

Gary J. Newell

P 202.370.0137 | **F** 202.370.0143 gnewell@jsslaw.com

Jennings, Strouss & Salmon, P.L.C. 1350 | Street, NW - Suite 810 Washington, D.C. 20005-3305

jsslaw.com

April 25, 2019

VIA ELECTRONIC FILING

Honorable Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, DC 20428

Re: AMP Transmission, LLC, FERC Docket No.ER19-263-002

Compliance Filing Under March 26, 2019 Order

Dear Secretary Bose:

On March 26, 2019, the Commission issued an order accepting subject to conditions the proposed revisions to the PJM Interconnection L.L.C. ("PJM") Open Access Transmission Tariff ("OATT") filed jointly by PJM and AMP Transmission, LLC ("AMPT") on November 1, 2018. Those revisions included a proposed formula rate template ("Template") and implementation protocols ("Protocols") designed to recover AMPT's transmission revenue requirements for integrated transmission facilities it owns or leases in the PJM region. The March 26 Order permitted the AMPT Template and Protocols to become effective on January 1, 2019 subject to the submission of a compliance filing (as described below). In compliance with the March 26 Order, AMPT hereby submits this compliance filing containing revised eTariff records that are intended to satisfy the directives set forth in that order.²

¹ Order on Transmission Formula Rate Proposal, *PJM Interconnection, L.L.C. and AMP Transmission, LLC*, 166 FERC ¶ 61,216 (2019) ("March 26 Order"). The formula rate template included in the November 1, 2018 filing was modified by AMPT's January 25, 2019 response to the Commission's December 26, 2018 deficiency letter and accepted by the Commission's March 26 Order.

² Pursuant to Order No. 714, this filing is being submitted by PJM Interconnection, L.L.C. ("PJM") on behalf of AMPT as part of an XML filing package that conforms with the Commission's regulations. PJM has agreed to make all filings on behalf of the PJM Transmission Owners in order to retain administrative control over the PJM OATT. Thus, AMPT has requested that PJM submit this filing (including proposed Attachments H-32, H-32A, H-32B and H-32C to the PJM OATT) in the eTariff system as part of PJM's electronic Intra PJM OATT.

I. Compliance Directives

The compliance directives of the March 26 Order are spelled out in paragraphs 23 and 33 of the order. Specifically, regarding the AMPT Template, paragraph 23 of the March 26 Order states as follows:

23. Regarding the issue whether AMP Transmission's Template could be used in all PJM transmission zones, we find that it does not appear, in all instances, to allow for use in a PJM transmission zone using a non-calendar based rate year. This appears to be inconsistent with its stated intent of providing AMP Transmission the flexibility to use the Template for different rate years. In addition, the work papers included in the Template list the months in the order of a calendar year. Therefore, we accept AMP Transmission proposal subject [to] a compliance filing to revise its proposed Template to allow it to be used by AMP Transmission in PJM transmission zones that require different rate years, consistent with its stated intent. [Emphasis added]

 $\frac{36}{}$ For example, the header of the proposed Template states that the information contained therein is "Year Ended $\frac{12}{31}$."

The Commission addressed a similar concern but with regard to AMPT's proposed Protocols in paragraph 33 of the March 26 Order:

AMP Transmission's proposed Protocols are applicable only to PJM transmission zones whose rate year is based on a calendar year, as they explicitly state that they are based on a calendar year. However, we find that approval of a Template that provides for the recovery of a revenue requirement in a PJM transmission zone with a non-calendar based rate year without corresponding protocols would result in a rate being on file without safeguards that the Commission has required to be in place, in this case protocols, to ensure that the input data is correct and accurate, that calculations are performed consistently with the formula rate, that the costs to be recovered in the formula rate are reasonable and were prudently incurred, and that the rates are just and reasonable. We further find that AMP Transmission has provided no rationale for why it cannot provide, at this juncture, Protocols that would apply to PJM transmission zones with non-calendar year based rate years, consistent with its request that the Commission approve its Template for use PJM transmission zones with both calendar and non-calendar year based rate years. Therefore, we direct AMP Transmission to submit, within 30 days of the issuance of this order, a compliance filing to either revise its proposed Protocols to allow it to be used by AMP Transmission in PJM transmission zones that require different rate years, consistent with its Template or propose separate Protocols to be used by AMP Transmission in PJM transmission zones with a non-calendar year based rate year. [Emphasis added and footnotes omitted.]

AMPT believes that, all things considered, it will be clearer to customers if two separate sets of protocols are posted: one set that would apply in the more common circumstance of zones in which calendar-year billing is used, and a second set that would apply in the less common circumstance of a zone in which billing is on a non-calendar year basis. While the applicable protocols processes are substantively the same in the two situations, addressing both calendar-year billing and non-calendar year billing in a single set of protocols has the potential to be confusing. For that reason, AMPT elected the second of the two options offered by the March 26 Order—separate protocols for zones that use calendar-year and non-calendar year billing. Accordingly, pursuant the Commission's March 26, 2019 Order, AMPT has developed a separate set of protocols for use in transmission zones with non-calendar

Honorable Kimberly D. Bose April 25, 2019 Page 3

year based rate years while retaining the previously filed protocols for zones that use calendar-year billing.

II. Description of Compliance Filing

Through this submittal, AMPT seeks to place on file revised eTariff records that satisfy the directives of the March 26 Order, as set forth above.

In a nutshell, the Commission seeks to have AMPT place on file a formula rate template and formula rate protocols that will properly operate in any PJM transmission zone, regardless of whether the existing transmission owner(s) in the zone recover their revenue requirements through calendar year billing or through billing over a different twelve-month period (the latter being referred to in the March 26 Order as "a non-calendar based rate year"). In the course of developing revised tariff sheets to comply with the Commission's directives, AMPT realized the necessity of making explicit a distinction between what we refer to below as the "Financial Year" and the "Rate Year." More specifically:

- The "Financial Year" is the twelve-month period for which AMPT's projected and actual transmission revenue requirements will be determined each year. Because the AMPT revenue requirement is ultimately determined using values reported by AMPT in the format of the FERC Form 1, AMPT's Financial Year necessarily will always be a calendar year.
- The "Rate Year" is the twelve-month period during which AMPT's projected annual transmission revenue requirement will be recovered (subject to later true-up) through charges to customers. The Rate Year may or may not be a calendar year. Regardless of whether the Rate Year begins on January 1 or the first of some other month, the charges collected during that Rate Year will be set at a level that is intended to recover AMPT's revenue requirement as calculated on a calendar-year basis for the applicable Financial Year.

In the template and protocols previously submitted by AMPT, it was not necessary to draw an explicit distinction between the Financial Year and the Rate Year since both corresponded to a calendar year (as proposed by AMPT). In order to ensure that its filed template and protocols satisfy the Commission's compliance directives, however, it is necessary to reflect this distinction through limited changes to the template and by creating a new set of non-calendar year protocols, as further explained below.

A. Modifications to the Template

The March 26 Order (at P 23) directed AMPT to "revise its proposed Template to allow it to be used by [AMPT] in PJM transmission zones that require different [i.e., non-calendar] rate years." As indicated above, AMPT's annual transmission revenue requirement will be calculated for each "Financial Year," and the Financial Year will, in all instances, be a calendar year. Consistent with that approach, and given that AMPT's annual revenue requirement will be calculated on a calendar year basis regardless of whether the revenue requirement is collected through charges assessed over a calendar year or some other twelve-month period, those Template schedules that pertain to the calculation of AMPT's annual transmission revenue requirement over a given calendar year are correct as currently filed. This is true for the majority of the Template schedules.

There is one template schedule, however, that requires modification to accord with a non-calendar Rate Year: Workpaper WP05, which sets forth the calculation of interest on differences between revenues collected from customers based on the Projected Transmission Revenue Requirement (PTRR) and the Actual Transmission Revenue Requirement (ATRR) for the applicable period. The as-filed version of WP05 is structured based on the assumption that the revenue requirement is collected through charges that are assessed and collected on a calendar-year basis, and the interest calculation shown in the as-filed workpaper incorporates that assumption. Rather than submitting on compliance two versions of the entire Template—one for a calendar-year Rate Year and one for a non-calendar year Rate Year³—AMPT proposes to (i) redesignate the as-filed version of WP05 as "WP05-A," (ii) specify in the heading for the workpaper that WP05-A applies when charges in the relevant zone are assessed based on a calendar year billing cycle, and (iii) add a new workpaper, labeled WP05-B, that correctly calculates interest on any True-Up Adjustment for zones in which charges are assessed based on a non-calendar year billing cycle. These changes are reflected in the revised Template tariff sheets included in Attachment 1 to this compliance filing.

B. Modifications to the Protocols

1. Basic Approach: A Separate Set of Protocols for Non-Calendar Year Zones

In the March 26 Order, the Commission made clear its view that, in light of AMPT's stated intent to own or lease facilities in more than one PJM transmission zone, customers should have advance notice of the protocols that would govern across a range of possible billing cycles, including in zones that do not bill on a calendar year basis. The March 26 Order (at P 33) therefore directed AMPT to file now, rather than at a later date when necessary, protocols that would apply in differing billing cycles .⁴ The order, however, afforded AMPT a choice in how it would comply with the directive that it place on file a set of Protocols suitable for use in zones that use a non-calendar year billing cycle: AMPT could either "revise its proposed Protocols to allow it to be used by [AMPT] in PJM transmission zones that require different rate years, consistent with its Template[,] or propose separate Protocols to be used by [AMPT] in PJM transmission zones with a non-calendar year based rate year."

Following careful consideration, AMPT has concluded that the second option offered by the Commission is the course that will provide the greatest clarity to customers. The Protocols included in AMPT's November 1, 2018 filing are structured on the premise that the Rate Year—the time period over which the PTRR is recovered through charges to customers (subject to later true-up)—is, like the revenue requirement itself, based on a 12-month period coincident with the calendar year. AMPT prepared its Protocols on that premise because the PJM transmission zones in which AMPT currently foresees the likelihood of owning or leasing transmission facilities all utilize calendar-year billing. In the context of calendar-year billing, it is unnecessary to explicitly distinguish between the "Financial Year" and the "Rate Year" since there is no asynchrony between the two. Accordingly, the AMPT Protocols included in the November 1, 2018 filing, which conform to the Commission's determinations

_

³ In point of fact, the option of submitting two versions of the Template was not offered in the March 26 Order. In contrast to the two-version optionality offered with respect to the Protocols, the March 26 Order was clear (at P 23) that AMPT was to retain the as-filed version of the Template but modify it as necessary.

⁴ In doing so, the Commission rejected AMPT's proposal to develop and file appropriately modified protocols, suitable for use in non-calendar year zones, in advance of placing its formula rate Template into effect in any such zone. *See* November 1, 2018 filing, Transmittal Letter at n. 29.

in the MISO protocols dockets⁵ and other protocols-focused rulings,⁶ are well-suited for use, without modification, in the transmission zones in which they are most likely to be applied.

A different and more complex situation is presented, however, by a zone in which the revenue requirement is determined based on a calendar year but that revenue requirement is recovered through charges assessed over the course of a non-calendar year twelve-month period. AMPT has determined that, for protocols that would apply in such circumstances, it is necessary to expressly distinguish between the "Financial Year" and the "Rate Year," as those terms are defined above. For example, provisions of the protocols that address development of the projected and actual transmission revenue requirements will speak primarily in terms of the applicable "Financial Year," while provisions that address the posting of the Annual Projection, deadlines for customer inquiries and responses, initiation of preliminary and formal challenges and similar matters will be tied to the beginning and end of the "Rate Year." A narrative example of the application of the "Financial Year" and "Rate Year" is set forth in Attachment 4 to this filing.

Set forth in Attachment 1 to this filing is a revised version of the Protocols included in AMPT's November 1, 2018 filing. The only revisions to these Protocols are (i) to redesignate the Protocols from Attachment H-32B to Attachment H-32B-1 of the PJM Tariff, and (ii) to change the title of the attachment to specify its applicability only in "Calendar Year Basis" zones.

2. <u>Protocols Process in Non-Calendar Year Zones</u>

This compliance submittal includes a new set of AMPT Protocols titled "Annual True-Up, Information Exchange, and Challenge Procedures (Non-Calendar Year Basis)." If accepted for filing, these new protocols would be designated Attachment H-32B-2 of the PJM OATT. To demonstrate the operation of these new Protocols, AMPT provides the following summary of the billing and true-up process that the new Protocols would establish for a non-calendar year zone.

- On a date no later than 60 days before the start of a new Rate Year ("Rate Year n"), AMPT would post the projected transmission revenue requirement to be recovered through charges assessed during Rate Year n. The Financial Year for which the transmission revenue requirement would be projected ("Financial Year n") is the calendar year in which the projection is posted.
- On a date no later than 60 days before the start of Rate Year n+2, AMPT would post the projected transmission revenue requirement to be recovered through charges assessed during Rate Year n+2. At that point in time, AMPT will have its actual financial results (and, so, its ATRR) for Financial Year n; it also will have information about the amount of revenue it actually collected through rates during Rate Year n. By comparing its ATRR for Financial Year n with the amount of revenue collected during Rate Year n, AMPT will be able to calculate a True-Up Adjustment for Rate Year n. The True-Up Adjustment for Rate Year n will be taken into account (as a credit or additional charge) in determining the PTRR posted for Rate Year n+2.

⁵ Midwest Indep. Trans. Sys. Operator, Inc., 139 FERC ¶ 61,127 (2012), order on investigation, 143 FERC ¶ 61,149 (2013), order on reh'g, 146 FERC ¶ 61,209, order on compliance filing, 146 FERC ¶ 61,212 (2014).

⁶ E.g., The Empire Dist. Elec. Co., 150 FERC ¶ 61,200 (2015).

- Interest on the True-Up Adjustment for Rate Year n will be calculated from the midpoint of Rate Year n to the first day of each month in Rate Year n+2. The amount of that interest also will be included in the True-Up Adjustment that will be credited or charged during Rate Year n+2.
- Collectively, the posting made by AMPT at least 60 days prior to the start of Rate Year n+2 would incorporate (i) a projection of AMPT's transmission revenue requirement for Financial Year n+2, (ii) a True-Up Adjustment based on the difference between revenues collected during Rate Year n and AMPT's actual revenue requirement for Financial Year n, and (iii) interest on the True-Up Adjustment.⁷
- With respect to any Annual Update posting, customer rights to request information and to assert preliminary and formal challenges would encompass all elements of the Annual Update, including the calculation of the ATRR for the Financial Year two years prior and the True-Up Adjustment for the Rate Year two years prior.

The Protocols set forth as new Attachment H-32B-2 to the PJM OATT thus satisfy the Commission's directive that AMPT place on file a set of protocols that would establish just and reasonable procedures in a transmission zone in which billing is performed on other than a calendar-year basis. The non-calendar year zone Protocols are included in Attachment 1.

III. Documents Included in this Submittal

The following documents are included in this compliance filing:

Attachment 1: Attachment H-32A to the PJM OATT (AMPT Formula Rate Template) and Attachment H-32B to the PJM OATT (AMPT Formula Rate Implementation Protocols) (Marked). The changes to the formula rate template are not substantive and are limited to the following: (i) removal of references to calendar months and specific years, per the specific directives in the March 26 Order; (ii) addition of language in the footnote to workpaper WP01 clarifying that projected and trued-up revenue requirements will be on a calendar (financial) year basis; and (iii) the addition of workpaper WP05-B, which is the calculation of interest on differences between revenues collected based on the PTRR and the ATRR for non-calendar year zones. The changes to the formula rate implementation protocols include the following: (i) adding "-1" to the title of the protocols for Calendar Year zones (Attachment H-32B-1) and (ii) adding the protocols for Non-Calendar Year zones (Attachment H-32B-2).

Attachment 2: Attachment H-32A to the PJM OATT (AMPT Formula Rate Template) and Attachment H-32B to the PJM OATT (AMPT Formula Rate Implementation Protocols) (Clean).

Attachment 3: Workable Excel version of Revised Attachment H-32A to the PJM OATT.

Attachment 4: Narrative Example of the application of "Financial Year" and "Rate Year."

⁷ Thus, the posting AMPT would make at least 60 days before the start of a Rate Year would combine in a single posting elements of both the Annual Update and the Annual Projection under the as-filed Protocols. For that reason, in the new protocols, that combined posting is referred to as simply the "Annual Update," and references to the "Annual Projection" are eliminated where superfluous.

IV. Service

PJM has served a copy of this filing on all PJM Members and on all state utility regulatory commissions in the PJM Region by posting this filing electronically. In accordance with the Commission's regulations,⁸ PJM will post a copy of this filing to the FERC filings section of its internet site, located at the following link: http://www.pjm.com/documents/ferc-manuals/ferc-filings.aspx with a specific link to the newly-filed document, and will send an e-mail on the same date as this filing to all PJM Members and all state utility regulatory commissions in the PJM Region⁹ alerting them that this filing has been made by PJM and is available by following such link. If the document is not immediately available by using the referenced link, the document will be available through the referenced link within 24 hours of the filing. Also, a copy of this filing will be available on the Commission's eLibrary website located at the following link: http://www.ferc.gov/docs-filing/elibrary.asp in accordance with the Commission's regulations and Order No. 714.

In addition, AMPT has served a copy of this compliance filing on all parties to Docket No. ER19-263-000, as certified in the attached Certificate of Service.

V. Conclusion

The revised PJM OATT sections included in this submittal satisfy the compliance directives contained in the March 26 Order. Accordingly, the Commission should accept the revised tariff sheets included in this filing and permit them to become effective as of January 1, 2019 in accordance with the March 26 Order.

Very truly yours,

AMP TRANSMISSION, LLC

By: /s/ Gary J. Newell
Gary J. Newell
Attorney for AMP Transmission, LLC

Attachments

cc: All parties (ER19-263-000)

⁸ See 18 C.F.R §§ 35.2(e) and 385.2010(f)(3).

⁹ PJM already maintains, updates and regularly uses e-mail lists for all PJM members and affected state commissions.

CERTIFICATE OF SERVICE

I hereby certify that I have on this date caused a copy of the foregoing document and its attachments to be served on all parties to FERC Docket No. ER19-263-000, by electronic mail or such other means as a party may have requested, in accordance with Commission Rule 2010, 18 C.F.R. §385.2010 (2018).

Dated this the 25th day of April, 2019.

_______/s/Errin C. Harris Errin C. Harris

ATTACHMENT 1

Attachment H-32A to the PJM OATT (AMPT Formula Rate Template)

and

Attachment H-32B to the PJM OATT (AMPT Formula Rate Implementation Protocols)

(Marked)

Attachment H-32A to the PJM OATT (AMPT Formula Rate Template) (Marked)

AMP Transmission LLC Calculation of Transmission Revenue Requirements _____ Transmission Zone

Cash-Flow Model
Year Ended 12XX/31XX/20
Projected or Actual

| Line No. (a) | Cost of Service Item (b) | (Note A) Page, Line, Col. (c) | Notes (d) | C | Company Total (e) | A | llocator (f) | Qualifyin Transmiss (g) (e) x (f) | | |
|----------------------------|--|---|------------------|-----------------|-------------------------|-----------------|-----------------------------|--|-------------|-------------|
| 1 | GROSS REVENUE REQUIREMENT (line 54) | | | | | | | Allocated Amount | | |
| 2 3 | GROSS REVENUE REQUIREMENT (line 34) | | | | | | | Ф | - | |
| 4 5 6 7 | REVENUE CREDITS Account No. 454 Account No. 456 Revenue Credits Specific to zone | (Note C) WP02 WP02 WP02 | | \$ \$ \$ | Total | TP TP D/A | 0.000% 0.000% 100.00% | \$ \$ \$ | - - - | |
| 8 9 | Reserved Transmission Enhancement Credit | WP07 | | \$ \$ | - | TP TP | 0.000% 0.000% | \$ \$ | - | |
| 10 11 | TOTAL REVENUE CREDITS (sum lines 5-9) | | | | | | | \$ | - | |
| 12 | TRUE-UP ADJUSTMENT WITH INTEREST (Protocols) | (Note D) WP05 | | | | | | \$ | - | |
| 13 14 15 16 17 | Adjustments to Net Revenue Requirement (Note G) Interest on Adjustments (Note H) Total Adjustment (line 14 + line 15) NET REVENUE REQUIREMENTS | | | | | | | \$ \$ \$ \$ | - - - | |
| 17a 17b 17c | DIVISOR 1 Coincident Peak (CP) (MW) - Enter Zone Name Annual Network Rate (\$/MW/Yr) (Line 17 / Line 1 | 7 b) | | | | | | \$ | - - | MW MW/Yr |
| 18 19 20 | O&M/A&G, DEBT SERVICE & OTHER TAXES | , | | | | | | · | | |
| 21 | Transmission O&M allocable to zone | 321.112.b and WP09 | WP09 | \$ | - | TP | 0.000% | \$ | - | |
| 22 23 | Transmission O&M Specific to zone (Note M) Less Account 565 | Zone in title 321.96.b | WP09 Form 1 | \$ \$ | - | D/A TP | 100.000 0.000% | \$ \$ | - | |
| 24 | Less: Account 561.2 Load Dispatch - Monitor and Operate Trans System through Schedule 1A | 321.86.b | Form 1 | \$ | - | TP | 0.000% | \$ | - | |
| 25 | A&G allocable to zone (Note M) | 323.197.b and WP09 | WP09 | \$ | - | W&S | 100.000% | \$ | - | |
| 26 | A&G Specific to zone (Note M) | *************************************** | WP09 | \$ | - | W&S | 100.000% | \$ | - | |
| 27 28 | Other Amortizations current Zone (Note N) Other Amortizations other Zone (Note N) | | WP03 WP03 | \$ \$ | - | D/A N/A | 100.000% 0.000% | \$ \$ | - | |
| 29 30 31 32 | Other Amortizations - All zones Amortization of Start-Up Costs to zone (Note N) TOTAL O&M (sum lines 21, 23, 25-28, less lines 23 a | and 24) | WP03 WP03 | \$ \$ | - | D/A D/A | 100.000% 100.000% | \$ \$ \$ | - - - | |
| 33 34 | DEBT SERVICE Debt Service (Note L) | | WP06 | \$ | _ | TP | 0.000% | \$ | _ | |
| 35 | Amortization of premium or discount (Note E) | | W1 00 | \$ | _ | TP | 0.000% | \$ \$ | | |
| 36 37 | TOTAL DEBT SERVICE (Sum lines 34 and 35) Interest for Working Capital needs | | WP06b | \$ \$ | - | TP | 0.000% | <u>\$</u> \$ | | |
| 38 39 40 | TAXES OTHER THAN INCOME TAXES (Note F) LABOR RELATED | 262 | Б. 1 | ф | | W.o.C | 100 0000 | Φ. | | |
| 41 42 | Payroll Highway and vehicle | 263.i 263.i | Form 1 Form 1 | \$ \$ | - | W&S W&S | 100.000% 100.000% | \$ \$ | - | |
| 43 44 | PLANT RELATED Property specific to zone (Note M) | 263.i Reference zone | WP09 | \$ | _ | D/A | 100.000% | \$ | _ | |
| 45 | Property allocable to zone (Note M) | 263.i and WP09 | WP09 | \$ | - | TP | 0.000% | \$ | - | |
| 46 | Other | 263.i | Form 1 | \$ \$ | - | D/A | 100.000% | \$ | - | |
| 47 48 | State Franchise Tax TOTAL OTHER TAXES (sum lines 41 through 47) | 263.i | Form 1 | \$ | - | D/A | 100.000% | \$ \$ | - | |
| 49 50 51 | Subtotal (lines $31 + 36 + 37 + 48$) | Margin factor | | \$ | - | | | \$ | - | |
| 52 53 | MARGIN REQUIREMENT (Note I)(WP10) | 40% of Debt Service | 40.0% | \$ | - | D/A | 100.000% | \$ | - | |
| 54 55 | REV. REQUIREMENT (sum lines 50 and 52) | | | \$ | - | | | \$ | - | |
| 56 57 | GROSS PLANT IN SERVICE Production | | | \$ | | NA | | | | |
| 58 | Transmission (Note B) | 207.58.g | WP01/04 | \$ | - | D/A | 100.000% | \$ | - | |
| 59 | Distribution | 205.5.g & | WDO1 | \$ | - | N/A | 0.000% | \$ \$ | - | |
| 60 61 | General & Intangible Reserved | 207.99.g | WP01 | \$ \$ | - | W&S TP | 100.000% 0.000% | \$ | | |
| 62 63 | Other TOTAL GROSS PLANT (sum lines 57 - 62) | | | \$ \$ | <u>-</u> _ | TP | 0.000% | \$ \$ \$ | <u>-</u> | |
| 64 65 | TRANSMISSION PLANT % INCLUDED IN PJM CO | OST OF SERVICE | | | | | | \$ \$ | - | |
| 66 67 | Total transmission plant | | WP04 | | | | | \$ \$ | - | |
| 68 69 | Less Non-Qualifying Transmission Plant Less transmission plant included in OATT Ancillary So | ervices | WP04 WP04 | | | | | \$ \$ | - | |
| 70 | Total Qualifying Transmission Plant in Service (line 67) | | vv 1⁻U4 | | | | | \$ | - | |
| 71 72 | Percentage of PJM Qualifying transmission plant inclu Service (line 70 / line 67) | ded in Cost of | | | | | | TP= | 0.000% | |

Attachment H-32A Page 2 of 18

AMP Transmission LLC Calculation of Transmission Revenue Requirements _____ Transmission Zone

Cash-Flow Model
Year Ended 12XX/31XX/20
Projected or Actual

| Line No. | | Cost of Service Item | (Note A) Page, Line, Col. | Notes | | ompany Total | Alle | ocator | | | Qualifying ransmission | |
|-------------|-----------------|---|---------------------------|-----------------|----------|-----------------|------------------|----------|------------|------------|---------------------------|-------------|
| (a) | | (b) | (c) | (d) | | (e) | | (f) | | | (g) | |
| . , | | , | . , | ` / | | ` ′ | | . , | | | (e) x (f) | |
| | | | | | | | | | | | Allocated | |
| 73 | | | | | | | | | | | Amount | |
| 74 | TRANS | MISSION EXPENSES | | | | | | | | | | |
| 75 | | | | | | | | | | | | |
| 76 | | Insmission expenses (line 21+22 Column | | | | | | | | | \$ - | |
| | e) Less trai | nsmission expenses included in OATT | | | | | | | | | <u>s</u> - | |
| 77 | | y Services (Note J) | | | | | | | | | Ψ | |
| 78 | | transmission expenses (line 76 less line | | | | | | | | | \$ - | |
| 79 | 77) | | | | | | | | | | | |
| | Percenta | age of transmission expenses after | | | | | | | | | 0.0000/ | |
| 80 | adjustm | ent (line 78 divided by line 76) | | | | | | | | | 0.000% | |
| 81 | | age of transmission plant included in ISO | | | | | | | | TP | 0.000% | |
| | Rates (li | ne 72) age of transmission expenses included in | | | | | | | | | | |
| 82 | | es (line 80 times line 81) | | | | | | | | TE= | 0.000% | |
| 83 | | | | | | | | | | | | |
| 84 | WACE | | | | | | | | | | | |
| 85 | (Note K | S & SALARY ALLOCATOR (W&S) | | | | \$ | TP | Allo | cation | | | |
| 86 | Produc | • | | | \$ | - | 0.000% | \$ | - | | | |
| 87 | Transn | nission (WP04) | | | \$ | 1 | 100.000% | \$ | 1 | | **** | |
| 88 | Distrib | ution | | | \$ | - | 0.000% | \$ | - | | W&S Allocator | |
| 89 | Other | | | | \$ | _ | 0.000% | \$ | _ | | (\$/Allocation) | |
| 90 | Total | (sum lines 86-89) | | | \$ | 1 | | \$ | 1 | = | 100.000% | =WS |
| 91 | | | | | | | | | | | | |
| 92 93 | | | | | | | | | | | | |
| 94 | | | | | | | | | | | | |
| 95 | | | | | | | | | | | | |
| 96 97 | | | | | | | | | | | | |
| 98 | | | | | | | | | | | | |
| 99 | C 1 | N. a. D. C. a. | 1 | . 1 | ,, 1· | II 1 II) | | | | | | |
| | General | | - | | | | | | | | | |
| 100 101 | | References to data from Informa | tional FERC Form | 1 are indicate | d as: | #.y.x (pa | ge, line, colum | n) | | | | |
| 101 | Notes: | | | | | | | | | | | |
| 103 | A | AMPT will maintain and post with inform | | | | | | | | | | |
| 104 | В | Beginning/End year balances will match F | form 1. 13-Month a | average balan | ces sho | own on W | P-01. Qualify | ing zor | al transn | nission i | nvestment shown | on WP04. |
| 105 | С | Excluding any Transmission AROs The revenues credited on page 1 lines 5-9 | shall include only t | he amounts re | ceived | directly (| (in the case of | orandf: | athered a | oreemen | nts) | |
| 106 | C | or from the ISO (for service under this tari | | | | | | | | | | |
| 107 | | include revenues associated with FERC an | | | | | | | | his | | |
| 108 | D | template (e.g., direct assignment facilities The True-Up adjustment is the difference | | | | | | | | D for th | est twelve month m | ariad after |
| 109 | D | it is known, with interest | between (1) the levi | enues recerve | u ioi u | ne twerve | monui periou | anu (2) | uie ATN | .K 101 til | iai twerve monui p | erioù arter |
| 110 | | Over Recoveries are entered as negative to | reduce the net reve | enue. Under | recove | ries are en | ntered as Positi | ve to i | crease th | ne net re | venue. | |
| 111 | Е | Includes amounts recorded to accounts 42 | | | | | | | _ | | | |
| 112 | F | Includes only FICA, unemployment, highware excluded. | way, property, gross | s receipts, PII | LOT, a | nd other a | ssessments ch | arged i | n the curi | ent year | Taxes related to | income |
| 113 | | Gross receipts taxes are not included in tra | nsmission revenue | requirement i | n the I | Rate Form | ula Template, | since t | nev are re | ecovered | l elsewhere. | |
| 114 | G | Adjustments required pursuant to Section | 6 of the AMPT Pro | tocols. Refur | nds sha | ıll be enter | | | | | | rement. |
| 115 | ** | Surcharges shall be entered as a positive n | | | | | | | | | | |
| 116 117 | Н | Interest required pursuant to Section 2(c) or requirement. Interest on surcharge shall be | | | | | | | | educe the | e net revenue | |
| | I | Margin Factor equals .40 or 40% of debt s | | | | | | | | Margin | Factor to annual | debt |
| 118 | | service. | | | | | | -T I | , ,, | | | |
| 119 | | The Margin Factor can only be changed by | | | *** | | | 11 - | | NT | 11.5013 | |
| 120 121 | J | Removes dollar amount of transmission ex 561.3 and 561.BA. | spenses included in | tne OATT an | ıcıllary | services | rates, including | g all of | Account | No. 561 | 1.1, 561.2, | |
| 121 | K | AMPT will have no wages and salaries. H | lowever, all A&G e | expense incur | red by | AMPT wi | ill be 100% rel | ated to | AMPT 7 | Γransmis | ssion | |
| 123 | L | PTRR debt service projections for zone are | e shown on WP06. | Actual ATR | | | | | | | | cords |
| 124 | M | If ASTI zone, entry is WP09, line Col (d) | for O&M and A&C | 3 | | | _ | | | | - | |
| 125 126 | N | If AEP zone, entry is WP09, line Col (d) to Includes amortization of pre-commercial S | | | 182.3 | annroved | l by the Comm | iccion | and amor | tized the | rough Account 56 | 6 |
| 120 | 14 | merades amorazation of pre-commercial s | mit-Op costs book | ca in account | 102.3, | , approved | . by the Commi | 1331011 | and annon | uzeu III | ough Account 300 | o. |

Page 3 of 18

Gross Plant in Service - 13 Month Average Balances

Attachment H-32A - WP01 - Plant Projected

| Line | | | | | | | | | |
|----------|--------------------------------|------------------------------|--|---------------|------------------------|---------------------|---------------------|------------------------|-----------------|
| No. | | Year | <u>P</u> 1 | oduction | Transmission | Distribution | <u>General</u> | <u>Intangible</u> | Total |
| (a) | (b) | (c) | | (d) | (e) | (f) | (g) | (h) | (i) |
| | | | [A] | 205.46.g | 207.58.g | 207.75.g | 207.99.g | 205.5.g | |
| 1 | December Month | 1 20 18 X | X | | | | | | |
| 2 | January Month 2 | 20 19 X | X | | | | | | |
| 3 | FebruaryMonth 3 | 20 19 X | X | | | | | | |
| 4 | March Month 4 | 20 19 X | X | | | | | | |
| 5 | AprilMonth 5 | 20 19 X | X | | | | | | |
| 6 | MayMonth 6 | 20 19 X | X | | | | | | |
| 7 | JuneMonth 7 | 20 19 X | X | | | | | | |
| 8 | July Month 8 | 20 19 X | X | | | | | | |
| 9 | AugustMonth 9 | 20 19 X | X | | | | | | |
| 10 | September Month | <u>10</u> 20 19 X | X | | | | | | |
| 11 | October Month 11 | 20 19 X | X | | | | | | |
| 12 | November Month | <u>12</u> 20 19 X | X | | | | | | |
| 13 | December Month | <u>13</u> 20 19 X | X | | | | | | |
| 14 | | | | | | | | | |
| 15 | 13-month | | | | | | | | |
| 16 | | | | | | | | | |
| 17 | | | | | | | | | |
| 18 | Asset Retirement | Cost for T | Transmis: | sion Plant | | | | | |
| 19 | | | | | Tran | smission | | | |
| 20 21 | | | [A | Ì | | 207.57 - | | | |
| 22 | December Month | 1 20 |) 18 XX | | | 207.57.g | | | |
| 23 | January Month 2 | |) 19 XX | | | - | | | |
| 24 | February Month 3 | |) 19 XX | | | - | | | |
| 25 | March Month 4 | |) 19 <u>XX</u> | | | - | | | |
| 26 27 | AprilMonth 5 MayMonth 6 | |) 19 XX) 19 XX | | | - | | | |
| 28 | June Month 7 | |) 19 XX | | | - | | | |
| 29 | July Month 8 | |) <u>19XX</u> | | | - | | | |
| 30 | August Month 9 | |) <u>19XX</u> | | | - | | | |
| 31 | September Month | |) 19 <u>XX</u> | | | - | | | |
| 32 33 | October Month 1 November Month | |) 19 XX) 19 XX | | | - | | | |
| 34 | December Month | |) 19 XX | | | - | | | |
| 35 | | | | | | | | | |
| 36 | 13-month Aver | age | | | | - | | | |
| 37 | | C | | | | | | | |
| 38 | Notes: | | | | | | | | |
| 39 | [A] | Refere | nce for D | ecember bala | ances as would be rep | ported in FERC Form | n 1. | | |
| Whe | ether used in a PJN | 1 transmiss | sion zone | with a | | | | | |
| 40 | | calenda | ar year or | non-calenda | r year rate period, Al | MPT will always for | ecast and true-up t | o the calendar/financi | al year because |
| 41 | | the AM | IPT rever | nue requireme | ent is ultimately dete | rmined using values | reported by AMP | T in the format of the | FERC Form 1. |

Revenue Credits Workpaper

Page 4 of 18

H-32A-WP02 - Revenue Credits

15

| Line | Add Lines if needed | | |
|------|--|------------|--|
| No. | REVENUE CREDITS | Amount | Description of Revenue Credits |
| (a) | (b) | DED EOD 11 | (c) (d) |
| | ADD LINES AS NEE | DED FOR A | DDITIONAL REVENUE CREDITS |
| 1 | Account No. 454 | \$ | - |
| 2 | Account No. 454 Revenue Credits specific to zone | \$ | <u> - </u> |
| 3 | Account No. 454 Revenue Credits allocable to all zones | \$ | - |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | Account No. 456 | \$ | - |
| 8 | Account No. 456 Revenue Credits specific to zone | \$ | <u> </u> |
| 9 | Account No. 456 Revenue Credits allocable to all zones | \$ | - |
| 10 | | | |
| 11 | | | |
| 12 | Other Revenue Credits specific to zone | \$ | - |
| 13 | | | |
| 14 | | | |

Formation Cost (Start-up) Workpaper Page 5 of 18

Add Columns and lines as needed

AMP Transmission LLC 2018 Start-Up Costs

| | 2010 Start-Op Costs | | |
|---|--|-----------------|--|
| | | 3-year Amorts | |
| | | Deferred from | |
| | | and Incurred in | |
| | Up Front Costs | <u>2018</u> | |
| | Legal: | | |
| | Legal: | \$ | |
| | Total Legal | \$ | |
| | consultant | \$ | |
| | Travel, Meals | \$ | |
| | AMP Labor/Overhead | \$ | |
| | consultant | \$ | |
| | PJM Application fee | \$ | |
| | Legal | \$ | |
| | Legal | \$ | |
| | Legal | \$ | |
| | Total Up-Front Costs | \$ | |
| | Number of anticipated Transmission Zones | 2 | ATSI and AEP East |
| | Amortization period | 3 | years beginning 1/1/20 19XX |
| • | Yearly Amortization | \$ | ATSI Zone |
| | Deferred to AEP Zone (or Next Zone) | \$ | AEP zone for future request at FERC |
| | | • | 1 |

Other Amortizations of deferred start-up – ATSI Zone Specific

| | <u>Total</u> | <u>Term</u> | Yearly Amortization | |
|---|--------------|-------------|------------------------|---------------------|
| Legal | | 1 | | |
| Consulting | | 1 | | |
| Consulting | | 1 | | Add lines as needed |
| PJM | | 1 | | |
| Consulting | | 1 | | |
| O&M Napoleon rest of 2018 estimate | | 1 | | |
| Travel/Meals/Insurance | | 1 | | |
| AMP Labor/Overhead | | 1 | | |
| Fourth quarter 2018 interest on Napoleon Loan | | 1 | | |
| legal | | 1 | | |
| Legal | | 1 | | |
| legal | | 1 | | |
| Total 1-year Amort to ATSI zone | | | | |

ADD LINES AND CATEGORIES AS NEEDED

| Other Amortizations - AEP | | | | <u>Total</u> | <u>term</u> | Yearly <u>Amortizat</u> | _ |
|--|---|---|----------------------------------|----------------------------|-------------|---|-----------------------|
| List other AEP Amortizations here List other AEP Amortizations here Total AEP zonal Amortizations | | | \$ \$ \$ \$ \$ \$ | - - - - - - | | 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ | - Add lines as needed |
| AMP Labor – Start-up amortization over 3 or 1 | years. | | | | | | |
| LABOR FOR SEPT_DEC AMP Labor Hours 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 | % Time 10% 10% 50% 35% 90% 10% 10% 10% 20% 5% 20% 5% 20% 5% 20% 20% | 52 52 260 182 468 52 52 52 52 26 104 104 26 26 104 104 | xpenses | | | 3 months remai | ning |
| 16 | 5% | 26 | Blen | ded Rate | | | |
| LABOR HOURS 1690 LABOR EXPENSES \$ | 41% | \$ | \$ - | 75.00 | | | |
| Labor Overhead | | <u>\$</u> | | | | | |
| | | \$ | Budget for 0 | Oct - Dec 2018 | | | |
| | \$ Actuals the \$ Budget Oc \$ Total | | r mber based on AM | IP % allocation | | | |
| | But, 3 vs 1 year split is thr So, \$ - /9*8 = actual thru Half goes to 3 year, half to Remainder goes to ATSI; | August o 1 | | \$ \$ \$ | | | |

ADD LINES AND CATEGORIES AS NEEDED

Zonal Investment Workpaper

Page 7 of 18

Add Zones if necessary. Add lines for more project investment

Line 12 (a, b, or c) divided by Line 12(e) 100.0%

30

| Line No. | Tada Zonos ir necessary. Tada | 11100 101 11101 | Срго | geet III ve | | | | |
|-------------|---|-----------------|----------|-------------|-----------|--------------|--------------|--------------|
| 1 | AMPT Transmission Investment - G | ross Plant | | | | | | |
| 2 | (a) | | | (b) | (c) | (| (d) | (e) |
| 3 | | | | | | | | AMPT |
| 4 | | | | <u>ATS</u> | <u>AE</u> | <u>Othe</u> | er zone | <u>Total</u> |
| 5 | C'a a CN and a management | | Φ | | Φ | ¢. | ф | |
| 6 7 | City of Napoleon Assets | | \$ \$ | | \$ \$ | - \$ - \$ | - \$ - \$ | |
| | Non-Qualifying | | | - | | | | - |
| 8 | Total Qualifying | | \$ \$ | | \$ | - | - \$ | |
| 9 10 | Zonal Allocation | | Ф | 1009 | 0/4 | 0% | 0% | |
| 11 | Zonai Anocation | | | 100 | 70 | 0 70 | 070 | |
| 12 | Allocated To Zone | | | \$ | \$ | | - \$ | |
| 13 | imocated to Zone | | | · | | | Ψ | |
| 14 | | | | | | | | |
| 15 | Transmission Plant recovered in Ancilla | ry Services | | | | | | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | AMPT |
| 19 | | <u>ATSI</u> | | <u>AEP</u> | Othe | r Zone | | <u>Total</u> |
| 20 | | | | | | | | |
| 21 | Amount | \$ - | | \$ - | \$ - | | | \$ - |
| 22 | | | | | | | | |
| 23 | Zone Allocation | 0% | | 0% | 0% | | | |
| 24 | | | | | | | | |
| 25 | Allocated to Zone | \$ - | | \$ - | \$ - | | | \$ - |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | Wages and Salaries Proxy – Gro | ss Plant in Ea | ach Z | one | | | | |
| 29 | | | | | | | | |
| | | | | | | | | |

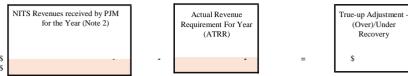
0.0%

0.0%

True-Up and Adjustments Workpaper

Page 8<u>a</u> of 18

AMPT True-up with Interest - based on Protocols



| nterest Rate on Amount of Refu | nde or Surcharga | Over (Under) Recovery Plus Interest | Average Monthly Interest Rate Amortization 0.3542% | Months | Calculated Interest | Surcharge (Refund Owed |
|--------------------------------|------------------|--|---|--------------------|---------------------|------------------------------|
| As an example, an over or und | - | | | turned prorata ove | · 2021 | |
| Calculation of Interest | er concensor win | be recovered prorata over | 2019, field for 2020 and fe | turneu proratu ove | Monthly | |
| anuary | Year 2019 | _ | 0.3542% | 12 | - | |
| Rebruary | Year 2019 | <u>.</u> | 0.3542% | 11 | - | |
| March | Year 2019 | _ | 0.3542% | 10 | - | |
| April | Year 2019 | _ | 0.3542% | 9 | - | |
| May | Year 2019 | _ | 0.3542% | 8 | = | |
| une | Year 2019 | _ | 0.3542% | 7 | _ | |
| uly | Year 2019 | _ | 0.3542% | 6 | = | |
| August | Year 2019 | _ | 0.3542% | 5 | = | |
| September | Year 2019 | _ | 0.3542% | 4 | = | |
| October | Year 2019 | _ | 0.3542% | 3 | = | |
| November | Year 2019 | _ | 0.3542% | 2 | - | |
| December | Year 2019 | _ | 0.3542% | 1 | _ | |
| anuary through December | Year 2020 | | 0.3542% | 12 | Annual | |
| , , | | | | | | |
| Over (Under) Recovery Plus Ir | | d and Recovered Over 12 M | | | Monthly | |
| anuary | Year 2021 | | 0.3542% | | - | - |
| Pebruary | Year 2021 | - | 0.3542% | | - | - |
| March | Year 2021 | - | 0.3542% | | - | - |
| April | Year 2021 | - | 0.3542% | | - | - |
| May | Year 2021 | - | 0.3542% | | - | - |
| une | Year 2021 | - | 0.3542% | | - | - |
| uly | Year 2021 | - | 0.3542% | | - | - |
| August | Year 2021 | - | 0.3542% | | - | - |
| eptember | Year 2021 | = | 0.3542% | | = | - |
| October | Year 2021 | = | 0.3542% | | = | - |
| November | Year 2021 | = | 0.3542% | | = | - |
| December | Year 2021 | = | 0.3542% | _ | | = |
| | | | | | - | |
| True-Up with Interest | | | | | | \$ - |
| | | | | | | |

Note 1:

Interest Rate on Amount of Refunds or Surcharges is the monthly average interest rate calculated in accordance with section 2(c) of the AMPT Formula Rate Protocols.

Note 2:

Total Interest

Exclude any true-up amount included in the PTRR for the year being true-up

AMP Transmission

LLC

True-Up and Adjustments Workpaper

Page 8b of 18

AMPT True-up with Interest – under Non-Calendar Year Protocols

| NITS Revenues received from PJM for the Rate Year (Note 2) | |
|---|--|
| | |

Exclude any true-up amount included in the PTRR for the year being true-up

Actual Revenue Requirement For Financial Year (ATRR)

True-up Adjustment -(Over)/Under Recovery

| | Over (Under) Recovery | Average Monthly | | | Surcharge |
|---|---|---|--|--|-----------------|
| | <u>Plus Interest</u> | Interest Rate Amortization | Months | Calculated Interest | (Refund Owed |
| nterest Rate on Amount of Refu | ands or Surcharges (Note 1) | 0.3542% | | | |
| | | | | | |
| As an example, an over or und | ler collection will be recovered prorata over | Rate Year "n", held for Rate | Year "n+1" ar | nd returned prorata over Rate Year "n+2" | |
| Calculation of Interest | | | | <u>Monthly</u> | |
| Month 1 | RateYear "n" | - 0.35429 | <u>%</u> | <u> </u> | 1 |
| Month 2 | RateYear "n" | - 0.3542 | <u>%</u> | <u> </u> | 1 |
| Month 3 | RateYear "n" | - 0.35429 | <u>%</u> | <u> </u> | <u>.</u> |
| Month 4 | RateYear "n" | - 0.35429 | <u>%</u> | <u> </u> | |
| Month 5 | RateYear "n" | - 0.35429 | <u>%</u> | <u> </u> | <u>.</u> |
| Month 6 | Rate Year "n" | - 0.35429 | <u>%</u> | <u> </u> | <u>.</u> |
| Month 7 | Rate Year "n" | - 0.35429 | <u>%</u> | <u> </u> | <u>.</u> |
| Month 8 | RateYear "n" | - 0.35429 | <u>%</u> | <u>-</u> | <u>.</u> |
| Month 9 | RateYear "n | - 0.35429 | <u>%</u> | <u>= </u> | <u>.</u> |
| Month 10 | RateYear "n | - 0.35429 | | <u> </u> | <u>.</u> |
| Month 11 | RateYear "n | - 0.35429 | <u> </u> | <u>-</u> | |
| Month 12 | RateYear "n | - 0.35429 | % | _ | _ |
| | | | | - | |
| Month 1 through Month 12 | Rate Year "n+1" | - 0.35429 | <u>6</u> <u>12</u> | Annual = | |
| | | | <u>12</u> | = | |
| Over (Under) Recovery Plus I | Rate Year "n+1" nterest Amortized and Recovered Over 12 M Rate Year "n+2" | | | | <u>:</u> |
| Over (Under) Recovery Plus I | nterest Amortized and Recovered Over 12 M | Months | <u>%</u> | = | <u>:</u> |
| | nterest Amortized and Recovered Over 12 M Rate Year "n+2" | 4onths - 0.3542 | <u>%</u> <u>%</u> | = | : |
| Over (Under) Recovery Plus I Month 1 Month 2 | nterest Amortized and Recovered Over 12 M Rate Year "n+2" Rate Year "n+2" | Jonths - 0.3542° - 0.3542° | <u>%</u> <u>%</u> <u>%</u> | = | |
| Over (Under) Recovery Plus I Month 1 Month 2 Month 3 | nterest Amortized and Recovered Over 12 M Rate Year "n+2" Rate Year "n+2" Rate Year "n+2" | Jonths - 0.3542' - 0.3542' - 0.3542' | <u>%</u> % <u>%</u> | = | |
| Over (Under) Recovery Plus I Month 1 Month 2 Month 3 Month 4 | nterest Amortized and Recovered Over 12 M Rate Year "n+2" Rate Year "n+2" Rate Year "n+2" Rate Year "n+2" | 100 100 | <u>%</u> % <u>%</u> <u>%</u> | = | |
| Over (Under) Recovery Plus I Month 1 Month 2 Month 3 Month 4 Month 5 | nterest Amortized and Recovered Over 12 M Rate Year "n+2" | 100 100 | % % % % % | = | |
| Over (Under) Recovery Plus I Month 1 Month 2 Month 3 Month 4 Month 5 Month 6 | nterest Amortized and Recovered Over 12 M Rate Year "n+2" | 100 100 | <u>%</u> % % % % | = | |
| Over (Under) Recovery Plus I Month 1 Month 2 Month 3 Month 4 Month 5 Month 6 Month 7 | Rate Year "n+2" | 100 100 | ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ | = | |
| Over (Under) Recovery Plus I Month 1 Month 2 Month 3 Month 4 Month 5 Month 6 Month 7 Month 8 | Rate Year "n+2" | 100 100 | ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ | = | |
| Over (Under) Recovery Plus I Month 1 Month 2 Month 3 Month 4 Month 5 Month 6 Month 7 Month 8 Month 9 | Rate Year "n+2" | 100 100 | <u>ነ</u> ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ | = | |
| Over (Under) Recovery Plus I Month 1 Month 2 Month 3 Month 4 Month 5 Month 6 Month 7 Month 8 Month 9 Month 10 Month 10 | Rate Year "n+2" | 100 100 | <u>ነ</u> ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ | = | |
| Over (Under) Recovery Plus I Month 1 Month 2 Month 3 Month 4 Month 5 Month 6 Month 7 Month 8 Month 9 Month 10 | Rate Year "n+2" | 100 100 | <u>ነ</u> ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ | = | |
| Over (Under) Recovery Plus I Month 1 Month 2 Month 3 Month 4 Month 5 Month 6 Month 7 Month 8 Month 9 Month 10 Month 10 | Rate Year "n+2" | 100 100 | <u>ነ</u> ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ | - Monthly | |
| Over (Under) Recovery Plus I Month 1 Month 2 Month 3 Month 4 Month 5 Month 6 Month 7 Month 8 Month 9 Month 10 Month 11 Month 12 | Rate Year "n+2" | 100 100 | <u>ነ</u> ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ | - Monthly | |
| Over (Under) Recovery Plus I Month 1 Month 2 Month 3 Month 4 Month 5 Month 6 Month 7 Month 8 Month 9 Month 10 Month 11 Month 12 | Rate Year "n+2" | 100 100 | <u>ነ</u> ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ | - Monthly | |
| Over (Under) Recovery Plus I Month 1 Month 2 Month 3 Month 4 Month 5 Month 6 Month 7 Month 8 Month 9 Month 10 Month 11 Month 12 | Rate Year "n+2" | 100 100 | <u>ነ</u> ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ | | |
| Over (Under) Recovery Plus I Month 1 Month 2 Month 3 Month 4 Month 5 Month 6 Month 7 Month 8 Month 9 Month 10 Month 11 Month 12 | Rate Year "n+2" | 100 100 | <u>ነ</u> ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ | | |
| Over (Under) Recovery Plus I Month 1 Month 2 Month 3 Month 4 Month 5 Month 6 Month 7 Month 8 Month 9 Month 10 Month 11 Month 12 | Rate Year "n+2" | 100 100 | <u>ነ</u> ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ ነ | | |

Debt Service Workpaper - Annual

Projections Page 9 of 18

Debt Service Payments - Year End 12XX/31XX/2019XX

| Rate Year | Total Projected | Actual Debt Service |
|----------------------------|-----------------------|---------------------|
| 20 19 <u>XX</u> | \$1 <u>51,085.790</u> | \$0 |

for PTRR - to line 34 of Attachment H-32A

For ATRR and True-up, AMPT will record actual P&I in the year and those P&I entries will be populated in H-32A, page 1, line 36 Add Additional Project Columns as needed

| | Project | Project | Project | Project | Project #5 | Project #6 | Project #7 | Project #8 | Project #9 | Project #10 | Total |
|---|---------|---------|---------|---------|------------|------------|------------|------------|------------|-------------|-----------|
| | #1 | #2 | #3 | #4 | #5 | #6 | #7 | #8 | #9 | #10 | Projected |
| Project Name: Loan Principal: Less Acquisition Premium Net Loan Principal | \$0 | | | | | | | | | | \$0 |
| Net Loan Frincipal Loan Term (Years): Loan Start Date: Loan End Date: Annual Interest Rate: Projected Yearly Debt Service | | | | | | | | | | | |
| Debt Service Schedule (Yearly) | | | | | | | | | | | |
| Year | | | | | | | | | | | |
| 2019 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2023 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2024 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2025 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2026 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2027 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2028 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2029 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2030 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2031 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2032 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2034 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2035 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2036 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2037 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2038 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

Debt Service Workpaper - Annual

Page 10 of 18

Debt Service Payments - Year End 12XX/31XX/2019XX

Add Additional "Other" Columns as needed

| | Project #1 | Project #2 | Project #3 | Project #4 | Project #5 #5 | Project #6 #6 | Project #7 #7 | Project #8 #8 | Project #9 #9 | Project #10 #10 | Total Projected |
|-------------------------------------|---------------|---------------|---------------|---------------|------------------|------------------|------------------|------------------|------------------|--------------------|--------------------|
| | #1 | #2 | #3 | #4 | #5 | #0 | #/ | #6 | #9 | #10 | Frojecteu |
| Project Name: | | | | | | | | | | | |
| Loan Principal: | | | | | | | | | | | |
| Less Acquisition | | | | | | | | | | | |
| Premium | | | | | | | | | | | |
| Net Loan Principal | | | | | | | | | | | |
| Loan Term | | | | | | | | | | | |
| (Years): Loan | | | | | | | | | | | |
| Start Date: | | | | | | | | | | | |
| Loan End Date: | | | | | | | | | | | |
| Annual Interest | | | | | | | | | | | |
| Rate: Projected Yearly Debt Service | | | | | | | | | | | |
| Debt Service Schedule (Yearly) | | | | | | | | | | | |
| Year | | | | | | | | | | | |
| 2019 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2022 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2023 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2024 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2025 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2026 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2027 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2028 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2029 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2030 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2031 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2032 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2033 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2034 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2035 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2036 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2037 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2038 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |

Debt Service Workpaper - Monthly

Page 11 of 18

Debt Service Payments - Year End12XX/31XX/2019XX

This tab is to accommodate projects that may go in service or close mid-year in any particular month

Add Additional Project Columns and lines as needed

| AMPT Projects | | | | | | | | | · | is and lines as ne | |
|--------------------------|-----------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|--------------------|-------------|
| | | Project #1 | Project #2 | Project #3 | Project #4 | Project #5 | Project #6 | Project #7 | Project #8 | Project #9 | Project #10 |
| From WP06 | Total Debt Service Over Loan Term | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Debt Service Schedule (M | Monthly) | | | | | | | | | | |
| Voor | Month | | | | | | | | | | |
| Year 2019 | Month 1/1/2019 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2019 | | \$0 \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2019 | | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2019 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2019 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2019 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2019 | | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2019 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2019 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2019 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2019 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2019 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | 1/1/2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | 2/1/2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | 3/1/2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | 4/1/2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | 5/1/2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | 6/1/2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | 7/1/2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | 8/1/2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | 9/1/2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | 10/1/2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | 11/1/2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | 12/1/2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | 1/1/2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | 2/1/2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | 3/1/2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | 4/1/2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | 5/1/2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | | \$0 | \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2023 | 1/1/2023 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

Debt Service Workpaper - Monthly

Page 12 of 18

Debt Service Payments - Year End12XX/31XX/2019XX

Add Additional "Other" Columns and lines as needed

| Other AMPT Cap | ntanzcu i | 2quipinent | | | | | | | | | | |
|--------------------------|-----------|-----------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------|
| | | | Project #1 | Project #2 | Project #3 | Project #4 | Project #5 | Project #6 | Project #7 | Project #8 | Project #9 | Project #10 |
| From WP06 | | Total Debt Service Over Loan Term | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ |
| Debt Service Schedule (M | (4l-l) | | | | | | | | | | | |
| Year | iontniy) | Month | | | | | | | | | | |
| 1 Cai | 2019 | 1/1/2019 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ |
| | 2019 | 2/1/2019 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 | \$ |
| | 2019 | 3/1/2019 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | 8 |
| | 2019 | 4/1/2019 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | § |
| | 2019 | 5/1/2019 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | 9 |
| | 2019 | 6/1/2019 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | 5 |
| | 2019 | 7/1/2019 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | |
| | 2019 | 8/1/2019 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | |
| | 2019 | 9/1/2019 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | |
| | 2019 | 10/1/2019 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | |
| | 2019 | 11/1/2019 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | |
| | 2019 | 12/1/2019 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | |
| | 2020 | 1/1/2020 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | |
| | 2020 | 2/1/2020 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2020 | 3/1/2020 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | |
| | 2020 | 4/1/2020 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | |
| | 2020 | 5/1/2020 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | |
| | 2020 | 6/1/2020 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | |
| | 2020 | 7/1/2020 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | |
| | 2020 | 8/1/2020 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | |
| | 2020 | 9/1/2020 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | |
| | 2020 | 10/1/2020 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | |
| | 2020 | 11/1/2020 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | |
| | 2020 | 12/1/2020 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | |
| | 2021 | 1/1/2021 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | |
| | 2021 | 2/1/2021 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2021 | 3/1/2021 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | |
| | 2021 | 4/1/2021 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | |
| | 2021 | 5/1/2021 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2021 | 6/1/2021 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | |
| | 2021 | 7/1/2021 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | |
| | 2021 | 8/1/2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2021 | 9/1/2021 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2021 | 10/1/2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2021 | 11/1/2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2021 | 12/1/2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2022 | 1/1/2022 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2022 | 2/1/2022 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2022 | 3/1/2022 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2022 | 4/1/2022 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2022 | 5/1/2022 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2022 | 6/1/2022 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2022 | 7/1/2022 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2022 | 8/1/2022 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2022 | 9/1/2022 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2022 | 10/1/2022 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2022 | 11/1/2022 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | |
| | 2022 | 12/1/2022 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | |
| | 2023 | 1/1/2023 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |

Page 13 of 18

AMP Transmission LLC

Zonal Investment Workpaper

| Line | | |
|------|--|-------|
| | No. Components - Description | |
| | Amounts | |
| (a) | (b) | |
| (c) | | |
| | | |
| | | |
| 1 | AMPT Working Capital Loan from AMP | \$ |
| 2 | | |
| 3 | Prime Rate | 5.25% |
| 4 | | |
| 5 | Interest on Working Capital Loan ¹ | \$ |
| 6 | | |
| 7 | | |
| 8 | For ATRR and True-up, AMPT will record actual interest expense | |
| 9 | | |
| 10 | Note 1: to Attachment H-32A, page 1, line 37 | |
| 11 | | |
| 12 | For ATRR and True-up, interest will be per books | |
| 13 | For PTRR, use most recent available Prime Rate when projections are done | |

Page 14 of 18

AMP Transmission LLC

Transmission Enhancement Credit (Schedule 12 Projects) To be completed in conjunction with Attachment

(1) (2) (3) (4)

| Line | | Reference | Transmiss | <u>ion</u> | Allocator |
|------|---|--------------------------|----------------------|-------------------|-----------|
| No. | | | | | |
| 1 | Gross Transmission Plant - Total | | \$ | | |
| 2 | Net Transmission Plant - Total | | | | |
| 3 | | | | | |
| 4 | O&M EXPENSE | | | | |
| 5 | Total O&M Allocated to Transmission | | \$ | | |
| 6 | Annual Allocation Factor for O&M | | % | | % |
| 7 | | | | | |
| 8 | DEBT SERVICE | | \$ | | |
| 9 | Annual Allocation Factor for Debt Service | | % | | % |
| 10 | | | | | |
| 11 | MARGIN REQUIREMENT | | \$ | | |
| 12 | Annual Allocation Factor for Margin Requirement | | | % | % |
| 13 | · | | | | |
| 14 | TAXES OTHER THAN INCOME TAXES | | | | |
| 15 | Total Other Taxes | | \$ | - | |
| 16 | Annual Allocation Factor for Other Taxes | | (| 0.00% | 0.00% |
| 17 | | | | | |
| 18 | Annual Allocation Factor for Expense and Margin Requirement | Sum of line 6 through 16 | | | % |
| 19 | | | | | |
| 20 | | | | | |
| 21 | Add lines for projects as needed | | | | |
| 22 | | TransmissionEnha | ncement Credit (Scho | edule 2 Projects) | |
| 23 | | To be completed in | coniu ction with Att | achment H-32A | |

To be completed in conjuction with Attachment H-32A

| 26 | | (1) | (2) | (| 3) | (4) | (5 | 5) | (6) | (7) | (8 | 3) | (9) |) | (10) | (11 | l) |
|----|-------------|--------------------------|----------------------------|--------------|----------------|---|-----------------|---------|-------------------|--|---------------|---------|------------------------|--------|--------------------------|------------------------------------|--------------|
| 27 | Line No. | Project Name | RTEP Project Number | | t Gross ant | Annual Allocation Factor for Expense | Annual l Cha | | Project Net Plant | Annual Allocation Factor for Return | Annual Cha | | Proj Deprec Expe | iation | True-up Adjustment | Anno Reve Require with Tr | nue ement |
| 28 | | | | | | (line 18) | (Col. 3 * | Col. 4) | N/A | | (Col. 6 * 0 | Col. 7) | | | (WP08-True-up Col. i) | (Sum Col & 1 | |
| 29 | | | | | | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | | | | | |
| 32 | 1a | | b | \$ | - | 128.15% | \$ | - | N/A | 0.00% | \$ | - | \$ | | - | \$ | - |
| 33 | | | b | | | | | | N/A | | | | | - | | | |
| 34 | 1b | | b | \$ | - | 128.15% | \$ | - | N/A | 0.00% | \$ | - | \$ | | - | \$ | - |
| 35 | | | | | | | | | | | | | | | | | |
| 36 | 1c | | | \$ | - | 128.15% | \$ | - | | 0.00% | \$ | - | | | | \$ | - |
| 37 | | | | | | | | | | | | | | | | | |
| 38 | 2 | Transmission Enhancement | Credit for Attachment H-32 | 2A Page 1, I | Line 9 | | | | | | • | | | | | | |

40 Notes 41

39

42 43

44

45

24 25

> Α Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-21A.

- Net Transmission Plant is that identified on page 2 line 14 of Attachment H-21A.
- Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1 above. This value includes subsequent capital investments required to maintain the project in-service.
- Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.
- Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H-21A page 3 line 12.

Transmission Enhancement Credit (Schedule 12 Projects)

Page 15 of 18

Add more lines as needed

Transmission Enhancement Credit - True-up

To be completed after WP07 for the True-up Year is updated using actual data

| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
|----------------|--|------------------------|------------------------|---|---|---------------------------------------|--|---|---|
| Line No. | Project Name | RTEP Project Number | Actual TEC Revenues | Projected TEC Annual Revenue Requirement | Actual TEC Revenues Allocated to Projects | Actual TEC Annual Revenue Requirement | True-up Adjustment Principal Under/(Over) | Applicable Interest on Under/(Over) | True-up Adjustment with Interest Under/(Over) |
| | | | | from PTRR | [Col. c, line 1 * (Col. d, line 2x / Col. d, line 3)] | from ATRR | Col. f - Col. e | Col. g * [(line 4a / line 4b) - 1] | Col. g + Col. H |
| 1 | [A] Actual PJM TEC Revenues for True-up Year | | - | | | | | | |
| 2a 2b 2c | | b b b | | - - - | - - - | | - - - | - - - | - - - |
| | | · · | | | | | | | |
| 3 | Subtotal | | | - | - | - | | | |
| 4a 4b | Revenue Requirement True-up with Interest Revenue Requirement True-up - Over/Under Recovery | | | | | | - | | |

NOTE

[A] Amount included in revenues reported on page 330, column k of FERC Form 1.

Page 16 of 18

AMP Transmission LLC

Transmission O&M, A&G, and Other Taxes Workpaper

Add lines and other zones as needed to increase transparency

TRANSMISSION O&M, A&G, and OTHER TAXES DETAIL

Add Lines and Columns to if necessary to increase transparency

| Line | |
|------|--|
| No. | <u>Item</u> |
| (a) | (b) |
| | |
| 1 | Total Transmission O&M – 20 19 <u>XX</u> Projections |
| 2 | |
| 3 | Total Transmission O&M Specific to ATSI zone |
| 4 | consultant |
| 5 | consultant Implementation |
| 6 | consultant Annual |
| 7 | consultant |
| 8 | consultant |
| 9 | legal |
| 10 | legal |
| 11 | legal |
| 12 | O&M Napoleon |
| 13 | Meals/Travel |
| 14 | Insurance |
| 15 | |
| 16 | List transmission specific to ATSI zone here - add rows if necessary |
| 17 | |
| 18 | Total Transmission O&M Specific to AEP zone |
| 19 | List transmission specific to AEP zone here - add rows if necessary |
| 20 | List transmission specific to AEP zone here - add rows if necessary |
| 21 | List transmission specific to AEP zone here - add rows if necessary |
| 22 | List transmission specific to AEP zone here - add rows if necessary |
| 23 | List transmission specific to AEP zone here - add rows if necessary |
| 24 | |
| 25 | Total Transmission O&M Specific to all zones |
| 26 | List transmission specific to all zones here - add rows if necessary |
| 27 | List transmission specific to all zones here - add rows if necessary |
| 28 | List transmission specific to all zones here - add rows if necessary |
| 29 | List transmission specific to all zones here - add rows if necessary |
| 30 | List transmission specific to all zones here - add rows if necessary |
| 31 | |
| 32 | |

ADD LINES AND ZONES FOR DATA IN FUTURE AS NEEDED

| Form 1 Reference | | Amount | D | eferred | | <u>Description</u> |
|------------------|-------|------------|------------|---------|--------|---|
| (c) | | (d) | | (e) | | (f) |
| 321.112.b | | | | | | From Informational AMPT Form 1 - ATRR True-up |
| | | Est. for Z | Cone | | | |
| <u>Total</u> | Alloc | ATSI | | | | <u>Projections</u> |
| \$0 | 35% | | \$0 | | \$0 | Transmission modeling and analysis services |
| \$0 | 100% | | \$0 | | \$0 | communications equipment |
| \$0 | 100% | | \$0 | | \$0 | operational services for PJM communications and dispatch for transmission equip |
| \$0 | 35% | | \$0 | | \$0 | consulting services for equip evaluation for NERC BES compliance and Tariff eligibility |
| \$0 | 35% | | \$0 | | \$0 | Consultants |
| \$0 | 50% | | \$0 | | \$0 | Legal |
| \$0 | 100% | | \$0 | | | Legal |
| \$0 | 100% | | \$0 | | \$0 | Legal |
| \$0 | 100% | | \$0 | | \$0 | O&M on facilities |
| \$0 | 35% | | \$0 | | \$0 | |
| \$0 | 100% | | \$0 | | \$0 | |
| \$0 | | | \$0 | | \$0 | |
| \$0 | | | \$0 | | \$0 | |
| \$0 | | | \$0 | | \$0 | sum of transmission O&M specific to ATSI zone |
| | | | | | | |
| | | \$ - | | \$ | - | Add description |
| | | \$ - | | \$ | - | Add description |
| | | \$ - | | \$ | - | Add description |
| | | \$ - | | \$ | - | Add description |
| | | \$ - | | \$ | | Add description |
| | | \$ - | . \$ | - | sum of | transmission O&M specific to AEP zone |
| | | | | | | |
| | | \$ - | - \$ | | | scription |
| | | \$ - | - \$ | | | scription |
| | | \$ - | . \$ | | | scription |
| | | \$ - | . 9 | | | scription |
| | | \$ - | · <u> </u> | | | scription |
| | | \$ - | . § | · - | sum of | transmission O&M specific to all zones |

Transmission O&M, A&G, and Other Taxes Workpaper

Page 17 of 18 Line Attachment H-32A - WP09 - Transmission O&M Form 1 Reference Deferred Description No. Amount Item (b) (a) (c) (d) (e) (f) From Informational Form 1 for ATRR True-up, otherwise estimate for PTRR 33 A&G Expense 32 34 AMP Labor and Over 35 \$0 36 AMP Labor and Overheads Allocable to the ASTI Zone AMP staff labor and overhead 37 List A&G specific to ATSI zone here - add rows if necessary \$0 Add description \$0 List A&G specific to ATSI zone here - add rows if necessary Add description 38 \$0 39 List A&G specific to ATSI zone here - add rows if necessary Add description \$0 40 List A&G specific to ATSI zone here - add rows if necessary Add description \$0 41 List A&G specific to ATSI zone here - add rows if necessary Add description 42 \$0 sum of A&G specific to ATSI zone 43 Total A&G Specific to AEP zone 44 List A&G specific to AEP zone here - add rows if necessary Add description 45 List A&G specific to AEP zone here - add rows if necessary Add description List A&G specific to AEP zone here - add rows if necessary Add description 46 47 List A&G specific to AEP zone here - add rows if necessary \$ Add description 48 List A&G specific to AEP zone here - add rows if necessary Add description 49 sum of A&G specific to AEP zone 50 Total A&G Specific to all zones 51 List A&G specific to all zones here - add rows if necessary \$ Add description 52 Add description List A&G specific to all zones here - add rows if necessary 53 List A&G specific to all zones here - add rows if necessary Add description List A&G specific to all zones here - add rows if necessary Add description 55 List A&G specific to all zones here - add rows if necessary Add description 56 Total A&G Specific to all zones \$ sum of A&G specific to all zones 57 58 59 Other Taxes 263.i \$ From Informational Form 1 for ATRR True-up, otherwise estimate for PTRR 60 61 Other Taxes specific to ATSI Zone Add description 62 Other Tax specific to ATSI zone here - add rows if necessary 63 Other Tax specific to ATSI zone here - add rows if necessary Add description 64 Other Tax specific to ATSI zone here - add rows if necessary Add description 65 Other Tax specific to ATSI zone here - add rows if necessary Add description 66 Other Tax specific to ATSI zone here - add rows if necessary Add description 67 Other Tax specific to ATSI zone here - add rows if necessary Add description sum of Other Taxes specific to ATSI zone 68 \$ 69 Other Taxes specific to AEP Zone 70 Other Tax specific to AEP zone here - add rows if necessary Add description Other Tax specific to AEP zone here - add rows if necessary 71 Add description 72 Other Tax specific to AEP zone here - add rows if necessary Add description 73 Other Tax specific to AEP zone here - add rows if necessary \$ Add description 74 Other Tax specific to AEP zone here - add rows if necessary Add description 75 sum of Other Taxes specific to AEP zone 76 Other Taxes Specific to all zones 77 Other Tax specific to all zones here - add rows if necessary Add description 78 Other Tax specific to all zones here - add rows if necessary Add description 79 \$ Add description Other Tax specific to all zones here - add rows if necessary 80 Other Tax specific to all zones here - add rows if necessary Add description 81 Other Tax specific to all zones here - add rows if necessary Add description

- sum of Other Taxes specific to all zones

\$

82

Total Other Taxes Specific to all zones

Attachment H-32A - WP10 - Margin Requirement

Page 18 of 18

AMP Transmission LLC

Development of Margin Requirement

| Line | | | | |
|------|---|----------------|----|--------------|
| No. | Item 12 | -Month Period= | 20 | 19 <u>XX</u> |
| (a) | (b) | | | (c) |
| 1 | Debt Service Payments ¹ | | | \$ - |
| 2 | • | | | |
| 3 | Less: | | | |
| 4 | Interest on Working Capital Loans (WP06b) | | \$ | - |
| 5 | Premium paid on Debt and included in debt service | | \$ | - |
| 6 | Other Adjustments needed to reflect only Debt Service on Assets | | \$ | - |
| 7 | Add Additional deductions to Debt Service Payments as needed | | \$ | - |
| 8 | | | | |
| 9 | Net Debt Service Payments (line 1 - lines 4 through 7) | | \$ | - |
| 10 | Margin Factor (fixed) | | | 40% |
| 11 | Margin Requirement (line 9 x line 10) - To H-32A line | | \$ | - |
| 12 | | | | |
| 13 | Notes: | | | |
| 14 | 1. Excludes any Debt Service related to Acquisition Adjustments if any per WP06 | | | |

4827-7751-2582, v. 4

Attachment H-32B to the PJM OATT (AMPT Formula Rate Implementation Protocols) (Marked)

ATTACHMENT H-32B

ATTACHMENT H-32B-1

AMP Transmission, LLC Formula Rate Implementation Protocols

ATTACHMENT H-32B-1

ANNUAL TRUE-UP, INFORMATION EXCHANGE, AND CHALLENGE PROCEDURES (CALENDAR YEAR BASIS)

The Formula Rate Template ("Template") (Attachment H-32A), and these Formula Rate Implementation Protocols ("Protocols") together comprise the Formula Rate of AMP Transmission, LLC ("AMPT") for transmission revenue requirement determinations under the PJM Interconnection, LLC ("PJM") Open Access Transmission Tariff ("PJM Tariff"). AMPT shall follow the instructions specified in the Formula Rate to calculate its Transmission Revenue Requirement, initially on a projected basis (the Projected Transmission Revenue Requirement), and, when actual data are available, on an actual basis (the Actual Transmission Revenue Requirement), utilizing its Formula Rate Template for such calculations. The Projected Transmission Revenue Requirement and the Actual Transmission Revenue Requirement each shall be determined for January 1 to December 31 of a given calendar year (the "Rate Year"). The Formula Rate shall become effective for recovery of AMPT's Transmission Revenue Requirement upon the effective date for incorporation into the PJM Tariff through a filing by PJM and AMPT with the Federal Energy Regulatory Commission ("FERC" or "Commission") under the Federal Power Act ("FPA"), 16 U.S.C. § 824d.

These protocols shall be applied to AMPT's transmission revenue requirement determinations in PJM Zones in which all other Transmission Owners calculate their transmission revenue requirements on a calendar year basis.

Section 1. <u>Annual Projection</u>

- a. No later than October 31 preceding a Rate Year, and each subsequent Rate Year, AMPT shall determine its Projected Transmission Revenue Requirement ("PTRR") for the upcoming Rate Year in accordance with the Formula Rate, which shall include the True-Up Adjustment described and defined in Section 2 below, if applicable (the PTRR and any applicable True-Up Adjustment together comprising the "Annual Projection"). AMPT shall cause an electronic version of the Annual Projection to be posted in both a Portable Document Format ("PDF") and fully-functioning Excel file at a publicly accessible location on PJM's internet website and OASIS. The date on which the posting occurs shall be that year's "Annual Projection Publication Date."
- b. The posting of the Annual Projection shall:
 - (i) Provide the Formula Rate calculations and all inputs thereto, as well as supporting documentation and workpapers for data that are used in the Annual Projection;
 - (ii) Include all inputs in sufficient detail to identify the components of AMPT's Annual Projection, explanations of the bases for the projections and input data, and sufficient detail and explanation to enable Interested Parties ²/₂ to replicate the calculation of the Annual Projection;

As used in these Protocols, "Interested Parties" shall include but not be limited to: (i) any Eligible Customer under the PJM Tariff; (ii) any regulatory agency with rate jurisdiction over a public utility located within the PJM

footprint; (iii) any consumer advocate authorized by state law to review and contest the rates for any such public utility; and (iv) any party with standing under FPA section 205 or section 206.

- (iii) With respect to any Accounting Changes (as that term is defined in Section 3.e.iii.A):
 - A. Identify any Accounting Changes including:
 - The initial implementation of an accounting standard or policy;
 - The initial implementation of accounting practices for unusual or unconventional items where FERC has not provided specific accounting direction;
 - iii. Correction of errors and prior period adjustments that impact the Annual Projection calculation; and
 - iv. The implementation of new estimation methods or policies that change prior estimates.
 - B. Identify items included in the Annual Projection at an amount other than on a historic cost basis (e.g., fair value adjustments);
 - C. Identify any reorganization or merger transaction during the previous year and explain the effect of the accounting for such transaction(s) on inputs to the Annual Projection; and
 - D. Provide, for each item identified pursuant to Sections 1.b.iii.A through 1.b.iii.C of these Protocols, a narrative explanation of the individual impact of such changes on the Annual Projection.

- (iv) Include the following information related to affiliate cost allocation:
 - A. A detailed description of the methodologies used to allocate and directly assign costs between AMPT and its affiliates by service category or function, including any changes to such cost allocation methodologies from the prior year, and the reasons for those changes; and
 - B. The magnitude of such costs that have been allocated or directly assigned between AMPT and each affiliate by service category or function.
- c. If the date for making the posting of the Annual Projection should fall on a weekend or a holiday recognized by FERC, then the posting shall be made no later than the next business day. Within five (5) calendar days of the posting, PJM shall provide notice of such posting via the PJM Members Committee email subscription ("PJM Exploder List"). Interested Parties can subscribe to the PJM Exploder List on the PJM website.
- d. Together with the posting of the Annual Projection, AMPT shall cause to be posted on the PJM internet website and OASIS, and distributed to the PJM Exploder List, the time, date, location, and remote-access information for a stakeholder meeting with Interested Parties in order for AMPT to explain its Annual Projection and to provide Interested Parties an opportunity to seek information and clarifications regarding the Annual Projection ("Annual Projection Meeting"). The Annual Projection Meeting shall be held no fewer

For the purposes of these Protocols, if any deadline included in these Protocols should fall on a weekend or a holiday recognized by FERC, then the deadline shall be extended to no later than the next business day.

than twenty (20) business days and no more than thirty (30) business days after the posting of the Annual Projection. Notice of the Annual Projection Meeting shall be provided via the PJM Exploder List no fewer than seven (7) calendar days prior to the meeting. AMPT will provide remote access to the Annual Projection Meeting in order to ease burdens (*e.g.*, travel costs) to ensure all Interested Parties have the opportunity to participate.

- e. To the extent AMPT agrees to make changes in the Annual Projection for a given Rate Year, such revised Annual Projection shall be promptly posted at a publicly accessible location on PJM's internet website and OASIS, and e-mailed to the PJM Exploder List. Changes posted prior to November 30 preceding the Rate Year, or the next business day if November 30 is not a business day (or such later date as can be accommodated under PJM's billing practices), shall be reflected in the Annual Projection for the Rate Year; changes posted after that date will be reflected, as appropriate, in the True-Up Adjustment for the Rate Year.
- f. The PTRR, including the True-Up Adjustment, for each Rate Year shall be subject to review, challenge, true-up, and refunds or surcharges with interest, to the extent and in the manner provided in these Protocols.

Section 2. <u>True-Up Adjustment</u>

a. Using data included in its informational FERC Form No. 1 Document for the preceding calendar year, AMPT will calculate the amount of under- or over-collection of its Actual Transmission Revenue Requirement ("ATRR") during the preceding Rate Year ("True-

Although AMPT is not required to file a FERC Form 1, it will include in its Annual Update and file with the Commission on an informational basis each year a document (the "FERC Form 1 Document") that presents its financial and operating data for the previous year in the format of, and in accordance with the instructions to, the FERC Form 1.

Up Adjustment"). The True-Up Adjustment shall be the sum of the True-Up Adjustment Over/Under Recovery as determined in Section 2(b) and the Interest on the True-Up Adjustment Over/Under Recovery as determined in Section 2(c).

- b. The amount collected as AMPT's transmission revenue requirement during the preceding calendar year will be compared to AMPT's ATRR for the preceding Rate Year calculated in accordance with AMPT's Formula Rate and based upon (i) AMPT's informational FERC Form No. 1 Document for that same Rate Year, (ii) any FERC orders specifically applicable to AMPT's calculation of its Transmission Revenue Requirement, (iii) the books and records of AMPT, which shall be maintained consistent with the FERC Uniform System of Accounts ("USofA"), (iv) FERC accounting policies and practices applicable to the calculation of annual revenue requirements under formula rates, and (v) any aspects of the PJM Tariff Governing Documents⁵/ that apply to the calculation of annual revenue requirements under individual transmission owner formula rates, to determine any over- or under-recovery ("True-Up Adjustment Over/Under Recovery").
- c. Interest on any True-Up Adjustment Over/Under Recovery shall be calculated for the thirty-six (36) months during which the over or under recovery in the revenue requirement remains outstanding (*i.e.*, from January 1 of the Rate Year being trued-up through December 31 of the year in which the True-Up Adjustment Over/Under recovery is credited or collected). The interest rate to be applied to the True-Up Adjustment Over/Under Recovery amounts will be determined using the average monthly FERC

⁵/ "PJM Tariff Governing Documents" include the PJM Tariff, Bylaws, Criteria, and Membership Agreements.

Interest Rate (as determined pursuant to 18 C.F.R. § 35.19a) for the twenty (20) months from the beginning of the Rate Year being trued-up through August 31 of the following year.

Section 3. Annual Update

- a. On or before June 1 of the year following each Rate Year, AMPT shall calculate its ATRR and the True-Up Adjustment as described in Section 2 (the ATRR and the True-Up Adjustment together comprising the "Annual Update") for such Rate Year and, together with such other information described in this Section 3, shall cause such Annual Update to be posted, in both a PDF and fully-functioning Excel format, at a publicly accessible location on PJM's internet website and OASIS. Within five (5) calendar days of such posting, PJM shall provide notice of such posting via the PJM Exploder List.
- b. If the date for making the Annual Update posting should fall on a weekend or a holiday recognized by the FERC, then the posting shall be due on the next business day.
- c. The date on which the posting occurs shall be that year's "Annual Update Publication Date."
- d. Together with the posting of the Annual Update, AMPT shall cause to be posted on the PJM website and OASIS the time, date, location, and remote-access information for a stakeholder meeting with Interested Parties in order for AMPT to explain its Annual Update and to provide Interested Parties an opportunity to seek information and clarifications regarding the Annual Update ("Annual Update Meeting"). The Annual Update Meeting shall be held between a date that is not sooner than twenty (20) business days after the Annual Update Publication Date and September 1, provided that notice of the Annual Update Meeting shall be given via the PJM Exploder List no fewer than seven

- (7) calendar days prior to the meeting. AMPT will provide remote access to the Annual Update Meeting in order to ease burdens (*e.g.*, travel costs) to ensure all Interested Parties have the opportunity to participate.
- e. The Annual Update posting for the Rate Year:
 - (i) Shall provide, via the Formula Rate worksheets, sufficiently detailed supporting documentation for data (and all adjustments thereto or allocations thereof) used in the Formula Rate that are not stated in the FERC Form No. 1 Document:⁶/
 - (ii) Shall provide sufficient detail and sufficient explanation to enable

 Interested Parties to replicate the calculation of the Annual Update results

 from the FERC Form No. 1 Document and verify that each input to the

 Template is consistent with the requirements of the Formula Rate;
 - (iii) Shall identify:
 - A. Any change in accounting that affects inputs to the Template or the resulting charges billed under the Formula Rate ("Accounting Change"), including:
 - The initial implementation of an accounting standard or policy;

It is the intent of the Formula Rate, including the supporting explanations and allocations described therein, that each input to the Formula Rate for purposes of determining the actual Net Revenue Requirement for a given Rate Year will be either taken directly from the FERC Form No. 1 Document or reconcilable to the FERC Form No. 1 Document by the application of clearly identified and supported information. If the Form No. 1 is superseded, the successor form(s) shall be utilized and supplemented as necessary to provide equivalent information as that provided in the Form No. 1. If the FERC Form No. 1 is discontinued, equivalent information as that provided in the FERC Form No. 1 shall be utilized.

- The initial implementation of accounting practices for unusual or unconventional items where FERC has not provided specific accounting direction;
- iii. Correction of errors and prior period adjustments that impact the True-Up Adjustment calculation; and
- iv. The implementation of new estimation methods or policies that change prior estimates.
- B. Any items included in the Annual Update at an amount other than on a historic cost basis (e.g., fair value adjustments);
- C. Any reorganization or merger transaction during the previous year and an explanation of the effect of the accounting for such transaction(s) on inputs to the Annual Update; and
- D. For each item identified pursuant to Sections 3.e.iii.A C
 of these Protocols, the individual impact (in narrative format) of such changes on the Annual Update;
- (iv) Shall be subject to review and challenge in accordance with the procedures set forth in Sections 4, 5, and 6 of these Protocols;
- (v) Shall be subject to review and challenge in accordance with the procedures set forth in these Protocols with respect to the prudence of any costs and expenditures included for recovery in the Annual Update; provided,

however, that nothing in these Protocols is intended to modify the Commission's applicable precedent with respect to the burden of going forward or burden of proof under formula rates in such prudence challenges; and

- (vi) Shall not seek to modify the Formula Rate and shall not be subject to challenge by any Interested Party seeking to modify the Formula Rate (*i.e.*, any modifications to the Formula Rate will require, as applicable, appropriate FPA filings or the initiation of an FPA investigation).
- f. The following Formula Rate inputs shall be stated values to be used in the Formula Rate until changed pursuant to a filing with the Commission requesting such change:

 (i) Margin Factor; (ii) costs subject to deferred cost recovery; and (iii) amortization period over which deferred costs are recovered.

g. Example – Timelines for 2019 Annual Projection and 2020 Annual Update:

On or before October 31, 2018, AMPT will determine the PTRR for the 2019 Rate Year. AMPT will post the Annual Projection for the 2019 Rate Year in accordance with Section 1 above. On or before June 1, 2020, AMPT will post its Annual Update, consisting of the ATRR and True-Up Adjustment for the 2019 Rate Year determined pursuant to Section 2 above. Such True-Up Adjustment will be reflected in the Annual Projection of AMPT's Transmission Revenue Requirement for the 2021 Rate Year posted on or before October 31, 2020.

Section 4. Annual Review Procedures

Each Annual Update and Annual Projection shall be subject to the following review procedures ("Annual Review Procedures"):

- a. Interested Parties shall have up to the later of two-hundred-ten (210) calendar days after the applicable Publication Date, or thirty (30) calendar days after the receipt of all responses to timely submitted information requests (unless such period is extended with the written consent of AMPT or by FERC order) ("Review Period"), to review the calculations and to notify AMPT in writing of any specific challenges to the Annual Update or Annual Projection ("Preliminary Challenge"), including challenges related to Accounting Changes. An Interested Party submitting a Preliminary Challenge must specify the inputs, supporting explanations, allocations, calculations, or other information to which it objects, and provide an appropriate explanation and documents to support its challenge. AMPT shall cause to be posted all Preliminary Challenges at a publicly accessible location on PJM's internet website and OASIS, and a link to the website will be e-mailed to the PJM Exploder List.
- b. In the event of a Preliminary Challenge, AMPT will appoint a senior representative to work with the Interested Party (or its representatives) toward a resolution of the dispute.
- c. AMPT shall respond in writing to a Preliminary Challenge within twenty (20) business days of receipt, and its response shall notify the challenging party of the extent to which AMPT agrees or disagrees with the challenge. If AMPT disagrees with the Preliminary Challenge, it will provide the Interested Party with an explanation supporting the challenged inputs, explanations, allocations, calculations, or other information. AMPT shall promptly cause to be posted its responses to all Preliminary Challenges at a publicly accessible location on PJM's internet website and OASIS, and a link to the website will be e-mailed to the PJM Exploder List. Notwithstanding the foregoing, Preliminary Challenges and responses to Preliminary Challenges that include material deemed by

AMPT to be confidential information will not be publicly posted but will be made available to requesting parties pursuant to a confidentiality agreement to be executed by AMPT and the requesting party.

- d. AMPT shall respond to all Preliminary Challenges submitted during the Review Period by no later than thirty (30) calendar days after the end of the Review Period.
- e. Interested Parties shall have up to one-hundred-fifty (150) calendar days after each annual Publication Date (unless such period is extended with the written consent of AMPT or by FERC order) to serve reasonable information requests on AMPT ("Discovery Period").
- f. Information requests shall be limited to what is necessary to determine: (i) the extent, effect, or impact of an Accounting Change; (ii) whether the Annual Update or Annual Projection fails to include data properly recorded in accordance with the Protocols; (iii) the proper application of the Template and procedures in the Protocols; (iv) the accuracy of data and consistency with the Formula Rate of the charges shown in the Annual Update or Annual Projection; (v) the prudence of the actual costs and expenditures, including procurement methods and cost control methodologies; (vi) the effect of any change to the underlying USofA or FERC Form No. 1 Document; and (vii) any other information that may reasonably have substantive effect on the calculation of the charge pursuant to the Formula Rate. The information requests shall not otherwise be directed to ascertaining whether the Formula Rate is just and reasonable. Information requests shall not solicit information concerning costs or allocations where the costs or allocation methods have been determined to be appropriate by FERC in the context of prior AMPT Annual Updates, except that such information requests shall be permitted if

- they (i) seek to determine if there has been a change in circumstances, (ii) are in connection with corrections pursuant to Section 6 of these Protocols, or (iii) relate to costs or allocations that have not previously been challenged and adjudicated by FERC.
- g. AMPT shall make a good faith effort to respond to reasonable information requests pertaining to the Annual Update or Annual Projection within fifteen (15) business days of receipt of such requests. AMPT shall respond to all reasonable information requests no later than thirty (30) calendar days after the end of the Discovery Period. AMPT will cause to be posted on the PJM website and OASIS all information requests from Interested Parties and AMPT's response(s) to such requests, and a link to the website will be e-mailed to the PJM Exploder List. Notwithstanding the foregoing, information and document requests and responses to information and document requests that include material deemed by AMPT to be confidential information will not be publicly posted but will be made available to requesting parties pursuant to a confidentiality agreement to be executed by AMPT and the requesting party. Voluminous materials will be made available at a physical AMPT site.
- h. AMPT shall not claim that responses to information and document requests provided pursuant to these Protocols are subject to any settlement privilege in any subsequent FERC proceeding addressing AMPT's Annual Update or Annual Projection.
- i. To the extent AMPT and any Interested Party(ies) are unable to resolve disputes related to information requests submitted in accordance with these Annual Review Procedures, AMPT or the Interested Party may petition the FERC to appoint an Administrative Law Judge as a discovery master to resolve the discovery dispute(s) in accordance with these Protocols and consistent with the FERC's discovery rules.

- j. Preliminary Challenges or Formal Challenges (as described in Sections 4 and 5) related to Accounting Changes shall be treated in the same manner under these Protocols as other challenges to the Annual Update or Annual Projection. Failure to make a Preliminary Challenge with respect to an Accounting Change in an Annual Update or Annual Projection shall not act as a bar with respect to a Formal Challenge with respect to that Annual Update or Annual Projection provided that the Interested Party submitted a Preliminary Challenge with respect to one or more other issues. Nor shall such failure bar a subsequent Preliminary Challenge related to a subsequent Annual Update or Annual Projection to the extent such Accounting Change affects the subsequent Annual Update or Annual Projection.
- k. If a change made by AMPT to its accounting policies, practices, or procedures, or the application of the Formula Rate, is found by the FERC to be unjust, unreasonable, or unduly discriminatory or preferential, then the calculation of the charges to be assessed during the Rate Year then under review, and the charges to be assessed during any subsequent Rate Years, including any True-up Adjustments, shall not include such change, but shall include any remedy that may be prescribed by FERC in the exercise of its discretion as of the effective date of such remedy, to ensure that the Formula Rate continues to operate in a manner that is just, reasonable, and not unduly discriminatory or preferential.

Section 5. Resolution of Challenges

a. Interested Parties shall have up to two-hundred-seventy (270) days following the applicable Publication Date (unless such period is extended with the written consent of AMPT or by FERC order), to file a challenge with the FERC ("Formal Challenge"). Such

Formal Challenge shall be submitted in the same docket as the AMPT informational filing and shall be served on AMPT by electronic service on the date of such filing in accordance with Section 385.2010(f)(3) of the Commission's regulations. Subject to any applicable confidentiality and Critical Energy Infrastructure Information restrictions, all information and correspondence produced by AMPT pursuant to these Protocols may be included in any Formal Challenge or other FERC proceeding relating to the Formula Rate.

- b. Formal Challenges are to be filed pursuant to these Protocols, rather than under Rule 206, and shall:
 - (i) Clearly identify the action or inaction which is alleged to violate the Formula Rate Template or Protocols;
 - (ii) Explain how the action or inaction violates the filed rate Template or Protocols;
 - (iii) Set forth the business, commercial, economic or other issues presented by the action or inaction as such relate to or affect the party filing the Formal Challenge, including
 - A. The extent or effect of an Accounting Change;
 - B. Whether the Annual Update or Annual Projection fails to include data properly recorded in accordance with these Protocols;
 - The proper application of the Template and procedures in these Protocols;

- D. The accuracy of the data and consistency with the Formula
 Rate of the charges shown in the Annual Update or Annual
 Projection;
- E. The prudence of actual costs and expenditures;
- F. The effect of any change to the underlying USofA or the FERC Form No. 1 Document; or
- G. Any other information that may reasonably have substantive effect on the calculation of the charge pursuant to the Formula Rate.
- (iv) Make a good faith effort to quantify the financial impact or burden (if any) created for the party filing the Formal Challenge as a result of the action or inaction;
- (v) State whether the issues presented are pending in an existing Commission proceeding or a proceeding in any other forum in which the filing party is a party, and if so, provide an explanation why timely resolution cannot be achieved in that forum;
- (vi) State the specific relief or remedy requested, including any request for stayor extension of time, and the basis for that relief;
- (vii) Include all documents that support the facts in the Formal Challenge in possession of, or otherwise attainable by, the filing party, including, but not limited to, contracts and affidavits; and

- (viii) State whether the filing party utilized the Preliminary Challenge procedures described in these Protocols to dispute the action or inaction raised by the Formal Challenge, and, if not, describe why not.
- c. Preliminary and Formal Challenges shall be limited to issues that may be necessary to determine: (i) the extent or effect of an Accounting Change; (ii) whether the Annual Update or Annual Projection fails to include data properly recorded in accordance with these Protocols; (iii) the proper application of the Formula Rate and procedures in these Protocols; (iv) the accuracy of data and consistency with the Formula Rate of the calculations shown in the Annual Update and Annual Projection; (v) the prudence of actual costs and expenditures; (vi) the effect of any change to the underlying USofA or FERC Form No. 1 Document; or (vii) any other information that may reasonably have substantive effect on the calculation of the charge pursuant to the Formula Rate.
- d. Failure to raise an issue in a Preliminary Challenge shall not bar an Interested Party from raising that issue in a Formal Challenge, provided the Interested Party submitted a Preliminary Challenge during the Review Period with respect to one or more other issues. Failure to pursue an issue through a Preliminary Challenge or to lodge a Formal Challenge regarding any issue as to a given Annual Update shall bar pursuit of such issue with respect to that Annual Update, but shall not bar pursuit of such issue or the lodging of a Formal Challenge as to such issue as it relates to a subsequent Annual Update.
- e. Any response by AMPT to a Formal Challenge must be submitted to the FERC within thirty (30) calendar days of the date of the filing of the Formal Challenge (or such later date as FERC may establish), and shall be served on the filing party(ies) and the PJM Exploder List on the date of such filing.

- f. In any Formal Challenge proceeding concerning an Annual Update (including corrections), Annual Projection, or Accounting Change(s), AMPT shall demonstrate the justness and reasonableness of the rate resulting from its application of the Formula Rate by demonstrating that it has correctly applied the terms of the Formula Rate consistent with these Protocols and that it followed the applicable requirements and procedures in applying the Formula Rate. Nothing herein is intended to alter the burdens applied by FERC with respect to prudence challenges.
- g. Except as specifically provided herein, nothing herein shall be deemed to limit in any way the right of AMPT to file unilaterally, pursuant to the FPA and the regulations thereunder, an application seeking changes to the Formula Rate or to any of the stated value inputs requiring a prior filing under these Protocols (including, but not limited to, the Margin Factor, and the scope of and amortization period for any deferred costs), or the right of any other party or the Commission to seek such changes pursuant to the FPA and the regulations thereunder.

Section 6. Changes to Annual Updates

If AMPT determines or concedes that corrections to the Annual Update are required, whether under Section 4 or 5 of these Protocols, including but not limited to those requiring corrections to its FERC Form No. 1 Document, or input data used for a Rate Year that would have affected the Annual Update for that Rate Year, such corrections shall be reflected as adjustments in the Annual Update for the next Rate Year, with interest calculated in accordance with the FERC Interest Rate (as determined pursuant to 18 C.F.R. § 35.19a). This reconciliation mechanism shall apply in lieu of mid-Rate Year adjustments.

ATTACHMENT H-32B

AMP Transmission, LLC Formula Rate Implementation Protocols

ATTACHMENT H-32B-2

ANNUAL TRUE-UP, INFORMATION EXCHANGE, AND CHALLENGE PROCEDURES (NON-CALENDAR YEAR BILLING ZONES)

The Formula Rate Template ("Template") (Attachment H-32A), and these Formula Rate Implementation Protocols for Non-Calendar Year Billing Zones ("Protocols") together comprise the Formula Rate of AMP Transmission, LLC ("AMPT") for transmission revenue requirement determinations under the PJM Interconnection, LLC ("PJM") Open Access Transmission Tariff ("PJM Tariff") in zones in which billing is performed on other than a calendar year basis. For transmission zones in which billing is performed on a calendar year basis, the protocols set forth in Attachment H-32B-1 shall apply.

AMPT shall follow the instructions specified in the Formula Rate to calculate its Transmission Revenue Requirement, initially on a projected basis (the Projected Transmission Revenue Requirement), and, when actual data are available, on an actual basis (the Actual Transmission Revenue Requirement), utilizing its Formula Rate Template for such calculations. The Projected Transmission Revenue Requirement ("PTRR") and the Actual Transmission Revenue Requirement ("ATRR") each shall be determined for January 1 to December 31 of a given calendar year (the "Financial Year"). The PTRR will be recovered through charges to customers assessed during the twelve-month billing period used in the zone (the "Rate Year"). For purposes of clarity, a given Financial Year may be referred to in these Protocols as "Financial Year n" and the Rate Year in which the PTRR for Financial Year n is recovered may be referred to as "Rate Year n." The Formula Rate shall become effective for recovery of

AMPT's Transmission Revenue Requirement upon the effective date for incorporation into the PJM Tariff through a filing by PJM and AMPT with the Federal Energy Regulatory Commission ("FERC" or "Commission") under the Federal Power Act ("FPA"), 16 U.S.C. § 824d.

Section 1. Annual Projection

- a. No later than sixty (60) days before the start of a Rate Year, and each subsequent Rate Year, AMPT shall determine its PTRR for the then-current Financial Year which shall be recovered through charges during the upcoming Rate Year in accordance with the Formula Rate, and which shall include the True-Up Adjustment described and defined in Section 2 below (the PTRR and any applicable True-Up Adjustment together comprising the "Annual Projection"). For example, for a Rate Year beginning on June 1, 2020, the PTRR would be calculated based upon the Financial Year January 1, 2020 through December 31, 2020. AMPT shall cause an electronic version of the Annual Projection to be posted in both a Portable Document Format ("PDF") and fully-functioning Excel file at a publicly accessible location on PJM's internet website and OASIS. The date on which the posting occurs shall be that year's "Annual Projection Publication Date."
 - b. The posting of the Annual Projection shall:
- (i) Provide the Formula Rate calculations and all inputs thereto, as well as supporting documentation and workpapers for data that are used in the Annual Projection;
- (ii) Include all inputs in sufficient detail to identify the components of AMPT's Annual Projection, explanations of the bases for the projections and input data, and sufficient detail and explanation to enable "Interested Parties" [defined as including but not limited to: (i) any Eligible Customer under the PJM Tariff; (ii) any regulatory agency with rate jurisdiction

over a public utility located within the PJM footprint; (iii) any consumer advocate authorized by state law to review and contest the rates for any such public utility; and (iv) any party with standing under FPA section 205 or section 206] to replicate the calculation of the Annual Projection;

- (iii) With respect to any Accounting Changes (as that term is defined in Section 3.e.iii.A):
 - A. Identify any Accounting Changes including:
 - i. The initial implementation of an accounting standard or policy;
 - <u>ii.</u> The initial implementation of accounting practices for unusual or unconventional items where FERC has not provided specific accounting direction;
 - <u>iii.</u> Correction of errors and prior period adjustments that impact the Annual Projection calculation; and
 - iv. The implementation of new estimation methods or policies that change prior estimates.
 - B. Identify items included in the Annual Projection at an amount other than on a historic cost basis (e.g., fair value adjustments);
 - C. Identify any reorganization or merger transaction during the previous year and explain the effect of the accounting for such transaction(s) on inputs to the Annual Projection; and

- D. Provide, for each item identified pursuant to Section 1.b.iii.A C of these Protocols, a narrative explanation of the individual impact of such changes on the Annual Projection.
- (iv) Include the following information related to affiliate cost allocation:
- A. A detailed description of the methodologies used to allocate and directly assign costs between AMPT and its affiliates by service category or function, including any changes to such cost allocation methodologies from the prior year, and the reasons for those changes; and
- B. The magnitude of such costs that have been allocated or directly assigned between AMPT and each affiliate by service category or function.
- c. If the date for making the posting of the Annual Projection should fall on a weekend or a holiday recognized by FERC, then the posting shall be made no later than the next business day. For the purposes of these Protocols, if any deadline included in these Protocols should fall on a weekend or a holiday recognized by FERC, then the deadline shall be extended to no later than the next business day. Within five (5) calendar days of the posting, PJM shall provide notice of such posting via the PJM Members Committee email subscription ("PJM Exploder List"). Interested Parties can subscribe to the PJM Exploder List on the PJM website.
- d. Together with the posting of the Annual Projection, AMPT shall cause to be posted on the PJM internet website and OASIS, and distributed to the PJM Exploder List, the time, date, location, and remote-access information for a stakeholder meeting with Interested Parties in order for AMPT to explain its Annual Projection and to provide Interested Parties an opportunity to seek information and clarifications regarding the Annual Projection ("Annual

Projection Meeting"). The Annual Projection Meeting shall be held no fewer than twenty (20) business days and no more than thirty (30) business days after the posting of the Annual Projection. Notice of the Annual Projection Meeting shall be provided via the PJM Exploder List no fewer than seven (7) calendar days prior to the meeting. AMPT will provide remote access to the Annual Projection Meeting in order to ease burdens (*e.g.*, travel costs) to ensure all Interested Parties have the opportunity to participate.

- e. To the extent AMPT agrees to make changes in the Annual Projection for a given Financial Year, such revised Annual Projection shall be promptly posted at a publicly accessible location on PJM's internet website and OASIS, and e-mailed to the PJM Exploder List. Changes posted earlier than thirty (30) days before the start of the Rate Year, or the next business day if such date is not a business day (or such later date as can be accommodated under PJM's billing practices), shall be reflected in the Annual Projection to be charged during the Rate Year; changes posted after that date will be reflected, as appropriate, in the True-Up Adjustment for the Financial Year.
- f. The PTRR, including the True-Up Adjustment, for each Financial Year, shall be subject to review, challenge, true-up, and refunds or surcharges with interest, to the extent and in the manner provided in these Protocols.

Section 2. True-Up Adjustment

a. Although AMPT is not required to file a FERC Form 1, it will include in its Annual Update, as defined below, and file with the Commission on an informational basis each year a document (the "FERC Form 1 Document") that presents its financial and operating data for the previous year in the format of, and in accordance with the instructions to, the FERC Form 1. Using data included in its informational FERC Form No. 1 Document for the preceding

Financial Year n, AMPT will calculate the amount of under- or over-collection of its ATRR to be recovered during the Rate Year n+2 ("True-Up Adjustment"). The True-Up Adjustment shall be the sum of the True-Up Adjustment Over/Under Recovery as determined in Section 2(b) and the Interest on the True-Up Adjustment Over/Under Recovery as determined in Section 2(c).

b. The amount collected for AMPT's transmission revenue requirement during the any Rate Year will be compared to AMPT's ATRR for the corresponding Financial Year calculated in accordance with AMPT's Formula Rate and based upon (i) AMPT's informational FERC Form No. 1 Document for that same Financial Year, (ii) any FERC orders specifically applicable to AMPT's calculation of its Transmission Revenue Requirement, (iii) the books and records of AMPT, which shall be maintained consistent with the FERC Uniform System of Accounts ("USofA"), (iv) FERC accounting policies and practices applicable to the calculation of annual revenue requirements under formula rates, and (v) any aspects of the PJM Tariff Governing Documents, which include the PJM Tariff, Bylaws, Criteria, and Membership Agreements, that apply to the calculation of annual revenue requirements under individual transmission owner formula rates, to determine any over- or under-recovery ("True-Up Adjustment Over/Under Recovery").

c. Interest on any True-Up Adjustment Over/Under Recovery shall be calculated for the time period during which the over or under recovery in the revenue requirement remains outstanding. For example, the True-Up Adjustment Over/Under Recovery for Financial Year n shall be collected or refunded with interest in Rate Year n+2. The interest rate to be applied to the True-Up Adjustment Over/Under Recovery amounts will be determined using the average monthly FERC Interest Rate (as determined pursuant to 18 C.F.R. § 35.19a) for the twenty (20) months from the beginning of Rate Year n.

Section 3. Annual Update

- a. On or before sixty days prior to the start of Rate Year n, AMPT shall calculate and post the PTRR for Financial Year n, the ATRR for Financial Year n-2, and the True Up Adjustment for Financial Year n-2 ("Annual Update"). AMPT shall cause such Annual Update to be posted, in both a PDF and fully-functioning Excel format, at a publicly accessible location on PJM's internet website and OASIS. Within five (5) calendar days of such posting, PJM shall provide notice of such posting via the PJM Exploder List. There will not be a True-Up Adjustment until this rate has been in effect for two Rate Years.
- b. If the date for making the Annual Update posting should fall on a weekend or a holiday recognized by the FERC, then the posting shall be due on the next business day.
- c. The date on which the posting occurs shall be that year's "Annual Update Publication Date."
- d. Together with the posting of the Annual Update, AMPT shall cause to be posted on the PJM website and OASIS the time, date, location, and remote-access information for a stakeholder meeting with Interested Parties in order for AMPT to explain its Annual Update and to provide Interested Parties an opportunity to seek information and clarifications regarding the Annual Update ("Annual Update Meeting"). The Annual Update Meeting shall be held between a date that is not sooner than twenty (20) business days and no later than ninety (90) business days after the Annual Update Publication Date, provided that notice of the Annual Update Meeting shall be given via the PJM Exploder List no fewer than seven (7) calendar days prior to the meeting. AMPT will provide remote access to the Annual Update Meeting in order to ease burdens (e.g., travel costs) to ensure all Interested Parties have the opportunity to participate.

- e. The Annual Update posting for the Rate Year:
- (i) Shall provide, via the Formula Rate worksheets, sufficiently detailed supporting documentation for data (and all adjustments thereto or allocations thereof) used in the Formula Rate that are not stated in the FERC Form No. 1 Document. It is the intent of the Formula Rate, including the supporting explanations and allocations described therein, that each input to the Formula Rate for purposes of determining the actual Net Revenue Requirement for a given Rate Year will be either taken directly from the FERC Form No. 1 Document or reconcilable to the FERC Form No. 1 Document by the application of clearly identified and supported information. If the Form No. 1 is superseded, the successor form(s) shall be utilized and supplemented as necessary to provide equivalent information as that provided in the FeRC Form No. 1 is discontinued, equivalent information as that provided in the FERC Form No. 1 shall be utilized;
- (ii) Shall provide sufficient detail and sufficient explanation to enable Interested

 Parties to replicate the calculation of the Annual Update results from the FERC Form No. 1

 Document and verify that each input to the Template is consistent with the requirements of the Formula Rate;

(iii) Shall identify:

A. Any change in accounting that affects inputs to the Template or the resulting charges billed under the Formula Rate ("Accounting Change"), including:

i. The initial implementation of an accounting standard or policy;

- <u>ii.</u> The initial implementation of accounting practices for unusual or unconventional items where FERC has not provided specific accounting direction;
- <u>iii.</u> Correction of errors and prior period adjustments that impact the True-Up Adjustment calculation; and
- iv. The implementation of new estimation methods or policies that change prior estimates.
- B. Any items included in the Annual Update at an amount other than on a historic cost basis (e.g., fair value adjustments);
- C. Any reorganization or merger transaction during the previous Financial

 Year and an explanation of the effect of the accounting for such transaction(s) on inputs

 to the Annual Update; and
- <u>D.</u> For each item identified pursuant to Sections 3.e.iii.A C of these Protocols, the individual impact (in narrative format) of such changes on the Annual Update;
- (iv) Shall be subject to review and challenge in accordance with the procedures set forth in Sections 4, 5, and 6 of these Protocols;
- (v) Shall be subject to review and challenge in accordance with the procedures set forth in these Protocols with respect to the prudence of any costs and expenditures included for recovery in the Annual Update; provided, however, that nothing in these Protocols is intended to modify the Commission's applicable precedent with respect to the burden of going forward or burden of proof under formula rates in such prudence challenges; and

- (vi) Shall not seek to modify the Formula Rate and shall not be subject to challenge by any Interested Party seeking to modify the Formula Rate (i.e., any modifications to the Formula Rate will require, as applicable, appropriate FPA filings or the initiation of an FPA investigation).
- f. The following Formula Rate inputs shall be stated values to be used in the Formula Rate until changed pursuant to a filing with the Commission requesting such change:

 (i) Margin Factor; (ii) costs subject to deferred cost recovery; and (iii) amortization period over which deferred costs are recovered.

Section 4. Annual Review Procedures

Each Annual Update shall be subject to the following review procedures ("Annual Review Procedures"):

a. Interested Parties shall have up to the later of two-hundred-ten (210) calendar days after the applicable Publication Date, or thirty (30) calendar days after the receipt of all responses to timely submitted information requests (unless such period is extended with the written consent of AMPT or by FERC order) ("Review Period"), to review the calculations and to notify AMPT in writing of any specific challenges to the Annual Update ("Preliminary Challenge"), including challenges related to Accounting Changes. An Interested Party submitting a Preliminary Challenge must specify the inputs, supporting explanations, allocations, calculations, or other information to which it objects, and provide an appropriate explanation and documents to support its challenge. AMPT shall cause to be posted all Preliminary Challenges at a publicly accessible location on PJM's internet website and OASIS, and a link to the website will be e-mailed to the PJM Exploder List.

- <u>b.</u> <u>In the event of a Preliminary Challenge, AMPT will appoint a senior representative to work with the Interested Party (or its representatives) toward a resolution of the dispute.</u>
- c. AMPT shall respond in writing to a Preliminary Challenge within twenty (20) business days of receipt, and its response shall notify the challenging party of the extent to which AMPT agrees or disagrees with the challenge. If AMPT disagrees with the Preliminary Challenge, it will provide the Interested Party with an explanation supporting the challenged inputs, explanations, allocations, calculations, or other information. AMPT shall promptly cause to be posted its responses to all Preliminary Challenges at a publicly accessible location on PJM's internet website and OASIS, and a link to the website will be e-mailed to the PJM Exploder List. Notwithstanding the foregoing, Preliminary Challenges and responses to Preliminary Challenges that include material deemed by AMPT to be confidential information will not be publicly posted but will be made available to requesting parties pursuant to a confidentiality agreement to be executed by AMPT and the requesting party.
- d. AMPT shall respond to all Preliminary Challenges submitted during the Review Period by no later than thirty (30) calendar days after the end of the Review Period.
- e. Interested Parties shall have up to one-hundred-fifty (150) calendar days after each annual Publication Date (unless such period is extended with the written consent of AMPT or by FERC order) to serve reasonable information requests on AMPT ("Discovery Period").
- f. Information requests shall be limited to what is necessary to determine: (i) the extent, effect, or impact of an Accounting Change; (ii) whether the Annual Update fails to include data properly recorded in accordance with the Protocols; (iii) the proper application of the Template and procedures in the Protocols; (iv) the accuracy of data and consistency with the

Formula Rate of the charges shown in the Annual Update; (v) the prudence of the actual costs and expenditures, including procurement methods and cost control methodologies; (vi) the effect of any change to the underlying USofA or FERC Form No. 1 Document; and (vii) any other information that may reasonably have substantive effect on the calculation of the charge pursuant to the Formula Rate. The information requests shall not otherwise be directed to ascertaining whether the Formula Rate is just and reasonable. Information requests shall not solicit information concerning costs or allocations where the costs or allocation methods have been determined to be appropriate by FERC in the context of prior AMPT Annual Updates, except that such information requests shall be permitted if they (i) seek to determine if there has been a change in circumstances, (ii) are in connection with corrections pursuant to Section 6 of these Protocols, or (iii) relate to costs or allocations that have not previously been challenged and adjudicated by FERC.

g. AMPT shall make a good faith effort to respond to reasonable information requests pertaining to the Annual Update within fifteen (15) business days of receipt of such requests. AMPT shall respond to all reasonable information requests no later than thirty (30) calendar days after the end of the Discovery Period. AMPT will cause to be posted on the PJM website and OASIS all information requests from Interested Parties and AMPT's response(s) to such requests, and a link to the website will be e-mailed to the PJM Exploder List. Notwithstanding the foregoing, information and document requests and responses to information and document requests that include material deemed by AMPT to be confidential information will not be publicly posted but will be made available to requesting parties pursuant to a confidentiality agreement to be executed by AMPT and the requesting party. Voluminous materials will be made available at a physical AMPT site.

h. AMPT shall not claim that responses to information and document requests provided pursuant to these Protocols are subject to any settlement privilege in any subsequent FERC proceeding addressing AMPT's Annual Update.

i. To the extent AMPT and any Interested Party(ies) are unable to resolve disputes related to information requests submitted in accordance with these Annual Review Procedures, AMPT or the Interested Party may petition the FERC to appoint an Administrative Law Judge as a discovery master to resolve the discovery dispute(s) in accordance with these Protocols and consistent with the FERC's discovery rules.

j. Preliminary Challenges or Formal Challenges (as described in Sections 4 and 5) related to Accounting Changes shall be treated in the same manner under these Protocols as other challenges to the Annual Update. Failure to make a Preliminary Challenge with respect to an Accounting Change in an Annual Update shall not act as a bar with respect to a Formal Challenge with respect to that Annual Update provided that the Interested Party submitted a Preliminary Challenge with respect to one or more other issues. Nor shall such failure bar a subsequent Preliminary Challenge related to a subsequent Annual Update to the extent such Accounting Change affects the subsequent Annual Update.

k. If a change made by AMPT to its accounting policies, practices, or procedures, or the application of the Formula Rate, is found by the FERC to be unjust, unreasonable, or unduly discriminatory or preferential, then the calculation of the charges to be assessed during the Rate Year then under review, and the charges to be assessed during any subsequent Rate Years, including any True-up Adjustments, shall not include such change, but shall include any remedy that may be prescribed by FERC in the exercise of its discretion as of the effective date of such

remedy, to ensure that the Formula Rate continues to operate in a manner that is just, reasonable, and not unduly discriminatory or preferential.

Section 5. Resolution of Challenges

- a. Interested Parties shall have up to two-hundred-seventy (270) days following the applicable Publication Date (unless such period is extended with the written consent of AMPT or by FERC order), to file a challenge with the FERC ("Formal Challenge"). Such Formal Challenge shall be submitted in the same docket as the AMPT informational filing and shall be served on AMPT by electronic service on the date of such filing in accordance with Section 385.2010(f)(3) of the Commission's regulations. Subject to any applicable confidentiality and Critical Energy Infrastructure Information restrictions, all information and correspondence produced by AMPT pursuant to these Protocols may be included in any Formal Challenge or other FERC proceeding relating to the Formula Rate.
- b. Formal Challenges are to be filed pursuant to these Protocols, rather than under Rule 206, and shall:
- (i) Clearly identify the action or inaction which is alleged to violate the Formula Rate

 Template or Protocols;
 - (ii) Explain how the action or inaction violates the filed rate Template or Protocols;
- (iii) Set forth the business, commercial, economic or other issues presented by the action or inaction as such relate to or affect the party filing the Formal Challenge, including
 - A. The extent or effect of an Accounting Change;
 - B. Whether the Annual Update fails to include data properly recorded in accordance with these Protocols;

- C. The proper application of the Template and procedures in these Protocols;
- D. The accuracy of the data and consistency with the Formula Rate of the charges shown in the Annual Update;
 - E. The prudence of actual costs and expenditures;
- F. The effect of any change to the underlying USofA or the FERC Form No.

 1 Document; or
- G. Any other information that may reasonably have substantive effect on the calculation of the charge pursuant to the Formula Rate.
- (iv) Make a good faith effort to quantify the financial impact or burden (if any) created for the party filing the Formal Challenge as a result of the action or inaction;
- (v) State whether the issues presented are pending in an existing Commission proceeding or a proceeding in any other forum in which the filing party is a party, and if so, provide an explanation why timely resolution cannot be achieved in that forum;
- (vi) State the specific relief or remedy requested, including any request for stay or extension of time, and the basis for that relief;
- (vii) Include all documents that support the facts in the Formal Challenge in possession of, or otherwise attainable by, the filing party, including, but not limited to, contracts and affidavits; and
- (viii) State whether the filing party utilized the Preliminary Challenge procedures described in these Protocols to dispute the action or inaction raised by the Formal Challenge, and, if not, describe why not.

- c. Preliminary and Formal Challenges shall be limited to issues that may be necessary to determine: (i) the extent or effect of an Accounting Change; (ii) whether the Annual Update fails to include data properly recorded in accordance with these Protocols; (iii) the proper application of the Formula Rate and procedures in these Protocols; (iv) the accuracy of data and consistency with the Formula Rate of the calculations shown in the Annual Update; (v) the prudence of actual costs and expenditures; (vi) the effect of any change to the underlying USofA or FERC Form No. 1 Document; or (vii) any other information that may reasonably have substantive effect on the calculation of the charge pursuant to the Formula Rate.
- d. Failure to raise an issue in a Preliminary Challenge shall not bar an Interested Party from raising that issue in a Formal Challenge, provided the Interested Party submitted a Preliminary Challenge during the Review Period with respect to one or more other issues. Failure to pursue an issue through a Preliminary Challenge or to lodge a Formal Challenge regarding any issue as to a given Annual Update shall bar pursuit of such issue with respect to that Annual Update, but shall not bar pursuit of such issue or the lodging of a Formal Challenge as to such issue as it relates to a subsequent Annual Update.
- e. Any response by AMPT to a Formal Challenge must be submitted to the FERC within thirty (30) calendar days of the date of the filing of the Formal Challenge (or such later date as FERC may establish), and shall be served on the filing party(ies) and the PJM Exploder List on the date of such filing.
- f. In any Formal Challenge proceeding concerning an Annual Update (including corrections), or Accounting Change(s), AMPT shall demonstrate the justness and reasonableness of the rate resulting from its application of the Formula Rate by demonstrating that it has correctly applied the terms of the Formula Rate consistent with these Protocols and that it

followed the applicable requirements and procedures in applying the Formula Rate. Nothing herein is intended to alter the burdens applied by FERC with respect to prudence challenges.

g. Except as specifically provided herein, nothing herein shall be deemed to limit in any way the right of AMPT to file unilaterally, pursuant to the FPA and the regulations thereunder, an application seeking changes to the Formula Rate or to any of the stated value inputs requiring a prior filing under these Protocols (including, but not limited to, the Margin Factor, and the scope of and amortization period for any deferred costs), or the right of any other party or the Commission to seek such changes pursuant to the FPA and the regulations thereunder.

Section 6. Changes to Annual Updates

If AMPT determines or concedes that corrections to the Annual Update are required, whether under Section 4 or 5 of these Protocols, including but not limited to those requiring corrections to its FERC Form No. 1 Document, or input data used for a Financial Year that would have affected the Annual Update for that Rate Year, such corrections shall be reflected as adjustments in the Annual Update for the next Rate Year, with interest calculated in accordance with the FERC Interest Rate (as determined pursuant to 18 C.F.R. § 35.19a). This reconciliation mechanism shall apply in lieu of mid-Rate Year adjustments.

ATTACHMENT 2

Attachment H-32A to the PJM OATT (AMPT Formula Rate Template)

and

Attachment H-32B to the PJM OATT (AMPT Formula Rate Implementation Protocols)

(Clean)

Attachment H-32A to the PJM OATT (AMPT Formula Rate Template) (Clean)

AMP Transmission LLC Calculation of Transmission Revenue Requirements _____ Transmission Zone

Cash-Flow Model
Year Ended XX/XX/20
Projected or Actual

| Line No. (a) | Cost of Service Item (b) | (Note A) Page, Line, Col. (c) | Notes (d) | (| Company Total (e) | A | Allocator (f) | Quali Transn (g) (e) x (f) Allocated Amount | | | |
|----------------------------------|---|--|--------------------------------------|----------------------|-------------------------|---------------------------------|---|--|-----------------------------|-----------------------|-------------|
| 1 2 | GROSS REVENUE REQUIREMENT (line 54) | | | | | | | | \$ | - | |
| 3 4 5 6 7 8 9 | REVENUE CREDITS Account No. 454 Account No. 456 Revenue Credits Specific to zone Reserved Transmission Enhancement Credit TOTAL REVENUE CREDITS (sum lines 5-9) | (Note C) WP02 WP02 WP02 WP07 | | \$ \$ \$ \$ | Total | TP TP D/A TP TP | Allocator 0.000% 0.000% 100.00% 0.000% 0.000% | | \$ \$ \$ \$ \$ | - - - - - | |
| 11 12 | TRUE-UP ADJUSTMENT WITH INTEREST | (Note D) WP05 | | | | | | | \$ | - | |
| 13 14 15 16 17 | (Protocols) Adjustments to Net Revenue Requirement (Note G) Interest on Adjustments (Note H) Total Adjustment (line 14 + line 15) NET REVENUE REQUIREMENTS | | | | | | | | \$ \$ \$ | - - - | |
| 17a 17b 17c 18 | DIVISOR 1 Coincident Peak (CP) (MW) - Enter Zone Name Annual Network Rate (\$/MW/Yr) (Line 17 / Line 1 | 7b) | | | | | | | \$ | - - | MW MW/Yr |
| 19 20 | O&M/A&G, DEBT SERVICE & OTHER TAXES | | | | | | | | | | |
| 21 | Transmission O&M allocable to zone | 321.112.b and WP09 | WP09 | \$ | - | TP | 0.000% | | \$ | - | |
| 22 23 | Transmission O&M Specific to zone (Note M) Less Account 565 | Zone in title 321.96.b | WP09 Form 1 | \$ \$ | - | D/A TP | 100.000 0.000% | | \$ \$ | - | |
| 24 | Less: Account 561.2 Load Dispatch - Monitor and Operate Trans System through Schedule 1A | 321.86.b | Form 1 | \$ | - | TP | 0.000% | | \$ | - | |
| 25 | A&G allocable to zone (Note M) | 323.197.b and WP09 | WP09 | \$ | - | W&S | 100.000% | | \$ | - | |
| 26 27 28 29 30 31 | A&G Specific to zone (Note M) Other Amortizations current Zone (Note N) Other Amortizations other Zone (Note N) Other Amortizations - All zones Amortization of Start-Up Costs to zone (Note N) TOTAL O&M (sum lines 21, 23, 25-28, less lines 23 a | | WP09 WP03 WP03 WP03 WP03 | \$ \$ \$ \$ | - | W&S D/A N/A D/A D/A | 100.000% 100.000% 0.000% 100.000% | | \$ \$ \$ \$ | - - - - | |
| 32 33 | DEBT SERVICE | , | | | | | | | | | |
| 34 35 | Debt Service (Note L) Amortization of premium or discount (Note E) | | WP06 | \$ \$ | - | TP TP | 0.000% 0.000% | | \$ \$ | - | |
| 36 37 | TOTAL DEBT SERVICE (Sum lines 34 and 35) Interest for Working Capital needs | | WP06b | \$ \$ \$ | <u>-</u> - - | TP | 0.000% | | \$ \$ | <u></u> | |
| 38 39 40 | TAXES OTHER THAN INCOME TAXES (Note F) LABOR RELATED | 262 | - | | | W.O.G | 100,0000 | | Φ. | | |
| 41 42 | Payroll Highway and vehicle | 263.i 263.i | Form 1 Form 1 | \$ \$ | - | W&S W&S | 100.000% 100.000% | | \$ \$ | - | |
| 43 44 | PLANT RELATED Property specific to zone (Note M) | 263.i Reference zone | WP09 | \$ | _ | D/A | 100.000% | | \$ | | |
| 45 | Property allocable to zone (Note M) | 263.i and | WP09 | \$ | _ | TP | 0.000% | | \$ | _ | |
| 46 | Other | WP09 263.i | Form 1 | \$ | - | D/A | 100.000% | | \$ | - | |
| 47 48 | State Franchise Tax TOTAL OTHER TAXES (sum lines 41 through 47) | 263.i | Form 1 | \$ \$ | - | D/A | 100.000% | | \$ \$ | - | |
| 49 | · · · · · · · · · · · · · · · · · · · | | | ď | | | | | ď | | |
| 50 51 | Subtotal (lines 31 + 36 + 37 + 48) | Margin factor 40% of Debt | 40.004 | \$ | - | 5 | 400,000 | | \$ | - | |
| 52 53 | MARGIN REQUIREMENT (Note I)(WP10) | Service | 40.0% | \$ | - | D/A | 100.000% | | \$ | - | |
| 54 55 | REV. REQUIREMENT (sum lines 50 and 52) | | | \$ | - | | | | \$ | - | |
| 56 57 58 | GROSS PLANT IN SERVICE Production Transmission (Note B) | 207.58.g | WP01/04 | \$ \$ | - | NA D/A | 100.000% | | \$ | | |
| 59 | Distribution | _ | W1 01/04 | \$ | - | N/A | 0.000% | | \$ | - | |
| 60 | General & Intangible | 205.5.g & 207.99.g | WP01 | \$ | - | W&S | 100.000% | | \$ | - | |
| 61 62 | Reserved Other | - | | \$ \$ | - | TP TP | 0.000% 0.000% | | \$ \$ | - | |
| 63 | TOTAL GROSS PLANT (sum lines 57 - 62) | | | \$ | <u> </u> | 11 | 0.00070 | | \$ | - | |
| 64 65 | TRANSMISSION PLANT % INCLUDED IN PJM CO | OST OF SERVICE | | | | | | | \$ \$ | - | |
| 66 67 | Total transmission plant | | WP04 | | | | | | \$ <u>\$</u> | <u>-</u> | |
| 68 69 | Less Non-Qualifying Transmission Plant Less transmission plant included in OATT Ancillary So | ervices | WP04 WP04 | | | | | | \$ \$ | - | |
| 70 | Total Qualifying Transmission Plant in Service (line 67) | | 11207 | | | | | | \$ | - | |
| 71 72 | Percentage of PJM Qualifying transmission plant inclu Service (line 70 / line 67) | ded in Cost of | | | | | | TP= | (| 0.000% | |

Attachment H-32A Page 2 of 18

AMP Transmission LLC Calculation of Transmission Revenue Requirements Transmission Zone

Cash-Flow Model
Year Ended XX/XX/20
Projected or Actual

| Line No. (a) | | Cost of Service Item (b) | (Note A) Page, Line, Col. (c) | Notes (d) | | ompany Fotal (e) | Allocator (f) | | | Qualifying Transmission (g) (e) x (f) Allocated | | |
|--------------------------|--|--|-------------------------------|----------------|----------|-------------------------------|------------------|----------|-----------|---|---------------------------|----------|
| 73 74 | TRANS | MISSION EXPENSES | | | | | | | | | Amount | |
| 75 | | nsmission expenses (line 21+22 Column | | | | | | | | | \$ - | |
| 76 | e) | smission expenses included in OATT | | | | | | | | | ф - | |
| 77 | Ancillary | Services (Note J) transmission expenses (line 76 less line | | | | | | | | | \$ - | |
| 78 | 77) | transmission expenses (time 70 less time | | | | | | | | | φ - | |
| 79 80 | | ge of transmission expenses after | | | | | | | | | 0.000% | |
| 81 | Percentag | nt (line 78 divided by line 76) ge of transmission plant included in ISO | | | | | | | | TP | 0.000% | |
| 82 | | ge of transmission expenses included in | | | | | | | | TE= | 0.000% | |
| 83 | ISO Rate | s (line 80 times line 81) | | | | | | | | IL- | 0.00070 | |
| 84 85 | WAGES | & SALARY ALLOCATOR (W&S) | | | | \$ | TP | Allo | cation | | | |
| 86 | (Note K) Product | | | | \$ | φ - | 0.000% | \$ | - | | | |
| 87 | | ission (WP04) | | | \$ | 1 | 100.000% | | 1 | | W&S | |
| 88 89 | Distribu Other | liion | | | \$ \$ | - | 0.000% 0.000% | \$ \$ | - | | Allocator (\$/Allocation) | |
| 90 91 92 93 | Total (s | sum lines 86-89) | | | \$ | 1 | | \$ | 1 | = | 100.000% | =WS |
| 94 95 96 97 | | | | | | | | | | | | |
| 98 | | | | | | | | | | | | |
| 99 100 101 | General 1 | Note: References to pages in this formula References to data from Information | • | | | | age, line, colum | n) | | | | |
| 101 102 103 104 | Notes: A B | AMPT will maintain and post with informa Beginning/End year balances will match Fe Excluding any Transmission AROs | | | | | VP-01. Qualifyi | ing zon | al transn | nission ii | nvestment shown | on WP04. |
| 105 106 107 108 | The revenues credited on page 1 lines 5-9 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this | | | | | | | | | | | |
| 109 | The True-Up adjustment is the difference between (1) the revenues received for the twelve month period and (2) the ATRR for that twelve month period after it is known, with interest | | | | | | | | | | | |
| 110 111 | E | Includes amounts recorded to accounts 428 | 3 and 429. | | | | | | | | | |
| 112 | F | Includes only FICA, unemployment, highware excluded. | | - | | | | | | - | | ncome |
| 113 114 | G | Gross receipts taxes are not included in tra Adjustments required pursuant to Section 6 | of the AMPT Prot | tocols. Refui | nds sha | ll be ente | | | | | | irement. |
| 115 116 | Н | Surcharges shall be entered as a positive nu Interest required pursuant to Section 2(c) of | of Protocols. Interes | st on any refu | ınds sh | all be ent | | | | educe the | e net revenue | |
| 117 118 | I | requirement. Interest on surcharge shall be Margin Factor equals .40 or 40% of debt se service. | e entered as a positi | ve number to | increa | se the ne | t revenue requi | rement. | | | | debt |
| 119 120 121 | J | The Margin Factor can only be changed by Order of the Commission | | | | | | | | | | |
| 122 | K | AMPT will have no wages and salaries. H | | | | | | | | | | a a ude |
| 123 124 | PTRR debt service projections for zone are shown on WP06. Actual ATRR debt service (for True-up template) will be from AMPT accounting record If ASTI zone, entry is WP09, line Col (d) for O&M and A&G | | | | | cords | | | | | | |
| 125 126 | N | If AEP zone, entry is WP09, line Col (d) f Includes amortization of pre-commercial S | | | 182.3, | approve | d by the Comm | ission a | and amor | tized thr | ough Account 56 | 66. |

AMP Transmission LLC

Page 3 of 18

Gross Plant in Service - 13 Month Average Balances

Attachment H-32A - WP01 - Plant Projected

41

| Line | e | | | | | | | |
|----------|--------------------|-------------------|-------------------|---------------------|---------------------|----------------|------------------------|--------------|
| No. | Month | <u>Year</u> | Production | Transmission | Distribution | <u>General</u> | Intangible | Total |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| | | [A] | 205.46.g | 207.58.g | 207.75.g | 207.99.g | 205.5.g | |
| | Month 1 | 20XX | | | | | | |
| | Month 2 | 20XX 20XX | | | | | | |
| | Month 3 | 20XX 20XX | | | | | | |
| | Month 4 | 20XX 20XX | | | | | | |
| | Month 5 | 20XX 20XX | | | | | | |
| | | 20XX 20XX | | | | | | |
| | Month 6 | 20XX 20XX | | | | | | |
| | Month 7 | | | | | | | |
| | Month 8 | 20XX | | | | | | |
| | Month 9 | 20XX | | | | | | |
| | Month 10 | 20XX | | | | | | |
| | Month 11 | 20XX | | | | | | |
| | Month 12 | 20XX | | | | | | |
| 13 | Month 13 | 20XX | | | | | | |
| 14 | | | | | | | | |
| 15 | 13-month | | | | | | | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | Asset Retiremen | nt Cost for Trans | smission Plant | | | | | |
| 19 | | | | Trai | nsmission | | | |
| 20 | | | F A 1 | | 205 55 | | | |
| 21 22 | Month 1 | 20XX | [A] | | 207.57.g | | | |
| 23 | Month 2 | 20XX | | | - | | | |
| 24 | Month 3 | 20XX | | | - | | | |
| 25 | Month 4 | 20XX | | | - | | | |
| 26 | Month 5 | 20XX | | | - | | | |
| 27 | Month 6 | 20XX | | | - | | | |
| 28 29 | Month 7 Month 8 | 20XX 20XX | | | | | | |
| 30 | Month 9 | 20XX 20XX | | | | | | |
| 31 | Month 10 | 20XX | | | - | | | |
| 32 | Month 11 | 20XX | | | - | | | |
| 33 | Month 12 | 20XX | | | - | | | |
| 34 | Month 13 | 20XX | | | - | | | |
| 35 | | | | | | | | |
| 36 | 13-month Ave | erage | | | - | | | |
| 37 | | | | | | | | |
| 38 | Notes: | D. C. | | | . I' PEDGE | 4 777 3 | | •.• |
| 39 | [A] | | | | | | in a PJM transmissio | |
| 40 | | calendar yea | | | | | o the calendar/financi | |

the AMPT revenue requirement is ultimately determined using values reported by AMPT in the format of the FERC Form 1.

AMP Transmission LLC

Revenue Credits Workpaper

Page 4 of 18

H-32A-WP02 - Revenue Credits

15

| Line | Add Lines if needed | | |
|------|--|------------|--|
| No. | REVENUE CREDITS | Amount | Description of Revenue Credits |
| (a) | (b) | DED EOD 11 | (c) (d) |
| | ADD LINES AS NEE | DED FOR A | DDITIONAL REVENUE CREDITS |
| 1 | Account No. 454 | \$ | - |
| 2 | Account No. 454 Revenue Credits specific to zone | \$ | <u> - </u> |
| 3 | Account No. 454 Revenue Credits allocable to all zones | \$ | - |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | Account No. 456 | \$ | - |
| 8 | Account No. 456 Revenue Credits specific to zone | \$ | <u> </u> |
| 9 | Account No. 456 Revenue Credits allocable to all zones | \$ | - |
| 10 | | | |
| 11 | | | |
| 12 | Other Revenue Credits specific to zone | \$ | - |
| 13 | - | | |
| 14 | | | |

Formation Cost (Start-up) Workpaper Page 5 of 18

Add Columns and lines as needed

AMP Transmission LLC 2018 Start-Up Costs

| 2016 Start-Op Costs | | |
|--|------------------------------------|-------------------------------------|
| | 3-year Amorts Deferred from | |
| | and Incurred in | |
| Up Front Costs | 2018 | |
| Legal: | | |
| Legal: | \$ | |
| Total Legal | \$ | |
| consultant | \$ | |
| Travel, Meals | \$ | |
| AMP Labor/Overhead | \$ | |
| consultant | \$ | |
| PJM Application fee | \$ | |
| Legal | \$ | |
| Legal | \$ | |
| Legal | \$ | |
| Total Up-Front Costs | \$ | |
| Number of anticipated Transmission Zones | 2 | ATSI and AEP East |
| Amortization period | 3 | years beginning 1/1/20XX |
| Yearly Amortization | \$ | ATSI Zone |
| Deferred to AEP Zone (or Next Zone) | \$ | AEP zone for future request at FERC |
| | | |

Other Amortizations of deferred start-up – ATSI Zone Specific

| | <u>Total</u> | <u>Term</u> | Yearly Amortization | |
|---|--------------|-------------|------------------------|---------------------|
| Legal Consulting | | 1 | | |
| Consulting | | | | |
| Consulting | | 1 | | Add lines as needed |
| PJM | | 1 | | |
| Consulting | | 1 | | |
| O&M Napoleon rest of 2018 estimate | | 1 | | |
| Travel/Meals/Insurance | | 1 | | |
| AMP Labor/Overhead | | 1 | | |
| Fourth quarter 2018 interest on Napoleon Loan | | 1 | | |
| legal | | 1 | | |
| Legal | | 1 | | |
| legal | | 1 | | |
| Total 1-year Amort to ATSI zone | | | | |

ADD LINES AND CATEGORIES AS NEEDED

| Other Amortizations - AEP | | | | <u>Tot</u> | <u>al</u> | <u>term</u> | Yearly <u>Amortiza</u> | | Page 6 of 18 |
|--|--|--|---------|----------------------------------|----------------------------|-------------|--|-------|---------------------|
| List other AEP Amortizations here List other AEP Amortizations here Total AEP zonal Amortizations | | | | \$ \$ \$ \$ \$ \$ | - - - - - - | | 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ | - | Add lines as needed |
| AMP Labor – Start-up amortization over 3 or | I years. | | | | | | | | |
| LABOR FOR SEPT_DEC AMP Labor Hours 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 | % Time Hour 10% 10% 50% 35% 90% 10% 10% 10% 10% 20% 5% 20% 5% 20% 20% | 52 52 260 182 468 52 52 52 52 26 104 104 26 26 104 | xpenses | | | | 3 months rema | ining | |
| 16 | 5% | 26 | | Blended R | ate | | | | |
| | \$ Actuals thr \$ Budget Oc \$ Total But, 3 vs 1 year split is thr So, \$ - /9*8 = actual thru 2 | tober - Dece | ŗ | 75.00 get for Oct - E on AMP % a | Dec 2018 | | | | |
| | Half goes to 3 year, half to Remainder goes to ATSI; | 1 | | | \$ \$ | | | | |

ADD LINES AND CATEGORIES AS NEEDED

Zonal Investment Workpaper

Page 7 of 18

Add Zones if necessary. Add lines for more project investment

| Line No. | Tada Zonos ir necessary. Tada | 11100 101 11101 | Срго | geet III ve | | | | |
|-------------|---|-----------------|----------|-------------|-----------|--------------|--------------|--------------|
| 1 | AMPT Transmission Investment - G | ross Plant | | | | | | |
| 2 | (a) | | | (b) | (c) | (| (d) | (e) |
| 3 | | | | | | | | AMPT |
| 4 | | | | <u>ATS</u> | <u>AE</u> | <u>Othe</u> | er zone | <u>Total</u> |
| 5 | C'a a CN a a la cara A cara a | | Φ | | Φ | ¢. | ф | |
| 6 7 | City of Napoleon Assets | | \$ \$ | | \$ \$ | - \$ - \$ | - \$ - \$ | |
| | Non-Qualifying | | | - | | | | - |
| 8 | Total Qualifying | | \$ \$ | | \$ | - | - \$ | |
| 9 10 | Zonal Allocation | | Ф | 1009 | 0/4 | 0% | 0% | |
| 11 | Zonai Anocation | | | 100 | 70 | 0 70 | 070 | |
| 12 | Allocated To Zone | | | \$ | \$ | | - \$ | |
| 13 | imocated to Zone | | | · | | | Ψ | |
| 14 | | | | | | | | |
| 15 | Transmission Plant recovered in Ancilla | ry Services | | | | | | |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 | | | | | | | | AMPT |
| 19 | | <u>ATSI</u> | | <u>AEP</u> | Othe | r Zone | | <u>Total</u> |
| 20 | | | | | | | | |
| 21 | Amount | \$ - | | \$ - | \$ - | | | \$ - |
| 22 | | | | | | | | |
| 23 | Zone Allocation | 0% | | 0% | 0% | | | |
| 24 | | | | | | | | |
| 25 | Allocated to Zone | \$ - | | \$ - | \$ - | | | \$ - |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | Wages and Salaries Proxy – Gro | ss Plant in Ea | ach Z | one | | | | |
| 29 | | | | | | | | |
| | | | | | | | | |

0.0%

0.0%

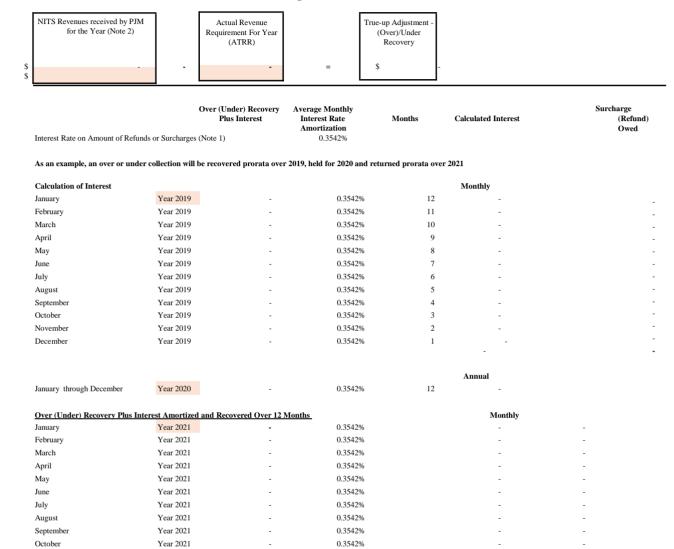
Line 12 (a, b, or c) divided by Line 12(e) 100.0%

30

True-Up and Adjustments Workpaper

Page 8a of 18

AMPT True-up with Interest - based on Protocols



True-Up with Interest Less Over (Under) Recovery

Total Interest

Note 1:

November

December

Interest Rate on Amount of Refunds or Surcharges is the monthly average interest rate calculated in accordance with section 2(c) of the AMPT Formula Rate Protocols.

0.3542%

0.3542%

Note 2:

Exclude any true-up amount included in the PTRR for the year being true-up

Year 2021

Year 2021

AMP Transmission

LLC

True-Up and Adjustments Workpaper

Page 8b of 18

${\bf AMPT\ True-up\ with\ Interest-under\ Non-Calendar\ Year\ Protocols}$

NITS Revenues received from PJM for the Rate Year (Note 2)

Actual Revenue Requirement For Financial Year (ATRR)

True-up Adjustment (Over)/Under Recovery

| nterest Rate on Amount of Refund | Over (Under) Recover Plus Interest ds or Surcharges (Note 1) | y Average Monthly Interest Rate Amortization 0.3542% | Months | Calculated Interest | Surcharge (Refund Owed |
|--|---|---|--|------------------------------------|---------------------------------------|
| | r collection will be recovered prorata o | | ur Data Vaar "n 1" a | and returned property over Pete Vo | on 6n i 222 |
| • | r conection win be recovered prorata o | ver Kate Tear in , neid 10 | r Kate Tear III+1 a | • | ar 11+2 |
| alculation of Interest | Data Wasan Hall | 0 | 25 120/ | Monthly | |
| fonth 1 | RateYear "n" | | 0.3542% | - | - |
| fonth 2 | RateYear "n" | | 0.3542% | - | - |
| fonth 3 | Rate Year "n" | | 0.3542% | - | - |
| fonth 4 | Rate Year "n" | | 0.3542% | - | - |
| fonth 5 | Rate Year "n" | | 0.3542% | = | - |
| Ionth 6 | Rate Year "n" | | 0.3542% | = | - |
| Ionth 7 | Rate Year "n" | | 0.3542% | = | - |
| fonth 8 | Rate Year "n" | | 0.3542% | = | - |
| Ionth 9 | Rate Year "n | | 0.3542% | = | - |
| Ionth 10 | Rate Year "n | | 0.3542% | - | - |
| Ionth 11 | RateYear "n | | 0.3542% | - | - |
| Ionth 12 | RateYear "n | - 0 | .3542% | - | - |
| | | | | - Annual | |
| fonth 1 through Month 12 | Rate Year "n+1" | - 0 | 1.3542% 12 | - Annual | |
| - | | | 1.3542% 12 | - | |
| - | Rate Year "n+1" erest Amortized and Recovered Over I Rate Year "n+2" | 12 Months | .3542% 12 | | |
| ver (Under) Recovery Plus Into | erest Amortized and Recovered Over | 12 Months - 0 | | - | |
| over (Under) Recovery Plus Inte Into 1 Ionth 2 | erest Amortized and Recovered Over I | 12 Months - 0 | .3542% | - | - - |
| over (Under) Recovery Plus Into | Rate Year "n+2" Rate Year "n+2" | 12 Months - 0 - 0 - 0 | 0.3542% 0.3542% | - | - - - |
| over (Under) Recovery Plus Into Ionth 1 Ionth 2 Ionth 3 Ionth 4 | Rate Year "n+2" Rate Year "n+2" Rate Year "n+2" Rate Year "n+2" | 12 Months - 0 - 0 - 0 - 0 | 1.3542% 1.3542% 1.3542% | - | - - - - |
| over (Under) Recovery Plus Into Ionth 1 Ionth 2 Ionth 3 Ionth 4 Ionth 5 | Rate Year "n+2" | 12 Months - 0 - 0 - 0 - 0 - 0 | 1.3542% 1.3542% 1.3542% | - | - - - - |
| over (Under) Recovery Plus Into Ionth 1 Ionth 2 Ionth 3 Ionth 4 Ionth 5 Ionth 6 | Rate Year "n+2" | 12 Months - 0 - 0 - 0 - 0 - 0 - 0 - 0 | .3542% .3542% .3542% .3542% .3542% | - | - - - - - |
| over (Under) Recovery Plus Into Ionth 1 Ionth 2 Ionth 3 Ionth 4 Ionth 5 Ionth 6 Ionth 7 | Rate Year "n+2" | 12 Months - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 | .3542% .3542% .3542% .3542% .3542% | - | |
| over (Under) Recovery Plus Into Ionth 1 Ionth 2 Ionth 3 Ionth 4 Ionth 5 Ionth 6 Ionth 7 Ionth 8 | Rate Year "n+2" | 12 Months - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 | 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% | - | |
| ver (Under) Recovery Plus Interference of the | Rate Year "n+2" | 12 Months - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - | 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% | - | |
| over (Under) Recovery Plus Inte fonth 1 fonth 2 fonth 3 | Rate Year "n+2" | 12 Months - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - | 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% | - | |
| over (Under) Recovery Plus Into Ionth 1 Ionth 2 Ionth 3 Ionth 4 Ionth 5 Ionth 6 Ionth 7 Ionth 8 Ionth 9 Ionth 10 Ionth 11 | Rate Year "n+2" | 12 Months - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - | 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% | - | |
| over (Under) Recovery Plus Into fonth 1 fonth 2 fonth 3 fonth 4 fonth 5 fonth 6 fonth 7 fonth 8 fonth 9 fonth 10 | Rate Year "n+2" | 12 Months - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - | 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% | - | |
| over (Under) Recovery Plus Interference of the | Rate Year "n+2" | 12 Months - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - | 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% 1.3542% | - | · · · · · · · · · · · · · · · · · · · |

Note 1:

Total Interest

Interest Rate on Amount of Refunds or Surcharges is the monthly average interest rate calculated in accordance with section 2(c) of the AMPT Formula Rate Protocols. Note 2:

Exclude any true-up amount included in the PTRR for the year being true-up

\$

Debt Service Workpaper - Annual

Projections Page 9 of 18

Debt Service Payments - Year End XX/XX/20XX

| Rate Year | Total Projected | Actual Debt Service |
|-----------|-----------------|---------------------|
| 20XX | \$0 | \$0 |

for PTRR - to line 34 of Attachment H-32A

For ATRR and True-up, AMPT will record actual P&I in the year and those P&I entries will be populated in H-32A, page 1, line 36 Add Additional Project Columns as needed

| MPT Projects | | | | | | | | | | | · |
|-------------------------------------|---------|---------|---------|-------------|------------|-------------|------------|------------|------------|-------------|-----------|
| | Project | Project | Project | Project | Project #5 | Project #6 | Project #7 | Project #8 | Project #9 | Project #10 | Total |
| | #1 | #2 | #3 | #4 | #5 | #6 | #7 | #8 | #9 | #10 | Projected |
| Project Name: | | | | | | | | | | | |
| Loan Principal: | | | | | | | | | | | |
| Less Acquisition | \$0 | | | | | | | | | | \$ |
| Premium | Ψ0 | | | | | | | | | | 4 |
| Net Loan Principal | | | | | | | | | | | |
| Loan Term | | | | | | | | | | | |
| (Years): Loan | | | | | | | | | | | |
| Start Date: | | | | | | | | | | | |
| Loan End Date: Annual Interest | | | | | | | | | | | |
| Rate: Projected Yearly Debt Service | | | | | | | | | | | |
| · · | | | | | | | | | | | |
| Debt Service Schedule (Yearly) | | | | | | | | | | | |
| Year | | | | | | | | | | | |
| 2019 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$(|
| 2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ |
| 2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ |
| 2022 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ |
| 2023 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ |
| 2024 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ |
| 2025 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ |
| 2026 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ |
| 2027 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ |
| 2028 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ |
| 2029 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$6 |
| 2030 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ |
| 2031 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ |
| 2032 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$6 |
| 2033 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ |
| 2034 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ |
| 2035 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ |
| 2036 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ |
| 2037 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2038 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

Debt Service Workpaper - Annual

Page 10 of 18

Debt Service Payments - Year End XX/XX/20XX

Add Additional "Other" Columns as needed

| | Project #1 | Project #2 | Project #3 | Project #4 | Project #5 #5 | Project #6 #6 | Project #7 #7 | Project #8 #8 | Project #9 #9 | Project #10 #10 | Total Projected |
|-------------------------------------|---------------|---------------|---------------|---------------|------------------|------------------|------------------|------------------|------------------|--------------------|--------------------|
| | #1 | #2 | #3 | #4 | #3 | #0 | #/ | #6 | #9 | #10 | Frojecteu |
| Project Name: | | | | | | | | | | | |
| Loan Principal: | | | | | | | | | | | |
| Less Acquisition | | | | | | | | | | | |
| Premium | | | | | | | | | | | |
| Net Loan Principal | | | | | | | | | | | |
| Loan Term | | | | | | | | | | | |
| (Years): Loan | | | | | | | | | | | |
| Start Date: | | | | | | | | | | | |
| Loan End Date: | | | | | | | | | | | |
| Annual Interest | | | | | | | | | | | |
| Rate: Projected Yearly Debt Service | | | | | | | | | | | |
| Debt Service Schedule (Yearly) | | | | | | | | | | | |
| Year | | | | | | | | | | | |
| 2019 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2022 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2023 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2024 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2025 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2026 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2027 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2028 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2029 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2030 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2031 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2032 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2033 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2034 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2035 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2036 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2037 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2038 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |

Debt Service Workpaper - Monthly

Page 11 of 18

Debt Service Payments - Year EndXX/XX/20XX

This tab is to accommodate projects that may go in service or close mid-year in any particular month

Add Additional Project Columns and lines as needed

| AMPT Projects | | | | | | | | | · | is and lines as ne | |
|--------------------------|-----------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|--------------------|-------------|
| | | Project #1 | Project #2 | Project #3 | Project #4 | Project #5 | Project #6 | Project #7 | Project #8 | Project #9 | Project #10 |
| From WP06 | Total Debt Service Over Loan Term | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Debt Service Schedule (M | Monthly) | | | | | | | | | | |
| Voor | Month | | | | | | | | | | |
| Year 2019 | Month 1/1/2019 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2019 | | \$0 \$0 | \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2019 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2019 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2019 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2019 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2019 | | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2019 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2019 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2019 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2019 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2019 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | 1/1/2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | 2/1/2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | 3/1/2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | 4/1/2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | 5/1/2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | 6/1/2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | 7/1/2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | 8/1/2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | 9/1/2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | 10/1/2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | 11/1/2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2020 | 12/1/2020 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | 1/1/2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | 2/1/2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | 3/1/2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | 4/1/2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | 5/1/2021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2021 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | | \$0 | \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2023 | 1/1/2023 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

Debt Service Workpaper - Monthly

Page 12 of 18

Debt Service Payments - Year EndXX/XX/20XX

Add Additional "Other" Columns and lines as needed

| Other AMPT Capital | ized Equipment | | | | | | | | | | |
|-------------------------------|---------------------------------|--------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------|
| | | Project #1 | Project #2 | Project #3 | Project #4 | Project #5 | Project #6 | Project #7 | Project #8 | Project #9 | Project #10 |
| From WP06 | Total Debt Service Over Loan Te | m \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ |
| Debt Service Schedule (Monthl | v) | | | | | | | | | | |
| Year | Month | | | | | | | | | | |
| | 2019 1/1/201 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ |
| | 2019 2/1/201 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ |
| | 2019 3/1/201 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ |
| | 2019 4/1/201 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ |
| | 2019 5/1/201 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2019 6/1/201 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2019 7/1/201 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | : |
| | 2019 8/1/201 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2019 9/1/201 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2019 10/1/201 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2019 11/1/201 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2019 12/1/201 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2020 1/1/202 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2020 2/1/202 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2020 3/1/202 | 4.0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2020 4/1/202 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2020 5/1/202 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2020 6/1/202 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2020 7/1/202 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2020 8/1/202 | 4.0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2020 9/1/202 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2020 10/1/202 | | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | |
| | 2020 11/1/202 2020 12/1/202 | | \$0 \$0 | |
| | 2020 12/1/202 | | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | |
| | 2021 1/1/202 2/1/202 | | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | |
| | 2021 2/1/202 3/1/202 | | \$0 | \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 | |
| | 2021 3/1/202 4/1/202 | | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | |
| | 2021 5/1/202 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | |
| | 2021 6/1/202 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2021 7/1/202 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2021 8/1/202 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2021 9/1/202 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2021 10/1/202 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2021 11/1/202 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2021 12/1/202 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2022 1/1/202 | 2 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2022 2/1/202 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2022 3/1/202 | 4.0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2022 4/1/202 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2022 5/1/202 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2022 6/1/202 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2022 7/1/202 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2022 8/1/202 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2022 9/1/202 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2022 10/1/202 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2022 11/1/202 | 4.0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2022 12/1/202 | | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | |
| | 2023 1/1/202 | \$0 | 1 50 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |

Page 13 of 18

AMP Transmission LLC

Zonal Investment Workpaper

| Line | | |
|------|--|-------|
| | No. Components - Description | |
| | Amounts | |
| (a) | (b) | |
| (c) | | |
| | | |
| | | |
| 1 | AMPT Working Capital Loan from AMP | \$ |
| 2 | | |
| 3 | Prime Rate | 5.25% |
| 4 | | |
| 5 | Interest on Working Capital Loan ¹ | \$ |
| 6 | | |
| 7 | | |
| 8 | For ATRR and True-up, AMPT will record actual interest expense | |
| 9 | | |
| 10 | Note 1: to Attachment H-32A, page 1, line 37 | |
| 11 | | |
| 12 | For ATRR and True-up, interest will be per books | |
| 13 | For PTRR, use most recent available Prime Rate when projections are done | |

Transmission Enhancement Credit (Schedule 12 Projects) To be completed in conjunction with Attachment

(1) (2) (3) (4)

| Line | | Reference | Transmission | Allocator |
|------|---|--------------------------|-------------------------|-------------|
| No. | | | | |
| 1 | Gross Transmission Plant - Total | | \$ | |
| 2 | Net Transmission Plant - Total | | | |
| 3 | | | | |
| 4 | O&M EXPENSE | | | |
| 5 | Total O&M Allocated to Transmission | | \$ | |
| 6 | Annual Allocation Factor for O&M | | % | % |
| 7 | | | | |
| 8 | DEBT SERVICE | | \$ | |
| 9 | Annual Allocation Factor for Debt Service | | % | % |
| 10 | | | | |
| 11 | MARGIN REQUIREMENT | | \$ | |
| 12 | Annual Allocation Factor for Margin Requirement | | 9 | 6 % |
| 13 | | | | |
| 14 | TAXES OTHER THAN INCOME TAXES | | | |
| 15 | Total Other Taxes | | \$ - | |
| 16 | Annual Allocation Factor for Other Taxes | | 0.00% | 6 0.00% |
| 17 | | | | |
| 18 | Annual Allocation Factor for Expense and Margin Requirement | Sum of line 6 through 16 | | % |
| 19 | | | | |
| 20 | | | | |
| 21 | Add lines for projects as needed | | | |
| 22 | | TransmissionEnhan | cement Credit (Schedule | 2 Projects) |

To be completed in conjuction with Attachment H-32A

| 26 | | (1) | (2) | (3 | 3) | (4) | (: | 5) | (6) | (7) | (8 | 3) | (9) | (10) | (1 | 11) |
|----|-------------|--------------------------|----------------------------|----------------|-------|---|---------|-----------------|-------------------|--|---------------|----------------|----------------------------------|--------------------------|----------------|-----------------------------------|
| 27 | Line No. | Project Name | RTEP Project Number | Project Pla | | Annual Allocation Factor for Expense | | Expense arge | Project Net Plant | Annual Allocation Factor for Return | Annual Cha | Return arge | Project Depreciati Expense | ion True-up | Reve Requir | nual enue rement 'rue-up |
| 28 | | | | | | (line 18) | (Col. 3 | * Col. 4) | N/A | | (Col. 6 * 0 | Col. 7) | | (WP08-True-up Col. i) | | ol. 5, 8, 9 10) |
| 29 | | | | | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | | | | |
| 32 | 1a | | b | \$ | - | 128.15% | \$ | - | N/A | 0.00% | \$ | - | \$ | | \$ | - |
| 33 | | | b | | | | | | N/A | | | | | - | | |
| 34 | 1b | | b | \$ | - | 128.15% | \$ | - | N/A | 0.00% | \$ | - | \$ | | . \$ | - |
| 35 | | | | | | | | | | | | | | | | 1 |
| 36 | 1c | | | \$ | - | 128.15% | \$ | - | | 0.00% | \$ | - | | | \$ | - |
| 37 | | | | | | | | | | | | | | | | |
| 38 | 2 | Transmission Enhancement | Credit for Attachment H-32 | 2A Page 1, L | ine 9 | | | | | | | | • | • | • | |

40 Notes 41

39

42 43

44

45

23

24 25

Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-21A.

- Net Transmission Plant is that identified on page 2 line 14 of Attachment H-21A.
- Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1 above. This value includes subsequent capital investments required to maintain the project in-service.
- Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.
- Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H-21A page 3 line 12.

Transmission Enhancement Credit (Schedule 12 Projects)

Page 15 of 18

Add more lines as needed

Transmission Enhancement Credit - True-up

To be completed after WP07 for the True-up Year is updated using actual data

| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
|----------------|--|------------------------|------------------------|---|---|---------------------------------------|--|---|---|
| Line No. | Project Name | RTEP Project Number | Actual TEC Revenues | Projected TEC Annual Revenue Requirement | Actual TEC Revenues Allocated to Projects | Actual TEC Annual Revenue Requirement | True-up Adjustment Principal Under/(Over) | Applicable Interest on Under/(Over) | True-up Adjustment with Interest Under/(Over) |
| | | | | from PTRR | [Col. c, line 1 * (Col. d, line 2x / Col. d, line 3)] | from ATRR | Col. f - Col. e | Col. g * [(line 4a / line 4b) - 1] | Col. g + Col. H |
| 1 | [A] Actual PJM TEC Revenues for True-up Year | | - | | | | | | |
| 2a 2b 2c | | b b b | | - - - | - - - | | - - - | - - - | - - - |
| | | · · | | | | | | | |
| 3 | Subtotal | | | - | - | - | | | |
| 4a 4b | Revenue Requirement True-up with Interest Revenue Requirement True-up - Over/Under Recovery | | | | | | - | | |

NOTE

[A] Amount included in revenues reported on page 330, column k of FERC Form 1.

Page 16 of 18

AMP Transmission LLC

Transmission O&M, A&G, and Other Taxes Workpaper

Add lines and other zones as needed to increase transparency

TRANSMISSION O&M, A&G, and OTHER TAXES DETAIL

Add Lines and Columns to if necessary to increase transparency

| Line | | | | | | | | | | | | |
|------|--|--|--|--|--|--|--|--|--|--|--|--|
| No. | Item | | | | | | | | | | | |
| (a) | (b) | | | | | | | | | | | |
| | TALT OF A CONTRACT OF A CONTRA | | | | | | | | | | | |
| 1 2 | Total Transmission O&M – 20XX Projections | | | | | | | | | | | |
| 3 | Total Transmission O&M Specific to ATSI zone | | | | | | | | | | | |
| 4 | consultant | | | | | | | | | | | |
| 5 | consultant Implementation | | | | | | | | | | | |
| 6 | consultant Annual | | | | | | | | | | | |
| 7 | consultant | | | | | | | | | | | |
| 8 | consultant | | | | | | | | | | | |
| 9 | legal | | | | | | | | | | | |
| 10 | legal | | | | | | | | | | | |
| 11 | legal | | | | | | | | | | | |
| 12 | O&M Napoleon | | | | | | | | | | | |
| 13 | Meals/Travel | | | | | | | | | | | |
| 14 | Insurance | | | | | | | | | | | |
| 15 | | | | | | | | | | | | |
| 16 | List transmission specific to ATSI zone here - add rows if necessary | | | | | | | | | | | |
| 17 | | | | | | | | | | | | |
| 18 | Total Transmission O&M Specific to AEP zone | | | | | | | | | | | |
| 19 | List transmission specific to AEP zone here - add rows if necessary | | | | | | | | | | | |
| 20 | List transmission specific to AEP zone here - add rows if necessary | | | | | | | | | | | |
| 21 | List transmission specific to AEP zone here - add rows if necessary | | | | | | | | | | | |
| 22 | List transmission specific to AEP zone here - add rows if necessary | | | | | | | | | | | |
| 23 | List transmission specific to AEP zone here - add rows if necessary | | | | | | | | | | | |
| 24 | | | | | | | | | | | | |
| 25 | Total Transmission O&M Specific to all zones | | | | | | | | | | | |
| 26 | List transmission specific to all zones here - add rows if necessary | | | | | | | | | | | |
| 27 | List transmission specific to all zones here - add rows if necessary | | | | | | | | | | | |
| 28 | List transmission specific to all zones here - add rows if necessary | | | | | | | | | | | |
| 29 | List transmission specific to all zones here - add rows if necessary | | | | | | | | | | | |
| 30 | List transmission specific to all zones here - add rows if necessary | | | | | | | | | | | |
| 31 | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | |

ADD LINES AND ZONES FOR DATA IN FUTURE AS NEEDED

| Form 1 Reference | | Amount | Ξ | eferred | | Description |
|------------------|-------|------------|------|---------|---|---|
| (c) | | (d) | | (e) | | (f) |
| 321.112.b | | | | | | From Informational AMPT Form 1 - ATRR True-up |
| | | Est. for 2 | Zone | | | 1 |
| <u>Total</u> | Alloc | ATSI | | | | Projections |
| \$0 | 35% | | \$0 | | | \$0 Transmission modeling and analysis services |
| \$0 | 100% | | \$0 | | | \$0 communications equipment |
| \$0 | 100% | | \$0 | | | \$0 operational services for PJM communications and dispatch for transmission equip |
| \$0 | 35% | | \$0 | | | \$0 consulting services for equip evaluation for NERC BES compliance and Tariff eligibility |
| \$0 | 35% | | \$0 | | | \$0 Consultants |
| \$0 | 50% | | \$0 | | | \$0 Legal |
| \$0 | 100% | | \$0 | | | \$0 Legal |
| \$0 | 100% | | \$0 | | | \$0 Legal |
| \$0 | 100% | | \$0 | | | \$0 O&M on facilities |
| \$0 | 35% | | \$0 | | | \$0 |
| \$0 | 100% | | \$0 | | | \$0 |
| \$0 | | | \$0 | | | \$0 |
| \$0 | | | \$0 | | | \$0 |
| \$0 | | | \$0 | | | \$0 sum of transmission O&M specific to ATSI zone |
| | | | | | | |
| | | \$ | - | \$ | - | Add description |
| | | \$ | - | \$ | - | Add description |
| | | \$ | - | \$ | - | Add description |
| | | \$ | - | \$ | - | Add description |
| | | \$ | | \$ | - | Add description |
| | | \$ | - | \$ | - | sum of transmission O&M specific to AEP zone |
| | | | | * | | |
| | | \$ | | \$ | - | Add description |
| | | \$ | | \$ | - | Add description |
| | | \$ | | \$ | - | Add description |
| | | \$ | | \$ | - | Add description |
| | | \$ | | \$ | - | Add description |
| | | \$ | - | \$ | - | sum of transmission O&M specific to all zones |

Transmission O&M, A&G, and Other Taxes Workpaper

Page 17 of 18 Line Attachment H-32A - WP09 - Transmission O&M Form 1 Reference Deferred Description No. Amount Item (b) (a) (c) (d) (e) (f) From Informational Form 1 for ATRR True-up, otherwise estimate for PTRR 33 A&G Expense 32 34 AMP Labor and Over 35 \$0 36 AMP Labor and Overheads Allocable to the ASTI Zone AMP staff labor and overhead 37 List A&G specific to ATSI zone here - add rows if necessary \$0 Add description \$0 List A&G specific to ATSI zone here - add rows if necessary Add description 38 \$0 39 List A&G specific to ATSI zone here - add rows if necessary Add description \$0 40 List A&G specific to ATSI zone here - add rows if necessary Add description \$0 41 List A&G specific to ATSI zone here - add rows if necessary Add description 42 \$0 sum of A&G specific to ATSI zone 43 Total A&G Specific to AEP zone 44 List A&G specific to AEP zone here - add rows if necessary Add description 45 List A&G specific to AEP zone here - add rows if necessary Add description List A&G specific to AEP zone here - add rows if necessary Add description 46 47 List A&G specific to AEP zone here - add rows if necessary \$ Add description 48 List A&G specific to AEP zone here - add rows if necessary Add description 49 sum of A&G specific to AEP zone 50 Total A&G Specific to all zones 51 List A&G specific to all zones here - add rows if necessary \$ Add description 52 Add description List A&G specific to all zones here - add rows if necessary 53 List A&G specific to all zones here - add rows if necessary Add description List A&G specific to all zones here - add rows if necessary Add description 55 List A&G specific to all zones here - add rows if necessary Add description 56 Total A&G Specific to all zones \$ sum of A&G specific to all zones 57 58 59 Other Taxes 263.i \$ From Informational Form 1 for ATRR True-up, otherwise estimate for PTRR 60 61 Other Taxes specific to ATSI Zone Add description 62 Other Tax specific to ATSI zone here - add rows if necessary 63 Other Tax specific to ATSI zone here - add rows if necessary Add description 64 Other Tax specific to ATSI zone here - add rows if necessary Add description 65 Other Tax specific to ATSI zone here - add rows if necessary Add description 66 Other Tax specific to ATSI zone here - add rows if necessary Add description 67 Other Tax specific to ATSI zone here - add rows if necessary Add description sum of Other Taxes specific to ATSI zone 68 \$ 69 Other Taxes specific to AEP Zone 70 Other Tax specific to AEP zone here - add rows if necessary Add description Other Tax specific to AEP zone here - add rows if necessary 71 Add description 72 Other Tax specific to AEP zone here - add rows if necessary Add description 73 Other Tax specific to AEP zone here - add rows if necessary \$ Add description 74 Other Tax specific to AEP zone here - add rows if necessary Add description 75 sum of Other Taxes specific to AEP zone 76 Other Taxes Specific to all zones 77 Other Tax specific to all zones here - add rows if necessary Add description 78 Other Tax specific to all zones here - add rows if necessary Add description 79 \$ Add description Other Tax specific to all zones here - add rows if necessary 80 Other Tax specific to all zones here - add rows if necessary Add description 81 Other Tax specific to all zones here - add rows if necessary Add description

- sum of Other Taxes specific to all zones

\$

82

Total Other Taxes Specific to all zones

Attachment H-32A - WP10 - Margin Requirement

Page 18 of 18

AMP Transmission LLC

Development of Margin Requirement

| Line | | | | |
|------|---|------|-----|-----|
| No. | Item 12-Month Period= | 20XX | | |
| (a) | (b) | | (c) | |
| 1 | Debt Service Payments ¹ | | \$ | _ |
| 2 | | | | |
| 3 | Less: | | | |
| 4 | Interest on Working Capital Loans (WP06b) | \$ | - | |
| 5 | Premium paid on Debt and included in debt service | \$ | | - |
| 6 | Other Adjustments needed to reflect only Debt Service on Assets | \$ | | - |
| 7 | Add Additional deductions to Debt Service Payments as needed | \$ | | - |
| 8 | | | | |
| 9 | Net Debt Service Payments (line 1 - lines 4 through 7) | \$ | | - |
| 10 | Margin Factor (fixed) | | 4 | 40% |
| 11 | Margin Requirement (line 9 x line 10) - To H-32A line | \$ | | - |
| 12 | | | | |
| 13 | Notes: | | | |
| 14 | 1. Excludes any Debt Service related to Acquisition Adjustments if any per WP06 | | | |

Attachment H-32B to the PJM OATT (AMPT Formula Rate Implementation Protocols) (Clean)

ATTACHMENT H-32B

AMP Transmission, LLC Formula Rate Implementation Protocols

ATTACHMENT H-32B-1

ANNUAL TRUE-UP, INFORMATION EXCHANGE, AND CHALLENGE PROCEDURES (CALENDAR YEAR BASIS)

The Formula Rate Template ("Template") (Attachment H-32A), and these Formula Rate Implementation Protocols ("Protocols") together comprise the Formula Rate of AMP Transmission, LLC ("AMPT") for transmission revenue requirement determinations under the PJM Interconnection, LLC ("PJM") Open Access Transmission Tariff ("PJM Tariff"). AMPT shall follow the instructions specified in the Formula Rate to calculate its Transmission Revenue Requirement, initially on a projected basis (the Projected Transmission Revenue Requirement), and, when actual data are available, on an actual basis (the Actual Transmission Revenue Requirement), utilizing its Formula Rate Template for such calculations. The Projected Transmission Revenue Requirement and the Actual Transmission Revenue Requirement each shall be determined for January 1 to December 31 of a given calendar year (the "Rate Year"). The Formula Rate shall become effective for recovery of AMPT's Transmission Revenue Requirement upon the effective date for incorporation into the PJM Tariff through a filing by PJM and AMPT with the Federal Energy Regulatory Commission ("FERC" or "Commission") under the Federal Power Act ("FPA"), 16 U.S.C. § 824d.

These protocols shall be applied to AMPT's transmission revenue requirement determinations in PJM Zones in which all other Transmission Owners calculate their transmission revenue requirements on a calendar year basis.

Section 1. Annual Projection

- a. No later than October 31 preceding a Rate Year, and each subsequent Rate Year, AMPT shall determine its Projected Transmission Revenue Requirement ("PTRR") for the upcoming Rate Year in accordance with the Formula Rate, which shall include the True-Up Adjustment described and defined in Section 2 below, if applicable (the PTRR and any applicable True-Up Adjustment together comprising the "Annual Projection"). AMPT shall cause an electronic version of the Annual Projection to be posted in both a Portable Document Format ("PDF") and fully-functioning Excel file at a publicly accessible location on PJM's internet website and OASIS. The date on which the posting occurs shall be that year's "Annual Projection Publication Date."
- b. The posting of the Annual Projection shall:
 - (i) Provide the Formula Rate calculations and all inputs thereto, as well as supporting documentation and workpapers for data that are used in the Annual Projection;
 - (ii) Include all inputs in sufficient detail to identify the components of AMPT's Annual Projection, explanations of the bases for the projections and input data, and sufficient detail and explanation to enable Interested Parties ²/₂ to replicate the calculation of the Annual Projection;

As used in these Protocols, "Interested Parties" shall include but not be limited to: (i) any Eligible Customer under the PJM Tariff; (ii) any regulatory agency with rate jurisdiction over a public utility located within the PJM footprint; (iii) any consumer advocate authorized by state law to review and contest the rates for any such public utility; and (iv) any party with standing under FPA section 205 or section 206.

- (iii) With respect to any Accounting Changes (as that term is defined in Section 3.e.iii.A):
 - A. Identify any Accounting Changes including:
 - The initial implementation of an accounting standard or policy;
 - The initial implementation of accounting practices for unusual or unconventional items where FERC has not provided specific accounting direction;
 - iii. Correction of errors and prior period adjustments that impact the Annual Projection calculation; and
 - iv. The implementation of new estimation methods or policies that change prior estimates.
 - B. Identify items included in the Annual Projection at an amount other than on a historic cost basis (e.g., fair value adjustments);
 - C. Identify any reorganization or merger transaction during the previous year and explain the effect of the accounting for such transaction(s) on inputs to the Annual Projection; and
 - D. Provide, for each item identified pursuant to Sections 1.b.iii.A through 1.b.iii.C of these Protocols, a narrative explanation of the individual impact of such changes on the Annual Projection.

- (iv) Include the following information related to affiliate cost allocation:
 - A. A detailed description of the methodologies used to allocate and directly assign costs between AMPT and its affiliates by service category or function, including any changes to such cost allocation methodologies from the prior year, and the reasons for those changes; and
 - B. The magnitude of such costs that have been allocated or directly assigned between AMPT and each affiliate by service category or function.
- c. If the date for making the posting of the Annual Projection should fall on a weekend or a holiday recognized by FERC, then the posting shall be made no later than the next business day. Within five (5) calendar days of the posting, PJM shall provide notice of such posting via the PJM Members Committee email subscription ("PJM Exploder List"). Interested Parties can subscribe to the PJM Exploder List on the PJM website.
- d. Together with the posting of the Annual Projection, AMPT shall cause to be posted on the PJM internet website and OASIS, and distributed to the PJM Exploder List, the time, date, location, and remote-access information for a stakeholder meeting with Interested Parties in order for AMPT to explain its Annual Projection and to provide Interested Parties an opportunity to seek information and clarifications regarding the Annual Projection ("Annual Projection Meeting"). The Annual Projection Meeting shall be held no fewer

For the purposes of these Protocols, if any deadline included in these Protocols should fall on a weekend or a holiday recognized by FERC, then the deadline shall be extended to no later than the next business day.

than twenty (20) business days and no more than thirty (30) business days after the posting of the Annual Projection. Notice of the Annual Projection Meeting shall be provided via the PJM Exploder List no fewer than seven (7) calendar days prior to the meeting. AMPT will provide remote access to the Annual Projection Meeting in order to ease burdens (*e.g.*, travel costs) to ensure all Interested Parties have the opportunity to participate.

- e. To the extent AMPT agrees to make changes in the Annual Projection for a given Rate Year, such revised Annual Projection shall be promptly posted at a publicly accessible location on PJM's internet website and OASIS, and e-mailed to the PJM Exploder List. Changes posted prior to November 30 preceding the Rate Year, or the next business day if November 30 is not a business day (or such later date as can be accommodated under PJM's billing practices), shall be reflected in the Annual Projection for the Rate Year; changes posted after that date will be reflected, as appropriate, in the True-Up Adjustment for the Rate Year.
- f. The PTRR, including the True-Up Adjustment, for each Rate Year shall be subject to review, challenge, true-up, and refunds or surcharges with interest, to the extent and in the manner provided in these Protocols.

Section 2. <u>True-Up Adjustment</u>

a. Using data included in its informational FERC Form No. 1 Document for the preceding calendar year, AMPT will calculate the amount of under- or over-collection of its Actual Transmission Revenue Requirement ("ATRR") during the preceding Rate Year ("True-

Although AMPT is not required to file a FERC Form 1, it will include in its Annual Update and file with the Commission on an informational basis each year a document (the "FERC Form 1 Document") that presents its financial and operating data for the previous year in the format of, and in accordance with the instructions to, the FERC Form 1.

Up Adjustment"). The True-Up Adjustment shall be the sum of the True-Up Adjustment Over/Under Recovery as determined in Section 2(b) and the Interest on the True-Up Adjustment Over/Under Recovery as determined in Section 2(c).

- b. The amount collected as AMPT's transmission revenue requirement during the preceding calendar year will be compared to AMPT's ATRR for the preceding Rate Year calculated in accordance with AMPT's Formula Rate and based upon (i) AMPT's informational FERC Form No. 1 Document for that same Rate Year, (ii) any FERC orders specifically applicable to AMPT's calculation of its Transmission Revenue Requirement, (iii) the books and records of AMPT, which shall be maintained consistent with the FERC Uniform System of Accounts ("USofA"), (iv) FERC accounting policies and practices applicable to the calculation of annual revenue requirements under formula rates, and (v) any aspects of the PJM Tariff Governing Documents⁵/₂ that apply to the calculation of annual revenue requirements under individual transmission owner formula rates, to determine any over- or under-recovery ("True-Up Adjustment Over/Under Recovery").
- c. Interest on any True-Up Adjustment Over/Under Recovery shall be calculated for the thirty-six (36) months during which the over or under recovery in the revenue requirement remains outstanding (*i.e.*, from January 1 of the Rate Year being trued-up through December 31 of the year in which the True-Up Adjustment Over/Under recovery is credited or collected). The interest rate to be applied to the True-Up Adjustment Over/Under Recovery amounts will be determined using the average monthly FERC

⁵/ "PJM Tariff Governing Documents" include the PJM Tariff, Bylaws, Criteria, and Membership Agreements.

Interest Rate (as determined pursuant to 18 C.F.R. § 35.19a) for the twenty (20) months from the beginning of the Rate Year being trued-up through August 31 of the following year.

Section 3. Annual Update

- a. On or before June 1 of the year following each Rate Year, AMPT shall calculate its ATRR and the True-Up Adjustment as described in Section 2 (the ATRR and the True-Up Adjustment together comprising the "Annual Update") for such Rate Year and, together with such other information described in this Section 3, shall cause such Annual Update to be posted, in both a PDF and fully-functioning Excel format, at a publicly accessible location on PJM's internet website and OASIS. Within five (5) calendar days of such posting, PJM shall provide notice of such posting via the PJM Exploder List.
- b. If the date for making the Annual Update posting should fall on a weekend or a holiday recognized by the FERC, then the posting shall be due on the next business day.
- c. The date on which the posting occurs shall be that year's "Annual Update Publication Date."
- d. Together with the posting of the Annual Update, AMPT shall cause to be posted on the PJM website and OASIS the time, date, location, and remote-access information for a stakeholder meeting with Interested Parties in order for AMPT to explain its Annual Update and to provide Interested Parties an opportunity to seek information and clarifications regarding the Annual Update ("Annual Update Meeting"). The Annual Update Meeting shall be held between a date that is not sooner than twenty (20) business days after the Annual Update Publication Date and September 1, provided that notice of the Annual Update Meeting shall be given via the PJM Exploder List no fewer than seven

- (7) calendar days prior to the meeting. AMPT will provide remote access to the Annual Update Meeting in order to ease burdens (*e.g.*, travel costs) to ensure all Interested Parties have the opportunity to participate.
- e. The Annual Update posting for the Rate Year:
 - (i) Shall provide, via the Formula Rate worksheets, sufficiently detailed supporting documentation for data (and all adjustments thereto or allocations thereof) used in the Formula Rate that are not stated in the FERC Form No. 1 Document:⁶/
 - (ii) Shall provide sufficient detail and sufficient explanation to enable

 Interested Parties to replicate the calculation of the Annual Update results

 from the FERC Form No. 1 Document and verify that each input to the

 Template is consistent with the requirements of the Formula Rate;
 - (iii) Shall identify:
 - A. Any change in accounting that affects inputs to the Template or the resulting charges billed under the Formula Rate ("Accounting Change"), including:
 - The initial implementation of an accounting standard or policy;

It is the intent of the Formula Rate, including the supporting explanations and allocations described therein, that each input to the Formula Rate for purposes of determining the actual Net Revenue Requirement for a given Rate Year will be either taken directly from the FERC Form No. 1 Document or reconcilable to the FERC Form No. 1 Document by the application of clearly identified and supported information. If the Form No. 1 is superseded, the successor form(s) shall be utilized and supplemented as necessary to provide equivalent information as that provided in the Form No. 1. If the FERC Form No. 1 is discontinued, equivalent information as that provided in the FERC Form No. 1 shall be utilized.

- The initial implementation of accounting practices for unusual or unconventional items where FERC has not provided specific accounting direction;
- iii. Correction of errors and prior period adjustments that impact the True-Up Adjustment calculation; and
- iv. The implementation of new estimation methods or policies that change prior estimates.
- B. Any items included in the Annual Update at an amount other than on a historic cost basis (e.g., fair value adjustments);
- C. Any reorganization or merger transaction during the previous year and an explanation of the effect of the accounting for such transaction(s) on inputs to the Annual Update; and
- D. For each item identified pursuant to Sections 3.e.iii.A C
 of these Protocols, the individual impact (in narrative format) of such changes on the Annual Update;
- (iv) Shall be subject to review and challenge in accordance with the procedures set forth in Sections 4, 5, and 6 of these Protocols;
- (v) Shall be subject to review and challenge in accordance with the procedures set forth in these Protocols with respect to the prudence of any costs and expenditures included for recovery in the Annual Update; provided,

however, that nothing in these Protocols is intended to modify the Commission's applicable precedent with respect to the burden of going forward or burden of proof under formula rates in such prudence challenges; and

- (vi) Shall not seek to modify the Formula Rate and shall not be subject to challenge by any Interested Party seeking to modify the Formula Rate (*i.e.*, any modifications to the Formula Rate will require, as applicable, appropriate FPA filings or the initiation of an FPA investigation).
- f. The following Formula Rate inputs shall be stated values to be used in the Formula Rate until changed pursuant to a filing with the Commission requesting such change:

 (i) Margin Factor; (ii) costs subject to deferred cost recovery; and (iii) amortization period over which deferred costs are recovered.

g. Example – Timelines for 2019 Annual Projection and 2020 Annual Update:

On or before October 31, 2018, AMPT will determine the PTRR for the 2019 Rate Year. AMPT will post the Annual Projection for the 2019 Rate Year in accordance with Section 1 above. On or before June 1, 2020, AMPT will post its Annual Update, consisting of the ATRR and True-Up Adjustment for the 2019 Rate Year determined pursuant to Section 2 above. Such True-Up Adjustment will be reflected in the Annual Projection of AMPT's Transmission Revenue Requirement for the 2021 Rate Year posted on or before October 31, 2020.

Section 4. Annual Review Procedures

Each Annual Update and Annual Projection shall be subject to the following review procedures ("Annual Review Procedures"):

- a. Interested Parties shall have up to the later of two-hundred-ten (210) calendar days after the applicable Publication Date, or thirty (30) calendar days after the receipt of all responses to timely submitted information requests (unless such period is extended with the written consent of AMPT or by FERC order) ("Review Period"), to review the calculations and to notify AMPT in writing of any specific challenges to the Annual Update or Annual Projection ("Preliminary Challenge"), including challenges related to Accounting Changes. An Interested Party submitting a Preliminary Challenge must specify the inputs, supporting explanations, allocations, calculations, or other information to which it objects, and provide an appropriate explanation and documents to support its challenge. AMPT shall cause to be posted all Preliminary Challenges at a publicly accessible location on PJM's internet website and OASIS, and a link to the website will be e-mailed to the PJM Exploder List.
- b. In the event of a Preliminary Challenge, AMPT will appoint a senior representative to work with the Interested Party (or its representatives) toward a resolution of the dispute.
- c. AMPT shall respond in writing to a Preliminary Challenge within twenty (20) business days of receipt, and its response shall notify the challenging party of the extent to which AMPT agrees or disagrees with the challenge. If AMPT disagrees with the Preliminary Challenge, it will provide the Interested Party with an explanation supporting the challenged inputs, explanations, allocations, calculations, or other information. AMPT shall promptly cause to be posted its responses to all Preliminary Challenges at a publicly accessible location on PJM's internet website and OASIS, and a link to the website will be e-mailed to the PJM Exploder List. Notwithstanding the foregoing, Preliminary Challenges and responses to Preliminary Challenges that include material deemed by

AMPT to be confidential information will not be publicly posted but will be made available to requesting parties pursuant to a confidentiality agreement to be executed by AMPT and the requesting party.

- d. AMPT shall respond to all Preliminary Challenges submitted during the Review Period by no later than thirty (30) calendar days after the end of the Review Period.
- e. Interested Parties shall have up to one-hundred-fifty (150) calendar days after each annual Publication Date (unless such period is extended with the written consent of AMPT or by FERC order) to serve reasonable information requests on AMPT ("Discovery Period").
- f. Information requests shall be limited to what is necessary to determine: (i) the extent, effect, or impact of an Accounting Change; (ii) whether the Annual Update or Annual Projection fails to include data properly recorded in accordance with the Protocols; (iii) the proper application of the Template and procedures in the Protocols; (iv) the accuracy of data and consistency with the Formula Rate of the charges shown in the Annual Update or Annual Projection; (v) the prudence of the actual costs and expenditures, including procurement methods and cost control methodologies; (vi) the effect of any change to the underlying USofA or FERC Form No. 1 Document; and (vii) any other information that may reasonably have substantive effect on the calculation of the charge pursuant to the Formula Rate. The information requests shall not otherwise be directed to ascertaining whether the Formula Rate is just and reasonable. Information requests shall not solicit information concerning costs or allocations where the costs or allocation methods have been determined to be appropriate by FERC in the context of prior AMPT Annual Updates, except that such information requests shall be permitted if

- they (i) seek to determine if there has been a change in circumstances, (ii) are in connection with corrections pursuant to Section 6 of these Protocols, or (iii) relate to costs or allocations that have not previously been challenged and adjudicated by FERC.
- g. AMPT shall make a good faith effort to respond to reasonable information requests pertaining to the Annual Update or Annual Projection within fifteen (15) business days of receipt of such requests. AMPT shall respond to all reasonable information requests no later than thirty (30) calendar days after the end of the Discovery Period. AMPT will cause to be posted on the PJM website and OASIS all information requests from Interested Parties and AMPT's response(s) to such requests, and a link to the website will be e-mailed to the PJM Exploder List. Notwithstanding the foregoing, information and document requests and responses to information and document requests that include material deemed by AMPT to be confidential information will not be publicly posted but will be made available to requesting parties pursuant to a confidentiality agreement to be executed by AMPT and the requesting party. Voluminous materials will be made available at a physical AMPT site.
- h. AMPT shall not claim that responses to information and document requests provided pursuant to these Protocols are subject to any settlement privilege in any subsequent FERC proceeding addressing AMPT's Annual Update or Annual Projection.
- i. To the extent AMPT and any Interested Party(ies) are unable to resolve disputes related to information requests submitted in accordance with these Annual Review Procedures, AMPT or the Interested Party may petition the FERC to appoint an Administrative Law Judge as a discovery master to resolve the discovery dispute(s) in accordance with these Protocols and consistent with the FERC's discovery rules.

- j. Preliminary Challenges or Formal Challenges (as described in Sections 4 and 5) related to Accounting Changes shall be treated in the same manner under these Protocols as other challenges to the Annual Update or Annual Projection. Failure to make a Preliminary Challenge with respect to an Accounting Change in an Annual Update or Annual Projection shall not act as a bar with respect to a Formal Challenge with respect to that Annual Update or Annual Projection provided that the Interested Party submitted a Preliminary Challenge with respect to one or more other issues. Nor shall such failure bar a subsequent Preliminary Challenge related to a subsequent Annual Update or Annual Projection to the extent such Accounting Change affects the subsequent Annual Update or Annual Projection.
- k. If a change made by AMPT to its accounting policies, practices, or procedures, or the application of the Formula Rate, is found by the FERC to be unjust, unreasonable, or unduly discriminatory or preferential, then the calculation of the charges to be assessed during the Rate Year then under review, and the charges to be assessed during any subsequent Rate Years, including any True-up Adjustments, shall not include such change, but shall include any remedy that may be prescribed by FERC in the exercise of its discretion as of the effective date of such remedy, to ensure that the Formula Rate continues to operate in a manner that is just, reasonable, and not unduly discriminatory or preferential.

Section 5. Resolution of Challenges

a. Interested Parties shall have up to two-hundred-seventy (270) days following the applicable Publication Date (unless such period is extended with the written consent of AMPT or by FERC order), to file a challenge with the FERC ("Formal Challenge"). Such

Formal Challenge shall be submitted in the same docket as the AMPT informational filing and shall be served on AMPT by electronic service on the date of such filing in accordance with Section 385.2010(f)(3) of the Commission's regulations. Subject to any applicable confidentiality and Critical Energy Infrastructure Information restrictions, all information and correspondence produced by AMPT pursuant to these Protocols may be included in any Formal Challenge or other FERC proceeding relating to the Formula Rate.

- b. Formal Challenges are to be filed pursuant to these Protocols, rather than under Rule 206, and shall:
 - (i) Clearly identify the action or inaction which is alleged to violate the Formula Rate Template or Protocols;
 - (ii) Explain how the action or inaction violates the filed rate Template or Protocols;
 - (iii) Set forth the business, commercial, economic or other issues presented by the action or inaction as such relate to or affect the party filing the Formal Challenge, including
 - A. The extent or effect of an Accounting Change;
 - B. Whether the Annual Update or Annual Projection fails to include data properly recorded in accordance with these Protocols;
 - C. The proper application of the Template and procedures in these Protocols;

- D. The accuracy of the data and consistency with the Formula
 Rate of the charges shown in the Annual Update or Annual
 Projection;
- E. The prudence of actual costs and expenditures;
- F. The effect of any change to the underlying USofA or the FERC Form No. 1 Document; or
- G. Any other information that may reasonably have substantive effect on the calculation of the charge pursuant to the Formula Rate.
- (iv) Make a good faith effort to quantify the financial impact or burden (if any) created for the party filing the Formal Challenge as a result of the action or inaction;
- (v) State whether the issues presented are pending in an existing Commission proceeding or a proceeding in any other forum in which the filing party is a party, and if so, provide an explanation why timely resolution cannot be achieved in that forum;
- (vi) State the specific relief or remedy requested, including any request for stayor extension of time, and the basis for that relief;
- (vii) Include all documents that support the facts in the Formal Challenge in possession of, or otherwise attainable by, the filing party, including, but not limited to, contracts and affidavits; and

- (viii) State whether the filing party utilized the Preliminary Challenge procedures described in these Protocols to dispute the action or inaction raised by the Formal Challenge, and, if not, describe why not.
- c. Preliminary and Formal Challenges shall be limited to issues that may be necessary to determine: (i) the extent or effect of an Accounting Change; (ii) whether the Annual Update or Annual Projection fails to include data properly recorded in accordance with these Protocols; (iii) the proper application of the Formula Rate and procedures in these Protocols; (iv) the accuracy of data and consistency with the Formula Rate of the calculations shown in the Annual Update and Annual Projection; (v) the prudence of actual costs and expenditures; (vi) the effect of any change to the underlying USofA or FERC Form No. 1 Document; or (vii) any other information that may reasonably have substantive effect on the calculation of the charge pursuant to the Formula Rate.
- d. Failure to raise an issue in a Preliminary Challenge shall not bar an Interested Party from raising that issue in a Formal Challenge, provided the Interested Party submitted a Preliminary Challenge during the Review Period with respect to one or more other issues. Failure to pursue an issue through a Preliminary Challenge or to lodge a Formal Challenge regarding any issue as to a given Annual Update shall bar pursuit of such issue with respect to that Annual Update, but shall not bar pursuit of such issue or the lodging of a Formal Challenge as to such issue as it relates to a subsequent Annual Update.
- e. Any response by AMPT to a Formal Challenge must be submitted to the FERC within thirty (30) calendar days of the date of the filing of the Formal Challenge (or such later date as FERC may establish), and shall be served on the filing party(ies) and the PJM Exploder List on the date of such filing.

- f. In any Formal Challenge proceeding concerning an Annual Update (including corrections), Annual Projection, or Accounting Change(s), AMPT shall demonstrate the justness and reasonableness of the rate resulting from its application of the Formula Rate by demonstrating that it has correctly applied the terms of the Formula Rate consistent with these Protocols and that it followed the applicable requirements and procedures in applying the Formula Rate. Nothing herein is intended to alter the burdens applied by FERC with respect to prudence challenges.
- g. Except as specifically provided herein, nothing herein shall be deemed to limit in any way the right of AMPT to file unilaterally, pursuant to the FPA and the regulations thereunder, an application seeking changes to the Formula Rate or to any of the stated value inputs requiring a prior filing under these Protocols (including, but not limited to, the Margin Factor, and the scope of and amortization period for any deferred costs), or the right of any other party or the Commission to seek such changes pursuant to the FPA and the regulations thereunder.

Section 6. Changes to Annual Updates

If AMPT determines or concedes that corrections to the Annual Update are required, whether under Section 4 or 5 of these Protocols, including but not limited to those requiring corrections to its FERC Form No. 1 Document, or input data used for a Rate Year that would have affected the Annual Update for that Rate Year, such corrections shall be reflected as adjustments in the Annual Update for the next Rate Year, with interest calculated in accordance with the FERC Interest Rate (as determined pursuant to 18 C.F.R. § 35.19a). This reconciliation mechanism shall apply in lieu of mid-Rate Year adjustments.

ATTACHMENT H-32B

AMP Transmission, LLC Formula Rate Implementation Protocols

ATTACHMENT H-32B-2

ANNUAL TRUE-UP, INFORMATION EXCHANGE, AND CHALLENGE PROCEDURES (NON-CALENDAR YEAR BILLING ZONES)

The Formula Rate Template ("Template") (Attachment H-32A), and these Formula Rate Implementation Protocols for Non-Calendar Year Billing Zones ("Protocols") together comprise the Formula Rate of AMP Transmission, LLC ("AMPT") for transmission revenue requirement determinations under the PJM Interconnection, LLC ("PJM") Open Access Transmission Tariff ("PJM Tariff") in zones in which billing is performed on other than a calendar year basis. For transmission zones in which billing is performed on a calendar year basis, the protocols set forth in Attachment H-32B-1 shall apply.

AMPT shall follow the instructions specified in the Formula Rate to calculate its Transmission Revenue Requirement, initially on a projected basis (the Projected Transmission Revenue Requirement), and, when actual data are available, on an actual basis (the Actual Transmission Revenue Requirement), utilizing its Formula Rate Template for such calculations. The Projected Transmission Revenue Requirement ("PTRR") and the Actual Transmission Revenue Requirement ("ATRR") each shall be determined for January 1 to December 31 of a given calendar year (the "Financial Year"). The PTRR will be recovered through charges to customers assessed during the twelve-month billing period used in the zone (the "Rate Year"). For purposes of clarity, a given Financial Year may be referred to in these Protocols as "Financial Year n" and the Rate Year in which the PTRR for Financial Year n is recovered may be referred to as "Rate Year n." The Formula Rate shall become effective for recovery of

AMPT's Transmission Revenue Requirement upon the effective date for incorporation into the PJM Tariff through a filing by PJM and AMPT with the Federal Energy Regulatory Commission ("FERC" or "Commission") under the Federal Power Act ("FPA"), 16 U.S.C. § 824d.

Section 1. Annual Projection

- a. No later than sixty (60) days before the start of a Rate Year, and each subsequent Rate Year, AMPT shall determine its PTRR for the then-current Financial Year which shall be recovered through charges during the upcoming Rate Year in accordance with the Formula Rate, and which shall include the True-Up Adjustment described and defined in Section 2 below (the PTRR and any applicable True-Up Adjustment together comprising the "Annual Projection"). For example, for a Rate Year beginning on June 1, 2020, the PTRR would be calculated based upon the Financial Year January 1, 2020 through December 31, 2020. AMPT shall cause an electronic version of the Annual Projection to be posted in both a Portable Document Format ("PDF") and fully-functioning Excel file at a publicly accessible location on PJM's internet website and OASIS. The date on which the posting occurs shall be that year's "Annual Projection Publication Date."
 - b. The posting of the Annual Projection shall:
- (i) Provide the Formula Rate calculations and all inputs thereto, as well as supporting documentation and workpapers for data that are used in the Annual Projection;
- (ii) Include all inputs in sufficient detail to identify the components of AMPT's Annual Projection, explanations of the bases for the projections and input data, and sufficient detail and explanation to enable "Interested Parties" [defined as including but not limited to: (i) any Eligible Customer under the PJM Tariff; (ii) any regulatory agency with rate jurisdiction

over a public utility located within the PJM footprint; (iii) any consumer advocate authorized by state law to review and contest the rates for any such public utility; and (iv) any party with standing under FPA section 205 or section 206] to replicate the calculation of the Annual Projection;

- (iii) With respect to any Accounting Changes (as that term is defined in Section 3.e.iii.A):
 - A. Identify any Accounting Changes including:
 - i. The initial implementation of an accounting standard or policy;
 - ii. The initial implementation of accounting practices for unusual or unconventional items where FERC has not provided specific accounting direction;
 - iii. Correction of errors and prior period adjustments that impact the Annual Projection calculation; and
 - iv. The implementation of new estimation methods or policies that change prior estimates.
 - B. Identify items included in the Annual Projection at an amount other than on a historic cost basis (*e.g.*, fair value adjustments);
 - C. Identify any reorganization or merger transaction during the previous year and explain the effect of the accounting for such transaction(s) on inputs to the Annual Projection; and

- D. Provide, for each item identified pursuant to Section 1.b.iii.A C of these Protocols, a narrative explanation of the individual impact of such changes on the Annual Projection.
- (iv) Include the following information related to affiliate cost allocation:
- A. A detailed description of the methodologies used to allocate and directly assign costs between AMPT and its affiliates by service category or function, including any changes to such cost allocation methodologies from the prior year, and the reasons for those changes; and
- B. The magnitude of such costs that have been allocated or directly assigned between AMPT and each affiliate by service category or function.
- c. If the date for making the posting of the Annual Projection should fall on a weekend or a holiday recognized by FERC, then the posting shall be made no later than the next business day. For the purposes of these Protocols, if any deadline included in these Protocols should fall on a weekend or a holiday recognized by FERC, then the deadline shall be extended to no later than the next business day. Within five (5) calendar days of the posting, PJM shall provide notice of such posting via the PJM Members Committee email subscription ("PJM Exploder List"). Interested Parties can subscribe to the PJM Exploder List on the PJM website.
- d. Together with the posting of the Annual Projection, AMPT shall cause to be posted on the PJM internet website and OASIS, and distributed to the PJM Exploder List, the time, date, location, and remote-access information for a stakeholder meeting with Interested Parties in order for AMPT to explain its Annual Projection and to provide Interested Parties an opportunity to seek information and clarifications regarding the Annual Projection ("Annual

Projection Meeting"). The Annual Projection Meeting shall be held no fewer than twenty (20) business days and no more than thirty (30) business days after the posting of the Annual Projection. Notice of the Annual Projection Meeting shall be provided via the PJM Exploder List no fewer than seven (7) calendar days prior to the meeting. AMPT will provide remote access to the Annual Projection Meeting in order to ease burdens (*e.g.*, travel costs) to ensure all Interested Parties have the opportunity to participate.

- e. To the extent AMPT agrees to make changes in the Annual Projection for a given Financial Year, such revised Annual Projection shall be promptly posted at a publicly accessible location on PJM's internet website and OASIS, and e-mailed to the PJM Exploder List. Changes posted earlier than thirty (30) days before the start of the Rate Year, or the next business day if such date is not a business day (or such later date as can be accommodated under PJM's billing practices), shall be reflected in the Annual Projection to be charged during the Rate Year; changes posted after that date will be reflected, as appropriate, in the True-Up Adjustment for the Financial Year.
- f. The PTRR, including the True-Up Adjustment, for each Financial Year, shall be subject to review, challenge, true-up, and refunds or surcharges with interest, to the extent and in the manner provided in these Protocols.

Section 2. True-Up Adjustment

- a. Although AMPT is not required to file a FERC Form 1, it will include in its Annual Update, as defined below, and file with the Commission on an informational basis each year a document (the "FERC Form 1 Document") that presents its financial and operating data for the previous year in the format of, and in accordance with the instructions to, the FERC Form
- 1. Using data included in its informational FERC Form No. 1 Document for the preceding

Financial Year n, AMPT will calculate the amount of under- or over-collection of its ATRR to be recovered during the Rate Year n+2 ("True-Up Adjustment"). The True-Up Adjustment shall be the sum of the True-Up Adjustment Over/Under Recovery as determined in Section 2(b) and the Interest on the True-Up Adjustment Over/Under Recovery as determined in Section 2(c).

- b. The amount collected for AMPT's transmission revenue requirement during the any Rate Year will be compared to AMPT's ATRR for the corresponding Financial Year calculated in accordance with AMPT's Formula Rate and based upon (i) AMPT's informational FERC Form No. 1 Document for that same Financial Year, (ii) any FERC orders specifically applicable to AMPT's calculation of its Transmission Revenue Requirement, (iii) the books and records of AMPT, which shall be maintained consistent with the FERC Uniform System of Accounts ("USofA"), (iv) FERC accounting policies and practices applicable to the calculation of annual revenue requirements under formula rates, and (v) any aspects of the PJM Tariff Governing Documents, which include the PJM Tariff, Bylaws, Criteria, and Membership Agreements, that apply to the calculation of annual revenue requirements under individual transmission owner formula rates, to determine any over- or under-recovery ("True-Up Adjustment Over/Under Recovery").
- c. Interest on any True-Up Adjustment Over/Under Recovery shall be calculated for the time period during which the over or under recovery in the revenue requirement remains outstanding. For example, the True-Up Adjustment Over/Under Recovery for Financial Year n shall be collected or refunded with interest in Rate Year n+2. The interest rate to be applied to the True-Up Adjustment Over/Under Recovery amounts will be determined using the average monthly FERC Interest Rate (as determined pursuant to 18 C.F.R. § 35.19a) for the twenty (20) months from the beginning of Rate Year n.

Section 3. <u>Annual Update</u>

- a. On or before sixty days prior to the start of Rate Year n, AMPT shall calculate and post the PTRR for Financial Year n, the ATRR for Financial Year n-2, and the True Up Adjustment for Financial Year n-2 ("Annual Update"). AMPT shall cause such Annual Update to be posted, in both a PDF and fully-functioning Excel format, at a publicly accessible location on PJM's internet website and OASIS. Within five (5) calendar days of such posting, PJM shall provide notice of such posting via the PJM Exploder List. There will not be a True-Up Adjustment until this rate has been in effect for two Rate Years.
- b. If the date for making the Annual Update posting should fall on a weekend or a holiday recognized by the FERC, then the posting shall be due on the next business day.
- c. The date on which the posting occurs shall be that year's "Annual Update Publication Date."
- d. Together with the posting of the Annual Update, AMPT shall cause to be posted on the PJM website and OASIS the time, date, location, and remote-access information for a stakeholder meeting with Interested Parties in order for AMPT to explain its Annual Update and to provide Interested Parties an opportunity to seek information and clarifications regarding the Annual Update ("Annual Update Meeting"). The Annual Update Meeting shall be held between a date that is not sooner than twenty (20) business days and no later than ninety (90) business days after the Annual Update Publication Date, provided that notice of the Annual Update Meeting shall be given via the PJM Exploder List no fewer than seven (7) calendar days prior to the meeting. AMPT will provide remote access to the Annual Update Meeting in order to ease burdens (e.g., travel costs) to ensure all Interested Parties have the opportunity to participate.

- e. The Annual Update posting for the Rate Year:
- (i) Shall provide, via the Formula Rate worksheets, sufficiently detailed supporting documentation for data (and all adjustments thereto or allocations thereof) used in the Formula Rate that are not stated in the FERC Form No. 1 Document. It is the intent of the Formula Rate, including the supporting explanations and allocations described therein, that each input to the Formula Rate for purposes of determining the actual Net Revenue Requirement for a given Rate Year will be either taken directly from the FERC Form No. 1 Document or reconcilable to the FERC Form No. 1 Document by the application of clearly identified and supported information. If the Form No. 1 is superseded, the successor form(s) shall be utilized and supplemented as necessary to provide equivalent information as that provided in the Form No. 1. If the FERC Form No. 1 is discontinued, equivalent information as that provided in the FERC Form No. 1 shall be utilized;
- (ii) Shall provide sufficient detail and sufficient explanation to enable Interested Parties to replicate the calculation of the Annual Update results from the FERC Form No. 1 Document and verify that each input to the Template is consistent with the requirements of the Formula Rate;

(iii) Shall identify:

- A. Any change in accounting that affects inputs to the Template or the resulting charges billed under the Formula Rate ("Accounting Change"), including:
 - i. The initial implementation of an accounting standard or policy;

- ii. The initial implementation of accounting practices for unusual or unconventional items where FERC has not provided specific accounting direction;
- iii. Correction of errors and prior period adjustments that impact theTrue-Up Adjustment calculation; and
- iv. The implementation of new estimation methods or policies that change prior estimates.
- B. Any items included in the Annual Update at an amount other than on a historic cost basis (*e.g.*, fair value adjustments);
- C. Any reorganization or merger transaction during the previous Financial Year and an explanation of the effect of the accounting for such transaction(s) on inputs to the Annual Update; and
- D. For each item identified pursuant to Sections 3.e.iii.A C of these Protocols, the individual impact (in narrative format) of such changes on the Annual Update;
- (iv) Shall be subject to review and challenge in accordance with the procedures set forth in Sections 4, 5, and 6 of these Protocols;
- (v) Shall be subject to review and challenge in accordance with the procedures set forth in these Protocols with respect to the prudence of any costs and expenditures included for recovery in the Annual Update; provided, however, that nothing in these Protocols is intended to modify the Commission's applicable precedent with respect to the burden of going forward or burden of proof under formula rates in such prudence challenges; and

- (vi) Shall not seek to modify the Formula Rate and shall not be subject to challenge by any Interested Party seeking to modify the Formula Rate (*i.e.*, any modifications to the Formula Rate will require, as applicable, appropriate FPA filings or the initiation of an FPA investigation).
- f. The following Formula Rate inputs shall be stated values to be used in the Formula Rate until changed pursuant to a filing with the Commission requesting such change: (i) Margin Factor; (ii) costs subject to deferred cost recovery; and (iii) amortization period over which deferred costs are recovered.

Section 4. <u>Annual Review Procedures</u>

Each Annual Update shall be subject to the following review procedures ("Annual Review Procedures"):

a. Interested Parties shall have up to the later of two-hundred-ten (210) calendar days after the applicable Publication Date, or thirty (30) calendar days after the receipt of all responses to timely submitted information requests (unless such period is extended with the written consent of AMPT or by FERC order) ("Review Period"), to review the calculations and to notify AMPT in writing of any specific challenges to the Annual Update ("Preliminary Challenge"), including challenges related to Accounting Changes. An Interested Party submitting a Preliminary Challenge must specify the inputs, supporting explanations, allocations, calculations, or other information to which it objects, and provide an appropriate explanation and documents to support its challenge. AMPT shall cause to be posted all Preliminary Challenges at a publicly accessible location on PJM's internet website and OASIS, and a link to the website will be e-mailed to the PJM Exploder List.

- b. In the event of a Preliminary Challenge, AMPT will appoint a senior representative to work with the Interested Party (or its representatives) toward a resolution of the dispute.
- c. AMPT shall respond in writing to a Preliminary Challenge within twenty (20) business days of receipt, and its response shall notify the challenging party of the extent to which AMPT agrees or disagrees with the challenge. If AMPT disagrees with the Preliminary Challenge, it will provide the Interested Party with an explanation supporting the challenged inputs, explanations, allocations, calculations, or other information. AMPT shall promptly cause to be posted its responses to all Preliminary Challenges at a publicly accessible location on PJM's internet website and OASIS, and a link to the website will be e-mailed to the PJM Exploder List. Notwithstanding the foregoing, Preliminary Challenges and responses to Preliminary Challenges that include material deemed by AMPT to be confidential information will not be publicly posted but will be made available to requesting parties pursuant to a confidentiality agreement to be executed by AMPT and the requesting party.
- d. AMPT shall respond to all Preliminary Challenges submitted during the Review Period by no later than thirty (30) calendar days after the end of the Review Period.
- e. Interested Parties shall have up to one-hundred-fifty (150) calendar days after each annual Publication Date (unless such period is extended with the written consent of AMPT or by FERC order) to serve reasonable information requests on AMPT ("Discovery Period").
- f. Information requests shall be limited to what is necessary to determine: (i) the extent, effect, or impact of an Accounting Change; (ii) whether the Annual Update fails to include data properly recorded in accordance with the Protocols; (iii) the proper application of the Template and procedures in the Protocols; (iv) the accuracy of data and consistency with the

Formula Rate of the charges shown in the Annual Update; (v) the prudence of the actual costs and expenditures, including procurement methods and cost control methodologies; (vi) the effect of any change to the underlying USofA or FERC Form No. 1 Document; and (vii) any other information that may reasonably have substantive effect on the calculation of the charge pursuant to the Formula Rate. The information requests shall not otherwise be directed to ascertaining whether the Formula Rate is just and reasonable. Information requests shall not solicit information concerning costs or allocations where the costs or allocation methods have been determined to be appropriate by FERC in the context of prior AMPT Annual Updates, except that such information requests shall be permitted if they (i) seek to determine if there has been a change in circumstances, (ii) are in connection with corrections pursuant to Section 6 of these Protocols, or (iii) relate to costs or allocations that have not previously been challenged and adjudicated by FERC.

g. AMPT shall make a good faith effort to respond to reasonable information requests pertaining to the Annual Update within fifteen (15) business days of receipt of such requests. AMPT shall respond to all reasonable information requests no later than thirty (30) calendar days after the end of the Discovery Period. AMPT will cause to be posted on the PJM website and OASIS all information requests from Interested Parties and AMPT's response(s) to such requests, and a link to the website will be e-mailed to the PJM Exploder List. Notwithstanding the foregoing, information and document requests and responses to information and document requests that include material deemed by AMPT to be confidential information will not be publicly posted but will be made available to requesting parties pursuant to a confidentiality agreement to be executed by AMPT and the requesting party. Voluminous materials will be made available at a physical AMPT site.

- h. AMPT shall not claim that responses to information and document requests provided pursuant to these Protocols are subject to any settlement privilege in any subsequent FERC proceeding addressing AMPT's Annual Update.
- i. To the extent AMPT and any Interested Party(ies) are unable to resolve disputes related to information requests submitted in accordance with these Annual Review Procedures, AMPT or the Interested Party may petition the FERC to appoint an Administrative Law Judge as a discovery master to resolve the discovery dispute(s) in accordance with these Protocols and consistent with the FERC's discovery rules.
- j. Preliminary Challenges or Formal Challenges (as described in Sections 4 and 5) related to Accounting Changes shall be treated in the same manner under these Protocols as other challenges to the Annual Update. Failure to make a Preliminary Challenge with respect to an Accounting Change in an Annual Update shall not act as a bar with respect to a Formal Challenge with respect to that Annual Update provided that the Interested Party submitted a Preliminary Challenge with respect to one or more other issues. Nor shall such failure bar a subsequent Preliminary Challenge related to a subsequent Annual Update to the extent such Accounting Change affects the subsequent Annual Update.
- k. If a change made by AMPT to its accounting policies, practices, or procedures, or the application of the Formula Rate, is found by the FERC to be unjust, unreasonable, or unduly discriminatory or preferential, then the calculation of the charges to be assessed during the Rate Year then under review, and the charges to be assessed during any subsequent Rate Years, including any True-up Adjustments, shall not include such change, but shall include any remedy that may be prescribed by FERC in the exercise of its discretion as of the effective date of such

remedy, to ensure that the Formula Rate continues to operate in a manner that is just, reasonable, and not unduly discriminatory or preferential.

Section 5. Resolution of Challenges

- a. Interested Parties shall have up to two-hundred-seventy (270) days following the applicable Publication Date (unless such period is extended with the written consent of AMPT or by FERC order), to file a challenge with the FERC ("Formal Challenge"). Such Formal Challenge shall be submitted in the same docket as the AMPT informational filing and shall be served on AMPT by electronic service on the date of such filing in accordance with Section 385.2010(f)(3) of the Commission's regulations. Subject to any applicable confidentiality and Critical Energy Infrastructure Information restrictions, all information and correspondence produced by AMPT pursuant to these Protocols may be included in any Formal Challenge or other FERC proceeding relating to the Formula Rate.
- b. Formal Challenges are to be filed pursuant to these Protocols, rather than under Rule 206, and shall:
- (i) Clearly identify the action or inaction which is alleged to violate the Formula Rate
 Template or Protocols;
 - (ii) Explain how the action or inaction violates the filed rate Template or Protocols;
- (iii) Set forth the business, commercial, economic or other issues presented by the action or inaction as such relate to or affect the party filing the Formal Challenge, including
 - A. The extent or effect of an Accounting Change;
 - B. Whether the Annual Update fails to include data properly recorded in accordance with these Protocols;

- C. The proper application of the Template and procedures in these Protocols;
- D. The accuracy of the data and consistency with the Formula Rate of the charges shown in the Annual Update;
 - E. The prudence of actual costs and expenditures;
- F. The effect of any change to the underlying USofA or the FERC Form No.

 1 Document; or
- G. Any other information that may reasonably have substantive effect on the calculation of the charge pursuant to the Formula Rate.
- (iv) Make a good faith effort to quantify the financial impact or burden (if any) created for the party filing the Formal Challenge as a result of the action or inaction;
- (v) State whether the issues presented are pending in an existing Commission proceeding or a proceeding in any other forum in which the filing party is a party, and if so, provide an explanation why timely resolution cannot be achieved in that forum;
- (vi) State the specific relief or remedy requested, including any request for stay or extension of time, and the basis for that relief;
- (vii) Include all documents that support the facts in the Formal Challenge in possession of, or otherwise attainable by, the filing party, including, but not limited to, contracts and affidavits; and
- (viii) State whether the filing party utilized the Preliminary Challenge procedures described in these Protocols to dispute the action or inaction raised by the Formal Challenge, and, if not, describe why not.

- c. Preliminary and Formal Challenges shall be limited to issues that may be necessary to determine: (i) the extent or effect of an Accounting Change; (ii) whether the Annual Update fails to include data properly recorded in accordance with these Protocols; (iii) the proper application of the Formula Rate and procedures in these Protocols; (iv) the accuracy of data and consistency with the Formula Rate of the calculations shown in the Annual Update; (v) the prudence of actual costs and expenditures; (vi) the effect of any change to the underlying USofA or FERC Form No. 1 Document; or (vii) any other information that may reasonably have substantive effect on the calculation of the charge pursuant to the Formula Rate.
- d. Failure to raise an issue in a Preliminary Challenge shall not bar an Interested Party from raising that issue in a Formal Challenge, provided the Interested Party submitted a Preliminary Challenge during the Review Period with respect to one or more other issues. Failure to pursue an issue through a Preliminary Challenge or to lodge a Formal Challenge regarding any issue as to a given Annual Update shall bar pursuit of such issue with respect to that Annual Update, but shall not bar pursuit of such issue or the lodging of a Formal Challenge as to such issue as it relates to a subsequent Annual Update.
- e. Any response by AMPT to a Formal Challenge must be submitted to the FERC within thirty (30) calendar days of the date of the filing of the Formal Challenge (or such later date as FERC may establish), and shall be served on the filing party(ies) and the PJM Exploder List on the date of such filing.
- f. In any Formal Challenge proceeding concerning an Annual Update (including corrections), or Accounting Change(s), AMPT shall demonstrate the justness and reasonableness of the rate resulting from its application of the Formula Rate by demonstrating that it has correctly applied the terms of the Formula Rate consistent with these Protocols and that it

followed the applicable requirements and procedures in applying the Formula Rate. Nothing herein is intended to alter the burdens applied by FERC with respect to prudence challenges.

g. Except as specifically provided herein, nothing herein shall be deemed to limit in any way the right of AMPT to file unilaterally, pursuant to the FPA and the regulations thereunder, an application seeking changes to the Formula Rate or to any of the stated value inputs requiring a prior filing under these Protocols (including, but not limited to, the Margin Factor, and the scope of and amortization period for any deferred costs), or the right of any other party or the Commission to seek such changes pursuant to the FPA and the regulations thereunder.

Section 6. <u>Changes to Annual Updates</u>

If AMPT determines or concedes that corrections to the Annual Update are required, whether under Section 4 or 5 of these Protocols, including but not limited to those requiring corrections to its FERC Form No. 1 Document, or input data used for a Financial Year that would have affected the Annual Update for that Rate Year, such corrections shall be reflected as adjustments in the Annual Update for the next Rate Year, with interest calculated in accordance with the FERC Interest Rate (as determined pursuant to 18 C.F.R. § 35.19a). This reconciliation mechanism shall apply in lieu of mid-Rate Year adjustments.

ATTACHMENT 3 Workable Excel Version of Revised Attachment H-32A to the PJM OATT

AMP Transmission LLC Calculation of Transmission Revenue Requirements

Transmission Zone Attachment H-32A

Projected

Year Ended XX/XX/20XX

Projected or Actual

| Line No. (a) | Cost of Service Item (b) | (Note A) Page, Line, Col. (c) | Notes (d) | Company Total (e) | | Allocator (f) | | g ion | |
|--------------|--|-------------------------------|--------------|----------------------|------------|---------------|-----------|--------------|--|
| 1 2 | GROSS REVENUE REQUIREMENT (line 54) | | | | | | #N/A | | |
| 3 | | | | | | | | | |
| 4 | REVENUE CREDITS | (Note C) | | Total | | Allocator | | | |
| 5 | Account No. 454 | WP02 | | \$ - | TP | 0.00000 | \$ | - | |
| 6 | Account No. 456 | WP02 | | \$ - | TP | 0.00000 | \$ | - | |
| 7 | Revenue Credits Specific to zone | WP02 | | \$ - | D/A | | \$ | - | |
| 8 | Reserved | | | \$ - | TP | 0.00000 | \$ | - | |
| 9 | Transmission Enhancement Credit | WP07 | | #VALUE! | TP | 0.00000 | #VALUE | | |
| 10 | TOTAL REVENUE CREDITS (sum lines 5-9) | | | | | | #VALUE | ! | |
| 11 | TOUE LID AD HIGTMENT WITH INTEREST (D. 4) | (N D) M/D05 | | | | | • | | |
| 12 | TRUE-UP ADJUSTMENT WITH INTEREST (Protocols) | (Note D) WP05 | | | | | \$ | - | |
| 13 14 | Adjustments to Not Revenue Requirement (Note C) | | | | | | \$ | | |
| 15 | Adjustments to Net Revenue Requirement (Note G) Interest on Adjustments (Note H) | | | | | | \$ \$ | - | |
| 16 | Total Adjustment (line 14 + line 15) | | | | | | \$ | - | |
| 17 | NET REVENUE REQUIREMENTS | | | | | | #N/A | | |
| 17a | DIVISOR | | | | | | mqn | | |
| 17b | 1 Coincident Peak (CP) (MW) - ATSI | | | | | | | MW | |
| 17c | Annual Network Rate (\$/MW/Yr) (Line 17 / Line 17b) | | | | | | #N/A | /MW | |
| 18 | (4,) (= = | | | | | | | | |
| 19 | O&M/A&G, DEBT SERVICE & OTHER TAXES | | | | | | | | |
| 20 | <u></u> | | | | | | | | |
| 21 | Transmission O&M allocable to zone | 321.112.b and WP09 | WP09 | \$ - | TP | 0.000% | \$ | - | |
| 22 | Transmission O&M Specific to zone (Note M) | Zone in title | WP09 | \$ - | D/A | 100.000% | \$ | - | |
| 23 | Less Account 565 | 321.96.b | Form 1 | \$ - | TP | 0.000% | \$ | - | |
| 24 | Less: Account 561.2 Load Dispatch - Monitor and Operate Tra | | Form 1 | \$ - | TP | 0.000% | \$ | - | |
| 25 | A&G allocable to zone (Note M) | 323.197.b and WP09 | WP09 | \$ - | W&S | #DIV/0! | #DIV/0! | | |
| 26 | A&G Specific to zone (Note M) | | WP09 | \$ - | W&S | 100.000% | \$ | - | |
| 27 | Other Amortizations - ATSI (Note N) | | WP03 | \$ - | D/A | 100.000% | \$ | - | |
| 28 | Other Amortizations - AEP (Note N) | | WP03 | \$ - | D/A | | | | |
| 29 | Other Amortizations - All zones | | WP03 WP03 | \$ - | D/A D/A | 400.0000/ | œ. | | |
| 30 | Amortization of Start-Up Costs to zone (Note N) | | WP03 | <u>\$ -</u> | D/A | 100.000% | <u>\$</u> | | |
| 31 32 | TOTAL O&M (sum lines 21, 23, 25-28, less lines 23 and 24) | | | э - | | | Ф | - | |
| 33 | DEBT SERVICE | | | | | | | | |
| 34 | Debt Service (Note L) | | WP06 | #VALUE! | TP | 0.000% | #VALUE | ı | |
| 35 | Amortization of premium or discount (Note E) | | W1 00 | \$ - | TP | 0.000% | \$ | | |
| 36 | TOTAL DEBT SERVICE (Sum lines 34 and 35) | | | #VALUE! | | 0.00070 | #VALUE | | |
| 37 | Interest for Working Capital needs | | WP06b | \$ - | TP | 0.000% | \$ | | |
| 38 | | | | * | •• | 0.00070 | ¥ | | |
| 39 | TAXES OTHER THAN INCOME TAXES (Note F) | | | | | | | | |
| 40 | LABOR RELATED | | | | | | | | |
| 41 | Payroll | 263.i | Form 1 | \$ - | W&S | #DIV/0! | #DIV/0! | | |
| 42 | Highway and vehicle | 263.i | Form 1 | \$ - | W&S | #DIV/0! | #DIV/0! | | |
| 43 | PLANT RELATED | 263.i | | | | | | | |
| | | | | | | | | | |

| 44 | Property specific to zone (Note M) | Reference zone | WP09 | \$ | - | D/A | 100.000% | \$ | - |
|----|--|--------------------------------|---------|----|---------|-----|----------|---------|----|
| 45 | Property allocable to zone (Note M) | 263.i and WP09 | WP09 | \$ | - | TP | 0.000% | \$ | - |
| 46 | Other | 263.i | Form 1 | \$ | - | D/A | 100.000% | \$ | - |
| 47 | State Franchise Tax | 263.i | Form 1 | \$ | - | D/A | 100.000% | \$ | - |
| 48 | TOTAL OTHER TAXES (sum lines 41 through 47) | | | \$ | - | | | #DIV/0! | _ |
| 49 | | | | | | | | | |
| 50 | Subtotal (lines 31 + 36 + 37 + 48) | | | | #VALUE! | | | #DIV/0! | |
| 51 | | Margin factor | | | | | | | |
| 52 | MARGIN REQUIREMENT (Note I) (WP10) | 40% of Debt Service | 40.09 | % | #N/A | D/A | 100.000% | #N/A | |
| 53 | | | | | | | | | |
| 54 | REV. REQUIREMENT (sum lines 50 and 52) | | | | #N/A | | | #N/A | |
| 55 | | | | | | | | | |
| 56 | GROSS PLANT IN SERVICE | | | | | | | | |
| 57 | Production | | | \$ | - | NA | | | |
| 58 | Transmission (Note B) | 207.58.g | WP01/04 | \$ | - | D/A | 0.000% | \$ | - |
| 59 | Distribution | | | \$ | - | N/A | | \$ | - |
| 60 | General & Intangible | 205.5.g & 207.99.g | WP01 | \$ | - | W&S | #DIV/0! | #DIV/0! | |
| 61 | Reserved | | | \$ | - | TP | #DIV/0! | #DIV/0! | |
| 62 | Other | | | \$ | = | TP | 0.000% | \$ | - |
| 63 | TOTAL GROSS PLANT (sum lines 57 - 62) | | | \$ | - | | | #DIV/0! | |
| 64 | | | | | | | | | |
| 65 | TRANSMISSION PLANT % INCLUDED IN PJM COST | OF SERVICE | | | | | | | |
| 66 | | | | | | | | | |
| 67 | Total transmission plant | | WP04 | | | | | \$ | - |
| 68 | Less Non-Qualifying Transmission Plant | | WP04 | | | | | \$ | - |
| 69 | Less transmission plant included in OATT Ancillary Services | | WP04 | | | | | \$ | |
| 70 | Total Qualifying Transmission Plant in Service (line 67 - 68 - 69) | | | | | | | \$ | - |
| 71 | | | | | | | | | |
| 72 | Percentage of PJM Qualifying transmission plant included in Cos | t of Service (line 70 / line 6 | 67) | | | | TP= | | 0% |
| | | | | | | | | | |

Calculation of Transmission Revenue Requirements

____ Transmission Zone Attachment H-32A

Cash-Flow Model

120 121

561.3 and 561.BA.

Year Ended XX/XX/20XX

| Projection Pro | | | | rear Lilueu | | ^^ | | | | | |
|---|------|-------|---|------------------------------|--------------------|------------------------|------------------|--------------|-------------------|---------------|--------------|
| Coast of Service Item Page Inc. Col. Notes Commany Total (a) (b) (c) | | | | Projected | d or Actual | | | | | | |
| Note Pace Inches Pace Inches Pace Inches Pace Inches Pace Inches Inch | | | | | | | | | | | Projected |
| March Care | | | | | | | | | | | Area |
| B | Line | | | (Note A) | | | | | | | Qualifying |
| Percentage of transmission expenses (line 21+22 Column 6) (is 10) (is | No. | | Cost of Service Item | , , | Notes | Company Total | | | Allocator | | Transmission |
| TRANSMISSION EXPENSES Total transmission expenses (line 21+22 Column e) Less transmission expenses included in ISO Rates (line 80 times line 81) WAGES & SALARY ALLOCATOR (W&S) (Note K) TE = 0.000000 WAGES & SALARY ALLOCATOR (W&S) (Note K) Transmission (WPO+) S | | | · · · · · · · · · · · · · · · · · · · | | | | _ | | | | |
| TRANSMISSION EXPENSES | (α) | | (8) | (5) | (u) | (0) | | | (1) | | (9) |
| TANSMISSION EXPENSES TOUR transmission expenses (line 21-22 Column e) Tour transmission expenses (line 78 civil a line 88 civil a li | | | | | | | | | | | (-) (5) |
| TRANSMISSION EXPENSES Total transmission oppness (fine 21 1/22 Column 8) Percentage of transmission expenses included in CATT Available Services (Note J) Percentage of transmission expenses included in SIS Rates (fine 20) Percentage of transmission expenses included in ISO Rates (fine 20) Percentage of transmission expenses included in ISO Rates (fine 20) Percentage of transmission expenses included in ISO Rates (fine 20) Percentage of transmission expenses included in ISO Rates (fine 20) Percentage of transmission expenses included in ISO Rates (fine 20) Percentage of transmission expenses included in ISO Rates (fine 20) Percentage of transmission expenses included in ISO Rates (fine 20) Percentage of transmission expenses included in ISO Rates (fine 20) Percentage of transmission expenses included in ISO Rates (fine 20) Percentage of transmission expenses included in ISO Rates (fine 20) Percentage of transmission expenses included in ISO Rates (fine 20) Percentage of transmission expenses included in ISO Rates (fine 20) Percentage of transmission expenses included in ISO Rates (fine 20) Percentage of transmission expenses included in ISO Rates (fine 20) Percentage of transmission expenses included in ISO Rates (fine 20) Percentage of transmission expenses included in ISO Rates (fine 20) Percentage of transmission expenses included in ISO Rates (fine 20) Percentage of transmission expenses included in ISO Rates (fine 20) Percentage of transmission expenses included in ISO Rates (fine 20) Percentage of transmission expenses included in ISO Rates (fine 20) Percentage of transmission expenses included in ISO Rates (fine 20) Percentage of transmission expenses included in ISO Rates (fine 20) Percentage of transmission expenses included in ISO Rates (fine 20) Percentage of transmission expenses (fine 20) | | | | | | | | | | | |
| TRANSMISSION EXPENSES Total transmission expenses (fine 21+22 Column e) Total transmission expenses (fine fine 21+22 Column e) Total transmission expenses (fine fine 70 divided by fine 76) Total transmission expenses (fine fine 70 divided by fine 76) Total transmission expenses (fine fine 70 divided by fine 76) Percentage of transmission expenses fine fall-time 70 divided by fine 76) Percentage of transmission expenses fine fall-time 70 divided by fine 76) Percentage of transmission expenses fine fall-time 70 divided by fine 76) Production Total function for fine 70 divided in ISO Rates (fine 90 times line 81) TE = 0.00000 TE = 0.00000 TE = 0.00000 TE = 0.00000 Total function fine 70 divided in ISO Rates (fine 90 times line 81) Total function fine 70 divided in ISO Rates (fine 90 times line 81) Total function fine 70 divided in ISO Rates (fine 90 times line 81) Total function fine 70 divided in ISO Rates (fine 90 times line 81) Rate Formula Template Uilibring Informational FERC Form 1 Data Rate Formula Template Uilibring Informational FERC Form 1 Data Rate Formula Template Uilibring Informational FERC Form 1 Data References to data from Informational FERC Form 1 are indicated as: 8 yx (page, linet, col.1) References to data from Informational FERC Form 1 are indicated as: 8 yx (page, linet, col.1) References to data from Informational FERC Form 1 are indicated as: 8 yx (page, linet, col.1) References to data from Informational FERC Form 1. 13 Membrans and post with informational FERC Form 1. 13 Membrans and post with informational FERC Form 1. 13 Membrans and post with informational FERC Form 1. 13 Membrans and post with informational FERC Form 1. 13 Membrans and post with informational FERC Form 1. 13 Membrans and post with informational FERC Form 1. 13 Membrans and post with inform | | | | | | | | | | | |
| TRANSMISSION EXPENSES | 70 | | | | | | | | | | Amount |
| Total transmission expenses (line 21+22 Column e) Less transmission expenses (line 21+ | | | | | | | | | | | |
| Total transmission expenses (line 21+22 Column e) 0 0 0 0 0 0 0 0 0 | | | TRANSMISSION EXPENSES | | | | | | | | |
| Less transmission expensee included in CATT Ancillary Services (Note J) recording of transmission expensee safter adjustment (line 78 divided by line 76) Percentage of transmission expenses after adjustment (line 78 divided by line 76) Percentage of transmission expenses included in ISO Rates (line 80 lines line 81) Percentage of transmission expenses included in ISO Rates (line 80 lines line 81) WAGES & SALARY ALLOCATOR (W&S) (Note K) WAGES & SALARY ALLOCATOR (W&S) (Note K) Production Production Transmission (WPo4) SS 1 80 LOVY, S 9 LOVY, | | | | | | | | | | | |
| Included transmission expenses (line 76 less line 77) Percentage of transmission part included in ISO Rates (line 72) Percentage of transmission part included in ISO Rates (line 72) Percentage of transmission part included in ISO Rates (line 80 times line 81) WAGES & SALARY ALLOCATOR (W&S) (Note K) WAGES & SALARY ALLOCATOR (W&S) (Note K) Production Producti | | | | | | | | | | | |
| Percentage of transmission expenses after adjustment (line 78 divided by line 76) Percentage of transmission expenses included in ISO Rates (line 72) Percentage of transmission expenses included in ISO Rates (line 80 times line 81) Percentage of transmission expenses included in ISO Rates (line 80 times line 81) Percentage of transmission expenses included in ISO Rates (line 80 times line 81) WAGES & SALARY ALLOCATOR (W&S) (Note K) Production Production Transmission (WPO4) STUPY Allocation Production Total (sum lines 86-89) Total (sum lines 86-89) Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data A AMPT will maintain and post with informational FERC Form 1 are indicated as: "#yx (page, line#, co.l+f) References to data from Informational FERC Form 1. 1. 34-Month average balances shown on WP-01. Qualifying zonal transmission investment shown on WP-04. Excluding any Transmission AROs To revenue associated with FERC annual charges, gross receipts taxes, ancillary services, facilities. They do not include revenue associated with FERC annual charges, gross receipts taxes, ancillary services, facilities on thorus desirable and pursuant to Section 6 of the AMPT Protocols. Refunds with FERC annual charges, gross receipts taxes, ancillary services, facilities on thorus desirable and pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a Positive to more than the revenue. In fluedes annual recented as a footing the more requirement in the Refundational or the Refundational FIRCA Form annual framerias and positive integrated transmission formation in the Section Protocols and the Refundation and Protocols to the tere where month period and (2) the ATRR for that twelve month period after it is known, with interest leads as 10 acids on the Refundation and the Refundation of the Refun | | | | (Note J) | | | - | | | | |
| Percentage of transmission expenses after adjustment (line 78 divided by line 76) Percentage of transmission plant included in ISO Rates (line 80 lines line 81) WAGES & SALARY ALLOCATOR (W&S) (Note K) | 78 | | Included transmission expenses (line 76 less line 77) | | | | | | | | 0 |
| Percentage of transmission plant included in ISO Rates (line 20) Percentage of transmission expenses included in ISO Rates (line 80 times line 81) WAGES & SALARY ALLOCATOR (W&S) (Note K) WAGES & SALARY ALLOCATOR (W&S) (Note K) Production Transmission (WP04) | 79 | | | | | | | | | | |
| Percentage of transmission expenses included in ISO Rates (line 80 times line 81) WAGES & SALARY ALLOCATOR (W&S) (Note K) WAGES & SALARY ALLOCATOR (W&S) (Note K) Production Transmission (WPO4) BE Distribution Total (sum lines 86-89) Total (sum lines 86-89) Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data References to data from Informational FERC Form 1 are indicated as: #y.x (page, line, column) A AMPT will maintain and post with informational FIRC Form 1. 13-Month average balances shown on WP-01. Qualifying zonal transmission investment shown on WPO4. Excluding any Transmission AROs For the revenues credited on page 1 lines 59-5 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this lariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with EFEC fan anual charges, gross receipts taxes, ancillary services, facilities not include in this template (e.g., direct assignment, facilities and SSUs) which are not recovered under this Rate Formula Template. Over Recoveries are extend as negative to retrous the next revenue are credited in this template (e.g., direct assignment, facilities and SSUs) which are not recovered under this Rate Formula Template, since they are recovered elsewhere. For Includes only FICA, unemployment, highway, property gross receipts transmission comb period and (2) the ATRR for that twelve month period after it is known, with interest Over Recoveries are extended as negative to retrouse are excluded. Grands and note that the revenues received are an equal to the revenue requirement. He Includes only FICA, unemployment, highway, property gross receipts transmission for the Newley month period and (2) the ATRR for that twelve month period after it is known, with interest Over Recoveries are extend | 80 | | Percentage of transmission expenses after adjustment (line 78 div | ided by line 76) | | | | | | | 0.00000 |
| Percentage of transmission expenses included in ISO Rates (line 80 times line 81) WAGES & SALARY ALLOCATOR (W&S) (Note K) WAGES & SALARY ALLOCATOR (W&S) (Note K) Production Transmission (WPO4) WAS Distribution Distribution Total (sum lines 86-89) Total (sum lines 86-89) Total (sum lines 86-89) Rate Formula Template Uilitzing Informational FERC Form 1 Data Rate Formula Template Uilitzing Informational FERC Form 1 Data Rate Formula Template Uilitzing Informational FERC Form 1 Data Rate Formula Template Uilitzing Informational FERC Form 1 Data Rate Formula Template Uilitzing Informational FERC Form 1 Data Rate Formula Template Uilitzing Informational FERC Form 1 Data Rate Formula Template Uilitzing Informational FERC Form 1 Data Rate Formula Template Uilitzing Informational FERC Form 1 Data Rate Formula Template Uilitzing Informational FERC Form 1 Data Rate Formula Template Uilitzing Informational FERC Form 1 Data Rate Formula Template Uilitzing Informational FERC Form 1 Data Rate Formula Template Uilitzing Informational FERC Form 1 Data Rate Formula Template Uilitzing Informational FERC Form 1 Data Rate Formula Template Uilitzing Informational FERC Form 1 Data Rate Formula Template Uilitzing Informational FERC Form 1 Data Rate Formula Template Uilitzing Informational FERC Form 1 Data Rate Formula Template Uilitzing Informational FERC Form 1 Data Rate Formula Template Uilitzing Informational FERC Form 1 Data Rate Formula Template Uilitzing Informational FERC Form 1 Data Rate Formula Template Uilitzing Informational FERC Form 1 Data Rate Formula Template Uilitzing Informational FERC Form 1 Data Rate Formula Template Uilitzing Informational FERC Form 1 Data Rate Formula Template Uilitzing Informational FERC Form 1 Data Rate Formula Template Uilitzing Informational FERC Form 1 Data Rate Formula Template Uilitzing Informational FERC Form 1 Data The Transmission Water Rate Rate Rate Rate Rate Rate Rate Rate | 81 | | Percentage of transmission plant included in ISO Rates (line 72) | | | | | | | TP | 0.00000 |
| WAGE'S & SALARY ALLOCATOR (W&S) (Note K) BY Production Transmission (WP04) Transmission (W | 82 | | | 30 times line 81) | | | | | | TE= | 0.00000 |
| WAGE'S & SALARY ALLOCATOR (W&S) (Note K) BY Production Transmission (WP04) Transmission (W | 83 | | · | , | | | | | | | |
| WAGES & SALARY ALLOCATOR (W&S) (Note K) WAGES & SALARY ALLOCATOR (W&S) (Note K) Production Distribution Other Transmission (WPO4) Transmission (WPO4) Total (sum lines 86-99) Total (sum lines 86-99) Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Template Utilizing informational FERC Form 1 Data Rate Formula Templa | | | | | | | | | | | |
| Production Transmission (WP04) Bit Transmission (WP04) Distribution Di | | | WAGES & SALARY ALLOCATOR (W&S) (Note K) | | | \$ | TP | | Allocation | | |
| Transmission (WPO4) Bit Distribution Cher Total (sum lines 86-89) Total (sum lines 86-89) Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data AND Twill maintain and post with informational FERC Form 1 are indicated as: "#yx (page, line, column) AND Twill maintain and post with informational FERC Form 1. 1-3-Montha wavrage balances shown on WP-01. Qualifying zonal transmission investment shown on WP-04. Excluding any Transmission AROs The revenues credited on page 1 lines 5-9 shall include only the amounts received directly (in the case of grandfathered agreements) or from PECC (for service under this strip reliecting the Transmission Daver's Integrated transmission facilities. They do not received under this Rate Formula Ferce Form 1. 1-3-Montha wavrage balances shown on WP-01. Qualifying zonal transmission investment shown on WP-04. Excluding any Transmission AROs The revenues credited on page 1 lines 5-9 shall include only the amounts received directly (in the case of grandfathered agreements) or from PECC (for service under this Rate) page 1 lines 5-9 shall include only the importance in the page 1 lines 5-9 shall include only the importance in the page 1 lines 5-9 shall include only the importance in the page 1 lines 5-9 shall include only the importance in the page 1 lines 5-9 shall include only the importance in the page 1 lines 5-9 shall include only the importance in the page 1 lines 5-9 shall include only the importance in the page 1 lines 5-9 shall include only the importance in the page 1 lines 5-9 shall include only the importance in the page 1 lines 5-9 shall include only the importance in the | | | , , , , , , | | | | | • | 711100011011 | | |
| Distribution Di | | | | | | · | | φ | #DIV/0I | - | |
| Other S - O.00% S - (\$ / Allocation) Total (sum lines 86-89) Total (sum lines 86-89) Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#) References to data from Informational FERC Form 1 are indicated as: #y.x (page, line, column) Notes: Beginning/End year balances will match Form 1. 13-Month average balances shown on WP-01. Qualifying zonal transmission investment shown on WP04. Excluding any Transmission AROs The revenues credited on page 1 lines 5-9 shall include only the amounts recoved directly (in the case of grandfathered agreements) or from the ISQ for service under this tartiff reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues accelted of page 1 lines 5-9 shall include on the startiff reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues accelted with FERC annual charges, gross receipts taxes, ancillary services, facilities on the Included in this template (e.g., direct assignment lacilities and GSUs) which are not recovered under this Rate Formula Template. The True-Up adjustment is the difference between (1) the revenues received for the twelve month period and the tirk known, with interest Unique of Cover Recovered are entered as negative to relocute the net revenue. Under recovering the month period and the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement. In the current year, Taxes related to income are excluded. Gross receipts taxes are not included in thansmission revenue requirement. In the revenue requirement. In the revenue requirement. In the revenue requirement. In the revenue as positive number to increase the net revenue requirement. The Margin Factor casinly be changed by Order of the Commission Amount of the Margin Factor can only be cha | | | , | | | · | | • | #DIV/0! | | 14/0 C A II |
| Total (sum lines 86-89) Total (sum lines 86-8 | | | | | | | | | • | - | |
| Rate Formula Template Utilizing Informational FERC Form 1 Data General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#) References to data from Informational FERC Form 1 are indicated as: #,yx (page, line, column) Notes References to data from Informational FERC Form 1 are indicated as: #,yx (page, line, column) Notes A AMPT will maintain and post with informational filings an Informational FERC Form 1. Beginning/End year balances will match Form 1. 13-Month average balances shown on WP-01. Qualifying zonal transmission investment shown on WP04. Excluding any Transmission AROs The revenues credited on page 1 lines 5-9 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariffy reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC Form 1 (asses, arriallary services, Icalities not included in this emplate (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formulal Template. The True-Up adjustment is the difference between (1) the revenues received for the twelve month period and of 2) the ATRR for that twelve month period after it is known, with interest Over Recoveries are entered as a negative to reduce the net revenue. Includes amounts recorded to accounts 428 and 429. Includes only FLOA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement. Interest required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 6 of the AMPT Protocols. Refunds shall be ent | | | | | | · | 0.00% | \$ | | <u>-</u> | |
| Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data References to data from Informational FERC Form 1 are indicated as: (page#, line#, col.#) References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) Notes References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) Notes References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) Notes References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) Notes References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) Notes References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) Notes References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) Notes References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) Notes References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) Notes References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) Notes References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) Notes References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) Notes References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) Notes References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) Notes References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) Notes References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) Notes References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) Notes References to data from Inform | 90 | | Total (sum lines 86-89) | | | \$ 1 | | | #DIV/0! | = | #DIV/0! = WS |
| Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Rate Formula Template Utilizing Informational FERC Form 1 Data Rate Formula Template Rate | 91 | | | | | | | | | | |
| Rate Formula Template Utilizing Informational FERC Form 1 Data References to Pages in this formulary rate are indicated as: (page#, line#, cot.#) References to data from Informational FERC Form 1 are indicated as: (page#, line#, cot.#) References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) Notes Notes A AMPT will maintain and post with informational filings an Informational FERC Form 1. A AMPT will maintain and post with informational filings an Informational FERC Form 1. B Beginning/End year balances will match Form 1. 13-Month average balances shown on WP-01. Qualifying zonal transmission investment shown on WP04. Excluding any Transmission AROs The revenues credited on page 1 lines 5-9 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template. The True-Up adjustment is the difference between (1) the revenues received for the twelve month period and (2) the ATRR for that twelve month period after it is known, with interest Over Recoveries are entered as negative to reduce the net revenue. Includes amounts recorded to accounts 428 and 429. F Includes amounts recorded to accounts 428 and 429. Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. In Interest req | 92 | | | | | | | | | | |
| Utilizing Informational FERC Form 1 Data Utilizing Informational FERC Form 1 Data Utilizing Informational FERC Form 1 Data General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#) References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) Notes A AMPT will maintain and post with informational filings an Informational FERC Form 1. Beginning/End year balances will match Form 1. 13-Month average balances shown on WP-01. Qualifying zonal transmission investment shown on WP-04. Excluding any Transmission AROs The revenues credited on page 1 lines 5-9 shall include only the amounts received directly (in the case of grandfathered agreements) of rorm the ISO (for service under this tarfit) reflecting the Transmission Owner's integrated transmission included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template. The True-Up adjustment is the difference between (f) the revenues received for the twelve month period and (2) the ATRR for that twelve month period after it is known, with interest Over Recoveries are entered as negative to reduce the net revenue. Under recoveries are entered as Positive to increase the net revenue. Includes anounts recorded to accounts 428 and 429. Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement. G Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. H Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. In Requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement. In Repulse AGD AMPT and AMPT and | 93 | | | | | | | | | | |
| General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#) References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) Notes AMPT will maintain and post with informational filings an Informational FERC Form 1. Beginning/End year balances will match Form 1. 13-Month average balances shown on WP-01. Qualifying zonal transmission investment shown on WP04. Excluding any Transmission AROs The revenues credited on page 1 lines 5-9 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formulal Template. The True-Up adjustment is the difference between (1) the revenues received for the twelve month period and (2) the ATRR for that twelve month period after it is known, with interest Over Recoveries are entered as negative to reduce the net revenue. Includes amounts recorded to accounts 428 and 429. Includes amounts recorded to accounts 428 and 429. Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. Gross receipts taxes are not included in transmission revenue requirement. Interest on sucrease shall be entered as a positive number to increase the net revenue requirement. Interest required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to increase the net revenue requirement. Interest required pursuant to Section 6 of the AMPT Protocols. Interest on any refunds | 94 | | | | Rate Form | ula Template | | | | | |
| General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#) References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) Notes A AMPT will maintain and post with informational filings an Informational FERC Form 1. Beginning/End year balances will match Form 1. 13-Month average balances shown on WP-01. Qualifying zonal transmission investment shown on WP04. Excluding any Transmission AROs The revenues credited on page 1 lines 5-9 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC Form annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template. D The True-Up adjustment is the difference between (1) the revenues received for the twelve month period and (2) the ATRR for that twelve month period after it is known, with interest Over Recoveries are entered as negative to reduce the net revenue. Under recoveries are entered as Positive to increase the net revenue. Includes amounts recorded to accounts 428 and 429. Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 3 (c) of Protocols. Interest on any re | 95 | | | | Utilizing Infor | national FERC Form | 1 Data | | | | |
| General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#) References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) Notes A AMPT will maintain and post with informational filings an Informational FERC Form 1. A AMPT will maintain and post with informational filings an Informational FERC Form 1. B Beginning/End year balances will match Form 1. 13-Month average balances shown on WP-01. Qualifying zonal transmission investment shown on WP-04. Excluding any Transmission AROs The revenues credited on page 1 lines 5-9 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template. The True-Up adjustment is the difference between (1) the revenues received for the twelve month period and (2) the ATRR for that twelve month period after it is known, with interest Over Recoveries are entered as an equative to reduce the net revenue. Under recoveries are entered as Positive to increase the net revenue. Includes amounts recorded to accounts 428 and 429. Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. Herest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requireme | 96 | | | | | | | | | | |
| General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#) References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) Notes A AMPT will maintain and post with informational filings an Informational FERC Form 1. Beginning/End year balances will match Form 1. 13-Month average balances shown on WP-01. Qualifying zonal transmission investment shown on WP04. Excluding any Transmission AROs or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template. D The True-Up adjustment is the difference between (1) the revenues received for the twelve month period and (2) the ATRR for that twelve month period after it is known, with interest Over Recoveries are entered as negative to reduce the net revenue. Under recoveries are entered as Positive to increase the net revenue. Includes amounts recorded to accounts 428 and 429. Includes amounts recorded to accounts 428 and 429. Includes amounts recorded to accounts 428 and 429. Includes amounts recorded to increase the net revenue requirement in the Rate Formula Template, since they are recovered elsewhere. G Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. H Interest required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. In Margin Factor can only be changed by Order of the Commission The Margin Factor can only be changed by Order of the Commission Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including all of Account No. 561.1, 561.2, | 97 | | | | | | | | | | |
| References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column) Notes A MPT will maintain and post with informational filings an Informational FERC Form 1. A MPT will maintain and post with informational filings an Informational FERC Form 1. A MPT will maintain and post with informational filings an Informational FERC Form 1. B Beginning/End year balances will match Form 1. 13-Month average balances shown on WP-01. Qualifying zonal transmission investment shown on WP04. Excluding any Transmission AROs C The revenues credited on page 1 lines 5-9 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template. The True-Up adjustment is the difference between (1) the revenues received for the twelve month period and (2) the ATRR for that twelve month period after it is known, with interest over Recoveries are entered as negative to reduce the net revenue. Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. Adultation of the Current year of the Current year and the current year. Advisements required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. H Interest requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement. H Interest requirement. Interest on surcharge shall be entered as a positive number | 98 | | | | | | | | | | |
| Notes A MPT will maintain and post with informational filings an Informational FERC Form 1. Beginning/End year balances will match Form 1. 13-Month average balances shown on WP-01. Qualifying zonal transmission investment shown on WP04. Excluding any Transmission AROs The revenues credited on page 1 lines 5-9 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template. D The True-Up adjustment is the difference between (1) the revenues received for the twelve month period and (2) the ATRR for that twelve month period after it is known, with interest Over Recoveries are entered as negative to reduce the net revenue. Under recoveries are entered as Positive to increase the net revenue. Includes amounts recorded to accounts 428 and 429. Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 3(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 5(c) of Protocols. Interest on any refunds shall be entered as a negative number t | 99 | | General Note: References to pages in this formulary rate are indic | ated as: (page#, line#, co | ol.#) | | | | | | |
| Notes AMPT will maintain and post with informational filings an Informational FERC Form 1. Beginning/End year balances will match Form 1. 13-Month average balances shown on WP-01. Qualifying zonal transmission investment shown on WP04. Excluding any Transmission AROs The revenues credited on page 1 lines 5-9 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template. Description over Recoveries are entered as negative to reduce the net revenue. Under recoveries are entered as Positive to increase the net revenue. Includes amounts recorded to accounts 428 and 429. Includes amounts recorded to accounts 428 and 429. Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. Herest required pursuant to Section 6 of the AMPT Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 6 of the AMPT Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 6 of the AMPT Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest requirement. Interest on surcharge shall be entered as a p | 100 | | References to data from Informational FERC Form 1 are indicated | as: #.y.x (page, line, co | lumn) | | | | | | |
| A AMPT will maintain and post with informational filings an Informational FERC Form 1. B Beginning/End year balances will match Form 1. 13-Month average balances shown on WP-01. Qualifying zonal transmission investment shown on WP04. Excluding any Transmission AROs C The revenues credited on page 1 lines 5-9 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template. D The True-Up adjustment is the difference between (1) the revenues received for the twelve month period and (2) the ATRR for that twelve month period after it is known, with interest Over Recoveries are entered as negative to reduce the net revenue. Under recoveries are entered as Positive to increase the net revenue. Includes amounts recorded to accounts 428 and 429. F Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to annual debt service. The Margin Factor equals. 40 or | 101 | | | | | | | | | | |
| A AMPT will maintain and post with informational filings an Informational FERC Form 1. B Beginning/End year balances will match Form 1. 13-Month average balances shown on WP-01. Qualifying zonal transmission investment shown on WP04. Excluding any Transmission AROs C The revenues credited on page 1 lines 5-9 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariffy reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template. D The True-Up adjustment is the difference between (1) the revenues received for the twelve month period and (2) the ATRR for that twelve month period after it is known, with interest Over Recoveries are entered as negative to reduce the net revenue. Under recoveries are entered as Positive to increase the net revenue. Includes amounts recorded to accounts 428 and 429. F Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest on surcha | 102 | Notes | | | | | | | | | |
| The revenues credited on page 1 lines 5-9 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template. D The True-Up adjustment is the difference between (1) the revenues received for the twelve month period and (2) the ATRR for that twelve month period after it is known, with interest Over Recoveries are entered as negative to reduce the net revenue. Under recoveries are entered as Positive to increase the net revenue. E Includes amounts recorded to accounts 428 and 429. Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. Surcharges shall be entered as a positive number to increase the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement. Margin Factor equals. 40 or 40% of debt service. Margin Requirement is the dollar amount that results from applying the Margin Factor to annual debt service. The Margin Factor can only be changed by Order of the Commission J Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including all of Account No. 561 | 103 | | | onal FERC Form 1. | | | | | | | |
| The revenues credited on page 1 lines 5-9 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template. D The True-Up adjustment is the difference between (1) the revenues received for the twelve month period and (2) the ATRR for that twelve month period after it is known, with interest Over Recoveries are entered as negative to reduce the net revenue. Under recoveries are entered as Positive to increase the net revenue. E Includes amounts recorded to accounts 428 and 429. Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. Surcharges shall be entered as a positive number to increase the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement. Margin Factor equals. 40 or 40% of debt service. Margin Requirement is the dollar amount that results from applying the Margin Factor to annual debt service. The Margin Factor can only be changed by Order of the Commission J Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including all of Account No. 561 | 104 | В | | | -01. Qualifying | zonal transmission in | vestment show | n on WP0 | 4. Excluding ar | ny Transmis | ssion AROs |
| or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template. D The True-Up adjustment is the difference between (1) the revenues received for the twelve month period and (2) the ATRR for that twelve month period after it is known, with interest Over Recoveries are entered as negative to reduce the net revenue. Under recoveries are entered as Positive to increase the net revenue. Includes amounts recorded to accounts 428 and 429. Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. Linterest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement. Interest requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement. Interest requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue req | 105 | С | | | | | | | ŭ | , | |
| include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template. The True-Up adjustment is the difference between (1) the revenues received for the twelve month period and (2) the ATRR for that twelve month period after it is known, with interest Over Recoveries are entered as negative to reduce the net revenue. Under recoveries are entered as Positive to increase the net revenue. Includes amounts recorded to accounts 428 and 429. Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement. Margin Factor equals .40 or 40% of debt service. Margin Requirement is the dollar amount that results from applying the Margin Factor to annual debt service. The Margin Factor can only be changed by Order of the Commission J Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including all of Account No. 561.1, 561.2, | 106 | | | | | | , | | | | |
| D The True-Up adjustment is the difference between (1) the revenues received for the twelve month period and (2) the ATRR for that twelve month period after it is known, with interest Over Recoveries are entered as negative to reduce the net revenue. Under recoveries are entered as Positive to increase the net revenue. Includes amounts recorded to accounts 428 and 429. Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement. Margin Factor equals .40 or 40% of debt service. Margin Requirement is the dollar amount that results from applying the Margin Factor to annual debt service. The Margin Factor can only be changed by Order of the Commission J Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including all of Account No. 561.1, 561.2, | 107 | | include revenues associated with FERC annual charges, gross rec | eipts taxes, ancillary servi | ices, facilities n | ot included in this | | | | | |
| Over Recoveries are entered as negative to reduce the net revenue. Under recoveries are entered as Positive to increase the net revenue. Includes amounts recorded to accounts 428 and 429. Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. Surcharges shall be entered as a positive number to increase the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement. Margin Factor equals .40 or 40% of debt service. Margin Requirement is the dollar amount that results from applying the Margin Factor to annual debt service. The Margin Factor can only be changed by Order of the Commission J Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including all of Account No. 561.1, 561.2, | 108 | | template (e.g., direct assignment facilities and GSUs) which are no | ot recovered under this Ra | te Formula Ten | plate. | | | | | |
| Includes amounts recorded to accounts 428 and 429. F Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a | 109 | D | The True-Up adjustment is the difference between (1) the revenue | s received for the twelve r | nonth period an | d (2) the ATRR for th | at twelve month | period aft | er it is known, v | with interest | |
| Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement. I Margin Factor equals .40 or 40% of debt service. Margin Requirement is the dollar amount that results from applying the Margin Factor to annual debt service. The Margin Factor can only be changed by Order of the Commission J Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including all of Account No. 561.1, 561.2, | 110 | | Over Recoveries are entered as negative to reduce the net revenu | e. Under recoveries are e | entered as Posit | ive to increase the ne | et revenue. | | | | |
| Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere. Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. Surcharges shall be entered as a positive number to increase the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce t | 111 | Е | Includes amounts recorded to accounts 428 and 429. | | | | | | | | |
| Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. Surcharges shall be entered as a positive number to increase the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement. Margin Factor equals .40 or 40% of debt service. Margin Requirement is the dollar amount that results from applying the Margin Factor to annual debt service. The Margin Factor can only be changed by Order of the Commission Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including all of Account No. 561.1, 561.2, | 112 | F | Includes only FICA, unemployment, highway, property, gross received | pts, PILOT, and other ass | essments char | ged in the current yea | r. Taxes related | d to incom | e are excluded. | | |
| Surcharges shall be entered as a positive number to increase the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest requirement. Interest on surcharge shall be entered as a negative number to reduce the net revenue requirement. Interest requirement. Interest on surcharge shall be entered as a negative number to reduce the net revenue requirement. Interest requirement. Interest on surcharge shall be entered as a negative number to reduce the net revenue requirement. Interest requirement. Interest on surcharge shall be entered as a negative number to reduce the net revenue requirement. Interest requirement. Interest on surcharge shall be entered as a negative number to reduce th | 113 | | | | | | | | | | |
| H Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement. I Margin Factor equals .40 or 40% of debt service. Margin Requirement is the dollar amount that results from applying the Margin Factor to annual debt service. The Margin Factor can only be changed by Order of the Commission Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including all of Account No. 561.1, 561.2, | | G | | | ed as a negative | number to reduce th | e net revenue re | equiremen | t. | | |
| requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement. I Margin Factor equals .40 or 40% of debt service. Margin Requirement is the dollar amount that results from applying the Margin Factor to annual debt service. The Margin Factor can only be changed by Order of the Commission Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including all of Account No. 561.1, 561.2, | | | · | · | | | | | | | |
| 118 I Margin Factor equals .40 or 40% of debt service. Margin Requirement is the dollar amount that results from applying the Margin Factor to annual debt service. 119 The Margin Factor can only be changed by Order of the Commission 120 J Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including all of Account No. 561.1, 561.2, | | Н | | | | | the net revenue | | | | |
| The Margin Factor can only be changed by Order of the Commission J Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including all of Account No. 561.1, 561.2, | | | | | | | | | | | |
| 120 J Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including all of Account No. 561.1, 561.2, | | - 1 | | | hat results from | applying the Margin | Factor to annua | al debt serv | rice. | | |
| | | | | | | | | | | | |
| | 120 | J | Removes dollar amount of transmission expenses included in the | JATI ancillary services ra | ites, including a | II of Account No. 561. | .1, 561.2, | | | | |

| 122 | K | AMPT will have no wages and salaries. However, all A&G expense incurred by AMPT will be 100% related to AMPT Transmission |
|-----|---|---|
| 123 | L | PTRR debt service projections for zone are shown on WP06. Actual ATRR debt service (for True-up template) will be from AMPT accounting records |
| 124 | | With respect to purchased assets, principal and interest payments related to borrowings in excess of the seller's net book value will not be included in the PTRR or ATRR debt service. |

- 125 M If ASTI zone, entry is WP09, line Col (d) for O&M and A&G
- 126
- If AEP zone, entry is WP09, line Col (d) for O&M and A&G

 N Includes amortization of pre-commercial Start-Up costs booked in account 182.3, approved by the Commission and amortized through Account 566. 127

Gross Plant in Service - 13 Month Average Balances

Attachment H-32A - WP01 - Plant

Page 3 of 18 Projected

| Line | | | | | | | | | |
|------|--------------|-------------|-----|-------------------|---------------------|---------------------|----------------|-------------------|--------------|
| No. | <u>Month</u> | <u>Year</u> | | Production | Transmission | <u>Distribution</u> | <u>General</u> | <u>Intangible</u> | <u>Total</u> |
| (a) | (b) | (c) | | (d) | (e) | (f) | (g) | (h) | (i) |
| | | | [A] | 205.46.g | 207.58.g | 207.75.g | 207.99.g | 205.5.g | |
| | | | | | | | | | |
| 1 | Month 1 | 20XX | | | - | | - | - | - |
| 2 | Month 2 | #VALUE! | | | - | | - | - | - |
| 3 | Month 3 | #VALUE! | | | - | | - | - | - |
| 4 | Month 4 | #VALUE! | | | - | | - | - | - |
| 5 | Month 5 | #VALUE! | | | - | | - | - | - |
| 6 | Month 6 | #VALUE! | | | - | | - | - | - |
| 7 | Month 7 | #VALUE! | | | - | | - | - | - |
| 8 | Month 8 | #VALUE! | | | - | | - | - | - |
| 9 | Month 9 | #VALUE! | | | - | | - | - | - |
| 10 | Month 10 | #VALUE! | | | - | | - | - | - |
| 11 | Month 11 | #VALUE! | | | - | | - | - | - |
| 12 | Month 12 | #VALUE! | | | - | | - | - | - |
| 13 | Month 13 | #VALUE! | | | - | | - | - | - |
| 14 | | | | | | | | | |
| 15 | 13-month Av | erage | | - | - | - | - | - | - |
| | | • | | | | | | | |

16 17

| 18 | Asset Retirement Cost for Transmission Plant | | | | | | | | |
|----|--|--------------|-----|----------|--|--|--|--|--|
| 19 | | Transmission | | | | | | | |
| 20 | | | | | | | | | |
| 21 | | | [A] | 207.57.g | | | | | |
| 22 | Month 1 | 20XX | | - | | | | | |
| 23 | Month 2 | #VALUE! | | - | | | | | |
| 24 | Month 3 | #VALUE! | | - | | | | | |
| 25 | Month 4 | #VALUE! | | - | | | | | |

| 26 | Month 5 | #VALUE! | - | | | | |
|----|--------------------|---------|---|--|--|--|--|
| 27 | Month 6 | #VALUE! | - | | | | |
| 28 | Month 7 | #VALUE! | - | | | | |
| 29 | Month 8 | #VALUE! | - | | | | |
| 30 | Month 9 | #VALUE! | - | | | | |
| 31 | Month 10 | #VALUE! | - | | | | |
| 32 | Month 11 | #VALUE! | - | | | | |
| 33 | Month 12 | #VALUE! | - | | | | |
| 34 | Month 13 | #VALUE! | - | | | | |
| 35 | | | | | | | |
| 36 | 13-month Average - | | | | | | |
| 37 | | | | | | | |

Notes:

[A] Reference for December balances as would be reported in FERC Form 1. Whether used in a PJM transmission zone with a calendar year or non-calendar year rate period, AMPT will always forecast and true-up to the calendar/financial year because the AMPT revenue requirement is ultimately determined using values reported by AMPT in the format of the FERC Form 1

Revenue Credits Workpaper

Page 4 of 18

H-32A-WP02 - Revenue Credits

| Lina | Add Lines if needed | | | |
|---------------------------|--|-------|-----------------------------|---|
| Line <u>No.</u> (a) | REVENUE CREDITS (b) ADD LINES AS NEED! | ED F(| Amount (c) OR ADDITIO | Description of Revenue Credits (d) DNAL REVENUE CREDITS |
| 1 | Account No. 454 | \$ | _ | |
| 2 | Account No. 454 Revenue Credits specific to zone | \$ | - | |
| 3 | Account No. 454 Revenue Credits allocable to all zones | \$ | - | _ |
| 4 | Account to the former of calls allocable to all 20100 | Ψ | | |
| 5 | | | | |
| 6 | | | | |
| 7 | Account No. 456 | \$ | - | |
| 8 | Account No. 456 Revenue Credits specific to zone | \$ | - | _ |
| 9 | Account No. 456 Revenue Credits allocable to all zones | \$ | - | |
| 10 | | | | |
| 11 | | | | |
| 12 | Other Revenue Credits specific to zone | \$ | - | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |

Formation Cost (Start-up) Workpaper

Page 5 of 18

Add Columns and lines as needed

Total 1-year Amort to ATSI zone

AMP Transmission LLC 2018 Start-Up Costs

| 2018 Start-Up Costs | | |
|---|----------------|---------------------------------------|
| | 3-year Amort | ts |
| | Deferred fron | m |
| | and Incurred i | in |
| Up Front Costs | 2018 | |
| Legal: | | |
| Legal: | \$ - | - |
| Legal: | \$ - | <u>-</u> |
| Legal : | \$ - | - |
| | \$ - | _ |
| Legal : | \$ - | _ |
| Total Legal | \$ - | _ |
| consultant | \$ - | |
| | \$ - | |
| Travel, Meals | | |
| AMP Labor/Overhead | \$ - | - |
| consultant | \$ - | - |
| PJM Application fee | \$ - | - |
| | | |
| | | |
| | | |
| | | |
| Total Up-Front Costs | \$ - | - |
| Total op Holic costs | 7 | |
| Number of anticipated Transmission Zones | | 2 ATSI and AEP East |
| | | |
| Amortization period | | years beginning 1/1/20XX |
| | | |
| Yearly Amortization | \$ - | - ATSI Zone |
| Deferred to AEP Zone (or Next Zone) | \$ - | - AEP zone for future request at FERC |
| | | |
| Other Amortizations of deferred start-up - ATSI Zone Specific | | Yearly |
| | <u>Total</u> | <u>term</u> <u>Amortization</u> |
| | | |
| legal | \$ - | 1 7 |
| consulting | \$ - | - 1 \$ - |
| | \$ - | ± 4 |
| consulting | \$ - | - 1 \$ - Add lines as needed |
| PJM | \$ - | - 1 \$ - |
| consulting | \$ - | - 1 \$ - |
| O&M Napoleon rest of 2018 estimate | \$ - | - 1 \$ - |
| Travel/Meals/Insurance | \$ - | - 1 \$ - |
| AMP Labor/Overhead | \$ - | - 1 \$ - |
| fourth quarter 2018 interest on Napoleon Loan | \$ - | 1 7 |
| legal | \$ - | - 1 \$ - |
| legal | \$ - | - 1 \$ - |
| legal | \$ - | - 1 \$ - |

| Other Amortizations - AEP | | | | Yearly | Page 6 of 17 |
|-----------------------------------|--------------|-------------|------|-------------|---------------------|
| | <u>Total</u> | <u>term</u> | A | mortization | |
| | | | | | |
| List other AEP Amortizations here | \$ - | | 0 \$ | - | |
| List other AEP Amortizations here | \$ - | | 0 \$ | - | |
| List other AEP Amortizations here | \$ - | | 0 \$ | - | |
| List other AEP Amortizations here | \$ - | | 0 \$ | - | Add lines as needed |
| List other AEP Amortizations here | \$ - | | 0 \$ | - | |
| List other AEP Amortizations here | \$ - | | 0 \$ | - | |
| List other AEP Amortizations here | \$ - | | 0 \$ | - | |
| Total AEP zonal Amortizations | | | \$ | - | |

AMP Labor - Start-up amortized over 3 or 1 years.

| LABOR FOR SEPT_DEC | | | | | | |
|--------------------|--------|-------|----------|-------|-----------------------|--------------------|
| AMP Labor Hours | % Time | Hours | Expenses | | | |
| 1 | 10% | 52 | | | | 3 months remaining |
| 2 | 10% | 52 | | | | |
| 3 | 50% | 260 | | | | |
| 4 | 35% | 182 | | | | |
| 5 | 90% | 468 | | | | |
| 6 | 10% | 52 | | | | |
| 7 | 10% | 52 | | | | |
| 8 | 10% | 52 | | | | |
| 9 | 5% | 26 | | | | |
| 10 | 20% | 104 | | | | |
| 11 | 20% | 104 | | | | |
| 12 | 5% | 26 | | | | |
| 13 | 5% | 26 | | | | |
| 14 | 20% | 104 | | | | |
| 15 | 20% | 104 | | | | |
| 16 | 5% | 26 | | Blend | ed Rate | |
| LABOR HOURS | | 1690 | | \$ | 75.00 | |
| | | | \$ - | | | |
| LABOR EXPENSES | 41% | | \$ - | | | |
| Labor Overhead | | | \$ - | _ | | |
| | | | \$ - | Budge | et for Oct - Dec 2018 | |
| | | | | | | |

Actuals thru September
 Budget October - December based on AMP % allocation
 Total

\$ \$

But, 3 vs 1 year split is thru August! So, \$155,071/9*8 = actual thru August Half goes to 3 year, half to 1

\$ -\$ -\$ -Remainder goes to ATSI; \$333,789-\$137,841

AMP Transmission LLC Start-Up Costs

AMP Transmission LLC Start-Up Costs

| | Deferred from | | Deferred from |
|--|--|--|--|
| | and Incurred in | | and Incurred in |
| Other Deferred Costs | 2019 | Other Deferred Costs | 2020 |
| XXXXXXX | \$ - | XXXXXXX | \$ - |
| XXXXXXX | \$ - | XXXXXXX | \$ - |
| XXXXXXX | \$ - | XXXXXXX | \$ - |
| XXXXXXX | \$ - | XXXXXXX | \$ - |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| Total Other Deferred Costs | \$ - | Total Other Deferred Costs | \$ - |
| | | | |
| Number of anticipated Transmission Zones | 2 ATSI and AEP East | Number of anticipated Transmission Zones | 2 ATSI and AEP East |
| • | | • | |
| Amortization period | 3 years | Amortization period | 3 years |
| • | · | • | |
| Yearly Amortization | \$ - ATSI Zone | Yearly Amortization | \$ - ATSI Zone |
| Deferred to AEP Zone | \$ - AEP zone for future request at FERC | Deferred to AEP Zone | \$ - AEP zone for future request at FERC |

Zonal Investment Workpaper

Page 7 of 18

Add Zones if necessary. Add lines for more project investment

| Line No. | Add Zones if necessary. Add lines for more | proj | ect investin | CIII | | | | | |
|----------|---|------|--------------|------|------------|------------|-----------------|----|--------------|
| 1 | ANADT Transmission Investment Cross Blant | | | | | | | | |
| 1 2 | AMPT Transmission Investment - Gross Plant | | (b) | | (a) | | (4) | | (a) |
| 3 | (a) | | (b) | | (c) | | (d) | | (e) AMPT |
| 4 | | | <u>ATSI</u> | | AEP | O+l | her zone | | Total |
| 5 | | | AIJI | | ALF | <u> </u> | ilei zone | | TOtal |
| 6 | City of Napoleon Assets | \$ | _ | \$ | _ | \$ | _ | \$ | - |
| 7 | Non-Qualifying | \$ | _ | \$ | _ | \$ | _ | \$ | _ |
| 8 | Total Qualifying | \$ | | \$ | | \$ | | \$ | |
| 9 | Total Qualitying | Y | | Y | | Y | | Y | |
| 10 | Zonal Allocation | | 0% | | 0% | | 0% | | |
| 11 | | | | | | | | | |
| 12 | Allocated To Zone | \$ | - | \$ | - | \$ | - | \$ | - |
| 13 | | | | | | | | | |
| 14 | | | | | | | | | |
| 15 | Transmission Plant recovered in Ancillary Services | | | | | | | | |
| 16 | | | | | | | | | |
| 17 | | | | | | | | | |
| 18 | | | | | | | | | AMPT |
| 19 | | | <u>ATSI</u> | | <u>AEP</u> | <u>Otl</u> | <u>ner Zone</u> | | <u>Total</u> |
| 20 | | | | | | | | | |
| 21 | Amount | \$ | - | \$ | - | \$ | - | \$ | - |
| 22 | | | | | | | | | |
| 23 | Zonal Allocation | | 0% | | 0% | | 0% | | |
| 24 | | | | | | | | _ | |
| 25 | Allocated To Zone | \$ | - | \$ | - | \$ | - | \$ | - |
| 26 27 | | | | | | | | | |
| 27 28 | Wages and Salaries Proxy - Gross Plant in Each Zone | _ | | | | | | | |
| 28 29 | wages and Saldiles Pluxy - Gloss Plailt In Edth Zon | _ | | | | | | | |
| 30 | Line 12(a, b, or c) divided by Line 12 (e) | | #DIV/0! | | #DIV/0! | Ħ | DIV/0! | | |
| 30 | Line 12(a, b, or c) divided by Line 12 (e) | | #DIV/U: | | #DIV/U: | # | D14/0: | | |

True-Up and Adjustments Workpaper

AMPT True-up with Interest - based on Protocols

Actual Revenue True-up Adjustment NITS Revenues received by PJM for Requirement For Year (Over)/Under the Year (Note 2) (ATRR) Recovery Over (Under) Recovery **Average Monthly** Plus Interest Interest Rate Months **Calculated Interest** Amortization Interest Rate on Amount of Refunds or Surcharges (Note 1) 0.3542% As an example, an over or under collection will be recovered prorata over 2019, held for 2020 and returned prorata over 2021 **Calculation of Interest** Monthly January Year 2019 0.3542% 12 February Year 2019 0.3542% 11 March Year 2019 0.3542% 10 Year 2019 0.3542% 9 April Year 2019 May 0.3542% 8 June Year 2019 0.3542% Year 2019 July 0.3542% Year 2019 0.3542% 5 August September Year 2019 0.3542% 4 October Year 2019 0.3542% 3 November Year 2019 0.3542% 2 December Year 2019 0.3542% Annual January through December Year 2020 0.3542% 12 Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months Monthly January Year 2021 0.3542% February Year 2021 0.3542% March Year 2021 0.3542% April Year 2021 0.3542% May Year 2021 0.3542% June Year 2021 0.3542% Year 2021 0.3542% July Year 2021 0.3542% August September Year 2021 0.3542% October Year 2021 0.3542% Year 2021 0.3542% November December Year 2021 0.3542% True-Up with Interest

Note 1

Total Interest

Less Over (Under) Recovery

Interest Rate on Amount of Refunds or Surcharges is the monthly average interest rate calculated in accordance with section 2(c) of the AMPT Formula Rate Protocols. Note 2:

Exclude any true-up amount included in the PTRR for the year being true-up

e-Up and Adjustments

Page 8a of 18

Surcharge (Refund)
Owed

_

-

_

-

-

_

-

_

_

-

-

-

-

-

-

_

-

_

-

True-Up and Adjustments Workpaper

Page 8b of 18

AMPT True-up with Interest - under Non-Calendar Year Protocols

NITS Revenues received from PJM for the Rate Year (Note 2)

Requirement For Financal Year (ATRR)

True-up Adjustment (Over)/Under Recovery

| | | Over (Under) Recovery Plus Interest | Average Monthly Interest Rate | Months | Calculated Interest | Amortization | Surcharge (Refund) Owed |
|---------------------------------|-----------------------|--|----------------------------------|-----------------------|------------------------|--------------|----------------------------|
| Interest Rate on Amount of Refu | unds or Surcharges (| Note 1) | 0.3542% | | | | |
| | | | - V "-" - f D-+ | - V (' 4') d t | d B.d. | V ((2)) | |
| As an example, an over or unde | er collection will be | ecovered prorata over kat | e Year "n", held for Kat | e Year "n+1" and retu | rned prorata over Kate | Year "n+2" | |
| Calculation of Interest | | | | | Monthly | | |
| Month 1 | Rate Year "n" | - | 0.3542% | 12 | - | | - |
| Month 2 | Rate Year "n" | = | 0.3542% | 11 | = | | - |
| Month 3 | Rate Year "n" | = | 0.3542% | 10 | = | | - |
| Month 4 | Rate Year "n" | - | 0.3542% | 9 | - | | - |
| Month 5 | Rate Year "n" | - | 0.3542% | 8 | - | | - |
| Month 6 | Rate Year "n" | - | 0.3542% | 7 | - | | - |
| Month 7 | Rate Year "n" | - | 0.3542% | 6 | - | | - |
| Month 8 | Rate Year "n" | - | 0.3542% | 5 | - | | - |
| Month 9 | Rate Year "n" | - | 0.3542% | 4 | - | | - |
| Month 10 | Rate Year "n" | - | 0.3542% | 3 | - | | - |
| Month 11 | Rate Year "n" | - | 0.3542% | 2 | - | | - |
| Month 12 | Rate Year "n" | - | 0.3542% | 1 | - | | - |
| | | | | | - | | - |
| | | | | | | | |
| | | | | | Annual | | |
| Month 1 through Month 12 | Rate Year "n+1" | - | 0.3542% | 12 | - | | - |
| | | | | | | | |
| Over (Under) Recovery Plus Into | erest Amortized and | Recovered Over 12 Month | <u>is</u> | | Monthly | | |
| Month 1 | Rate Year "n+2" | - | 0.3542% | | = | = | = |
| Month 2 | Rate Year "n+2" | = | 0.3542% | | = | = | = |
| Month 3 | Rate Year "n+2" | - | 0.3542% | | - | - | - |
| Month 4 | Rate Year "n+2" | - | 0.3542% | | - | - | - |
| Month 5 | Rate Year "n+2" | - | 0.3542% | | - | - | - |
| Month 6 | Rate Year "n+2" | - | 0.3542% | | - | - | - |
| Month 7 | Rate Year "n+2" | - | 0.3542% | | - | - | - |
| Month 8 | Rate Year "n+2" | - | 0.3542% | | - | - | - |
| Month 9 | Rate Year "n+2" | - | 0.3542% | | - | - | - |
| Month 10 | Rate Year "n+2" | - | 0.3542% | | = | - | - |
| Month 11 | Rate Year "n+2" | - | 0.3542% | | - | - | - |
| Month 12 | Rate Year "n+2" | - | 0.3542% | | = | - | = |
| | | | | | ė | | |
| | | | | | | | |
| True-Up with Interest | | | | | | \$ - | |
| Less Over (Under) Recovery | | | | | | , \$ - | |
| Total Interest | | | | | | \$ - | = |
| | | | | | | | |

Note 1: Interest Rate on Amount of Refunds or Surcharges is the monthly average interest rate calculated in accordance with section 2(c) of the AMPT Formula Rate Protocols. Note 2: Exclude any true-up amount included in the PTRR for the year being true-up

Page 9 of 18

AMP Transmission LLC

Debt Service Workpaper - Annual

Debt Service Payments - Year End XX/XX/20XX

ments - Tear End ANANZONA

| Rate Year | Total | Actual | Projected | Debt Service | 200X | #VAULE | SO | For PTRR - to line 34 of Attachment H-32A

Projections

For ATRR and True-up, AMPT will record actual P&I in the year and those P&I entries will be populated in H-32A, page 1, line 36

Add Additional Project Columns as needed

| Projects | Project #1 | Project #2 | Project #3 | Project #4 | Project #5 #5 | Project #6 #6 | Project #7 #7 | Project #8 #8 | Project #9 #9 | Project #10 #10 | Total Projecte |
|--|---|---------------|-------------------|---------------|------------------|-------------------|------------------|------------------|-------------------|--------------------|----------------------|
| | #1 | # 4 | #J | | #3 | m0 | =/ | πō | #3 | 110 | riojecte |
| Project Name: | | | | | | | | | | | |
| Loan Principal: | | | | | | | | | | | |
| Less Acquisition Premium | | | | | | | | | | | |
| Net Loan Principal | | | | | | | | | | | |
| Loan Term (Years): | | | | | | | | | | | |
| Loan Start Date: | | | | | | | | | | | |
| Loan End Date: | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | | | | | | | |
| Annual Interest Rate: | | | | | | | | | | | |
| Projected Yearly Debt Service Payment: | #NUM! | | | | | | | | | | |
| | | | | | | | | | | | |
| Debt Service Schedule (Yearly) | | | | | | | | | | | |
| Year 2019 | #NUM! | \$0 | \$0 | \$0 | śo | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2020 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2021 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2023 | #NUM! | \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | #NUN |
| 2025 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2026 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | #NUN |
| 2028 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2030 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2030 | #NUM! | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | #NUN |
| 2031 | #NUM! | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | #NUI |
| 2032 | #NUM! | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 | #NUI |
| 2033 | #NUM! | \$0 \$0 | | \$0 | \$0 \$0 | | \$0 \$0 | \$0 \$0 | | \$0 | #NUN |
| | | | \$0 | | | \$0 | | \$0 \$0 | \$0 | | |
| 2035 2036 | #NUM! #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | #NU! |
| | | | | | | | | | | | #NUI |
| 2037 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2038 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2039 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2040 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2041 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NU! |
| 2042 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NU! |
| 2043 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NU! |
| 2044 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2045 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NU! |
| 2046 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NU! |
| 2047 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NU! |
| 2048 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2049 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2050 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2051 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NU! |
| 2052 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NU! |
| 2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NU! |
| 2054 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUI |
| 2055 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUI |
| 2056 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUI |
| 2057 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NU! |
| 2058 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2060 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NU! |
| 2061 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NU! |
| 2062 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NU! |
| 2063 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NU! |
| 2064 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NU! |
| 2065 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NU! |
| 2066 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2067 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2068 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2069 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2071 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2072 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2074 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUI |
| 2075 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NU! |
| 2076 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2077 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | #NUI |
| 2078 | #NUM! | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | #NUI |
| 2079 | #NUM! | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | #NUI |
| 2080 2081 | | | | | | | | | | | |
| | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NU! |
| 2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| 2083 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NU! |
| 2084 | | | JO. | | | | | | | | |
| 2085 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUN |
| | | | \$0 \$0 \$0 | | | \$0 \$0 \$0 | | | \$0 \$0 \$0 | | #NUN #NUN #NUN |

Debt Service Workpaper - Annual

Page 10 of 17

Debt Service Payments - Year End XX/XX/20XX

Add Additional "Other" Columns as needed

| Other AMPT Capitalized Equip | | , | | | | | | | | | |
|---|----------------|---------------|---------------|---------------|------------------|------------------|------------------|------------------|------------------|--------------------|----------------|
| | Project #1 | Project #2 | Project #3 | Project #4 | Project #5 #5 | Project #6 #6 | Project #7 #7 | Project #8 #8 | Project #9 #9 | Project #10 #10 | Total |
| | #1 | #2 | #3 | #4 | #5 | Яb | #/ | #8 | #9 | #10 | Projected |
| Project Name: | | | | | | | | | | | |
| Loan Principal: | | | | | | | | | | | \$0 |
| Less Acquisition Premium | | | | | | | | | | | \$0 |
| Net Loan Principal | | | | | | | | | | | \$0 |
| Loan Term (Years): | | | | | | | | | | | |
| Loan Start Date: Loan End Date: | | | | | | | | | | | |
| Loan End Date: Annual Interest Rate: | | | | | | | | | | | |
| Projected Yearly Debt Service Payment: | #NUM! | | | | | | | | | | |
| ,,, | | | | | | | | | | | |
| Debt Service Schedule (Yearly) | | | | | | | | | | | |
| Year | | | | | | | | | | | |
| 2019 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2020 2021 | #NUM! #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | #NUM! |
| 2021 2022 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | #NUM! |
| 2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2024 | #NUM! | \$0 | 50 | \$0 | \$0 | 50 | \$0 | \$0 | \$0 | 50 | #NUM! |
| 2025 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2026 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2028 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2029 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2030 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | #NUM! |
| 2031 2032 | #NUM! #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | #NUM! |
| 2032 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | #NUM! |
| 2034 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2035 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2036 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2037 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2038 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2039 2040 | #NUM! #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | #NUM! #NUM! |
| 2040 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2042 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2043 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2044 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2045 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2046 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2047 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2048 2049 | #NUM! #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | #NUM! #NUM! |
| 2049 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | #NUM! |
| 2051 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2052 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2054 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2055 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2056 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | #NUM! #NUM! |
| 2057 2058 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | #NUM! |
| 2058 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2060 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2061 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2062 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2063 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2064 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2065 2066 | #NUM! #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | #NUM! #NUM! |
| 2066 2067 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | #NUM! |
| 2067 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2069 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2071 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2072 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2074 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2075 2076 | #NUM! #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | #NUM! #NUM! |
| 2076 2077 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | #NUM! |
| 2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2079 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2080 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2083 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | #NUM! |
| 2085 2086 | #NUM! #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | #NUM! #NUM! |
| 2086 2087 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | #NUM! |
| 2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | #NUM! |
| | | 50 | Ç0 | Ģ0 | - Ju | Ç0 | Ç0 | JO. | Ç0 | Ç0 | |

Debt Service Workpaper - Monthly

Page 11 of 18

Debt Service Payments - Year End XX/XX/20XX

This tab is to accommodate projects that may go in service or close mid-year in any particular month

Add Additional Project Columns and lines as needed

| | | Project #1 | Project #2 | Project #3 | Project #4 | Project #5 | Project #6 | Project #7 | Project #8 | Project #9 | Project #10 |
|------------------------|-----------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------|
| | | · | | , | , | • | | | , | | - |
| rom WP06 | Total Debt Service Over Loan Term | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$ |
| ebt Service Schedule (| Monthly) | | | | | | | | | | |
| Year | Month | | | | | | | | | | |
| 2019 | | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2019 | * * | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2019 | | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2019 | | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2019 | * * | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2019 | * * | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2019 | | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2019 | * * | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2019 | * * | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2019 | 9 10/1/2019 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2019 | 9 11/1/2019 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2019 | 9 12/1/2019 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2020 | 0 1/1/2020 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2020 | 0 2/1/2020 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2020 | 3/1/2020 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2020 | 0 4/1/2020 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2020 | 5/1/2020 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2020 | 0 6/1/2020 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2020 | 0 7/1/2020 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2020 | 0 8/1/2020 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2020 | 9/1/2020 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2020 | 0 10/1/2020 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2020 | 0 11/1/2020 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2020 | | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2021 | | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2021 | | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2021 | | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2021 | | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2021 | | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2021 | | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2021 | | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2021 | | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2021 | | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2021 | | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2021 | | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2021 | | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2022 | | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2022 | 2 2/1/2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |

ADD ROWS AND COLUMNS AS NEEDED OVER TIME

| 2022 | 3/1/2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
|--------------|------------------------|----------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| 2022 | 4/1/2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | 5/1/2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | 6/1/2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | 7/1/2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | 8/1/2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | 9/1/2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | 10/1/2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | 11/1/2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | 12/1/2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2023 | 1/1/2023 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2023 | 2/1/2023 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2023 | 3/1/2023 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2023 | 4/1/2023 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2023 | 5/1/2023 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2023 | 6/1/2023 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 |
| 2023 | 7/1/2023 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 |
| 2023 | 8/1/2023 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 |
| 2023 | 9/1/2023 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| 2023 | 10/1/2023 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| 2023 | 11/1/2023 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| 2023 | 12/1/2023 | #NUM! | \$0 \$0 | \$0 |
| 2023 | 1/1/2024 | #NUM! | \$0 \$0 | \$0 |
| 2024 | 2/1/2024 | #NUM! | \$0 \$0 | \$0 |
| 2024 | 3/1/2024 | #NUM! | \$0 \$0 | \$0 |
| 2024 | 4/1/2024 | #NUM! | \$0 \$0 | \$0 |
| 2024 | 5/1/2024 | #NUM! | \$0 \$0 | \$0 |
| 2024 | | | | | \$0 \$0 | | | | | | \$0 \$0 |
| 2024 | 6/1/2024 7/1/2024 | #NUM! | \$0 \$0 |
| 2024 | · · | #NUM! | | | \$0 \$0 | | | | | | \$0 \$0 |
| 2024 | 8/1/2024 9/1/2024 | #NUM! #NUM! | \$0 \$0 | \$0 |
| 2024 | 10/1/2024 | #NUM! | \$0 \$0 | \$0 |
| 2024 | 11/1/2024 | #NUM! | \$0 \$0 | \$0 |
| 2024 | | | | | \$0 \$0 | | | | | | \$0 \$0 |
| | 12/1/2024 | #NUM! | \$0 \$0 | |
| 2025 | 1/1/2025 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | | | \$0 \$0 | | \$0 \$0 | \$0 \$0 |
| 2025 2025 | 2/1/2025 | #NUM! | \$0 \$0 |
| 2025 | 3/1/2025 | #NUM! | | | \$0 \$0 | | | | | | \$0 \$0 |
| 2025 | 4/1/2025 | #NUM! | \$0 \$0 |
| 2025 | 5/1/2025 6/1/2025 | #NUM! #NUM! | \$0 \$0 | \$0 |
| 2025 | 7/1/2025 | #NUM! | \$0 \$0 | \$0 |
| 2025 | | #NUM! | \$0 \$0 | \$0 |
| 2025 | 8/1/2025 9/1/2025 | #NUM! | \$0 \$0 | \$0 |
| 2025 | 10/1/2025 | #NUM! | \$0 \$0 | \$0 |
| 2025 | 11/1/2025 | #NUM! | \$0 \$0 | \$0 |
| 2025 | 12/1/2025 | #NUM! | \$0 \$0 | \$0 |
| 2026 | 1/1/2026 | #NUM! | \$0 \$0 | \$0 |
| 2026 | 2/1/2026 | #NUM! | \$0 \$0 | \$0 |
| 2026 | 3/1/2026 | #NUM! | \$0 \$0 | \$0 |
| | | | | | | | | | | | |
| 2026 2026 | 4/1/2026 5/1/2026 | #NUM! | \$0 \$0 |
| | 6/1/2026 | #NUM! | | | | | | | | | \$0 |
| 2026 2026 | 7/1/2026 | #NUM! #NUM! | \$0 \$0 |
| | | | | | | | | | | | |
| 2026 | 8/1/2026 9/1/2026 | #NUM! | \$0 \$0 |
| 2026 | | #NUM! | | \$0 \$0 | | | \$0 \$0 | \$0 \$0 | | \$0 \$0 | |
| 2026 | 10/1/2026 11/1/2026 | #NUM! | \$0 \$0 | \$0 |
| 2026 | | #NUM! | | \$0 \$0 | | | \$0 \$0 | \$0 \$0 | | \$0 \$0 | \$0 \$0 |
| 2026 | 12/1/2026 | #NUM! | \$0 \$0 |
| 2027 | 1/1/2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | | | | | | | | | | | |

| | 1 | | 1 . 1 | | | . 1 | | . 1 | | | . 1 |
|------|-----------|-------|-------|------------|------------|------------|------------|-----|------------|------------|------------|
| 2027 | 2/1/2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2027 | 3/1/2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2027 | 4/1/2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2027 | 5/1/2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2027 | 6/1/2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2027 | 7/1/2027 | #NUM! | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 |
| | | | | | | | | | | | |
| 2027 | 8/1/2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2027 | 9/1/2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2027 | 10/1/2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2027 | 11/1/2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2027 | 12/1/2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2028 | 1/1/2028 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2028 | 2/1/2028 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2028 | 3/1/2028 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2028 | 4/1/2028 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2028 | 5/1/2028 | #NUM! | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| | | | | | | | | | | | |
| 2028 | 6/1/2028 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2028 | 7/1/2028 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2028 | 8/1/2028 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2028 | 9/1/2028 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2028 | 10/1/2028 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2028 | 11/1/2028 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2028 | 12/1/2028 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2029 | 1/1/2029 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2029 | 2/1/2029 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2029 | | | | \$0 \$0 | | \$0 \$0 | - | | \$0 \$0 | | \$0 \$0 |
| | 3/1/2029 | #NUM! | \$0 | | \$0 \$0 | | \$0 | \$0 | | \$0 | |
| 2029 | 4/1/2029 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2029 | 5/1/2029 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2029 | 6/1/2029 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2029 | 7/1/2029 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2029 | 8/1/2029 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2029 | 9/1/2029 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2029 | 10/1/2029 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2029 | 11/1/2029 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2029 | 12/1/2029 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2030 | 1/1/2030 | #NUM! | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 |
| | | | | | | \$0 \$0 | | | | | |
| 2030 | 2/1/2030 | #NUM! | \$0 | \$0 | \$0 \$0 | | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2030 | 3/1/2030 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2030 | 4/1/2030 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2030 | 5/1/2030 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2030 | 6/1/2030 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2030 | 7/1/2030 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2030 | 8/1/2030 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2030 | 9/1/2030 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2030 | 10/1/2030 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2030 | 11/1/2030 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2030 | 12/1/2030 | #NUM! | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 |
| 2030 | | | | \$0 \$0 | | \$0 \$0 | \$0 \$0 | | \$0 \$0 | | \$0 \$0 |
| | 1/1/2031 | #NUM! | \$0 | | \$0 \$0 | | | \$0 | | \$0 | |
| 2031 | 2/1/2031 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2031 | 3/1/2031 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2031 | 4/1/2031 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2031 | 5/1/2031 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2031 | 6/1/2031 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2031 | 7/1/2031 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2031 | 8/1/2031 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2031 | 9/1/2031 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2031 | 10/1/2031 | #NUM! | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| | 11/1/2031 | | | | | | | | | | |
| 2031 | | #NUM! | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| 2031 | 12/1/2031 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

| | | | | . 1 | | . 1 | | | | | |
|------|-----------|-------|------------|-------------|----------------------|-----------|-----|-----|-----|-----|-----|
| 2032 | 1/1/2032 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2032 | 2/1/2032 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2032 | 3/1/2032 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2032 | 4/1/2032 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2032 | 5/1/2032 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2032 | 6/1/2032 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2032 | 7/1/2032 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2032 | 8/1/2032 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2032 | 9/1/2032 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2032 | 10/1/2032 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2032 | 11/1/2032 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2032 | 12/1/2032 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | 1/1/2033 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | 2/1/2033 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | 3/1/2033 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | 4/1/2033 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | 5/1/2033 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | 6/1/2033 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | 7/1/2033 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | 8/1/2033 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | 9/1/2033 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | 10/1/2033 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | 11/1/2033 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | 12/1/2033 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2034 | 1/1/2034 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2034 | 2/1/2034 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2034 | 3/1/2034 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2034 | 4/1/2034 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2034 | 5/1/2034 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2034 | 6/1/2034 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2034 | 7/1/2034 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2034 | 8/1/2034 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2034 | 9/1/2034 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2034 | 10/1/2034 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2034 | 11/1/2034 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2034 | 12/1/2034 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2035 | 1/1/2035 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2035 | 2/1/2035 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2035 | 3/1/2035 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2035 | 4/1/2035 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2035 | 5/1/2035 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2035 | 6/1/2035 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2035 | 7/1/2035 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2035 | 8/1/2035 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2035 | 9/1/2035 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2035 | 10/1/2035 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2035 | 11/1/2035 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2035 | 12/1/2035 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2036 | 1/1/2036 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2036 | 2/1/2036 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2036 | 3/1/2036 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2036 | 4/1/2036 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2036 | 5/1/2036 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2036 | 6/1/2036 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2036 | 7/1/2036 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2036 | 8/1/2036 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2036 | 9/1/2036 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2036 | 10/1/2036 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2036 | 11/1/2036 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | • | | ADD BOWE | AND COLUMNS | על אובבטבט טייב | D TIME | | • | • | | • |
| | | | ADD KOWS A | AND COLUMNS | ぺっ NEEVEV ひVL | IV UIIVIE | | | | | |

| 2015 2017 | | | | ا مد | امد | ا مد | امد | امد | امد | امد | امد | امد |
|--|------|-----------|----------|------|-----|------|------|-----------|-----|------|------|-----|
| 2017 21/1/2017 21/1/2018 | | | | | | | | | | | | |
| 2037 | | | | | | | | | | | | |
| 2037 | | | | | | | | | | | | |
| 2037 \$1/2031 PINUM SO \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | | | | | | | |
| 2037 6/1/2037 wilder wi | | | | | | | | | | | | |
| 2037 77,7203 NIMM 50 50 50 50 50 50 50 | | | | | | | | | | | | |
| 2037 81/1/2037 MILLIM 50 50 50 50 50 50 50 5 | | | | | | | | | | | | |
| 2037 9/1/2037 NUMM 50 50 50 50 50 50 50 50 50 50 50 50 50 | | | | | | | | | | | | |
| 2037 101/1/2037 #NUM 50 50 50 50 50 50 50 5 | | | | | | | | | | | | |
| 2037 | | | | | | | | | | | | |
| 2037 171/2037 MAUJMI 50 50 50 50 50 50 50 5 | | | | | | | | | | | | |
| 2338 11/1/2038 MUUMI 50 50 50 50 50 50 50 5 | | | | | | | | | | | | |
| 2038 | | | | | | | | | | | | |
| 2038 3/1/2038 mNUMI 50 50 50 50 50 50 50 5 | | | | | | | | | | | | |
| 2038 A1/1/2038 NNUMI S0 S0 S0 S0 S0 S0 S0 S | | 2/1/2038 | #NUM! | | | | | | | | | |
| 2038 | 2038 | | #NUM! | | | | | | | | | |
| 2038 | 2038 | 4/1/2038 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2038 | 2038 | 5/1/2038 | #NUM! | | | \$0 | | \$0 | \$0 | | \$0 | |
| 2038 8/1/2038 8/1/2038 8/1/10/10/10/10/10/10/10/10/10/10/10/10/1 | 2038 | 6/1/2038 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2038 9/1/2038 ANUMI SO SO SO SO SO SO SO S | 2038 | 7/1/2038 | #NUM! | \$0 | | \$0 | \$0 | \$0 | \$0 | | \$0 | \$0 |
| 2038 101/2038 | 2038 | 8/1/2038 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2038 111/2038 #NUMI SO SO SO SO SO SO SO S | 2038 | 9/1/2038 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2038 12/1/2038 MNUMI 50 50 50 50 50 50 50 5 | 2038 | 10/1/2038 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2039 21/1/2039 #NUMI S0 S0 S0 S0 S0 S0 S0 S | 2038 | 11/1/2038 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2039 2/1/2039 #NUMI S0 S0 S0 S0 S0 S0 S0 S | 2038 | 12/1/2038 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2039 3/1/2039 #NUMI S0 | 2039 | 1/1/2039 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2039 | 2039 | 2/1/2039 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2039 5/1/2039 #NUMI \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ | 2039 | 3/1/2039 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2039 6/1/2039 #NUMI SO SO SO SO SO SO SO S | 2039 | 4/1/2039 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2039 71/1/2039 #NUMI SO SO SO SO SO SO SO S | 2039 | 5/1/2039 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2039 71/1/2039 #NUMI SO SO SO SO SO SO SO S | 2039 | | #NUM! | | | | | | | | | |
| 2039 8/1/2039 #NUM! 50 50 50 50 50 50 50 5 | 2039 | | #NUM! | | | | | | | | | |
| 2039 9/1/2039 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | 2039 | | #NUM! | | | | | | | | | |
| 2039 10/1/2039 #NUMI | | | | | | | | | | | | |
| 2039 | | | | | | | | | | | | |
| 2039 12/1/2039 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ | 2039 | | #NUM! | | | | | | | | \$0 | |
| 2040 | | | | | | | | | | | | |
| 2040 2/1/2040 #NUM! S0 S0 S0 S0 S0 S0 S0 S | | | | | | | | | | | | |
| 2040 3/1/2040 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ | | | | | | | | | | | | |
| 2040 | | | | | | | | | | | | |
| 2040 5/1/2040 #NUM! S0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | | | | | | | |
| 2040 6/1/2040 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | | | | | | | |
| 2040 | | | | | | | | | | | | |
| 2040 | | | | | | | | | | | | |
| 2040 9/1/2040 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | | | | | | | |
| 2040 10/1/2040 #NUM! \$0 | | | | | | | | | | | | |
| 2040 11/1/2040 #NUM! \$0 | | | | | | | | | | | | |
| 2040 12/1/2040 #NUM! \$0 | | | | | | | | | | | | |
| 2041 | | | | | | | | | | | | |
| 2041 2/1/2041 #NUM! \$0 | | | | | | | | | | | | |
| 2041 3/1/2041 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | | | | | | | |
| 2041 4/1/2041 #NUM! \$0 | | | | | | | | | | | | |
| 2041 5/1/2041 #NUM! \$0 | | | | | | | | | | | | |
| 2041 6/1/2041 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | | | | | | | |
| 2041 7/1/2041 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | | | | | | | |
| 2041 8/1/2041 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | | | | | | | |
| 2041 9/1/2041 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | | | | | | | |
| 2041 10/1/2041 #NUM! 50 50 50 50 50 50 50 5 | | | | | | | | | | | | |
| 2012 301 | | | | | | | | | | | | |
| | 2071 | 10/1/2041 | #INOIVI: | ا ٥٠ | ÷0 | ا 0 | ا ٥٠ | 30 | ا ب | ا 0ڊ | ا 0د | ٥٠ |

| 2042 2042 2043 | 11/1/2042 12/1/2042 1/1/2043 | #NUM! #NUM! #NUM! | \$0 \$0 \$0 |
|--|--|-------------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| 2043 2043 | 2/1/2043 3/1/2043 | #NUM! #NUM! | \$0 \$0 |
| 2043 | 4/1/2043 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2043 | 5/1/2043 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2043 | 6/1/2043 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2043 | 7/1/2043 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2043 2043 | 8/1/2043 9/1/2043 | #NUM! #NUM! | \$0 \$0 |
| 2043 | 10/1/2043 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2043 | 11/1/2043 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2043 | 12/1/2043 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2044 | 1/1/2044 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2044 2044 | 2/1/2044 3/1/2044 | #NUM! #NUM! | \$0 \$0 |
| 2044 | 4/1/2044 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2044 | 5/1/2044 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2044 | 6/1/2044 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2044 | 7/1/2044 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2044 | 8/1/2044 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2044 2044 | 9/1/2044 10/1/2044 | #NUM! #NUM! | \$0 \$0 |
| 2044 | 11/1/2044 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2044 | 12/1/2044 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2045 | 1/1/2045 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2045 | 2/1/2045 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2045 2045 | 3/1/2045 4/1/2045 | #NUM! #NUM! | \$0 \$0 |
| 2045 | 5/1/2045 | #NUM! | \$0 \$0 |
| 2045 | 6/1/2045 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2045 | 7/1/2045 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2045 | 8/1/2045 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2045 | 9/1/2045 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2045 | 10/1/2045 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 ¢0 |
| 2045 2045 | 11/1/2045 12/1/2045 | #NUM! #NUM! | \$0 \$0 |
| | 1/1/2046 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| | 2/1/2046 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2046 2046 | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2046 | 3/1/2046 | #NUM! | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2046 2046 2046 2046 | 3/1/2046 4/1/2046 | #NUM! | \$0 | \$0 | | | | | | | |
| 2046 2046 2046 2046 2046 | 3/1/2046 4/1/2046 5/1/2046 | #NUM! #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2046 2046 2046 2046 2046 2046 | 3/1/2046 4/1/2046 5/1/2046 6/1/2046 | #NUM! #NUM! #NUM! | \$0 \$0 |
| 2046 2046 2046 2046 2046 | 3/1/2046 4/1/2046 5/1/2046 | #NUM! #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2046 2046 2046 2046 2046 2046 | 3/1/2046 4/1/2046 5/1/2046 6/1/2046 | #NUM! #NUM! #NUM! | \$0 \$0 | |

| | | | ا مد | امد | ا مد | ا مد | امد | امد | امد | امد | امد |
|------|-----------|----------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| 2046 | 10/1/2046 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 |
| 2046 | 11/1/2046 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 |
| 2046 | 12/1/2046 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 |
| 2047 | 1/1/2047 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 |
| 2047 | 2/1/2047 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 |
| 2047 | 3/1/2047 | #NUM! | \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 |
| 2047 | 4/1/2047 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2047 | 5/1/2047 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2047 | 6/1/2047 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2047 | 7/1/2047 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2047 | 8/1/2047 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2047 | 9/1/2047 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2047 | 10/1/2047 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2047 | 11/1/2047 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2047 | 12/1/2047 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2048 | 1/1/2048 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2048 | 2/1/2048 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2048 | 3/1/2048 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2048 | 4/1/2048 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2048 | 5/1/2048 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2048 | 6/1/2048 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2048 | 7/1/2048 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2048 | 8/1/2048 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2048 | 9/1/2048 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2048 | 10/1/2048 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2048 | 11/1/2048 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2048 | 12/1/2048 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2049 | 1/1/2049 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2049 | 2/1/2049 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2049 | 3/1/2049 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2049 | 4/1/2049 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2049 | 5/1/2049 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2049 | 6/1/2049 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2049 | 7/1/2049 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2049 | 8/1/2049 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2049 | 9/1/2049 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2049 | 10/1/2049 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2049 | 11/1/2049 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2049 | 12/1/2049 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2050 | 1/1/2050 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2050 | 2/1/2050 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2050 | 3/1/2050 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2050 | 4/1/2050 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2050 | 5/1/2050 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2050 | 6/1/2050 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2050 | 7/1/2050 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2050 | 8/1/2050 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2050 | 9/1/2050 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2050 | 10/1/2050 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2050 | 11/1/2050 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2050 | 12/1/2050 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 |
| 2051 | 1/1/2051 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2051 | 2/1/2051 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 |
| 2051 | 3/1/2051 | #NUM! | \$0 \$0 | \$0 |
| 2051 | 4/1/2051 | #NUM! | \$0 \$0 | \$0 |
| 2051 | 5/1/2051 | #NUM! | \$0 \$0 |
| 2051 | 6/1/2051 | #NUM! | \$0 \$0 |
| 2051 | 7/1/2051 | #NUM! | \$0 \$0 | \$0 |
| 2051 | 8/1/2051 | #NUM! | \$0 \$0 | \$0 |
| 2031 | 6/1/2031 | #INOIVI: | J 30 | ÷0 | ا 0ج | ا 0ج | ا ٥٠ | ا ناد | ٥٠ | ا ٥٠ | 20 |
| | | | | | | | | | | | |

| | - e. e I | | | | | 1 | 41 | 41 | 1 | | 4-1 |
|------|-----------|-------|------------|---------------------------------------|------------|------------|------------|------------|------------|------------|------------|
| 2051 | 9/1/2051 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2051 | 10/1/2051 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2051 | 11/1/2051 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2051 | 12/1/2051 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2052 | 1/1/2052 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2052 | 2/1/2052 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2052 | 3/1/2052 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2052 | 4/1/2052 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2052 | 5/1/2052 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2052 | 6/1/2052 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2052 | 7/1/2052 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2052 | 8/1/2052 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2052 | 9/1/2052 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2052 | 10/1/2052 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 | \$0 |
| | | | \$0 | \$0 \$0 | | \$0 \$0 | \$0 \$0 | | \$0 \$0 | \$0 \$0 | \$0 |
| 2052 | 11/1/2052 | #NUM! | | | \$0 \$0 | | | \$0 | | | |
| 2052 | 12/1/2052 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2053 | 1/1/2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2053 | 2/1/2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2053 | 3/1/2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2053 | 4/1/2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2053 | 5/1/2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2053 | 6/1/2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2053 | 7/1/2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2053 | 8/1/2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2053 | 9/1/2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2053 | 10/1/2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2053 | 11/1/2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2053 | 12/1/2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2054 | 1/1/2054 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2054 | 2/1/2054 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2054 | 3/1/2054 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| 2054 | | | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| | 4/1/2054 | #NUM! | | | | | | | | | |
| 2054 | 5/1/2054 | #NUM! | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 |
| 2054 | 6/1/2054 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2054 | 7/1/2054 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2054 | 8/1/2054 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2054 | 9/1/2054 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2054 | 10/1/2054 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2054 | 11/1/2054 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2054 | 12/1/2054 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2055 | 1/1/2055 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2055 | 2/1/2055 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2055 | 3/1/2055 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2055 | 4/1/2055 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2055 | 5/1/2055 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2055 | 6/1/2055 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2055 | 7/1/2055 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2055 | 8/1/2055 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 |
| 2055 | 9/1/2055 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| | | | | | | | | | | | |
| 2055 | 10/1/2055 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2055 | 11/1/2055 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| 2055 | 12/1/2055 | #NUM! | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 |
| 2056 | 1/1/2056 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2056 | 2/1/2056 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2056 | 3/1/2056 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2056 | 4/1/2056 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2056 | 5/1/2056 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2056 | 6/1/2056 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2056 | 7/1/2056 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | · | | | · · · · · · · · · · · · · · · · · · · | • | | · | • | • | • | • |

| | 01.1000 | | ا مد | امد | ا مد | امد | امد | امد | امد | امد | امد |
|------|-----------|-------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| 2056 | 8/1/2056 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 |
| 2056 | 9/1/2056 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2056 | 10/1/2056 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2056 | 11/1/2056 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2056 | 12/1/2056 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2057 | 1/1/2057 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2057 | 2/1/2057 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2057 | 3/1/2057 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2057 | 4/1/2057 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2057 | 5/1/2057 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2057 | 6/1/2057 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2057 | 7/1/2057 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2057 | 8/1/2057 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2057 | 9/1/2057 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2057 | 10/1/2057 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2057 | 11/1/2057 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2057 | 12/1/2057 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2058 | 1/1/2058 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2058 | 2/1/2058 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2058 | 3/1/2058 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2058 | 4/1/2058 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2058 | 5/1/2058 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2058 | 6/1/2058 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2058 | 7/1/2058 | | \$0 \$0 |
| | | #NUM! | | \$0 \$0 | | | | | \$0 \$0 | | |
| 2058 | 8/1/2058 | #NUM! | \$0 \$0 | | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | | \$0 | \$0 |
| 2058 | 9/1/2058 | #NUM! | \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 |
| 2058 | 10/1/2058 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 |
| 2058 | 11/1/2058 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2058 | 12/1/2058 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2059 | 1/1/2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2059 | 2/1/2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2059 | 3/1/2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2059 | 4/1/2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2059 | 5/1/2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2059 | 6/1/2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2059 | 7/1/2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2059 | 8/1/2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2059 | 9/1/2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2059 | 10/1/2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2059 | 11/1/2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2059 | 12/1/2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2060 | 1/1/2060 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2060 | 2/1/2060 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2060 | 3/1/2060 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2060 | 4/1/2060 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2060 | 5/1/2060 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2060 | 6/1/2060 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2060 | 7/1/2060 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2060 | 8/1/2060 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2060 | 9/1/2060 | #NUM! | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2060 | 10/1/2060 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 |
| 2060 | 11/1/2060 | #NUM! | \$0 \$0 | \$0 |
| 2060 | 12/1/2060 | #NUM! | \$0 \$0 |
| | 1/1/2061 | | | \$0 \$0 | | | | | | | |
| 2061 | | #NUM! | \$0 \$0 | | \$0 \$0 |
| 2061 | 2/1/2061 | #NUM! | \$0 \$0 |
| 2061 | 3/1/2061 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 |
| 2061 | 4/1/2061 | #NUM! | \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 |
| 2061 | 5/1/2061 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2061 | 6/1/2061 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | | | | | | | | | | | |

| 2061 2061 2062 | 11/1/2061 12/1/2061 1/1/2062 | #NUM! #NUM! #NUM! | \$0 \$0 \$0 | \$0 \$0 \$0 | \$0 \$0 \$0 | \$0 \$0 \$0 | \$0 \$0 \$0 | \$0 \$0 \$0 | \$0 \$0 \$0 | \$0 \$0 \$0 | \$0 \$0 \$0 |
|----------------------|------------------------------------|-------------------------|----------------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| 2062 | 2/1/2062 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2062 | 3/1/2062 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2062 | 4/1/2062 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2062 | 5/1/2062 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2062 | 6/1/2062 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2062 | 7/1/2062 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2062 | 8/1/2062 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2062 | 9/1/2062 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 |
| 2062 2062 | 10/1/2062 11/1/2062 | #NUM! #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2062 | 12/1/2062 | #NUM! | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2063 | 1/1/2063 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2063 | 2/1/2063 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2063 | 3/1/2063 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2063 | 4/1/2063 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2063 | 5/1/2063 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2063 | 6/1/2063 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2063 | 7/1/2063 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2063 | 8/1/2063 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2063 | 9/1/2063 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2063 | 10/1/2063 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2063 | 11/1/2063 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 |
| 2063 2064 | 12/1/2063 1/1/2064 | #NUM! #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2064 | 2/1/2064 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 |
| 2064 | 3/1/2064 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2064 | 4/1/2064 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2064 | 5/1/2064 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2064 | 6/1/2064 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2064 | 7/1/2064 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2064 | 8/1/2064 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2064 | 9/1/2064 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2064 | 10/1/2064 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2064 | 11/1/2064 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2064 | 12/1/2064 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 |
| 2065 2065 | 1/1/2065 2/1/2065 | #NUM! #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2065 | 3/1/2065 | #NUM! | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 |
| 2065 | 4/1/2065 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2065 | 5/1/2065 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2065 | 6/1/2065 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2065 | 7/1/2065 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2065 | 8/1/2065 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2065 | 9/1/2065 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2065 | 10/1/2065 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2065 | 11/1/2065 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2065 | 12/1/2065 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2066 | 1/1/2066 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 60 | \$0 \$0 |
| 2066 2066 | 2/1/2066 3/1/2066 | #NUM! #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| | | | | | | | | | | | \$0 \$0 |
| | | | | | | | | | | | \$0 \$0 |
| ==== | 3, 2, 2000 | | | | | • | ₹ ~ [| +- | + ~ | +~ I | 70 |
| 2066 2066 | 4/1/2066 5/1/2066 | #NUM! #NUM! | \$0 \$0 ADD ROWS AND | \$0 \$0 | |

| | | | ا مد | امد | ا مد | امد | امد | امد | امد | ا مد | امد |
|------|-----------|-------|------------|------------|------------|------------|------------|------------|------------|------------|-----|
| 2066 | 6/1/2066 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2066 | 7/1/2066 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2066 | 8/1/2066 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2066 | 9/1/2066 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2066 | 10/1/2066 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2066 | 11/1/2066 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2066 | 12/1/2066 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2067 | 1/1/2067 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2067 | 2/1/2067 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2067 | 3/1/2067 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2067 | 4/1/2067 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2067 | 5/1/2067 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2067 | 6/1/2067 | #NUM! | \$0 \$0 | \$0 |
| 2067 | 7/1/2067 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2067 | 8/1/2067 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2067 | 9/1/2067 | #NUM! | \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2067 | 10/1/2067 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2067 | 11/1/2067 | #NUM! | \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2067 | 12/1/2067 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2068 | 1/1/2068 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2068 | 2/1/2068 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2068 | 3/1/2068 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2068 | 4/1/2068 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2068 | 5/1/2068 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2068 | 6/1/2068 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2068 | 7/1/2068 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2068 | 8/1/2068 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2068 | 9/1/2068 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2068 | 10/1/2068 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2068 | 11/1/2068 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2068 | 12/1/2068 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2069 | 1/1/2069 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2069 | 2/1/2069 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2069 | 3/1/2069 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2069 | 4/1/2069 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2069 | 5/1/2069 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2069 | 6/1/2069 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2069 | 7/1/2069 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2069 | 8/1/2069 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2069 | 9/1/2069 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2069 | 10/1/2069 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2069 | 11/1/2069 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2069 | 12/1/2069 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2070 | 1/1/2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2070 | 2/1/2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2070 | 3/1/2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2070 | 4/1/2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2070 | 5/1/2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2070 | 6/1/2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2070 | 7/1/2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2070 | 8/1/2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2070 | 9/1/2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2070 | 10/1/2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2070 | 11/1/2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2070 | 12/1/2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2071 | 1/1/2071 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2071 | 2/1/2071 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2071 | 3/1/2071 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2071 | 4/1/2071 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | | | | | | | | | | | |

| | 1 | | 1 . 1 | . 1 | | . 1 | . 1 | | . 1 | . 1 | . 1 |
|------|-----------|-------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| 2071 | 5/1/2071 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2071 | 6/1/2071 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2071 | 7/1/2071 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2071 | 8/1/2071 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2071 | 9/1/2071 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2071 | 10/1/2071 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2071 | 11/1/2071 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2071 | 12/1/2071 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2072 | 1/1/2072 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2072 | 2/1/2072 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2072 | 3/1/2072 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2072 | 4/1/2072 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2072 | 5/1/2072 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2072 | 6/1/2072 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2072 | 7/1/2072 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2072 | 8/1/2072 | #NUM! | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2072 | 9/1/2072 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2072 | | | | | | | | | | | \$0 \$0 |
| | 10/1/2072 | #NUM! | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | |
| 2072 | 11/1/2072 | #NUM! | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2072 | 12/1/2072 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2073 | 1/1/2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2073 | 2/1/2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2073 | 3/1/2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2073 | 4/1/2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2073 | 5/1/2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2073 | 6/1/2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2073 | 7/1/2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2073 | 8/1/2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2073 | 9/1/2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2073 | 10/1/2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2073 | 11/1/2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2073 | 12/1/2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2074 | 1/1/2074 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2074 | 2/1/2074 | #NUM! | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2074 | 3/1/2074 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2074 | 4/1/2074 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| | | | \$0 \$0 | \$0 \$0 | | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2074 | 5/1/2074 | #NUM! | | | \$0 \$0 | | | | | | |
| 2074 | 6/1/2074 | #NUM! | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2074 | 7/1/2074 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2074 | 8/1/2074 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2074 | 9/1/2074 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2074 | 10/1/2074 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2074 | 11/1/2074 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2074 | 12/1/2074 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2075 | 1/1/2075 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2075 | 2/1/2075 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2075 | 3/1/2075 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2075 | 4/1/2075 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2075 | 5/1/2075 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2075 | 6/1/2075 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2075 | 7/1/2075 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2075 | 8/1/2075 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2075 | 9/1/2075 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2075 | 10/1/2075 | #NUM! | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2075 | 11/1/2075 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2075 | 12/1/2075 | #NUM! | \$0 \$0 |
| | 1/1/2076 | | \$0 \$0 |
| 2076 | | #NUM! | | | | | | | | | |
| 2076 | 2/1/2076 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 |
| 2076 | 3/1/2076 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | | | | | | | | | | | |

| | | | ا مد ا | امد | امد | امد | امد | امد | امد | امد | امد |
|------|-----------|-------|--------------|--------------|-----------------|------------|------------|------------|-----------|------------|------------|
| 2076 | 4/1/2076 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 60 | \$0 \$0 | \$0 \$0 |
| 2076 | 5/1/2076 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 60 | | \$0 \$0 |
| 2076 | 6/1/2076 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2076 | 7/1/2076 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2076 | 8/1/2076 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2076 | 9/1/2076 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2076 | 10/1/2076 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2076 | 11/1/2076 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2076 | 12/1/2076 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2077 | 1/1/2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2077 | 2/1/2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2077 | 3/1/2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2077 | 4/1/2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2077 | 5/1/2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2077 | 6/1/2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2077 | 7/1/2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2077 | 8/1/2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2077 | 9/1/2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2077 | 10/1/2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2077 | 11/1/2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2077 | 12/1/2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2078 | 1/1/2078 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2078 | 2/1/2078 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2078 | 3/1/2078 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2078 | 4/1/2078 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2078 | 5/1/2078 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2078 | 6/1/2078 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2078 | 7/1/2078 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2078 | 8/1/2078 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2078 | 9/1/2078 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2078 | 10/1/2078 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2078 | 11/1/2078 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2078 | 12/1/2078 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2079 | 1/1/2079 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2079 | 2/1/2079 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2079 | 3/1/2079 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2079 | 4/1/2079 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2079 | 5/1/2079 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2079 | 6/1/2079 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2079 | 7/1/2079 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2079 | 8/1/2079 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2079 | 9/1/2079 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2079 | 10/1/2079 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2079 | 11/1/2079 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2079 | 12/1/2079 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2080 | 1/1/2080 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2080 | 2/1/2080 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2080 | 3/1/2080 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2080 | 4/1/2080 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2080 | 5/1/2080 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2080 | 6/1/2080 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2080 | 7/1/2080 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2080 | 8/1/2080 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2080 | 9/1/2080 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2080 | 10/1/2080 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2080 | 11/1/2080 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2080 | 12/1/2080 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2081 | 1/1/2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2081 | 2/1/2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | | | ADD ROWS AND | COLUMNS AS N | NEEDED OVER TIM | 1E | | | | | |
| | | | | | 2 | | | | | | |

| | | | 1 | 1 | 4-1 | 4-1 | 4 - 1 | 4-1 | 1 | 4-1 | 4-1 |
|------|-----------|-------|----------------|--------------|-------------------|-----|-------|-----|-----|-----|-----|
| 2081 | 3/1/2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2081 | 4/1/2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2081 | 5/1/2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2081 | 6/1/2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2081 | 7/1/2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2081 | 8/1/2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2081 | 9/1/2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2081 | 10/1/2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2081 | 11/1/2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2081 | 12/1/2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2082 | 1/1/2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2082 | 2/1/2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2082 | 3/1/2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2082 | 4/1/2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2082 | 5/1/2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2082 | 6/1/2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2082 | 7/1/2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2082 | 8/1/2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2082 | 9/1/2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2082 | 10/1/2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2082 | 11/1/2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2082 | 12/1/2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2083 | 1/1/2083 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2083 | 2/1/2083 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2083 | 3/1/2083 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2083 | 4/1/2083 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2083 | 5/1/2083 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2083 | 6/1/2083 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2083 | 7/1/2083 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2083 | 8/1/2083 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2083 | 9/1/2083 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2083 | 10/1/2083 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2083 | 11/1/2083 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2083 | 12/1/2083 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2084 | 1/1/2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2084 | 2/1/2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2084 | 3/1/2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2084 | 4/1/2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2084 | 5/1/2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2084 | 6/1/2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2084 | 7/1/2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2084 | 8/1/2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2084 | 9/1/2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2084 | 10/1/2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2084 | 11/1/2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2084 | 12/1/2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2085 | 1/1/2085 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2085 | 2/1/2085 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2085 | 3/1/2085 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2085 | 4/1/2085 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2085 | 5/1/2085 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2085 | 6/1/2085 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2085 | 7/1/2085 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2085 | 8/1/2085 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2085 | 9/1/2085 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2085 | 10/1/2085 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2085 | 11/1/2085 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2085 | 12/1/2085 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2086 | 1/1/2086 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | · | | ADD DOLLS **** | | IEEDED 6: "55 =:: | 45 | • | • | • | • | • |
| | | | ADD ROWS AND | COLUMNS AS N | IFFDED OVER TIM | /IE | | | | | |

| 2086 | 2/1/2086 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
|------|-----------|-------|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| 2086 | 3/1/2086 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2086 | 4/1/2086 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2086 | 5/1/2086 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2086 | 6/1/2086 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2086 | 7/1/2086 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2086 | 8/1/2086 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2086 | 9/1/2086 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2086 | 10/1/2086 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2086 | 11/1/2086 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2086 | 12/1/2086 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2087 | 1/1/2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2087 | 2/1/2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2087 | 3/1/2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2087 | 4/1/2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2087 | 5/1/2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2087 | 6/1/2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2087 | 7/1/2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2087 | 8/1/2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2087 | 9/1/2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2087 | 10/1/2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2087 | 11/1/2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2087 | 12/1/2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2088 | 1/1/2088 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2088 | 2/1/2088 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2088 | 3/1/2088 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2088 | 4/1/2088 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2088 | 5/1/2088 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2088 | 6/1/2088 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2088 | 7/1/2088 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2088 | 8/1/2088 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2088 | 9/1/2088 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2088 | 10/1/2088 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2088 | 11/1/2088 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2088 | 12/1/2088 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

Debt Service Workpaper - Monthly

Page 12 of 18

Debt Service Payments - Year End XX/XX/20XX

Add Additional "Other" Columns and lines as needed

| | | | Project #1 | Project #2 | Project #3 | Project #4 | Project #5 | Project #6 | Project #7 | Project #8 | Project #9 | Project #10 |
|----------------------------|-------|-----------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------|
| rom WP06 | | Total Debt Service Over Loan Term | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | Ş |
| | | | | | | | | | | | | |
| ebt Service Schedule (Mont | :hly) | | | | | | | | | | | |
| Year | | Month | | | | | | | | | | |
| | 2019 | 1/1/2019 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2019 | 2/1/2019 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2019 | 3/1/2019 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2019 | 4/1/2019 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2019 | 5/1/2019 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2019 | 6/1/2019 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2019 | 7/1/2019 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2019 | 8/1/2019 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2019 | 9/1/2019 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2019 | 10/1/2019 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2019 | 11/1/2019 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2019 | 12/1/2019 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2020 | 1/1/2020 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2020 | 2/1/2020 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2020 | 3/1/2020 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2020 | 4/1/2020 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2020 | 5/1/2020 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2020 | 6/1/2020 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2020 | 7/1/2020 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2020 | 8/1/2020 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2020 | 9/1/2020 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2020 | 10/1/2020 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2020 | 11/1/2020 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2020 | 12/1/2020 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2021 | 1/1/2021 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2021 | 2/1/2021 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2021 | 3/1/2021 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2021 | 4/1/2021 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2021 | 5/1/2021 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2021 | 6/1/2021 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2021 | 7/1/2021 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2021 | 8/1/2021 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2021 | 9/1/2021 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2021 | 10/1/2021 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2021 | 11/1/2021 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2021 | 12/1/2021 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| | 2022 | 1/1/2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |

| 2022 | 2/1/2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
|--------------|-----------------------|----------------|------------|------------|---------------------|------------|-----------------|------------|-------------|------------|-------------|
| 2022 | 3/1/2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | 4/1/2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | 5/1/2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | 6/1/2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | 7/1/2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | 8/1/2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | 9/1/2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | 10/1/2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | 11/1/2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2022 | 12/1/2022 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2023 | 1/1/2023 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2023 | 2/1/2023 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2023 | 3/1/2023 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2023 | 4/1/2023 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2023 | 5/1/2023 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2023 | 6/1/2023 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2023 | 7/1/2023 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2023 | 8/1/2023 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2023 | 9/1/2023 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2023 | 10/1/2023 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2023 | 11/1/2023 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2023 | 12/1/2023 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2024 | 1/1/2024 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2024 | 2/1/2024 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2024 | 3/1/2024 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2024 | 4/1/2024 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2024 | 5/1/2024 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2024 | 6/1/2024 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2024 | 7/1/2024 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2024 | 8/1/2024 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2024 | 9/1/2024 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2024 | 10/1/2024 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2024 | 11/1/2024 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2024 | 12/1/2024 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2025 | 1/1/2025 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2025 | 2/1/2025 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2025 | 3/1/2025 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2025 | 4/1/2025 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2025 | 5/1/2025 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2025 | 6/1/2025 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2025 | 7/1/2025 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2025 | 8/1/2025 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2025 | 9/1/2025 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2025 | 10/1/2025 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2025 | 11/1/2025 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2025 | 12/1/2025 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2026 | 1/1/2026 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2026 | 2/1/2026 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2026 | 3/1/2026 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2026 | 4/1/2026 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2026 | 5/1/2026 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2026 | 6/1/2026 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2026 | 7/1/2026 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2026 | 8/1/2026 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2026 | 9/1/2026 10/1/2026 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2026 2026 | 10/1/2026 | #NUM! #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2026 | 12/1/2026 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2020 | 12/1/2026 | #INUIVI! | | | ې NS AS NEEDED C | VER TIME | l ^{ŞU} | ŞU | \$ 0 | ŞU | \$ 0 |

| 2027 | | | | | | | | | | | | |
|--|------|-----------|-------|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| 2027 | 2027 | 1/1/2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2007 | 2027 | 2/1/2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2007 | 2027 | 3/1/2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2027 6/1/2027 anulum | 2027 | 4/1/2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2027 | 2027 | 5/1/2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2027 \$1/2027 | 2027 | 6/1/2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2027 9/1/2027 10/1/2028 10/1/2028 | 2027 | 7/1/2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2027 10/1/2027 10/1/2027 10/1/2027 10/1/2027 10/1/2027 10/1/2027 10/1/2027 10/1/2027 10/1/2027 10/1/2027 10/1/2028 10/1/2029 | 2027 | 8/1/2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2027 11/1/2027 11/1/2027 11/1/2027 11/1/2028 11/1/2029 | 2027 | 9/1/2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2027 12/1/2028 anulum | 2027 | 10/1/2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2028 11/1/2028 MHUMI SO SO SO SO SO SO SO S | 2027 | 11/1/2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2028 27/1/2028 MINUMI SO SO SO SO SO SO SO S | 2027 | 12/1/2027 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2028 | 2028 | 1/1/2028 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2028 | 2028 | 2/1/2028 | #NUM! | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2028 5/1/2028 NNUMI 50 50 50 50 50 50 50 5 | 2028 | 3/1/2028 | #NUM! | \$0 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2028 | 2028 | 4/1/2028 | #NUM! | \$0 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2028 | | | #NUM! | | | | | | | | | |
| 2028 81/1/2028 NNIM1 SO | | | | | | | | - | | | | |
| 2028 91/1/2028 NNIMI S0 S0 S0 S0 S0 S0 S0 S | | | | | | | | | | | | |
| 2028 | | | | | | | | | | | | |
| 2028 11/1/2028 HNUM S0 S0 S0 S0 S0 S0 S0 | | | | | | | | - | | | | |
| 2028 | | | | | | | | | | | | |
| 2029 | | | | | | | | | | | | |
| 2029 2/1/2029 m\UM 50 50 50 50 50 50 50 | | | | | | | | - | | | | |
| 2029 31/1/2029 HNUMI S0 S0 S0 S0 S0 S0 S0 S | | | | | | | | | | | | |
| 2029 | | | | | | | | | | | | |
| 2029 \$6/1/2029 | | | | | | | | | | | | |
| 2029 6/1/2029 #NUMI \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ | | | | | | | | - | | | | |
| 2029 | | | | | | | | | | | | |
| 2029 8/1/2029 8 NUM! SO SO SO SO SO SO SO S | | | | | | | | - | | | | |
| 2029 9/1/2029 #NUMI \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ | | | | | | | | - | | | | |
| 2029 10/1/2029 HNUMI SO SO SO SO SO SO SO S | | | | | | | | | | | | |
| 2029 11/1/2029 HNUMI SO SO SO SO SO SO SO S | | | | | | | | | | | | |
| 2029 12/1/2029 #NUM! 50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | | | - | | | | |
| 2030 | | | | | | | | | | | | |
| 2030 | | | | | | | | | | | | |
| 2030 3/1/2030 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | | | - | | | | |
| 2030 | | | | | | | | | | | | |
| 2030 5/1/2030 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ | | | | | | | | | | | | |
| 2030 6/1/2030 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ | | | | | | | | | | | | |
| 2030 7/1/2030 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | | | | | | | |
| 2030 | | | | | | | | | | | | |
| 2030 9/1/2030 #NUM! \$0 | | | | | | | | - | | | | |
| 2030 10/1/2030 #NUM! \$0 | | | | | | | | | | | | |
| 2030 11/1/2030 #NUM! \$0 | | | | | | | | | | | | |
| 2030 12/1/2030 #NUM! \$0 | | | | | | | | - | | | | |
| 2031 1/1/2031 #NUM! \$0 | | | | | | | | | | | | |
| 2031 2/1/2031 #NUM! \$0 | 2031 | | #NUM! | \$0 | | | | \$0 | \$0 | | | |
| 2031 3/1/2031 #NUM! \$0 | 2031 | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2031 4/1/2031 #NUM! \$0 | 2031 | 3/1/2031 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 2031 5/1/2031 #NUM! \$0 | 2031 | | #NUM! | | | | \$0 | | | | | |
| 2031 6/1/2031 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 2031 7/1/2031 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 2031 8/1/2031 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 2031 9/1/2031 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 2031 10/1/2031 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 2031 11/1/2031 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 2031 11/1/2031 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 | 2031 | 5/1/2031 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | \$0 | |
| 2031 8/1/2031 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | 2031 | | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2031 9/1/2031 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | 2031 | 7/1/2031 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | \$0 | |
| 2031 10/1/2031 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | 2031 | | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2031 11/1/2031 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | 2031 | 9/1/2031 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2031 11/1/2031 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | | | | | | | |
| | 2031 | 11/1/2031 | #NUM! | | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

| 2031 | 12/1/2031 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
|--------------|------------------------|----------------|------------|--------------|----------------|------------|------------|------------|------------|------------|------------|
| 2032 | 1/1/2032 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2032 | 2/1/2032 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2032 | 3/1/2032 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2032 | 4/1/2032 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2032 | 5/1/2032 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2032 | 6/1/2032 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2032 | 7/1/2032 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2032 | 8/1/2032 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2032 | 9/1/2032 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2032 | 10/1/2032 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2032 | 11/1/2032 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2032 | 12/1/2032 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | 1/1/2033 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | 2/1/2033 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | 3/1/2033 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | 4/1/2033 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | 5/1/2033 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | 6/1/2033 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | 7/1/2033 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | 8/1/2033 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | 9/1/2033 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | 10/1/2033 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | 11/1/2033 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2033 | 12/1/2033 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2034 | 1/1/2034 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2034 | 2/1/2034 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2034 | 3/1/2034 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2034 | 4/1/2034 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2034 | 5/1/2034 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2034 | 6/1/2034 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2034 | 7/1/2034 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2034 | 8/1/2034 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2034 | 9/1/2034 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 |
| 2034 2034 | 10/1/2034 11/1/2034 | #NUM! #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | |
| 2034 | 12/1/2034 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2034 | 1/1/2035 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2035 | 2/1/2035 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| 2035 | 3/1/2035 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 |
| 2035 | 4/1/2035 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 |
| 2035 | 5/1/2035 | #NUM! | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2035 | 6/1/2035 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2035 | 7/1/2035 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2035 | 8/1/2035 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2035 | 9/1/2035 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2035 | 10/1/2035 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2035 | 11/1/2035 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2035 | 12/1/2035 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2036 | 1/1/2036 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2036 | 2/1/2036 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2036 | 3/1/2036 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2036 | 4/1/2036 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2036 | 5/1/2036 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2036 | 6/1/2036 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2036 | 7/1/2036 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2036 | 8/1/2036 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2036 | 9/1/2036 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2036 | 10/1/2036 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | | | ADD ROW | /> AND COLUM | NS AS NEEDED O | IVER LIME | | | | | |

| 111/1008 | | 1 | | | | | | | | | | |
|--|------|-----------|-------|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| 2007 1/1/2007 200 | 2036 | 11/1/2036 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2007 21/1/2017 2007 20 | 2036 | 12/1/2036 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2037 3/1/2037 mVUM1 50 50 50 50 50 50 50 50 50 50 50 50 50 | 2037 | 1/1/2037 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2037 | 2037 | 2/1/2037 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2037 | 2037 | 3/1/2037 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2037 | 2037 | 4/1/2037 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2037 6/1/2037 71/2038 71/203 | 2037 | | #NUM! | | | | | | \$0 | | | |
| 2037 7/1/2037 mlumb 50 50 50 50 50 50 50 | | | | | | | | | | | | |
| 2037 8/1/2037 9/1/2038 9/1/2039 9/ | | | | | | | | | | | | |
| 2037 9/1/2037 9/ | | | | | | | | | | | | |
| 2037 10/1/2037 MNUMI SO SO SO SO SO SO SO S | | | | | | | | | | | | |
| 2337 11/1/2037 mhUMH SO SO SO SO SO SO SO S | | | | | | | | | | | | |
| 2037 12/1/2038 mHUMM 50 50 50 50 50 50 50 50 50 50 50 50 50 | | | | | | | | | | | | |
| 2038 | | | | | | | | | | | | |
| 2038 21/1/2038 NNUM 50 50 50 50 50 50 50 5 | | | | | | | | | | | | |
| 2038 | | | | - | | | | | | | | |
| 2038 | | | | | | | | | | | | |
| 2038 | | | | | | | | | | | | |
| 2038 6/1/2038 mNUM! S0 S0 S0 S0 S0 S0 S0 S | | | | | | | | | | | | |
| 2038 71/1/2038 RNUM S0 S0 S0 S0 S0 S0 S0 | | | | | | | | | | | | |
| 2038 8/1/2038 8NIMI S0 S0 S0 S0 S0 S0 S0 S | | | | | | | | | | | | |
| 2038 9/1/2038 #NUM 50 50 50 50 50 50 50 | | | | | | | | | | | | |
| 2038 | | | | | | | | | | | | |
| 2038 11/1/2038 INIUMI SO SO SO SO SO SO SO S | | | #NUM! | | | | | | | | | |
| 2038 | 2038 | 10/1/2038 | #NUM! | | | \$0 | \$0 | \$0 | \$0 | \$0 | | |
| 2039 | 2038 | 11/1/2038 | #NUM! | \$0 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2039 21/12/039 INIUMI SO SO SO SO SO SO SO S | 2038 | 12/1/2038 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2039 3/1/2039 #NUMI 50 50 50 50 50 50 50 50 50 50 50 50 50 | 2039 | 1/1/2039 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2039 | 2039 | 2/1/2039 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2039 | 2039 | 3/1/2039 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2039 | 2039 | 4/1/2039 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2039 | 2039 | 5/1/2039 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2039 7/1/2039 #NUMI \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ | 2039 | | #NUM! | | | | | | \$0 | | | |
| 2039 8/1/2039 HNUMI SO SO SO SO SO SO SO S | | | | | | | | | | | | |
| 2039 9/1/2039 HNUMI SO SO SO SO SO SO SO S | | | | | | | | | | | | |
| 2039 10/1/2039 #NUM! 50 50 50 50 50 50 50 5 | | | | | | | | | | | | |
| 2039 | | | | | | | | | | | | |
| 2039 | | | | | | | | | | | | |
| 2040 | | | | | | | | | | | | |
| 2040 | | | | | | | | | | | | |
| 2040 3/1/2040 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | | | | | | | |
| 2040 | | | | - | | | | | | | | |
| 2040 5/1/2040 #NUM! \$0 | | | | | | | | | | | | |
| 2040 6/1/2040 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | | | | | | | |
| 2040 7/1/2040 #NUM! \$0 | | | | | | | | | | | | |
| 2040 8/1/2040 #NUM! \$0 | | | | | | | | | | | | |
| 2040 9/1/2040 #NUM! \$0 | | | | | | | | | | | | |
| 2040 10/1/2040 #NUM! \$0 | | | | | | | | | | | | |
| 2040 11/1/2040 #NUM! \$0 | | | | | | | | | | | | |
| 2040 12/1/2040 #NUM! \$0 | | | | | | | | | | | | |
| 2041 1/1/2041 #NUM! \$0 | | | | | | | | | | | | |
| 2041 2/1/2041 #NUM! \$0 | | | | | | | | | | | | |
| 2041 3/1/2041 #NUM! \$0 | | | | | | | | | | | | |
| 2041 4/1/2041 #NUM! \$0 | | | | | | | | | | | | \$0 |
| 2041 5/1/2041 #NUM! \$0 | | | | | | | | | | | | |
| 2041 6/1/2041 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | | | | | | | \$0 |
| 2041 7/1/2041 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | | | | | | | \$0 |
| 2041 | 2041 | | #NUM! | | | | | \$0 | | \$0 | | \$0 |
| 2041 | 2041 | | #NUM! | \$0 | | | | \$0 | | | | \$0 |
| 2041 9/1/2041 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | 2041 | 8/1/2041 | #NUM! | \$0 | | \$0 | | | | | \$0 | \$0 |
| | 2041 | 9/1/2041 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | \$0 | \$0 |

| 2041 | 10/1/2041 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
|------|-----------|-------|------------|-----------------|----------------|------------|------------|------------|------------|------------|------------|
| 2041 | 11/1/2041 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2041 | 12/1/2041 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2042 | 1/1/2042 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2042 | 2/1/2042 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2042 | 3/1/2042 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2042 | 4/1/2042 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2042 | 5/1/2042 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2042 | 6/1/2042 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2042 | 7/1/2042 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2042 | 8/1/2042 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2042 | 9/1/2042 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2042 | 10/1/2042 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2042 | 11/1/2042 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2042 | 12/1/2042 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2043 | 1/1/2043 | #NUM! | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2043 | 2/1/2043 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2043 | 3/1/2043 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2043 | 4/1/2043 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2043 | 5/1/2043 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2043 | 6/1/2043 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2043 | 7/1/2043 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2043 | 8/1/2043 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 |
| 2043 | 9/1/2043 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2043 | 10/1/2043 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2043 | 11/1/2043 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2043 | 12/1/2043 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2043 | 1/1/2044 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2044 | 2/1/2044 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2044 | 3/1/2044 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2044 | 4/1/2044 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2044 | 5/1/2044 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2044 | 6/1/2044 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2044 | 7/1/2044 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2044 | 8/1/2044 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2044 | 9/1/2044 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2044 | 10/1/2044 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2044 | 11/1/2044 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2044 | 12/1/2044 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2045 | 1/1/2045 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2045 | 2/1/2045 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2045 | 3/1/2045 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2045 | 4/1/2045 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2045 | 5/1/2045 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2045 | 6/1/2045 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2045 | 7/1/2045 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2045 | 8/1/2045 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2045 | 9/1/2045 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2045 | 10/1/2045 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2045 | 11/1/2045 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2045 | 12/1/2045 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2046 | 1/1/2046 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2046 | 2/1/2046 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2046 | 3/1/2046 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2046 | 4/1/2046 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2046 | 5/1/2046 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2046 | 6/1/2046 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2046 | 7/1/2046 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2046 | 8/1/2046 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | · | | V DD DOW | IC VAID CULLINA | NS AS NEEDED (| N/CD TIME | | | | | • |

| 2046 | | | | | | | | | | | | |
|--|------|-----------|-------|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| 2016 | 2046 | 9/1/2046 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2046 | 2046 | 10/1/2046 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2047 11/1/2047 | 2046 | 11/1/2046 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2047 | 2046 | 12/1/2046 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2047 | 2047 | 1/1/2047 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2017 | 2047 | 2/1/2047 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2017 | 2047 | 3/1/2047 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2047 67/2047 MUMIN SO SO SO SO SO SO SO S | 2047 | 4/1/2047 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2047 7/4/2047 9NUMI 50 50 50 50 50 50 50 5 | 2047 | 5/1/2047 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2047 \$1/2047 \$1/2047 \$1/2047 \$1/2047 \$1/2047 \$1/2047 \$1/2047 \$1/2047 \$1/2047 \$1/2047 \$1/2047 \$1/2047 \$1/2047 \$1/2047 \$1/2047 \$1/2047 \$1/2047 \$1/2047 \$1/2048 | 2047 | 6/1/2047 | #NUM! | | · | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2047 37/1/2047 mlUM 50 50 50 50 50 50 50 | | | #NUM! | | · | | | | | | | |
| 2047 10/1/2047 anuly 50 50 50 50 50 50 50 5 | 2047 | 8/1/2047 | #NUM! | | · | \$0 | \$0 | \$0 | | | | |
| 2047 11/1/2047 11/1/2047 11/1/2048 11/1/2049 | | | #NUM! | | | | | | | | | |
| 2017 121/1/2017 NILMM S0 S0 S0 S0 S0 S0 S0 | | | | | | | | | | | | |
| 2048 | | | #NUM! | | | | | - | | | | |
| 2048 21/1/2088 mNUMI S0 S0 S0 S0 S0 S0 S0 S | | | | | | | | | | | | |
| 2048 | | | | | | | | | | | | |
| 2048 | | | | | | - | | - | | | | |
| 2048 5/1/2048 MINUM SO SO SO SO SO SO SO S | | | | | · | | | | | | | |
| 2048 | | | | | · | | | | | | | |
| 2048 | | | | | | | | - | | | | |
| 2048 81/12/048 HNUM 50 50 50 50 50 50 50 | | | | | | | | | | | | |
| 2048 91/12/2048 INIUMI S0 S0 S0 S0 S0 S0 S0 S | | | | | | | | | | | | |
| 2048 10/12/2048 INIUMI S0 S0 S0 S0 S0 S0 S0 S | | | | | | | | - | | | | |
| 2048 | | | | | | | | | | | | |
| 2048 12/1/2048 HNUMI S0 S0 S0 S0 S0 S0 S0 S | | | | | | | | | | | | |
| 2049 | | | | | | | | | | | | |
| 2049 2/1/2049 #NUMI S0 S0 S0 S0 S0 S0 S0 S | | | | | | | | - | | | | |
| 2049 31/1/2049 #NUMI S0 S0 S0 S0 S0 S0 S0 S | | | | | | | | | | | | |
| 2049 | | | | | | | | - | | | | |
| 2049 5/1/2049 | | | | | | | | - | | | | |
| 2049 | | | | | | | | | | | | |
| 2049 | | | | | | | | | | | | |
| 2049 8/1/2049 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ | | | | | | - | | - | | | | |
| 2049 9/1/2049 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ | | | | | | | | | | | | |
| 2049 10/1/2049 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ | | | | | | | | | | | | |
| 2049 | | | | | | | | - | | | | |
| 2049 12/1/2049 #NUM! SO SO SO SO SO SO SO S | | | | | | | | | | | | |
| 2050 | | | | | | | | | | | | |
| 2050 2/1/2050 #NUM! \$0 | | | | | | | | - | | | | |
| 2050 3/1/2050 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | | | | | | | |
| 2050 \$5/1/2050 #NUM! \$0 | 2050 | 3/1/2050 | #NUM! | | | | \$0 | \$0 | \$0 | | | |
| 2050 \$5/1/2050 #NUM! \$0 | | | | | | - | | - | | | | |
| 2050 7/1/2050 #NUM! \$0 | 2050 | 5/1/2050 | #NUM! | \$0 | \$0 | | \$0 | \$0 | \$0 | | | |
| 2050 8/1/2050 #NUM! \$0 | 2050 | 6/1/2050 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2050 9/1/2050 #NUM! \$0 | 2050 | 7/1/2050 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2050 | 2050 | 8/1/2050 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2050 11/1/2050 #NUM! \$0 | 2050 | 9/1/2050 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2050 12/1/2050 #NUM! \$0 | 2050 | 10/1/2050 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2051 1/1/2051 #NUM! \$0 | 2050 | | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2051 2/1/2051 #NUM! \$0 | | | #NUM! | | | | | | | | | |
| 2051 3/1/2051 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | 2051 | 1/1/2051 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | \$0 | \$0 |
| 2051 | 2051 | | #NUM! | \$0 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2051 5/1/2051 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | #NUM! | | | | | \$0 | | \$0 | | |
| 2051 6/1/2051 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | - | | | | | | |
| 2051 7/1/2051 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | | | | | | | | | | |
| 2051 7/1/2051 #NUM! \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ | | | | | | | | | | | | |
| | 2051 | 7/1/2051 | #NUM! | | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

| 2051 | 8/1/2051 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
|--------------|----------------------|----------------|------------|------------|---------------|------------|------------------|------------|------------|------------|------------|
| 2051 | 9/1/2051 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2051 | 10/1/2051 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2051 | 11/1/2051 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2051 | 12/1/2051 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2052 | 1/1/2052 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2052 | 2/1/2052 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2052 | 3/1/2052 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2052 | 4/1/2052 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2052 | 5/1/2052 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2052 | 6/1/2052 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2052 | 7/1/2052 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2052 | 8/1/2052 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2052 | 9/1/2052 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2052 | 10/1/2052 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2052 | 11/1/2052 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2052 | 12/1/2052 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2053 | 1/1/2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2053 | 2/1/2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2053 | 3/1/2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2053 | 4/1/2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2053 | 5/1/2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2053 | 6/1/2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2053 | 7/1/2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2053 | 8/1/2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2053 | 9/1/2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2053 | 10/1/2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2053 | 11/1/2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2053 | 12/1/2053 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2054 | 1/1/2054 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2054 | 2/1/2054 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2054 | 3/1/2054 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2054 | 4/1/2054 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2054 | 5/1/2054 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2054 | 6/1/2054 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2054 | 7/1/2054 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2054 | 8/1/2054 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2054 | 9/1/2054 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2054 | 10/1/2054 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2054 | 11/1/2054 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2054 | 12/1/2054 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2055 | 1/1/2055 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2055 | 2/1/2055 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2055 | 3/1/2055 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2055 | 4/1/2055 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2055 | 5/1/2055 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2055 | 6/1/2055 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2055 | 7/1/2055 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2055 | 8/1/2055 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2055 | 9/1/2055 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2055 | 10/1/2055 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2055 | 11/1/2055 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 60 | \$0 \$0 | \$0 |
| 2055 | 12/1/2055 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| 2056 | 1/1/2056 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 60 | \$0 \$0 | \$0 |
| 2056 | 2/1/2056 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2056 | 3/1/2056 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2056 2056 | 4/1/2056 5/1/2056 | #NUM! #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2056 | 6/1/2056 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2030 | 0/1/2036 | #INUIVI! | | | S AS NEEDED (| VFR TIME | ا ^چ ا | ا 0د | ŞU | 30 | ا 0ډ |

| | 1 | | | | | | | | | | |
|------|-----------|-------|------------|------------|-----------------------|------------|------------|------------|------------|------------|------------|
| 2056 | 7/1/2056 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2056 | 8/1/2056 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2056 | 9/1/2056 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2056 | 10/1/2056 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2056 | 11/1/2056 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2056 | 12/1/2056 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2057 | 1/1/2057 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2057 | 2/1/2057 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2057 | 3/1/2057 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2057 | 4/1/2057 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2057 | 5/1/2057 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2057 | 6/1/2057 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2057 | 7/1/2057 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2057 | 8/1/2057 | #NUM! | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2057 | 9/1/2057 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2057 | 10/1/2057 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 |
| 2057 | 11/1/2057 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2057 | | | \$0 \$0 | | | | | \$0 \$0 | | | \$0 \$0 |
| | 12/1/2057 | #NUM! | | \$0 | \$0 | \$0 | \$0 | | \$0 | \$0 | |
| 2058 | 1/1/2058 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2058 | 2/1/2058 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2058 | 3/1/2058 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2058 | 4/1/2058 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2058 | 5/1/2058 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2058 | 6/1/2058 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2058 | 7/1/2058 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2058 | 8/1/2058 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2058 | 9/1/2058 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2058 | 10/1/2058 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2058 | 11/1/2058 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2058 | 12/1/2058 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2059 | 1/1/2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2059 | 2/1/2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2059 | 3/1/2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2059 | 4/1/2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2059 | 5/1/2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2059 | 6/1/2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2059 | 7/1/2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2059 | 8/1/2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2059 | 9/1/2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2059 | 10/1/2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2059 | 11/1/2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2059 | 12/1/2059 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2060 | 1/1/2060 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2060 | 2/1/2060 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2060 | 3/1/2060 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2060 | 4/1/2060 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2060 | 5/1/2060 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2060 | 6/1/2060 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2060 | 7/1/2060 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2060 | 8/1/2060 | #NUM! | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 |
| 2060 | 9/1/2060 | #NUM! | \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 |
| 2060 | 10/1/2060 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2060 | 11/1/2060 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| | 12/1/2060 | | | \$0 \$0 | | | | | | | \$0 |
| 2060 | 1/1/2061 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2061 | | #NUM! | \$0 \$0 | | \$0 \$0 | | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2061 | 2/1/2061 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| 2061 | 3/1/2061 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| 2061 | 4/1/2061 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| 2061 | 5/1/2061 | #NUM! | \$0 | \$0 | \$0 NS AS NEEDED (| \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

| 2061 | 6/1/2061 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
|--------------|----------------------|----------------|------------|------------|---------------------|------------|-----------------|------------|-------------|------------|------------|
| 2061 | 7/1/2061 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2061 | 8/1/2061 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2061 | 9/1/2061 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2061 | 10/1/2061 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2061 | 11/1/2061 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2061 | 12/1/2061 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2062 | 1/1/2062 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2062 | 2/1/2062 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2062 | 3/1/2062 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2062 | 4/1/2062 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2062 | 5/1/2062 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2062 | 6/1/2062 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2062 | 7/1/2062 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2062 | 8/1/2062 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2062 | 9/1/2062 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2062 | 10/1/2062 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2062 | 11/1/2062 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2062 | 12/1/2062 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2063 | 1/1/2063 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2063 | 2/1/2063 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2063 | 3/1/2063 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2063 | 4/1/2063 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2063 | 5/1/2063 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2063 | 6/1/2063 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2063 | 7/1/2063 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2063 | 8/1/2063 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2063 | 9/1/2063 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2063 | 10/1/2063 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2063 | 11/1/2063 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2063 | 12/1/2063 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2064 | 1/1/2064 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2064 | 2/1/2064 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2064 | 3/1/2064 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2064 | 4/1/2064 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2064 | 5/1/2064 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2064 | 6/1/2064 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2064 | 7/1/2064 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2064 | 8/1/2064 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2064 | 9/1/2064 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2064 | 10/1/2064 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2064 | 11/1/2064 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2064 | 12/1/2064 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2065 | 1/1/2065 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2065 | 2/1/2065 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2065 | 3/1/2065 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2065 | 4/1/2065 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2065 | 5/1/2065 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2065 | 6/1/2065 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2065 | 7/1/2065 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2065 | 8/1/2065 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2065 | 9/1/2065 | #NUM! | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 60 | \$0 \$0 | \$0 \$0 |
| 2065 | 10/1/2065 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| 2065 | 11/1/2065 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2065 | 12/1/2065 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2066 | 1/1/2066 2/1/2066 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2066 2066 | 3/1/2066 | #NUM! #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2066 | 4/1/2066 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2000 | 4/1/2066 | #INUIVI! | | | ې NS AS NEEDED C | VER TIME | l ^{ŞU} | ŞU | \$ 0 | ŞU | ŞU |

| | <u>.</u> | | | | | _ | _ | | | | |
|------|-----------|----------|------------|------------|---------------------|------------|------------|------------|------------|------------|------------|
| 2066 | 5/1/2066 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2066 | 6/1/2066 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2066 | 7/1/2066 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2066 | 8/1/2066 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2066 | 9/1/2066 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2066 | 10/1/2066 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2066 | 11/1/2066 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| | | | | | | | | | | | \$0 \$0 |
| 2066 | 12/1/2066 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| 2067 | 1/1/2067 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2067 | 2/1/2067 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2067 | 3/1/2067 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2067 | 4/1/2067 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2067 | 5/1/2067 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2067 | 6/1/2067 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2067 | 7/1/2067 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2067 | 8/1/2067 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2067 | 9/1/2067 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2067 | 10/1/2067 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2067 | 11/1/2067 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2067 | 12/1/2067 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2068 | 1/1/2068 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 |
| 2068 | 2/1/2068 | #NUM! | | \$0 \$0 | \$0 | \$0 | \$0 | \$0 \$0 | | \$0 \$0 | \$0 |
| | | | \$0 \$0 | \$0 \$0 | | | | | \$0 \$0 | | \$0 \$0 |
| 2068 | 3/1/2068 | #NUM! | \$0 \$0 | | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | |
| 2068 | 4/1/2068 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2068 | 5/1/2068 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2068 | 6/1/2068 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2068 | 7/1/2068 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2068 | 8/1/2068 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2068 | 9/1/2068 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2068 | 10/1/2068 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2068 | 11/1/2068 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2068 | 12/1/2068 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2069 | 1/1/2069 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2069 | 2/1/2069 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2069 | 3/1/2069 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2069 | 4/1/2069 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2069 | 5/1/2069 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2069 | 6/1/2069 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2069 | 7/1/2069 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| 2069 | 8/1/2069 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| | | | - | | | | | | | | |
| 2069 | 9/1/2069 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2069 | 10/1/2069 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2069 | 11/1/2069 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2069 | 12/1/2069 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2070 | 1/1/2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2070 | 2/1/2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2070 | 3/1/2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2070 | 4/1/2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2070 | 5/1/2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2070 | 6/1/2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2070 | 7/1/2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2070 | 8/1/2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2070 | 9/1/2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2070 | 10/1/2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2070 | 11/1/2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2070 | 12/1/2070 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2071 | 1/1/2071 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| 2071 | 2/1/2071 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| 2071 | 3/1/2071 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 20/1 | 3/1/20/1 | #INCIVI! | | | ې NS AS NEEDED C | | اد ا | ا 0چ | 3 U | 30 | ا الج |

| | | | | 1 | I 4- | 1 | I 4- | | 1 | | 1 |
|------|-----------|-------|------------|-----|------------|-----|------|------------|------------|------------|------------|
| 2071 | 4/1/2071 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2071 | 5/1/2071 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2071 | 6/1/2071 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2071 | 7/1/2071 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2071 | 8/1/2071 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2071 | 9/1/2071 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2071 | 10/1/2071 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | | | | | | | | | | | · · |
| 2071 | 11/1/2071 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2071 | 12/1/2071 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2072 | 1/1/2072 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2072 | 2/1/2072 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2072 | 3/1/2072 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2072 | 4/1/2072 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2072 | 5/1/2072 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2072 | 6/1/2072 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2072 | 7/1/2072 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2072 | 8/1/2072 | #NUM! | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| | | | | | | | | | | | · · |
| 2072 | 9/1/2072 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2072 | 10/1/2072 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2072 | 11/1/2072 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2072 | 12/1/2072 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2073 | 1/1/2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2073 | 2/1/2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2073 | 3/1/2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2073 | 4/1/2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2073 | 5/1/2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2073 | 6/1/2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2073 | 7/1/2073 | #NUM! | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| | | | | | | | | | | | |
| 2073 | 8/1/2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2073 | 9/1/2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2073 | 10/1/2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2073 | 11/1/2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2073 | 12/1/2073 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2074 | 1/1/2074 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2074 | 2/1/2074 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2074 | 3/1/2074 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2074 | 4/1/2074 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2074 | 5/1/2074 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2074 | 6/1/2074 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2074 | 7/1/2074 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2074 | 8/1/2074 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2074 | | | \$0 \$0 | | \$0 | \$0 | \$0 | | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| | 9/1/2074 | #NUM! | | \$0 | | | | \$0 \$0 | | | · · |
| 2074 | 10/1/2074 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2074 | 11/1/2074 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2074 | 12/1/2074 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2075 | 1/1/2075 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2075 | 2/1/2075 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2075 | 3/1/2075 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2075 | 4/1/2075 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2075 | 5/1/2075 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2075 | 6/1/2075 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2075 | 7/1/2075 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2075 | 8/1/2075 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| | | | | | | | | | | | · · |
| 2075 | 9/1/2075 | #NUM! | \$0 \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| 2075 | 10/1/2075 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2075 | 11/1/2075 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2075 | 12/1/2075 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2076 | 1/1/2076 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2076 | 2/1/2076 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | | | | | | | | | | | |

| 2076 | 2/4/2076 | | 40 | ا م | 40 | <u> </u> | 40 | ćo. | ćo | 40 | ا مه |
|------|-----------|-------|------------|------------|----------------|------------|------------|------------|------------|------------|------------|
| 2076 | 3/1/2076 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2076 | 4/1/2076 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2076 | 5/1/2076 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2076 | 6/1/2076 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2076 | 7/1/2076 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2076 | 8/1/2076 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2076 | 9/1/2076 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2076 | 10/1/2076 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2076 | 11/1/2076 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2076 | 12/1/2076 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 |
| | 1/1/2077 | | \$0 \$0 | | \$0 \$0 | | | \$0 \$0 | \$0 \$0 | | \$0 \$0 |
| 2077 | | #NUM! | | \$0 | | \$0 | \$0 | | | \$0 \$0 | |
| 2077 | 2/1/2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2077 | 3/1/2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2077 | 4/1/2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2077 | 5/1/2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2077 | 6/1/2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2077 | 7/1/2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2077 | 8/1/2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2077 | 9/1/2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2077 | 10/1/2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2077 | 11/1/2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2077 | 12/1/2077 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 |
| 2078 | 1/1/2078 | #NUM! | \$0 \$0 | | \$0 \$0 | | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| | | | | \$0 | | \$0 | | | | | |
| 2078 | 2/1/2078 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2078 | 3/1/2078 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2078 | 4/1/2078 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2078 | 5/1/2078 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2078 | 6/1/2078 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2078 | 7/1/2078 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2078 | 8/1/2078 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2078 | 9/1/2078 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2078 | 10/1/2078 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2078 | 11/1/2078 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2078 | 12/1/2078 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2079 | 1/1/2079 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 |
| 2079 | 2/1/2079 | #NUM! | \$0 \$0 | \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| | * * | | | | | | | | | | |
| 2079 | 3/1/2079 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2079 | 4/1/2079 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2079 | 5/1/2079 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2079 | 6/1/2079 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2079 | 7/1/2079 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2079 | 8/1/2079 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2079 | 9/1/2079 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2079 | 10/1/2079 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2079 | 11/1/2079 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2079 | 12/1/2079 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2080 | 1/1/2080 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2080 | 2/1/2080 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2080 | 3/1/2080 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2080 | 4/1/2080 | #NUM! | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | · . |
| | | | | | | | | | | | \$0 |
| 2080 | 5/1/2080 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 |
| 2080 | 6/1/2080 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2080 | 7/1/2080 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2080 | 8/1/2080 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2080 | 9/1/2080 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2080 | 10/1/2080 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2080 | 11/1/2080 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2080 | 12/1/2080 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2081 | 1/1/2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| | | | | | NS AS NEEDED (| VED TIME | | | - | | |

| 2081 | 2/1/2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
|--------------|----------------------|----------------|----------------|----------------------|-----------------------|-----------------|------------|------------|------------|------------|------------|
| 2081 | 3/1/2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2081 | 4/1/2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2081 | 5/1/2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2081 | 6/1/2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2081 | 7/1/2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2081 | 8/1/2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2081 | 9/1/2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2081 | 10/1/2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2081 | 11/1/2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2081 | 12/1/2081 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2082 | 1/1/2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2082 | 2/1/2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2082 | 3/1/2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2082 | 4/1/2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2082 | 5/1/2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2082 | 6/1/2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2082 | 7/1/2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2082 | 8/1/2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2082 | 9/1/2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2082 | 10/1/2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2082 | 11/1/2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2082 | 12/1/2082 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2083 | 1/1/2083 | #NUM! | \$0 \$0 | \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2083 | 2/1/2083 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2083 | 3/1/2083 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2083 | 4/1/2083 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2083 | 5/1/2083 | #NUM! | | | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2083 2083 | 6/1/2083 7/1/2083 | #NUM! #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2083 | 8/1/2083 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| 2083 | 9/1/2083 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 |
| 2083 | 10/1/2083 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 \$0 | \$0 | \$0 \$0 | \$0 |
| 2083 | 11/1/2083 | #NUM! | \$0 \$0 | \$0 \$0 | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 \$0 | \$0 |
| 2083 | 12/1/2083 | #NUM! | \$0 \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2084 | 1/1/2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2084 | 2/1/2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2084 | 3/1/2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2084 | 4/1/2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2084 | 5/1/2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2084 | 6/1/2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2084 | 7/1/2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2084 | 8/1/2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2084 | 9/1/2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2084 | 10/1/2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2084 | 11/1/2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2084 | 12/1/2084 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2085 | 1/1/2085 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2085 | 2/1/2085 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2085 | 3/1/2085 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2085 | 4/1/2085 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2085 | 5/1/2085 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2085 | 6/1/2085 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2085 | 7/1/2085 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2085 | 8/1/2085 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2085 | 9/1/2085 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2085 | 10/1/2085 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2085 | 11/1/2085 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2085 | 12/1/2085 | #NUM! | \$0 ADD ROW | \$0 S AND COLLIMI | \$0 NS AS NEEDED (| \$0 Wer time | \$0 | \$0 | \$0 | \$0 | \$0 |

| 2086 | 1/1/2086 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
|------|-----------|-------|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| 2086 | 2/1/2086 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2086 | 3/1/2086 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2086 | 4/1/2086 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2086 | 5/1/2086 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2086 | 6/1/2086 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2086 | 7/1/2086 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2086 | 8/1/2086 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2086 | 9/1/2086 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2086 | 10/1/2086 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2086 | 11/1/2086 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2086 | 12/1/2086 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2087 | 1/1/2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2087 | 2/1/2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2087 | 3/1/2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2087 | 4/1/2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2087 | 5/1/2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2087 | 6/1/2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2087 | 7/1/2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2087 | 8/1/2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2087 | 9/1/2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2087 | 10/1/2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2087 | 11/1/2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2087 | 12/1/2087 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2088 | 1/1/2088 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2088 | 2/1/2088 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2088 | 3/1/2088 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2088 | 4/1/2088 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2088 | 5/1/2088 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2088 | 6/1/2088 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2088 | 7/1/2088 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2088 | 8/1/2088 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2088 | 9/1/2088 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2088 | 10/1/2088 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2088 | 11/1/2088 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2088 | 12/1/2088 | #NUM! | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

Zonal Investment Workpaper

| Line <u>No.</u> (a) | <u>Components - Description</u> (b) | Amounts (c) |
|---------------------------|--|----------------|
| 1 | AMPT Working Capital Loan from AMP | \$ - |
| 2 | | |
| 3 | Prime Rate | 5.25% |
| 4 | | |
| 5 | Interest on Working Capital Loan ¹ | \$ - |
| 6 | | |
| 7 | | |
| 8 | For ATRR and True-up, AMPT will record actual interest expense | |
| 9 | | |
| 10 | Note 1: to Attachment H-32A, page 1, line 37 | |
| 11 | | |
| 12 | For ATRR and True-up, interest will be per books | |
| 13 | For PTRR, use most recent available Prime Rate when projections are done | |

Transmission Enhancement Credit (Schedule 12 Projects)

To be completed in conjunction with Attachment H-32A

| | (1) | (2) | (3) | (4) |
|-------------|---|--------------------------|--|------------------|
| Line No. | | Reference | <u>Transmission</u> | <u>Allocator</u> |
| 1 | Gross Transmission Plant - Total | | \$ - | |
| 2 | Net Transmission Plant - Total | | | |
| 4 | O&M EXPENSE | | | |
| 5 | Total O&M Allocated to Transmission | | \$ - | |
| 6 7 | Annual Allocation Factor for O&M | | 0.00% | 0.00% |
| 8 | DEBT SERVICE | | #VALUE! | |
| 9 10 | Annual Allocation Factor for Debt Service | | #VALUE! | #VALUE! |
| 11 | MARGIN REQUIREMENT | | #N/A | |
| 12 | Annual Allocation Factor for Margin Requirement | | #N/A | #N/A |
| 13 | | | | |
| 14 | TAXES OTHER THAN INCOME TAXES | | | |
| 15 | Total Other Taxes | | #DIV/0! | |
| 16 | Annual Allocation Factor for Other Taxes | | #DIV/0! | #DIV/0! |
| 17 | | | | |
| 18 | Annual Allocation Factor for Expense and Margin Requirement | Sum of line 6 through 16 | | #VALUE! |
| 19 | | | | |
| 20 | Add the efference tests as weeded | | | |
| 21 22 | Add lines for projects as needed | Transmission Fabor | coment Credit (Schodule 13 Drei | |
| 22 | | | cement Credit (Schedule 12 Projects) conjunction with Attachment H-32A | |
| 23 | | To be completed in | conjunction with Attachment H-32A | |
| 24 | | | | |

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) |
|------|--|-------------|---------------------|------------------------------------|-------------------|-------------------|-----------------------------|-------------------|-------------------------|--------------------------|-------------------------------|
| Line | | RTEP Projec | | Annual Allocation Factor for | Annual Expense | | Annual Allocation Factor | | Project Depreciation | True-up | Annual Revenue Requirement |
| No. | Project Name | Number | Project Gross Plant | Expense | Charge | Project Net Plant | for Return | Charge | Expense | Adjustment | with True-up |
| | | | | (line 18) | (Col. 3 * Col. 4) | N/A | | (Col. 6 * Col. 7) | | (WP08-True-up Col. i) | (Sum Col. 5, 8, 9 & 10) |
| 1a | | b | \$ - | #VALUE! | #VALUE! | N/A | 0.00% | \$ - | \$ - | - | #VALUE! |
| 1b | | b | \$ - | #VALUE! | #VALUE! | N/A | 0.00% | \$ - | \$ - | - | #VALUE! |
| 1c | | b | \$ - | #VALUE! | #VALUE! | N/A | 0.00% | \$ - | \$ - | - | #VALUE! |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| э т | ransmission Enhancement Credit for Attachment H 22A Page 1 | Line O | | | | | | | l | | #\/ALLIEI |

2 Transmission Enhancement Credit for Attachment H-32A Page 1, Line 9 #VALUE!

Notes A

25 26

27

39 40

41

42

43

44

45

Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-21A.

B Net Transmission Plant is that identified on page 2 line 14 of Attachment H-21A.

С

Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1 above. This value includes subsequent capital investments required to maintain the project in-service.

D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.

E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H-21A page 3 line 12.

Transmission Enhancement Credit (Schedule 12 Projects)

Page 15 of 18

Add more lines as needed

Transmission Enhancement Credit - True-up

To be completed after WP07 for the True-up Year is updated using actual data

| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
|-------------|---|------------------------|------------------------|---|--|---|--|---|--|
| Line No. | Project Name | RTEP Project Number | Actual TEC Revenues | Projected TEC Annual Revenue Requirement | Actual TEC Revenues Allocated to Projects | Actual TEC Annual Revenue Requirement | True-up Adjustment Principal Under/(Over) | Applicable Interest on Under/(Over) | True-up Adjustment with Interest Under/(Over) |
| | • | | | • | [Col. c, line 1 * | · | , , | Col. g * | , , |
| | | | | from PTRR | (Col. d, line 2x / Col. d, line 3)] | from ATRR | Col. f - Col. e | [(line 4a / line 4b) - 1] | Col. g + Col. H |
| 1 | [A] Actual PJM TEC Revenues for True-up Year | | - | | | | | | |
| 2a | | b | | - | - | | - | - | - |
| 2b 2c | | b b | | - | - | | - | - | - |
| 20 | | b | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| 3 | Subtotal | | | - | - | - | | | |
| 4a 4b | Revenue Requirement True-up with Interest Revenue Requirement True-up - Over/Under Rec | overy | | | | | - | | |

NOTE

[[]A] Amount included in revenues reported on page 330, column k of FERC Form 1.

AMP Transmission LLC

Transmission O&M, A&G, and Other Taxes Workpaper

Page 16 of 18

Add lines and other zones as needed to increase transparency

TRANSMISSION O&M, A&G, and OTHER TAXES DETAIL

32

Add Lines and Columns to if necessary to increase transparency

| Line | • | | | | | |
|------|--|------------------|-----------|---------------|----------|---|
| No. | <u>Item</u> | Form 1 Reference | <u>ce</u> | Amount | Deferred | <u>Description</u> |
| (a) | (b) | (c) | | (d) | (e) | (f) |
| 1 | Total Transmission O&M - 20XX Projections | 321.112.b | | | | From Informational AMPT Form 1 - ATRR True-up |
| 2 | | | | Est. for Zone | • | |
| 3 | Total Transmission O&M Specific to ATSI zone | <u>Total</u> | Alloc | <u>ATSI</u> | | Projections |
| 4 | consultant | \$0 | 35% | \$0 | \$0 | Transmission modeling and analysis services |
| 5 | consultant Implementation | \$0 | 100% | \$0 | | communications equipment |
| 6 | consultant Annual | \$0 | 100% | \$0 | | operational services for PJM communications and disp |
| 7 | consultant | \$0 | 35% | \$0 | | consulting services for equip evaluation for NERC BES |
| 8 | consultant | \$0 | 35% | \$0 | * - | Consultants |
| 9 | legal | \$0 | 50% | \$0 | | Legal |
| 10 | legal | \$0 | 100% | \$0 | \$0 | Legal |
| 11 | legal | \$0 | 100% | \$0 | \$0 | Legal |
| 12 | O&M Napoleon | \$0 | 100% | \$0 | \$0 | O&M on facilities |
| 13 | Meals/Travel | \$0 | 35% | \$0 | \$0 | |
| 14 | Insurance | \$0 | 100% | \$0 | \$0 | |
| 15 | | \$0 | | \$0 | \$0 | |
| 16 | List transmission specific to ATSI zone here - add rows if necessary | \$0 | | \$0 | \$0 | |
| 17 | | \$0 | | \$0 | \$0 | sum of transmission O&M specific to ATSI zone |
| 18 | Total Transmission O&M Specific to AEP zone | | | | | |
| 19 | List transmission specific to AEP zone here - add rows if necessary | | | \$ - | \$ - | Add description |
| 20 | List transmission specific to AEP zone here - add rows if necessary | | | \$ - | \$ - | Add description |
| 21 | List transmission specific to AEP zone here - add rows if necessary | | | \$ - | \$ - | Add description |
| 22 | List transmission specific to AEP zone here - add rows if necessary | | | \$ - | \$ - | Add description |
| 23 | List transmission specific to AEP zone here - add rows if necessary | | | \$ - | \$ - | Add description |
| 24 | | | | \$ - | \$ - | sum of transmission O&M specific to AEP zone |
| 25 | Total Transmission O&M Specific to all zones | | | | | |
| 26 | List transmission specific to all zones here - add rows if necessary | | | \$ - | \$ - | Add description |
| 27 | List transmission specific to all zones here - add rows if necessary | | | \$ - | \$ - | Add description |
| 28 | List transmission specific to all zones here - add rows if necessary | | | \$ - | \$ - | Add description |
| 29 | List transmission specific to all zones here - add rows if necessary | | | \$ - | \$ - | Add description |
| 30 | List transmission specific to all zones here - add rows if necessary | | | \$ - | \$ - | Add description |
| 31 | | | | \$ - | \$ - | sum of transmission O&M specific to all zones |

| Total | Alloc | AISI | | Flojections |
|-------|-------|--------------|------|---|
| \$0 | 35% | \$0 | \$0 | Transmission modeling and analysis services |
| \$0 | 100% | \$0 | \$0 | communications equipment |
| \$0 | 100% | \$0 | \$0 | operational services for PJM communications and dispatch for transmission equip |
| \$0 | 35% | \$0 | \$0 | consulting services for equip evaluation for NERC BES compliance and Tariff eligibility |
| \$0 | 35% | \$0 | \$0 | Consultants |
| \$0 | 50% | \$0 | \$0 | Legal |
| \$0 | 100% | \$0 | \$0 | Legal |
| \$0 | 100% | \$0 | \$0 | Legal |
| \$0 | 100% | \$0 | \$0 | O&M on facilities |
| \$0 | 35% | \$0 | \$0 | |
| \$0 | 100% | \$0 | \$0 | |
| \$0 | | \$0 | \$0 | |
| \$0 | | \$0 | \$0 | |
| \$0 | | \$0 | \$0 | sum of transmission O&M specific to ATSI zone |
| | | | | |
| | | \$ - | \$ - | Add description |
| | | \$ - | \$ - | Add description |
| | | \$ - | \$ - | Add description |
| | | \$ - | \$ - | Add description |
| | | \$ - | \$ - | Add description |
| | | \$ - | \$ - | sum of transmission O&M specific to AEP zone |
| | | | | |
| | | \$ - \$ - | \$ - | Add description |
| | | | \$ - | Add description |
| | | \$ - \$ - | \$ - | Add description |
| | | \$ - | \$ - | Add description |
| | | \$ - | \$ - | Add description |
| | | \$ - | \$ - | sum of transmission O&M specific to all zones |
| | | | | |

Transmission O&M, A&G, and Other Taxes Workpaper

| | | mansinission odivi, Add | , and Ot | ilei iake | workpaper | Page 17 of 18 |
|----------|--|-------------------------|----------|-----------|--------------|---|
| Line | | | | | | Attachment H-32A - WP09 - Transmission O&M |
| No. | <u>ltem</u> | Form 1 Reference | <u>A</u> | mount | Deferred | <u>Description</u> |
| (a) | (b) | (c) | | (d) | (e) | (f) |
| 00 | 100 5 | 000 407 1 | • | | | - 14 % 15 44 ATRR T |
| 33 34 | A&G Expense | 323.197.b | \$ | - | | From Informational Form 1 for ATRR True-up, otherwise estimate for PTRR |
| 35 | Total A&G Specific to ATSI zone | | | | | |
| 36 | AMP Labor and Overheads Allocable to the ASTI Zone | \$0 35 | % \$ | - | \$ - | AMP staff labor and overhead |
| 37 | List A&G specific to ATSI zone here - add rows if necessary | \$0 | \$ | - | \$ - | Add description |
| 38 | List A&G specific to ATSI zone here - add rows if necessary | \$0 | \$ | - | \$ - | Add description |
| 39 | List A&G specific to ATSI zone here - add rows if necessary | \$0 | \$ | - | \$ - | Add description |
| 40 | List A&G specific to ATSI zone here - add rows if necessary | \$0 | \$ | - | \$ - | Add description |
| 41 | List A&G specific to ATSI zone here - add rows if necessary | \$0 | \$ | - | \$ - | Add description |
| 42 | | \$0 | \$ | - | \$ - | sum of A&G specific to ATSI zone |
| 43 | Total A&G Specific to AEP zone | | • | | | |
| 44 | List A&G specific to AEP zone here - add rows if necessary | | \$ | - | \$ - | Add description |
| 45 | List A&G specific to AEP zone here - add rows if necessary | | \$ \$ | - | \$ - \$ - | Add description Add description |
| 46 47 | List A&G specific to AEP zone here - add rows if necessary List A&G specific to AEP zone here - add rows if necessary | | \$ | - | \$ - | • |
| 48 | List A&G specific to AEP zone here - add rows if necessary | | \$ | | \$ - | Add description Add description |
| 49 | List Add specific to ALT Zone fiere - add tows it flecessary | | \$ | | \$ - | _ |
| 50 | Total A&G Specific to all zones | | Ψ | | Ψ | Sum of Aud Specific to Auf 2010 |
| 51 | List A&G specific to all zones here - add rows if necessary | | \$ | - | \$ - | Add description |
| 52 | List A&G specific to all zones here - add rows if necessary | | \$ | - | \$ - | Add description |
| 53 | List A&G specific to all zones here - add rows if necessary | | \$ | - | \$ - | Add description |
| 54 | List A&G specific to all zones here - add rows if necessary | | \$ | - | \$ - | Add description |
| 55 | List A&G specific to all zones here - add rows if necessary | | \$ | | \$ - | Add description |
| 56 | Total A&G Specific to all zones | | \$ | - | \$ - | sum of A&G specific to all zones |
| 57 | | | | | | |
| 58 | | | | | | |
| 59 | Other Taxes | 263.i | \$ | - | | From Informational Form 1 for ATRR True-up, otherwise estimate for PTRR |
| 60 | Other T-112 - 122 - 12 ATOL 7-12 | | | | | |
| 61 62 | Other Taxes specific to ATSI Zone Other Tax specific to ATSI zone here - add rows if necessary | | \$ | | \$ - | Add description |
| 63 | Other Tax specific to ATSI zone here - add rows if necessary Other Tax specific to ATSI zone here - add rows if necessary | | \$ | | \$ - | Add description |
| 64 | Other Tax specific to ATSI zone here - add rows if necessary | | \$ | _ | \$ - | Add description |
| 65 | Other Tax specific to ATSI zone here - add rows if necessary | | \$ | _ | \$ - | Add description |
| 66 | Other Tax specific to ATSI zone here - add rows if necessary | | | | \$ - | Add description |
| 67 | Other Tax specific to ATSI zone here - add rows if necessary | | \$ | - | \$ - | Add description |
| 68 | | | \$ | - | \$ - | sum of Other Taxes specific to ATSI zone |
| 69 | Other Taxes specific to AEP Zone | | | | | |
| 70 | Other Tax specific to AEP zone here - add rows if necessary | | \$ | - | \$ - | Add description |
| 71 | Other Tax specific to AEP zone here - add rows if necessary | | \$ | - | \$ - | , tad doorilption |
| 72 | Other Tax specific to AEP zone here - add rows if necessary | | \$ | - | \$ - | Add description |
| 73 | Other Tax specific to AEP zone here - add rows if necessary | | \$ | - | \$ - | Add description |
| 74 | Other Tax specific to AEP zone here - add rows if necessary | | \$ | | \$ - | / Add description |
| 75 76 | Other Toyon Chariffe to all John | | \$ | - | \$ - | sum of Other Taxes specific to AEP zone |
| 76 77 | Other Taxes Specific to all zones Other Tax specific to all zones here - add rows if necessary | | \$ | | \$ - | Add description |
| 77 78 | Other Tax specific to all zones here - add rows if necessary Other Tax specific to all zones here - add rows if necessary | | \$ | | \$ - \$ - | Add description Add description |
| 79 | Other Tax specific to all zones here - add rows if necessary Other Tax specific to all zones here - add rows if necessary | | \$ | - | \$ - | Add description |
| 80 | Other Tax specific to all zones here - add rows if necessary Other Tax specific to all zones here - add rows if necessary | | \$ | _ | \$ - | , |
| 81 | Other Tax specific to all zones here - add rows if necessary | | \$ | - | \$ - | Add description |
| 82 | Total Other Taxes Specific to all zones | | \$ | - | \$ - | sum of Other Taxes specific to all zones |
| | • | | | | | · |

Page 18 of 18

AMP Transmission LLC

Development of Margin Requirement

| Line | | | | |
|--------|---|-----------------|----|-----|
| No. | Item 1 | 2-Month Period= | 20 | XX |
| (a) | (b) | | (| c) |
| 1 2 | Debt Service Payments ¹ | | #N | I/A |
| 3 | Less: | | | |
| 4 | Interest on Working Capital Loans (WP06b) | | \$ | - |
| 5 | Premium paid on Debt and included in debt service | | \$ | - |
| 6 | Other Adjustments needed to reflect only Debt Service on Assets | | \$ | - |
| 7 | Add Additional deductions to Debt Service Payments as needed | | \$ | - |
| 8 | | | | |
| 9 | Net Debt Service Payments (line 1 - lines 4 thorugh 7) | | #N | I/A |
| 10 | Margin Factor (fixed) | | | 40% |
| 11 | Margin Requirement (line 9 x line 10) - To H-32A line | | #N | I/A |
| 12 | | | | |
| 13 | Notes: | | | |
| 14 | 1. Excludes any Debt Service related to Acquisition Adjustments if any per WP06 | | | |

ATTACHMENT 4

Narrative Example of the Application of "Financial Year" and "Rate Year"

NARRATIVE EXAMPLE: APPLICATION OF "FINANCIAL YEAR" AND "RATE YEAR"

Assume Financial Year 2022 is January 1 through December 31, 2022, and Rate Year 2022 is June 1, 2022 through May 31, 2023.

- 1. Not later than April 1, 2022, AMPT will post a projection of what it expects its transmission revenue requirement to be over the course of Financial Year 2022 (the Projected Transmission Revenue Requirement, or "PTRR").
- 2. AMPT's PTRR for Financial Year 2022 will be collected through charges assessed by PJM during Rate Year 2022 (*i.e.*, during the period 6/1/2022 5/31/2023).
- 3. Not later than April 1, 2024, AMPT will post an Annual Update that includes the following items:
 - a. AMPT's Actual Transmission Revenue Requirement (ATRR) for Financial Year 2022, determined from data reported in AMPT's FERC Form 1 document for calendar year 2022;
 - b. A comparison of AMPT's ATRR in Financial Year 2022 with the revenues actually received by AMPT for charges billed during Rate Year 2022, and the amount by which the revenues received for charges billed during Rate Year 2022 exceed or are less than AMPT's ATRR in Financial Year 2022 ("True-Up Adjustment Over/Under Recovery");
 - c. A calculation of interest on the True-Up Adjustment Over/Under Recovery;
 - d. AMPT's projection of its TRR in Financial Year 2024 (January 1 December 31, 2024); and,
 - e. The calculation of AMPT's PTRR to be collected through charges assessed during Rate Year 2024 (6/1/2024 5/31/2025) taking into account the factors listed in parts (a) through (d).
- 4. As a result of the foregoing, any True-Up Adjustment Over/Under Recovery during Rate Year 2022 will be flowed back to (or collected from) customers during Rate Year 2024.