers will have a rating of SN 1250 MVA, SE 1603 MVA, WN 1652 MVA, and WE 1822 MVA.

Substation is owned by the proposing entity and has sufficient space for this upgrade. No assumptions were made.

Substation has sufficient space. No station expansion required.

Proprietary Information

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Benefits/Comments Proprietary Information

Component Cost Details - In Current Year \$

Engineering & design Proprietary Information

Permitting / routing / siting Proprietary Information

ROW / land acquisition Proprietary Information

Materials & equipment Proprietary Information

Construction & commissioning Proprietary Information

Construction management Proprietary Information

Overheads & miscellaneous costs Proprietary Information

Contingency Proprietary Information

Total component cost \$55,971,933.50

Component cost (in-service year) \$63,595,785.28

Congestion Drivers

None

Existing Flowgates

FG#	Fr Bus No.	From Bus Name	To Bus No.	To Bus Name	СКТ	Voltage	TO Zone	Analysis type	Status
2022W1-GD-S59	5208009	LACK	200074	LACK	3	230/500	229	Summer Gen Deliv	Included

New Flowgates

None

Financial Information

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Capital spend start date 04/2023

Construction start date 04/2026

Project Duration (In Months) 49

Cost Containment Commitment

Cost cap (in current year) Proprietary Information

Cost cap (in-service year) Proprietary Information

Components covered by cost containment

1. Lackawanna 500/230 kV T3 and T4 Transformer Upgrades - PPL

Cost elements covered by cost containment

Engineering & design Yes

Permitting / routing / siting Yes

ROW / land acquisition Yes

Materials & equipment No

Construction & commissioning Yes

Construction management Yes

Overheads & miscellaneous costs Yes

Taxes No.

AFUDC No

Escalation No.

Additional Information Proprietary Information

Is the proposer offering a binding cap on ROE?

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Is the proposer offering a Debt to Equity Ratio cap?

Proprietary Information

Additional Comments

None

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