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October 22, 2020

Via eTariff

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

**Re: *PJM Interconnection, L.L.C.*, Docket No. ER19-1475-004
Compliance Filing**

Dear Secretary Bose:

Pursuant to Section 206 of the Federal Power Act and the September 24, 2020 order of the Commission approving a Settlement Agreement in the above-referenced docket (“Settlement Order”),¹ Potomac Electric Power Company (“Pepco”) hereby submits the enclosed compliance filing.² The compliance filing puts into effect the revised versions of two tariff sections -- OATT ATT H-9A, OATT Attachment H-9A - Potomac Electric Power Company and OATT ATT H-9B, OATT Attachment H-9B - Potomac Electric -- effective June 1, 2020.

In the Settlement Order, the Commission indicated that it was accepting the revisions effective June 1, 2019 (and accepting further revisions as a result of another docket (EL19-5), effective June 1, 2020), but the Parties to the Settlement Agreement agreed in the Settlement Agreement and requested in the filing that the effective date be

¹ *PJM Interconnection, L.L.C.*, 172 FERC ¶ 61,271 (2020).

² Pursuant to Order No. 714, this filing is submitted by PJM Interconnection, L.L.C. (“PJM”) on behalf of Pepco as part of an XML filing package that conforms with the Commission’s regulations. PJM has agreed to make all filings on behalf of the PJM Transmission Owners in order to retain administrative control over the PJM Tariff. Thus, Pepco requested that PJM submit these agreements in the eTariff system as part of PJM’s electronic tariff “Intra-PJM Tariffs.”

June 1, 2020, the same as the date the interim rates were put into effect to be used for the computations in the 2020 Annual Updates that were required by the Pepco Protocols to be submitted on an informational basis on or before May 15, 2020. (*See* Settlement Agreement Sections 3.1 and 3.3.) The tariff records enclosed are identical to the tariff records submitted with the interim rates in subdocket -003 and the metadata reflects the June 1, 2020 effective date. Because the tariff records are unchanged from those in effect, no Marked Tariff Attachment is included (the Settlement Agreement included as Exhibits B and D redlined versions of the tariff records). A Clean Tariff Attachment is provided.

PJM has served a copy of this filing on all PJM Members and on all state utility regulatory commissions in the PJM Region by posting this filing electronically. In accordance with the Commission's regulations,³ PJM will post a copy of this filing to the FERC filings section of its internet site, located at the following link: <http://www.pjm.com/documents/ferc-manuals/ferc-filings.aspx> with a specific link to the newly-filed document, and will send an e-mail on the same date as this filing to all PJM Members and all state utility regulatory commissions in the PJM Region⁴ alerting them that this filing has been made by PJM and is available by following such link. If the document is not immediately available by using the referenced link, the document will be available through the referenced link within 24 hours of the filing. Also, a copy of this filing will be available on the Commission's eLibrary website located at the following link: <http://www.ferc.gov/docs-filing/elibrary.asp> in accordance with the Commission's regulations and Order No. 714.

Thank you for your assistance in this matter.

Respectfully submitted,

³ *See* 18C.F.R §§ 35.2(e) and 385.2010(f)(3).

⁴ PJM already maintains, updates and regularly uses e-mail lists for all PJM members and affected state commissions.

/s/ Richard L. Roberts

Richard L. Roberts

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*Counsel for Potomac Electric Power
Company*

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated at Washington, D.C., this 22nd day of October, 2020.

/s/ Thomas C. Kirby
Thomas C. Kirby
Steptoe & Johnson LLP
1330 Connecticut Avenue, NW
Washington, DC 20036

ATTACHMENT H-9A

**Potomac Electric
Power Company**

Formula Rate -

- Appendix A

		Notes	FERC Form 1 Page # or Instruction
Shaded cells are input cells			
Allocators			
	Wages & Salary Allocation Factor		
1	Transmission Wages Expense		p354.21b
2	Total Wages Expense		p354.28b
3	Less A&G Wages Expense		p354.27b
4	Total		(Line 2 - 3)
5	Wages & Salary Allocator		(Line 1 / 4)
	Plant Allocation Factors		
6	Electric Plant in Service	(Note B)	p207.104g (See Attachment 9A, line 14, column j)
6a	Less Merger Costs to Achieve		Attachment 10, line 80, column b
7	Common Plant In Service - Electric		(Line 24 -24a)
8	Total Plant In Service		(Line 6 - 6a + 7)
9	Accumulated Depreciation (Total Electric Plant)		p219.29c (See Attachment 9A, line 42, column b)
9a	Less Merger Costs to Achieve		Attachment 10, line 39, column b
10	Accumulated Intangible Amortization	(Note A)	p200.21c (See Attachment 9, line 14, column h)
10a	Less Merger Costs to Achieve		Attachment 9, line 15, column h
11	Accumulated Common Amortization - Electric	(Note A)	p356 (See Attachment 9, line 14, column i)
11a	Less Merger Costs to Achieve		Attachment 9, line 15, column i
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356 (See Attachment 9, line 14, column g)
12a	Less Merger Costs to Achieve		Attachment 9, line 15, column g
13	Total Accumulated Depreciation		(Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)
14	Net Plant		(Line 8 - 13)
15	Transmission Gross Plant		(Line 29 - Line 28)
16	Gross Plant Allocator		(Line 15 / 8)
17	Transmission Net Plant		(Line 39 - Line 28)
18	Net Plant Allocator		(Line 17 / 14)

Plant Calculations

Plant In Service

19	Transmission Plant In Service	(Note B)	p207.58.g (See Attachment 9, line 14, column b)
19a	Less Merger Costs to Achieve		Attachment 9, line 15, column b
20	This line Intentionally Left Blank		

21	This line Intentionaly Left Blank		
22	Total Transmission Plant In Service		(Line 19 - 19a)
23	General & Intangible		p205.5.g & p207.99.g (See Attachment 9, line 14, column c)
23a	Less Merger Costs to Achieve		Attachment 9, line 15, column c
24	Common Plant (Electric Only)	(Notes A & B)	p356 (See Attachment 9, line 14, column d)
24a	Less Merger Costs to Achieve		Attachment 9, line 15, column d
25	Total General & Common		(Line 23 - 23a + 24 - 24a)
26	Wage & Salary Allocation Factor		(Line 5)
27	General & Common Plant Allocated to Transmission		(Line 25 * 26)
28	Plant Held for Future Use (Including Land)	(Note C)	p214 (See Attachment 9, line 30, column c)
29	TOTAL Plant In Service		(Line 22 + 27 + 28)

Accumulated Depreciation			
30	Transmission Accumulated Depreciation	(Note B)	p219.25.c (See Attachment 9, line 14, column e)
30a	Less Merger Costs to Achieve		Attachment 9, line 15, column e
30b	Transmission Accumulated Depreciation Less Merger Costs to Achieve		(Line 30 - 30a)
31	Accumulated General Depreciation		p219.28.c (See Attachment 9, line 14, column f)
31a	Less Merger Costs to Achieve		Attachment 9, line 15, column f
32	Accumulated Intangible Amortization		(Line 10 - 10a)
33	Accumulated Common Amortization - Electric		(Line 11 - 11a)
34	Common Plant Accumulated Depreciation (Electric Only)		(Line 12 - 12a)
35	Total Accumulated Depreciation		(Sum Lines 31 - 31a + 32 + 33 + 34)
36	Wage & Salary Allocation Factor		(Line 5)
37	General & Common Allocated to Transmission		(Line 35 * 36)
38	TOTAL Accumulated Depreciation		(Line 30b + 37)
39	TOTAL Net Property, Plant & Equipment		(Line 29 - 38)

Adjustment To Rate Base

Accumulated Deferred Income Taxes (ADIT)								
40a	41a	Account No. 190 (ADIT)		o. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other)				
40b	41b	A		Account No. 255 (Accum. Deferred Investment Tax Credits)				
40c		c						
40d		c		Accumulated Deferred Income Taxes Allocated To Transmission				
40e		o						
40f		u		Unamortized Deficient / (Excess) ADIT				
		n		Unamortized Deficient / (Excess) ADIT - (State)		Unamortized Deficient / (Excess) ADIT	-	(Federal)
		t						
		N						

Project ed	Activity	(Note	W)	A	achment 1A - ADIT Summary, Line 46
A	Projected Activity	(Note W)		t	Attachment 1A - ADIT Summary, Line 69
c				t	Attachment 1A - ADIT Summary, Line 92
t				a	Attachment 1A - ADIT Summary, Line 115
i				c	
v				h	(Line 40a+40b + 40c + 40d + 40e)
i				m	
t				e	Attachment 1D - ADIT Rate Base Adjustment, Line 73
y				n	Attachment 1D - ADIT Rate Base Adjustment, Line 146
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68b

Adjusted Accumulated Deferred Income Taxes Allocated To Transmission

Transmission Related CWIP (Current Year 12 Month weighted average balances)

Unamortized Abandoned Transmission Plant Transmission O&M Reserves

Total Balance Transmission Related Account -Reserves Prepayments

Prepayments

Total Prepayments Allocated to Transmission Materials and Supplies

Undistributed Stores Exp

Wage & Salary Allocation Factor

Total Transmission Allocated

Transmission Materials & Supplies

Total Materials & Supplies Allocated to Transmission Cash Working Capital

Operation & Maintenance Expense 1/8th Rule

Total Cash Working Capital Allocated to Transmission Network Credits

Outstanding Network Credits

Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits Net Outstanding Credits

TOTAL Adjustment to Rate Base Rate Base

Transmission O&M

Transmission O&M

Less extraordinary property loss

Plus amortized extraordinary property loss

Less Account 565

Less Merger Costs to Achieve

Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments

Transmission O&M

Allocated General & Common Expenses

Common Plant O&M Total A&G

For informational purposes: PBOP expense in FERC Account 926

Less Merger Costs to Achieve

Less Other

Less Property Insurance Account 924

O&M

(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e)		+ 43b + 44 + 46 + 51 + 54 - 57) (Line 39 + 58)
	(Line 5)		
	(Line 47 * 48)		
(Note AA)	p227.8c + p227.5c (See Attachment 9, line 30, column d)		Attachment 11A, line 27, column c
	(Line 49 + 50)		Attachment 5
			Attachment 5
			p321.96.b
			Attachment 10, line 1, column x
		(Note O)	PJM Data
		(Note A)	p200.3.c
			(Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)

(Note B)	p216.43.b (See Attachment 9, line 30, column b)	(Note A)	p356
	5	(Note S)	Attachment 11B, line 15, column a
)		Attachment 5
			Attachment 10, line 2, column b
	x		Attachment 5
			p323.185b
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	(Line 52 * 53)		

(Note N)	From PJM		
(Note N)	From PJM		
	(Line 55 - 56)		



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Enter Negative Attachment 5

(Note A)	Attachment 9, line 30, column f		
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70	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b
71	Less General Advertising Exp Account 930.1		p323.191b
72	Less DE Enviro & Low Income and MD Universal Funds Less		p335.b
73	EPRI Dues	(Note D)	p352-353
74	General & Common Expenses		(Lines 67 + 68) - Sum (68b to 73)
75	Wage & Salary Allocation Factor		(Line 5)
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)
Directly Assigned A&G			
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b
78	General Advertising Exp Account 930.1	(Note K)	p323.191b
79	Subtotal - Transmission Related		(Line 77 + 78)
80	Property Insurance Account 924		p323.185b
81	General Advertising Exp Account 930.1	(Note F)	p323.191b
82	Total		(Line 80 + 81)
83	Net Plant Allocation Factor		(Line 18)
84	A&G Directly Assigned to Transmission		(Line 82 * 83)
85	Total Transmission O&M		(Line 66 + 76 + 79 + 84)

Depreciation & Amortization Expense

Depreciation Expense			
86	Transmission Depreciation Expense		P336.7b&c (See Attachment 5)
86a	Amortization of Abandoned Transmission Plant		Attachment 5
87	General Depreciation		p336.10b&c (See Attachment 5)
87a	Less Merger Costs to Achieve		Attachment 10, line 8, column b
88	Intangible Amortization	(Note A)	p336.1d&e (See Attachment 5)
88a	Less Merger Costs to Achieve		Attachment 10, line 9, column b
89	Total		(Line 87 - 87a + 88 - 88a)
90	Wage & Salary Allocation Factor		(Line 5)
91	General Depreciation Allocated to Transmission		(Line 89 * 90)
92	Common Depreciation - Electric Only	(Note A)	p336.11.b (See Attachment 5)
93	Common Amortization - Electric Only	(Note A)	p356 or p336.11d (See Attachment 5)
94	Total		(Line 92 + 93)
95	Wage & Salary Allocation Factor		(Line 5)
96	Common Depreciation - Electric Only Allocated to Transmission		(Line 94 * 95)
97	Total Transmission Depreciation & Amortization		(Line 86 + 86a + 91 + 96)

Taxes Other than Income

98	Taxes Other than Income		Attachment 2
99	Total Taxes Other than Income		(Line 98)

Return / Capitalization Calculations

100	Long Term Interest
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[Redacted]

[Redacted]

[Redacted]

102	Long Term Interest			"(Line 100 - line 101)"
103	Preferred Dividends		enter positive	p118.29c
	Common Stock			
104	Proprietary Capital			p112.16c
105	Less Preferred Stock		enter negative	(Line 114)
106	Less Account 216.1		enter negative	p112.12c
106a	Less Account 219		enter negative	p112.15c
107	Common Stock		(Note Z)	(Sum Lines 104 to 106a)
	Capitalization			
108	Long Term Debt			p112.18c through 21c
109	Less Loss on Reacquired Debt		enter negative	p111.81c
110	Plus Gain on Reacquired Debt		enter positive	p113.61c
111	Less ADIT associated with Gain or Loss		enter negative	Attachment 1B - ADIT EOY, Line 7
112	Less LTD on Securitization Bonds	(Note P)	enter negative	Attachment 8
113	Total Long Term Debt		(Note X)	(Sum Lines 108 to 112)
114	Preferred Stock		(Note Y)	p112.3c
115	Common Stock			(Line 107)
116	Total Capitalization			(Sum Lines 113 to 115)
117	Debt %	Total Long Term Debt	(Note Q)	(Line 108 / (108+114+115))
118	Preferred %	Preferred Stock		(Line 114 / (108+114+115))
119	Common %	Common Stock	(Note Q)	(Line 115 / (108+ 114+115))
120	Debt Cost	Total Long Term Debt		(Line 102 / 113)
121	Preferred Cost	Preferred Stock		(Line 103 / 114)
122	Common Cost	Common Stock	(Note J)	Fixed
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * 120)
124	Weighted Cost of Preferred	Preferred Stock		(Line 118 * 121)
125	Weighted Cost of Common	Common Stock		(Line 119 * 122)
126	Total Return (R)			(Sum Lines 123 to 125)
127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)

Composite Income Taxes

Income Tax Rates				
128	FIT=Federal Income Tax Rate		(Note I)	
129	SIT=State Income Tax Rate or Composite		(Note I)	
130	P	(percent of federal income tax deductible for state purposes)		Per State Tax Code
131	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		
132a	T / (1-T)			
132b	Tax Gross-Up Factor	$1 * 1 / (1 - T)$		
ITC Adjustment				
133	Amortized Investment Tax Credit		enter negative	Attachment 1B - ADIT EOY
134	Tax Gross-Up Factor			(Line 132b)
135	ITC Adjustment Allocated to Transmission			(Line 133 * + 134 * 135)
Other Income Tax Adjustment				
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense		(Note T)	Attachment 5, Line 136a
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component		(Note T)	Attachment 5, Line 136b
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component		(Note T)	Attachment 5, Line 136c
136d	Amortization of Other Flow-Through Items - Transmission Component		(Note T)	Attachment 5, Line 136d
136e	Other Income Tax Adjustments - Expense / (Benefit) Tax			(Line 136a + 136b + 136c +136d)
136f	Gross-Up Factor			(Line 132b)
136g	Other Income Tax Adjustment			(Line 136e * 136f)
137	Income Tax Component =	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$		[Line 132a * 127 * (1-(123 / 126))]
138	Total Income Taxes			(Line 135 + 136g + 137)

REVENUE REQUIREMENT

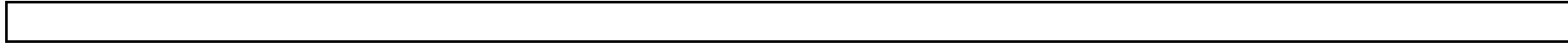
Summary				
139	Net Property, Plant & Equipment			(Line 39)
140	Adjustment to Rate Base			(Line 58)
141	Rate Base			(Line 59)
142	O&M			(Line 85)
143	Depreciation & Amortization			(Line 97)
144	Taxes Other than Income			(Line 99)
145	Investment Return			(Line 127)
146	Income Taxes			(Line 138)
147	Gross Revenue Requirement			(Sum Lines 142 to 146)
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities				
148	Transmission Plant In Service			(Line 19)
149	Excluded Transmission Facilities		(Note M)	Attachment 5
150	Included Transmission Facilities			(Line 148 - 149)
151	Inclusion Ratio			(Line 150 / 148)







153	Adjusted Gross Revenue Requirement		(Line 151 * 152)
	Revenue Credits & Interest on Network Credits		
154	Revenue Credits		Attachment 3
155	Interest on Network Credits	(Note N)	PJM Data
156	Net Revenue Requirement		(Line 153 - 154 + 155)
	Net Plant Carrying Charge		
157	Net Revenue Requirement		(Line 156)
158	Net Transmission Plant		(Line 19 - 30)
159	Net Plant Carrying Charge		(Line 157 / 158)
160	Net Plant Carrying Charge without Depreciation		(Line 157 - 86) / 158
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 157 - 86 - 127 - 138) / 158
	Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE		
162	Net Revenue Requirement Less Return and Taxes		(Line 156 - 145 - 146)
163	Increased Return and Taxes		Attachment 4
164	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 162 + 163)
165	Net Transmission Plant		(Line 19 - 30)
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / 165)
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 163 - 86) / 165
168	Net Revenue Requirement		(Line 156)
169	True-up amount		Attachment 6A, line 4, column j
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects		Attachment 6, line 18, column 12
171	Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515		Attachment 5
171a	MAPP Abandonment recovery pursuant to ER13-607		Attachment 5
172	Net Zonal Revenue Requirement		(Line 168 + 169 + 170 + 171 + 171a)
	Network Zonal Service Rate		
173	1 CP Peak	(Note L)	PJM Data
174	Rate (\$/MW-Year)		(Line 172 / 173)
175	Network Service Rate (\$/MW/Year)		(Line 174)



Notes

- A Electric portion only
- B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9A. For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- C Transmission Portion Only
- D All EPRI Annual Membership Dues
- E All Regulatory Commission Expenses
- F Safety related advertising included in Account 930.1
- G Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p =$ "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- J The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.
- K Education and outreach expenses relating to transmission, for example siting or billing
- L As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included in on line 64
- P Securitization bonds may be included in the capital structure per settlement in ER05-515.
- Q Pepco capital structure is derived from gross debt.
- R Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.
- S See Attachment 5, Cost Support, section entitled "PBOP expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456.
- T See Attachment 5 - Cost Support, section entitled "Other Income Tax Adjustment" for additional information.
- U Potomac Electric Power Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 266.8.f) multiplied by (1/1-T).

The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, these balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(l)-1(h)(6) and averaged in accordance with IRC Section 168(i)(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity will be used. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary,

V Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

W These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. For the Annual Update (Projected) filing, see Attachment 1D - ADIT Rate Base Adjustment, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1D - ADIT Rate Base Adjustment, Column M for inputs.

X Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).

Y Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).

Z Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).

AA Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion is derived by applying the wages and salary allocator to the total of line 5 is and specified in a footnote to the Form 1, page 227.

Potomac Electric Power Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1A - ADIT Summary

Rate Year =

Accumulated Deferred Income Taxes (Account No. 190)

	Days in Period				Projection - Proration of Deferred Tax Activity (Note A)				Actual - Proration of Deferred Tax Activity (Note B)				(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
	(A) Month	(B) Days Per Month	(C) Remaining Days Per Month	(D) Total Days in Future Test Period	(E) Proration Amount (Column C / Column D) Note 1	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Column G Plus Column H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	
1		18 19		ADIT Subject to Proration		December 31	Total (Sum of Lines 2 - 13) 365						
2			January 1	3		Beginning Balance - ADIT Not Subject to Proration	Beginning	-	214	50.00%	-	-	-
3			February 8	2		Balance - ADIT Depreciation Adjustment	Beginning Balance - DTA / (DTL)	-	214	50.00%	-	-	-
4			March 1	3		Ending Balance - ADIT Not Subject to Proration		-	214	50.00%	-	-	-
5			April 0	3		Ending Balance - ADIT Depreciation Adjustment		-	214	50.00%	-	-	-
6			May 1	3				185	214	86.45%	-	-	-
7			June 0	3				154	214	71.96%	-	-	-
8			July 1	3				123	214	57.48%	-	-	-
9			August 1	3				93	214	43.46%	-	-	-
10			September 0	3				62	214	28.97%	-	-	-
11			October 1	3				32	214	14.95%	-	-	-
12			November 0	3				1	214	0.47%	-	-	-
13													
14													
15													
16												(Note F)	
17													(Col. (H), Line 15 + Line 16)

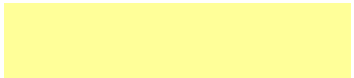
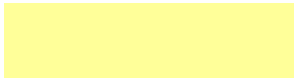
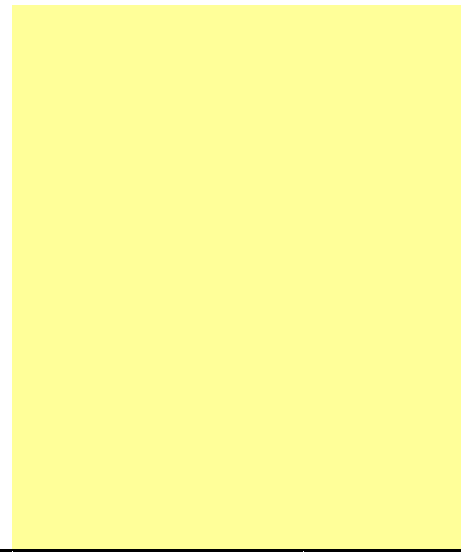
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(Col. (M), Line 15 + Line 16)				-

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20	Ending Balance - DTA / (DTL)	(Col. (H), Line 18 + Line 19)	(Col. (M), Line 18 + Line 19)	-
21	Average Balance as adjusted (non-prorated)	((Col. (H), Line 17 + Line 20) / 2)	((Col. (M), Line 17 + Line 20) / 2)	-
22	Prorated ADIT Amount for Attachment H-9A, Line 40a	(Col. (H), Line 13)	(Col. (M), Line 13)	-
23		(Col. (H), Line 21 + Line 22)	(Col. (M), Line 21 + Line 22)	-

**Potomac Electric Power Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1A - ADIT Summary**

Accumulated Deferred Income Taxes - Property (Account No. 281)					Projection - Proration of Deferred Tax Activity (Note A)				Actual - Proration of Deferred Tax Activity (Note B)					
		Days in Period			(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Column G Plus Column H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)	
(A) Month	(B) Days Per Month	(C) Prorated Per Month	(D) Total Days Per Future Test Period	(K)									(L)	
24	ADIT Subject to Proration													
25	January	31	-	214	50.00%									
26	February	28	-	214	50.00%									
27	March	31	-	214	50.00%									
28	April	30	-	214	50.00%									
29	May	31	-	214	50.00%									
30	June	30	185	214	86.45%									
31	July	31	154	214	71.96%									
32	August	31	123	214	57.48%									
33	September	30	93	214	43.46%									
34	October	31	62	214	28.97%									
35	November	30	32	214	14.95%									
36	December	31	1	214	0.47%									
37		41				Total (Sum of Lines 25 - 36)								
38		42					365							
39						Beginning Balance - ADIT Not Subject to Proration								
40						Subject to Proration								
									Beginning Balance - ADIT Depreciation Adjustment					
									Balance - DTA / (DTL)					
									Estimated Ending Balance - ADIT Not Subject to Proration					
									Balance - ADIT Depreciation Adjustment					

(Note F)

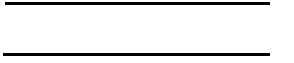
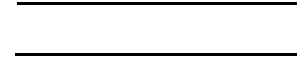
(Note F)

(Col. (M), Line 38 + Line 39)
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43	Ending Balance - DTA / (DTL)	(Col. (H), Line 41 + Line 42) [(Col.	(Col. (M), Line 41 + Line 42)	-
44	Average Balance as adjusted (non-prorated)	(H), Line 40+ Line 43] / 2) (Col.	[(Col. (M), Line 40+ Line 43] / 2)	-
45	Prorated ADIT	(H), Line 36)	(Col. (M), Line 36)	-
46	Amount for Attachment H- 9A, Line 40b	(Col. (H), Line 44 + Line 45)	(Col. (M), Line 44 + Line 45)	-



**Potomac Electric Power Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1A - ADIT Summary**

Accumulated Deferred Income Taxes - Other (Account No. 282)

	Days in Period				Projection - Proration of Deferred Tax Activity (Note A)				Actual - Proration of Deferred Tax Activity (Note B)				(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)	
	(A) Month	(B) Days Per Month	(C) Prorated Days Per Month	(D) Total Days Per Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Column G Plus Column H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)		
47	ADIT Subject to Proration							-						-
48	January	31		214	50.00%	-	-	-	-	-	-	-	-	-
49	February	28		214	50.00%	-	-	-	-	-	-	-	-	-
50	March	31		214	50.00%	-	-	-	-	-	-	-	-	-
51	April	30		214	50.00%	-	-	-	-	-	-	-	-	-
52	May	31		214	50.00%	-	-	-	-	-	-	-	-	-
53	June	30	185	214	86.45%	-	-	-	-	-	-	-	-	-
54	July	31	154	214	71.96%	-	-	-	-	-	-	-	-	-
55	August	31	123	214	57.48%	-	-	-	-	-	-	-	-	-
56	September	30	93	214	43.46%	-	-	-	-	-	-	-	-	-
57	October	31	62	214	28.97%	-	-	-	-	-	-	-	-	-
58	November	30	32	214	14.95%	-	-	-	-	-	-	-	-	-
59	December	31	1	214	0.47%	-	-	-	-	-	-	-	-	-
60	Total (Sum of Lines 51 - 62)	365				-	-	-	-	-	-	-	-	-
61		69				Beginning Balance - ADIT Not Subject to Proration			Average Balance as adjusted (non-prorated)					
62						Balance - ADIT Depreciation Adjustment	Beginning		Prorated ADIT					
63						Balance - DTA / (DTL)			Amount for Attachment H- 9A, Line 40c					
64														
65						Estimated Ending Balance - ADIT Not Subject to Proration								
66						Ending Balance - ADIT Depreciation Adjustment Ending Balance - DTA / (DTL)								
67														
68														

(Note F)

(Col. (H), Line 61 + Line 62)

(Col. (M), Line 61 + Line 62)

(Note F)

(Col. (H), Line 64 + Line 65)

(Col. (M), Line 64 + Line 65)

[(Col. (M), Line 63 + Line 66) / 2]
(Col. (M),
Line 59)

(Col. (M), Line 67 + Line 68)

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(Col. (H), Line 67 + Line 68)

Potomac Electric Power Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1A - ADIT Summary

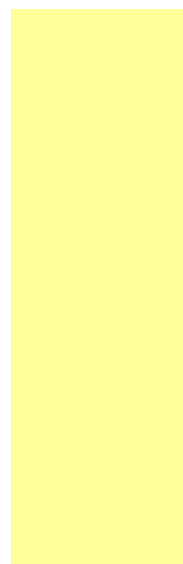
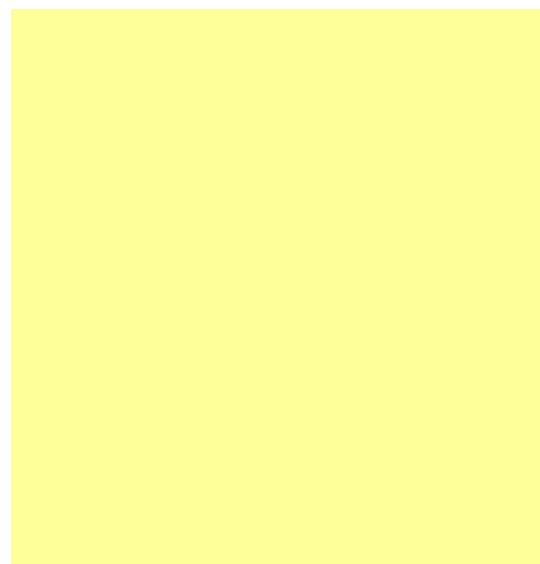
Accumulated Deferred Income Taxes - Other (Account No. 283)

	Days in Period				Projection - Proration of Deferred Tax Activity (Note A)				Actual - Proration of Deferred Tax Activity (Note B)					
	(A) Month	(B) Days Per Month	(C) Prorated Per Month	(D) Days Total Days Per Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Column G Plus Column H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)	
70	ADIT Subject to Proration							-					-	
71	January	31		214	50.00%	-	-	-	-	-	-	-	-	
72	February	28		214	50.00%	-	-	-	-	-	-	-	-	
73	March	31		214	50.00%	-	-	-	-	-	-	-	-	
74	April	30		214	50.00%	-	-	-	-	-	-	-	-	
75	May	31		214	50.00%	-	-	-	-	-	-	-	-	
76	June	30	185	214	86.45%	-	-	-	-	-	-	-	-	
77	July	31	154	214	71.96%	-	-	-	-	-	-	-	-	
78	August	31	123	214	57.48%	-	-	-	-	-	-	-	-	
79	September	30	93	214	43.46%	-	-	-	-	-	-	-	-	
80	October	31	62	214	28.97%	-	-	-	-	-	-	-	-	
81	November	30	32	214	14.95%	-	-	-	-	-	-	-	-	
82	December	31	1	214	0.47%	-	-	-	-	-	-	-	-	
83	Total (Sum of Lines 51 - 62)													
84	Beginning Balance - ADIT Not Subject to Proration												-	
85	Beginning Balance - ADIT Depreciation Adjustment												-	
86	Beginning Balance - DTA / (DTL)							(Col. (H), Line 84 + Line 85)					(Col. (M), Line 84 + Line 85)	-
87	Estimated Ending Balance - ADIT Not Subject to Proration												-	
88	Ending Balance - ADIT Depreciation Adjustment												-	
89	Ending Balance - DTA / (DTL)							(Col. (H), Line 87 + Line 88)					(Col. (M), Line 87 + Line 88)	-
90	Average Balance as adjusted (non-prorated)							([Col. (H), Line 86 + Line 89] / 2)					([Col. (M), Line 86 + Line 89] / 2)	-
91	Prorated ADIT							(Col. (H), Line 82)					(Col. (M), Line 82)	-
92	Amount for Attachment H-9A, Line 40d							(Col. (H), Line 90 + Line 91)					(Col. (M), Line 90 + Line 91)	-

Page				
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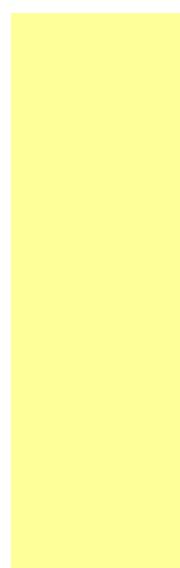
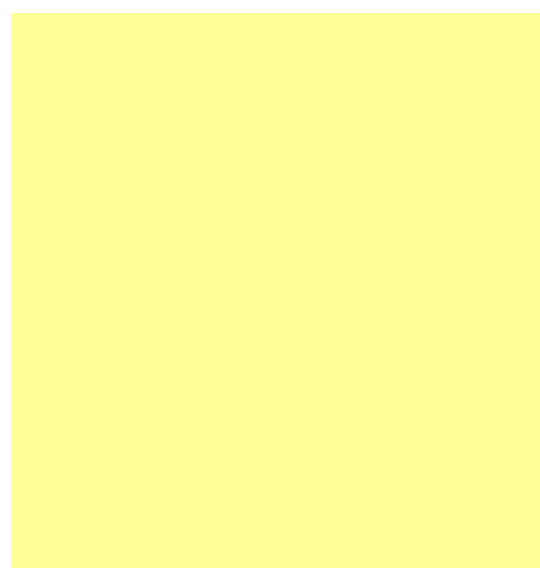
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Potomac Electric Power Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1A - ADIT Summary

Accumulated Deferred Investment Tax Credits (Account No. 255)					Projection - Proration of Deferred ITC Activity (Note A)				Actual - Proration of Deferred ITC Activity (Note B)					
(A)	Days in Period		(D)	(E)	(F)	Prorated Projected		(H)	(I)	Difference		(K)	(L)	(M)
	Month	Days Per Month				Prorated Per Month	Days			Total Days Per Future Test Period	Proration Amount (Column C / Column D)			
93	ADIT Subject to Proration													
94	January	31		214	50.00%	-	-	-	-	-	-	-	-	-
95	February	28		214	50.00%	-	-	-	-	-	-	-	-	-
96	March	31		214	50.00%	-	-	-	-	-	-	-	-	-
97	April	30		214	50.00%	-	-	-	-	-	-	-	-	-
98	May	31		214	50.00%	-	-	-	-	-	-	-	-	-
99	June	30	185	214	86.45%	-	-	-	-	-	-	-	-	-
100	July	31	154	214	71.96%	-	-	-	-	-	-	-	-	-
101	August	31	123	214	57.48%	-	-	-	-	-	-	-	-	-
102	September	30	93	214	43.46%	-	-	-	-	-	-	-	-	-
103	October	31	62	214	28.97%	-	-	-	-	-	-	-	-	-
104	November	30	32	214	14.95%	-	-	-	-	-	-	-	-	-
105	December	31	1	214	0.47%	-	-	-	-	-	-	-	-	-
106	Total (Sum of Lines 51 - 62)													
107	Beginning Balance - ADIT Not Subject to Proration													
108	Beginning Balance - ADIT Depreciation Adjustment					(Note F)								
109	Beginning Balance - DTA / (DTL)						(Col. (H), Line 107 + Line 108)				(Col. (M), Line 107 + Line 108)			
110	Estimated Ending Balance - ADIT Not Subject to Proration													
111	Ending Balance - ADIT Depreciation Adjustment					(Note F)								
112	Ending Balance - DTA / (DTL)						(Col. (H), Line 110 + Line 111)				(Col. (M), Line 110 + Line 111)			
113	Average Balance as adjusted (non-prorated)						([Col. (H), Line 109 + Line 112] / 2)				([Col. (M), Line 109 + Line 112 / 2])			
114	Prorated ADIT						(Col. (H), Line 105)				(Col. (M), Line 105)			
115	Amount for Attachment H-9A, Line 40e						(Col. (H), Line 113 + Line 114)				(Col. (M), Line 113 + Line 114)			

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**Potomac Electric Power Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1A - ADIT Summary**

1. For purposes of calculating projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

Rate Year **Projected Activity** **Check**

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

- A** The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(l)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements . Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADIT balance.

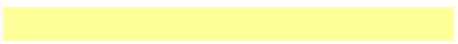
- B** The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(l)-1(h)(6) and averaged in accordance with IRC Section 168(i)(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity will be used. This section is used to calculate ADIT activity in the true-up adjustment only.

- C** Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity that did not occur) and a positive in Column J represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity over projected activity) and a positive in Column J represents over-projection (amount of projected activity that did not occur).

- D** Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column I/Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.

- E** Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.

- F** IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.



**Potomac Electric Power Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1B - ADIT Worksheet - End of Year**

Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution or Other Related	Only Transmission Related	Plant Related	Labor Related
1	ADIT-190					
2	ADIT-281					
3	ADIT-282					
4	ADIT-283					
5	ADITC-255					

6 Subtotal - Transmission ADIT

Line	Description	Total
7	ADIT (Required Debt)	

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B) Total	(C) Gas, Production, Distribution or Other Related	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
ADIT-190 (Not Subject to Proration)						

Subtotal: ADIT-190 (Not Subject to Proration)

Less: ASC 740 ADIT Adjustments excluded from rate base
 Less: ASC 740 ADIT Adjustments related to unamortized ITC
 Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)
 Less: OPEB related ADIT, Above if not separately removed
Total: ADIT-190 (Not Subject to Proration)

Wages & Salary Allocator
 Gross Plant Allocator
 Transmission Allocator
 Other Allocator

ADIT - Transmission

**Potomac Electric Power Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1B - ADIT Worksheet - End of Year**

(A)	(B)	(C) Gas, Production, Distribution	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
ADIT-190 (Subject to Proration)	Total	Or Other Related				
Subtotal: ADIT-190 (Subject to Proration)	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Total: ADIT-190 (Subject to Proration)	-	-	-	-	-	
Wages & Salary Allocator						
Gross Plant Allocator						
Transmission Allocator						
Other Allocator						
ADIT - Transmission	-					

(A)	(B)	(C) Gas, Production, Distribution	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
ADIT-190 (Subject to Proration)	Total	Or Other Related				
ADIT-190 (Not Subject to Proration)	-	-	-	-	-	
ADIT-190 (Subject to Proration)	-	-	-	-	-	
Total - FERC Form 1, Page 234	-	-	-	-	-	

Instructions for Account 190:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

**Potomac Electric Power Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1B - ADIT Worksheet - End of Year**

(A)	(B)	(C) Gas, Production, Distribution, Or Other Related	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
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ADIT- 282 (Not Subject to Proration)

Subtotal: ADIT-282 (Not Subject to Proration)

Less: ASC 740 ADIT Adjustments excluded from rate base
 Less: ASC 740 ADIT Adjustments related to unamortized ITC
 Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)
 Less: OPEB related ADIT, Above if not separately removed

Total: ADIT-282 (Not Subject to Proration)

Wages & Salary Allocator
 Gross Plant Allocator
 Transmission Allocator
 Other Allocator

ADIT - Transmission

(A)	(B)	(C) Gas, Production, Distribution, Or Other Related	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
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ADIT-282 (Subject to Proration)

Subtotal: ADIT-282 (Subject to Proration)

Less: ASC 740 ADIT Adjustments excluded from rate base
 Less: ASC 740 ADIT Adjustments related to unamortized ITC
 Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)
 Less: OPEB related ADIT, Above if not separately removed

Total: ADIT-282 (Subject to Proration)

Wages & Salary Allocator
 Gross Plant Allocator
 Transmission Allocator
 Other Allocator

ADIT - Transmission

ADIT-282		Distribution, Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADIT-282 (Not Subject to Proration)	-	-	-	-	-	
ADIT-282 (Subject to Proration)	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	-	-	-	-	-	

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

**Potomac Electric Power Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1B - ADIT Worksheet - End of Year**

	(A)	(B) Total	(C) Gas, Production, Distribution, Or Other Related	(D) Only Transmission Related	€ Plant Related	(F) Labor Related	(G) Justification
ADIT- 283 (Not Subject to Proration)							

Subtotal: ADIT-283 (Not Subject to Proration)

Less: ASC 740 ADIT Adjustments excluded from rate base
Less: ASC 740 ADIT Adjustments related to unamortized ITC
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)
Less: OPEB related ADIT, Above if not separately removed

Total: ADIT-283 (Not Subject to Proration)

Wages & Salary Allocator
Gross Plant Allocator
Transmission Allocator
Other Allocator

ADIT - Transmission

	(A)	(B) Total	(C) Gas, Production, Distribution, Or Other Related	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
ADIT-283 (Subject to Proration)							

Subtotal: ADIT-283 (Subject to Proration)

Less: ASC 740 ADIT Adjustments excluded from rate base
Less: ASC 740 ADIT Adjustments related to unamortized ITC
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)

Total: ADIT-283 (Subject to Proration)	-	-	-	-	-	-
Wages & Salary Allocator						%
Gross Plant Allocator						%
Transmission Allocator				100.0000%		
Other Allocator		0.0000%				
ADIT - Transmission	-	-	-	-	-	-
	(A)	(B)	(C)	(D)	(E)	(F)
		Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related
ADIT-283 (Subject to Proration)						Justification
ADIT-283 (Not Subject to Proration)	-	-	-	-	-	-
ADIT-283 (Subject to Proration)	-	-	-	-	-	-
Total - Pg. 277 (Form 1-F filer: see note 7, below)	-	-	-	-	-	-

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

**Potomac Electric Power Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1B - ADIT Worksheet - End of Year**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADITC- 255 (Unamortized Investment Tax Credits)							

Account No. 255 (Accum. Deferred Investment Tax Credits)

Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)

Less: Adjustment to rate base

Total : ADITC 255

Wages & Salary Allocator							%
Gross Plant Allocator							%
Transmission Allocator				100%			
Other Allocator		%					
Investment Tax Credit - Transmission							

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization							

Investment Tax Credit Amortization

									Page 20

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Subtotal: (Form No. 1 p. 266 & 267)	-	-	-	-	-
Wages & Salary Allocator					0.00%
Gross Plant Allocator					0.00%
Transmission Allocator				100.00%	
Other Allocator			0.00%		
Investment Tax Credit Amortization - Transmission	-	-	-	-	-

END

**Potomac Electric Power Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1C - ADIT Worksheet - Beginning of Year**

Line ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related
1 ADIT-190					
2 ADIT-281					
3 ADIT-282					
4 ADIT-283					
5 ADITC 255					
6 Subtotal - Transmission ADIT					

Line	Description	Total
7	ADIT (Required Debt)	

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

Page 21							





(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification

ADIT-190 (Not Subject to Proration)

Subtotal: ADIT-190 (Not Subject to Proration)

Less: ASC 740 ADIT Adjustments excluded from rate base

Less: ASC 740 ADIT Adjustments related to unamortized ITC

Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)

Less: OPEB related ADIT, Above if not separately removed

Total: ADIT-190 (Not Subject to Proration)

Wages & Salary Allocator

%

Gross Plant Allocator

%

Transmission Allocator

%

Other Allocator

%

ADIT - Transmission

**Potomac Electric Power Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1C - ADIT Worksheet - Beginning of Year**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production Distribution , Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification

ADIT-190 (Subject to Proration)

Subtotal: ADIT-190 (Subject to Proration)

- - - - -

- - - - -

Less: ASC 740 ADIT Adjustments related to unamortized ITC
 Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)
 Less: OPEB related ADIT, Above if not separately removed

	-	-	-	-	-	-
Total: ADIT-190 (Subject to Proration)	-	-	-	-	-	-

Wages & Salary Allocator						%
Gross Plant Allocator						%
Transmission Allocator						%
Other Allocator						%
ADIT - Transmission	-					

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT-190 (Subject to Proration)						
ADIT-190 (Not Subject to Proration)	-	-	-	-	-	
ADIT-190 (Subject to Proration)	-	-	-	-	-	
Total - FERC Form 1, Page 234	-	-	-	-	-	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

**Potomac Electric Power Company
 Accumulated Deferred Income Taxes (ADIT)
 Attachment 1C - ADIT Worksheet - Beginning of Year**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT- 282 (Not Subject to Proration)						
Subtotal: ADIT-282 (Not Subject to Proration)	-	-	-	-	-	

Less ASC 740 ADIT Adjustments excluded
from rate base

								Page 23

Less: ASC 740 ADIT Adjustments related to unamortized ITC
 Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)
 Less: OPEB related ADIT, Above if not separately removed

Total: ADIT-282 (Not Subject to Proration)

Wages & Salary Allocator %
 Gross Plant Allocator %
 Transmission Allocator %
 Other Allocator %

ADIT - Transmission

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production Distribution Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification

ADIT-282 (Subject to Proration)

Subtotal: ADIT-282 (Subject to Proration)

Less: ASC 740 ADIT Adjustments excluded from rate base
 Less: ASC 740 ADIT Adjustments related to unamortized ITC
 Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)
 Less: OPEB related ADIT, Above if not separately removed

Total: ADIT-282 (Subject to Proration)

Wages & Salary Allocator
 Gross Plant Allocator
 Transmission Allocator
 Other Allocator

ADIT - Transmission

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification

ADIT-282

ADIT-282 (Not Subject to Proration)	-	-	-	-	-	
ADIT-282 (Subject to Proration)	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	-	-	-	-	-	

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

							Page 24

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT- 283 (Not Subject to Proration)						
Subtotal: ADIT-283 (Not Subject to Proration)						
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Not Subject to Proration)						
Wages & Salary Allocator					%	
Gross Plant Allocator				%		
Transmission Allocator			%			
Other Allocator		%				

ADIT - Transmission

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT-283 (Subject to Proration)						
Subtotal: ADIT-283 (Subject to Proration)	-	-	-	-	-	
Less ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Total: ADIT-283 (Subject to Proration)	-	-	-	-	-	
Wages & Salary Allocator					%	
Gross Plant Allocator				%		
Transmission Allocator			%			
Other Allocator		%				

ADIT - Transmission

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT-283 (Subject to Proration)						
ADIT-283 (Not Subject to Proration)	-	-	-	-	-	
ADIT-283 (Subject to Proration)	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	-	-	-	-	-	

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

**Potomac Electric Power Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1C - ADIT Worksheet - Beginning of Year**

	(A)	(B)	(C) Gas, Production, Distribution, or Other Related	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
ADITC- 255 (Unamortized Investment Tax Credits)		Total					

Account No. 255 (Accum. Deferred Investment Tax Credits)

Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)

Less: Adjustment to rate base

Total : ADITC 255

Wages & Salary Allocator						%	
Gross Plant Allocator					%		
Transmission Allocator				%			
Other Allocator			%				

Unamortized Investment Tax Credits - Transmission

	(A)	(B)	(C) Gas, Production, Distribution, Or Other Related	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
ADITC-255		Total					

Investment Tax Credit Amortization

Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)

Wages & Salary Allocator							0.00%
Gross Plant Allocator						0.00%	
Transmission Allocator					100.00%		
Other Allocator				0.00%			
Investment Tax Credit Amortization - Transmission							

END

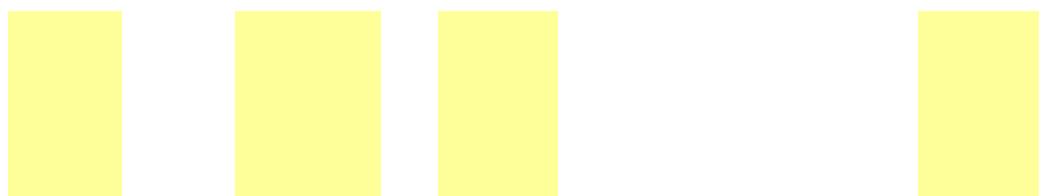
Deficient / (Excess) Accumulated Deferred Income Taxes



Attachment 1D - ADIT Rate Base Adjustment

Rate
Year =

Line	Deficient / (Excess) Accumulated Income Taxes No. 190)		Days in Period			Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)			Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Month	Days Per Month	Remainin g Days Per Month	Tota l Day s in Futu re Test Peri od	Prorati on Amoun t (Colum n C / Colum n D)	Project ed Monthl y Activity	Prorat ed Project ed Monthl y Activity (Colum n E x Colum n F)	Prorated Projected Balance (Col. G Plus Col. H, Precedin g Balance)	Actual Monthl y Activity	Differ ence Project ed vs. Actual (Note C)	Preser ve Prorati on (Actual vs Project ed) (Note D)	Preser ve Prorati on (Actual vs Project ed) (Note E)	Preser ved Prorate d Actual Balanc e (Col. K + Col. L + Col. M, Precedi ng Balanc e)
1	Deficient / (Excess) ADIT Subject to Proration												
2	January	31	-	214	50.00%	-	-	-	-	-	-	-	-
3	February	28	-	214	50.00%	-	-	-	-	-	-	-	-
4	March	31	-	214	50.00%	-	-	-	-	-	-	-	-
5	April	30	-	214	50.00%	-	-	-	-	-	-	-	-
6	May	31	-	214	50.00%	-	-	-	-	-	-	-	-
7	June	30	185	214	86.45%	-	-	-	-	-	-	-	-
8	July	31	154	214	71.96%	-	-	-	-	-	-	-	-
9	August	31	123	214	57.48%	-	-	-	-	-	-	-	-
10	September	30	93	214	43.46%	-	-	-	-	-	-	-	-
11	October	31	62	214	28.97%	-	-	-	-	-	-	-	-
12	November	30	32	214	14.95%	-	-	-	-	-	-	-	-
13	December	31	1	214	0.47%	-	-	-	-	-	-	-	-
14	Total (Sum of Lines 2 - 13)		365			-	-		-	-	-	-	
15	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration												
16	Beginning Balance - Deficient / (Excess) ADIT Adjustment												
17	Beginning Balance - Deficient / (Excess) ADIT												
18	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration												
19	Ending Balance - Deficient / (Excess) ADIT Adjustment												
20	Ending Balance - Deficient / (Excess) ADIT												

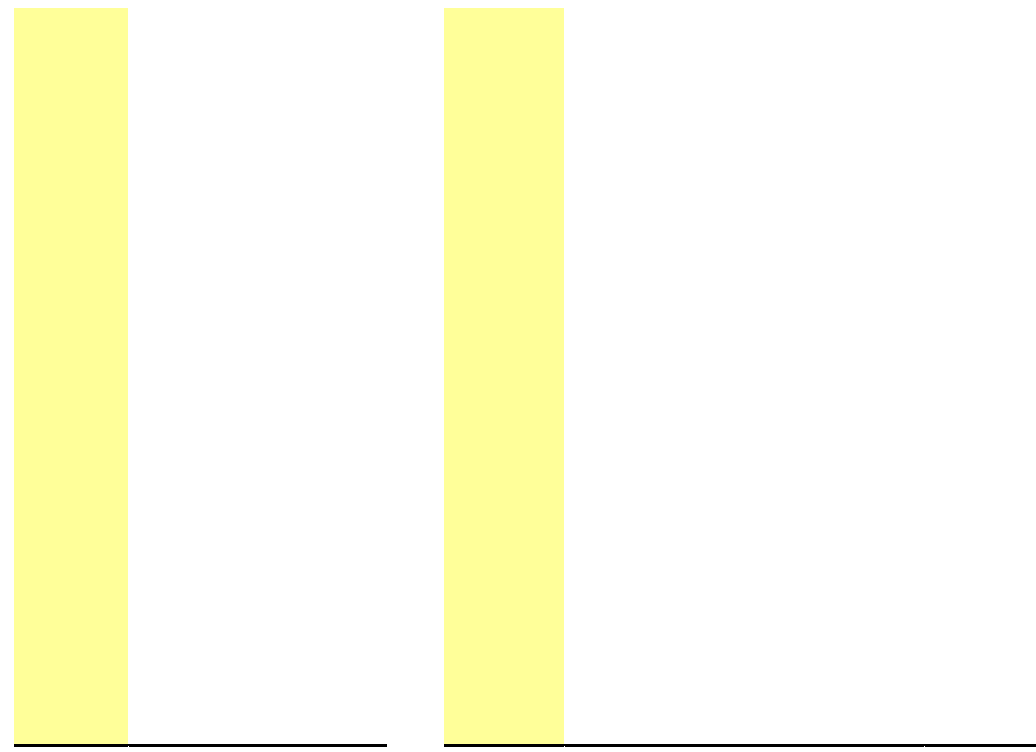
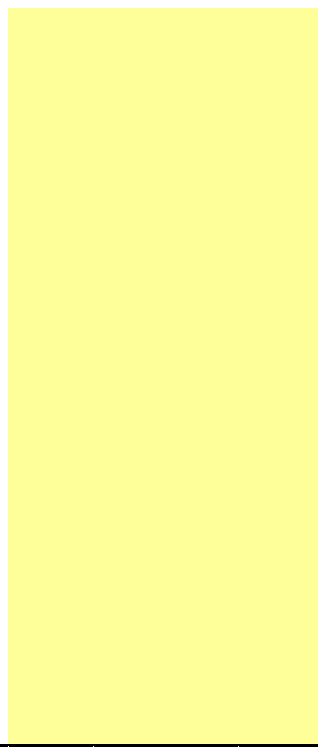


21	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT	(Col. (H), Line 17 + Line 20] /2)	-	(Col. (M), Line 17 + Line 20] /2)	-
22	Deficient / (Excess) ADIT - Account 190	(Col. (H), Line 13) (Col. (H), Line 21 + Line 22)	-	(Col. (M), Line 13)	-
23	Deficient / (Excess) ADIT - Account 190	(Col. (H), Line 21 + Line 22)	-	(Col. (M), Line 21 + Line 22)	-

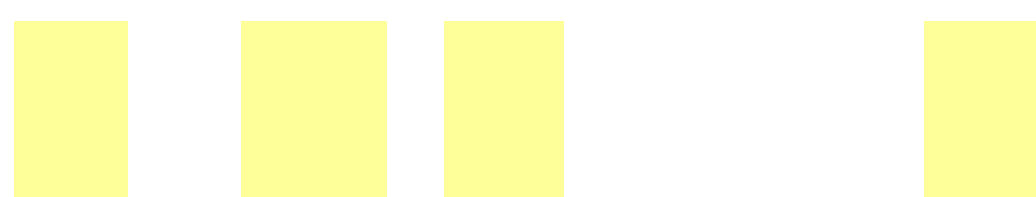
Deficient / (Excess) Accumulated Deferred Income Taxes - Property (Account No. 282)

Line	Days in Period					Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)			Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Prorated (Actual vs Projected) (Note D)	Prorated (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
24	Deficient / (Excess) ADIT		41		Subject Proration		to						-
25				January	31	-			214	50.00%	-	-	-
26				February	28	-			214	50.00%	-	-	-
27				March	31	-			214	50.00%	-	-	-
28				April	30	-			214	50.00%	-	-	-
29				May	31	-			214	50.00%	-	-	-
30				June	30	185			214	86.45%	-	-	-
31				July	31	154			214	71.96%	-	-	-
32				August	31	123			214	57.48%	-	-	-
33				September	30	93			214	43.46%	-	-	-
34				October	31	62			214	28.97%	-	-	-
35				November	30	32			214	14.95%	-	-	-
36				December	31	1			214	0.47%	-	-	-
37				Total (Sum of Lines 25 - 36)	365						-	-	
38				Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration									-
39				Beginning Balance - Deficient / (Excess) ADIT Adjustment							(Note F)		-
40				Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration							(Col. (H), Line 38 + Line 39)		-

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42	Ending Balance - Deficient / (Excess) ADIT Adjustment	(Note F) (Col. (H), Line 41 + Line 42)	-	-
43	Ending Balance - Deficient / (Excess) ADIT	(Col. (M), Line 41 + Line 42)	-	-
44	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT	(Col. (M), Line 40 + Line 43) / 2)	-	-
45	Deficient / (Excess) ADIT - Account 282	(Col. (M), Line 36)	-	-
46	Deficient / (Excess) Accumulated Deferred Income Taxes - Other (Account No. 283)	(Col. (M), Line 44 + Line 45)	-	-

Line	ADIT Subject	Days in Period			Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)			Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)						
		(A) Month	(B) Days Per Month	(C) Prorated Days Per Month	(D) Total Days Per Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
47			63											
48				January	31				214	50.00%	-	-	-	
49				February	28				214	50.00%	-	-	-	
50				March	31				214	50.00%	-	-	-	
51				April	30				214	50.00%	-	-	-	
52				May	31				214	50.00%	-	-	-	
53				June	30	185			214	86.45%	-	-	-	
54				July	31	154			214	71.96%	-	-	-	
55				August	31	123			214	57.48%	-	-	-	
56				September	30	93			214	43.46%	-	-	-	
57				October	31	62			214	28.97%	-	-	-	
58				November	30	32			214	14.95%	-	-	-	
59				December	31	1			214	0.47%	-	-	-	
60				Total (Sum of Lines 48 - 59)	365						-	-		
61				Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration										
62				Beginning Balance - Deficient / (Excess) ADIT Adjustment							(Note F)			

(Col.
(H),

-	-	-	-	-	-	-	-	-	-
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(Col. (M), Line 61
+ Line 62)

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	Deficient / (Excess) ADIT	Line 61 + Line 62)			
64	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration		-		-
65	Ending Balance - Deficient / (Excess) ADIT Adjustment	(Note F) (Col. (H), Line 64 + Line 65)	-		-
66	Ending Balance - Deficient / (Excess) ADIT	(Col. (H), Line 63 + Line 66] /2)	-	(Col. (M), Line 64 + Line 65)	-
67	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT	(Col. (H), Line 59)	-	(Col. (M), Line 59)	-
68	Deficient / (Excess) ADIT - Account 283	(Col. (H), Line 67 + Line 68)	-	(Col. (M), Line 67 + Line 68)	-

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Reference	(C) Reference	(D) Projected EOY Balance	(E) Projected EOY Balance	(A) Deficient / (Excess) Deferred Income Taxes	(B) Reference	(C) Reference	(D) Projected EOY Balance	(E) Projected EOY Balance
70	ADIT - 190	(Col. (H), Line 23)		\$ -	\$ -	ADIT - 190	(Col. (M), Line 23)		\$ -	\$ -
71	ADIT - 282	(Col. (H), Line 46)		-	-	ADIT - 282	(Col. (M), Line 46)		-	-
72	ADIT - 283	(Col. (H), Line 69)		-	-	ADIT - 283	(Col. (M), Line 69)		-	-
73	Unamortized Deficient / (Excess) ADIT - Federal	(Entered in ATT H-9A, Line 41a)		\$ -	\$ -	Unamortized Deficient / (Excess) ADIT - Federal	(Entered in ATT H-9A, Line 41a)		\$ -	\$ -

Deficient / (Excess) Accumulated Deferred Income Taxes (Account No. 190)

Line	Days in Period				Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)			Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
	(A) Month	(B) Days Per Month	(C) Remaining Days Per Month	(D) Total Days in Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)

74

B
a
Deficient /
(Excess) ADIT
Subject to
Proration

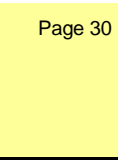
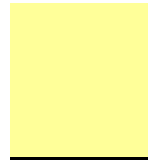
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Page 30







75	January	31	-	214	50.00%	-	-	-	-	-	-	-	-
76	February	28	-	214	50.00%	-	-	-	-	-	-	-	-
77	March	31	-	214	50.00%	-	-	-	-	-	-	-	-
78	April	30	-	214	50.00%	-	-	-	-	-	-	-	-
79	May	31	-	214	50.00%	-	-	-	-	-	-	-	-
80	June	30	185	214	86.45%	-	-	-	-	-	-	-	-
81	July	31	154	214	71.96%	-	-	-	-	-	-	-	-
82	August	31	123	214	57.48%	-	-	-	-	-	-	-	-
83	September	30	93	214	43.46%	-	-	-	-	-	-	-	-
84	October	31	62	214	28.97%	-	-	-	-	-	-	-	-
85	November	30	32	214	14.95%	-	-	-	-	-	-	-	-
86	December	31	1	214	0.47%	-	-	-	-	-	-	-	-
87	Total (Sum of Lines 75 - 86)	365				-	-	-	-	-	-	-	-
88	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration												-
89	Beginning Balance - Deficient / (Excess) ADIT Adjustment					(Note F)							-
90	Beginning Balance - Deficient / (Excess) ADIT					(Col. (H), Line 88 + Line 89)				(Col. (M), Line 88 + Line 89)			-
91	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration												-
92	Ending Balance - Deficient / (Excess) ADIT Adjustment					(Note F)							-
93	Ending Balance - Deficient / (Excess) ADIT					(Col. (H), Line 91 + Line 92)				(Col. (M), Line 91 + Line 92)			-
94	Average Balance as adjusted (non- prorated)					(Col. (H), Line 90 + Line 93] /2)				(Col. (M), Line 90 + Line 93] /2)			-
95	Prorated Deficient / (Excess) ADIT					(Col. (H), Line 86) (Col. (H), Line 94 + Line 95)				(Col. (M), Line 86)			-
96	Deficient / (Excess) ADIT - Account 190									(Col. (M), Line 94 + Line 95)			-

**Deficient / (Excess) Accumulated
Deferred Income Taxes - Property
(Account No. 282)**

Line	Days in Period					Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)			Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test	Prorati on Amount (Column C / Column	Projected Monthly Activity	Prorated	Prorated Period	Projected Monthly Activity	Projected Monthly Activity (Column E x	Preserve Projected Balance (Col. G Plus Col. H, Precedin g	Preserve	Actual Monthly Activity	Preserved Prorate

Difference
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Project
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 ed vs.
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 C)

(Actual
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e
 (Col. K
 + Col.
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													ng Balanc e)
97	Deficient / (Excess) ADIT Subject to Proration												-
98	January	31	-	214	50.00%	-	-	-	-	-	-	-	-
99	February	28	-	214	50.00%	-	-	-	-	-	-	-	-
100	March	31	-	214	50.00%	-	-	-	-	-	-	-	-
101	April	30	-	214	50.00%	-	-	-	-	-	-	-	-
102	May	31	-	214	50.00%	-	-	-	-	-	-	-	-
103	June	30	185	214	86.45%	-	-	-	-	-	-	-	-
104	July	31	154	214	71.96%	-	-	-	-	-	-	-	-
105	August	31	123	214	57.48%	-	-	-	-	-	-	-	-
106	September	30	93	214	43.46%	-	-	-	-	-	-	-	-
107	October	31	62	214	28.97%	-	-	-	-	-	-	-	-
108	November	30	32	214	14.95%	-	-	-	-	-	-	-	-
109	December	31	1	214	0.47%	-	-	-	-	-	-	-	-
110	Total (Sum of Lines 98 - 109)	365				-	-	-	-	-	-	-	-
111	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration												-
112	Beginning Balance - Deficient / (Excess) ADIT Adjustment												-
113	Beginning Balance - Deficient / (Excess) ADIT												-
114	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration												-
115	Ending Balance - Deficient / (Excess) ADIT Adjustment												-
116	Ending Balance - Deficient / (Excess) ADIT												-
117	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT												-
118	Deficient / (Excess) ADIT - Account 282												-
119	Deficient / (Excess) ADIT - Account 283												-

Line	Days in Period					Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)			Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
	(A) Month	(B) Days Per	(C)	(D) Total	(E) Prorati	(F)	(G) Prorat Mo	(H) Prorated n	(I)	(J) Differ	(K) Preser	(L) Preser	(M) Preser

Prorated
Days
Per
Month

Project	Actual	Prorated	Prorated	Prorated	Prorated
ed vs. Actual	on (Actual)	on	d		
on					
Day	Project	Balance			
Month	Activity	Plus Col.			
Per	Month				
olum	(C)				

			Futu re Test Peri od	n C / Colum n D)	y Activity	y Activity (Colu mn E x Colum n F)	H, Precedin g Balance)	(Note C)	vs Project ed) (Note D)	vs Project ed) (Note E)	Balanc e (Col. K + Col. L + Col. M, Precedi ng Balanc e)
120	ADIT Subject to Proration						-				-
121	January	31	-	214	50.00%	-	-	-	-	-	-
122	February	28	-	214	50.00%	-	-	-	-	-	-
123	March	31	-	214	50.00%	-	-	-	-	-	-
124	April	30	-	214	50.00%	-	-	-	-	-	-
125	May	31	-	214	50.00%	-	-	-	-	-	-
126	June	30	185	214	86.45%	-	-	-	-	-	-
127	July	31	154	214	71.96%	-	-	-	-	-	-
128	August	31	123	214	57.48%	-	-	-	-	-	-
129	September	30	93	214	43.46%	-	-	-	-	-	-
130	October	31	62	214	28.97%	-	-	-	-	-	-
131	November	30	32	214	14.95%	-	-	-	-	-	-
132	December	31	1	214	0.47%	-	-	-	-	-	-
133	Total (Sum of Lines 121 - 132)	365				-	-	-	-	-	-
134	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration)	-				-
135	Beginning Balance - Deficient / (Excess) ADIT Adjustment					(Note F)	-				-
136	Beginning Balance - Deficient / (Excess) ADIT					(Col. (H), Line 134 + Line 135)	-		(Col. (M), Line 134 + Line 135)		-
137	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration)	-				-
138	Ending Balance - Deficient / (Excess) ADIT Adjustment					(Note F)	-				-
139	Ending Balance - Deficient / (Excess) ADIT					(Col. (H), Line 137 + Line 138)	-		(Col. (M), Line 137 + Line 138)		-
140	Average Balance as adjusted (non- prorated) Prorated Deficient / (Excess) ADIT					(Col. (H), Line 136 + Line 139] /2)	-		(Col. (M), Line 136 + Line 139] /2)		-
141	Deficient / (Excess) ADIT					(Col. (H), Line 132)	-		(Col. (M), Line 132)		-
142	Deficient / (Excess) ADIT - Account 283					(Col. (H), Line 140 + Line 141)	-		(Col. (M), Line 140 + Line 141)		-

Line	(A)	(B)	(C)	(D)	(E)	(A)	(B)	(C)	D)	(E)						
																Page 33

	Deficient / (Excess) Deferred Income Taxes	Reference	EOY Balance	Deficient / (Excess) Deferred Income Taxes	Reference	Projected EOY Balance
143	ADIT - 190	(Col. (H), Line 96)	\$ -	ADI T - 190	(Col. (M), Line 96)	\$ -
144	ADIT - 282	(Col. (H), Line 119)	-	ADI T - 282	(Col. (M), Line 119)	-
145	ADIT - 283	(Col. (H), Line 142)	-	ADI T - 283	(Col. (M), Line 142)	-
146	Unamortized Deficient / (Excess) ADIT - State	(Entered in ATT H-9A, Line 41b)	\$ -	Unamortized Deficient / (Excess) ADIT - State	(Entered in ATT H-9A, Line 41b)	\$ -

1. For purposes of calculating projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

Rate Year	Projected Activity	Check
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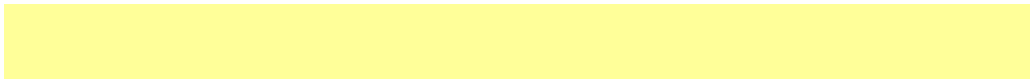
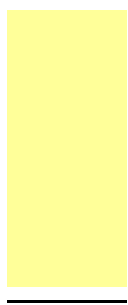
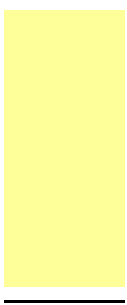
2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

- A** This section is used to calculate the projected deficient / (excess) ADIT balances. The computations in columns A-H of this workpaper apply the proration rules of Reg. Sec. 1.167(l)-1(h)(6) to the projected annual activity of deficient / (excess) accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For deficient (excess) accumulated deferred income taxes subject to the normalization requirements, projected activity for months prior to the future portion of the test period is averaged rather than prorated.
- B** This section is used to calculate the actual deficient / (excess) ADIT balances. The computations in columns A-M of this workpaper apply the proration rules of Reg. Sec. 1.167(l)-1(h)(6) and averaging in accordance with IRC Section 168(i)(9)(B) consistency requirement to the actual annual activity of deficient / (excess) accumulated deferred income taxes subject to the normalization requirements. Differences attributable to over-projection of deficient / (excess) ADIT amortization in the projected revenue requirement will result in a proportionate reversal of the projected prorated deficient / (excess) ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of deficient / (excess) ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly deficient / (excess) ADIT activity is an increase and actual monthly deficient / (excess) ADIT activity is a decrease, 50 percent of the actual monthly deficient / (excess) ADIT activity will be used. Likewise, when projected monthly deficient / (excess) ADIT activity is a decrease and actual monthly deficient / (excess) ADIT activity is an increase, 50 percent of actual monthly deficient / (excess) ADIT activity will be used. This section is used to calculate deficient / (excess) ADIT activity in the true-up adjustment only. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For deficient (excess) accumulated deferred income taxes subject to the normalization requirements, actual activity for months prior to the future portion of the test period is averaged rather than prorated.
- C** Column (J) is the difference between projected monthly and actual monthly activity (Column (I) minus Column (F)). Specifically, if projected and actual activity are both positive, a negative in Column (J) represents over-projection (amount of projected activity that did not occur) and a positive in Column (J) represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column (J) represents under-projection (excess of actual activity over projected activity) and a positive in Column (J) represents over-projection (amount of projected activity that did not occur).
- D** Column (K) preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column (J) is over-projected, enter Column (G) x [Column (I)/Column (F)]. If Column (J) is under-projected, enter the amount from Column (G) and complete Column (L)). In other situations, enter zero.
- E** Column (L) applies when (1) Column (J) is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column (J). In other situations, enter zero.
- F** IRS normalization adjustment

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Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

Tax Cuts and Jobs Act of 2017

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) December 31, 2017 ADIT Deficient / (Excess)	(E) December 31, 2017 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
1	Unprotected Non-Property						
2	ADIT - 190	(Note A)	4 Years	\$ -	\$ -	\$ -	\$ -
3	ADIT - 281	(Note A)	4 Years	-	-	-	-
4	ADIT - 282	(Note A)	4 Years	-	-	-	-
5	ADIT - 283	(Note A)	4 Years	-	-	-	-
6	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
7	Unprotected Property						
8	ADIT - 190	(Note A)	5 Years	\$ -	\$ -	\$ -	\$ -
9	ADIT - 281	(Note A)	5 Years	-	-	-	-
10	ADIT - 282	(Note A)	5 Years	-	-	-	-
11	ADIT - 283	(Note A)	5 Years	-	-	-	-
12	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
13	Protected Property						
14	ADIT - 190	(Note A)	ARAM	\$ -	-	-	-
15	ADIT - 281	(Note A)	ARAM	-	-	-	-
16	ADIT - 282	(Note A)	ARAM	-	-	-	-
17	ADIT - 283	(Note A)	ARAM	-	-	-	-
18	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
19	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -

Tax Reform Act of 1986

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) September 30, 2018 ADIT Deficient / (Excess)	(E) September 30, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
20	Protected Property						
21	ADIT - 190	(Note B)	ARAM	\$ -	\$ -	\$ -	\$ -
22	ADIT - 281	(Note B)	ARAM	-	-	-	-
23	ADIT - 282	(Note B)	ARAM	-	-	-	-
24	ADIT - 283	(Note B)	ARAM	-	-	-	-
25	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
26	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -

Total Federal Deficient / (Excess) Deferred Income Taxes



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Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2017 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
1	Unprotected Non-Property						
2	ADIT - 190			\$ -	\$ -	\$ -	\$ -
3	ADIT - 281			-	-	-	-
4	ADIT - 282			-	-	-	-
5	ADIT - 283			-	-	-	-
6	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
7	Unprotected Property						
8	ADIT - 190			\$ -	\$ -	\$ -	\$ -
9	ADIT - 281			-	-	-	-
10	ADIT - 282			-	-	-	-
11	ADIT - 283			-	-	-	-
12	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
13	Protected Property						
14	ADIT - 190			\$ -	\$ -	\$ -	\$ -
15	ADIT - 281			-	-	-	-
16	ADIT - 282			-	-	-	-
17	ADIT - 283			-	-	-	-
18	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
19	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -

Total Federal Deficient / (Excess) Deferred Income Taxes

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) Blended Dates BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
27	ADIT - 190			\$ -	\$ -	\$ -	\$ -
28	ADIT - 281			-	-	-	-
29	ADIT - 282			-	-	-	-
30	ADIT - 283			-	-	-	-
31	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
32	Tax Gross-Up Factor	ATT H-9A, Line 132b		1.00	1.00	1.00	1.00
33	Regulatory Asset / (Liability)			\$ -	\$ -	\$ -	\$ -

Federal Income Tax Regulatory Asset / (Liability)

Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT	D e f i c i e

Excels)

(E) Blend ed Dates

(F)

(G) December 31, 2018

EOY Balance

Current Year

Amortizati

BOY Balance

on

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(E) Blend ed Dates	(F)	(G) December 31, 2018	EOY Balance	Current Year	Amortizati	BOY Balance

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(E) Blend ed Dates	(F)	(G) December 31, 2018	EOY Balance	Current Year	Amortizati	BOY Balance

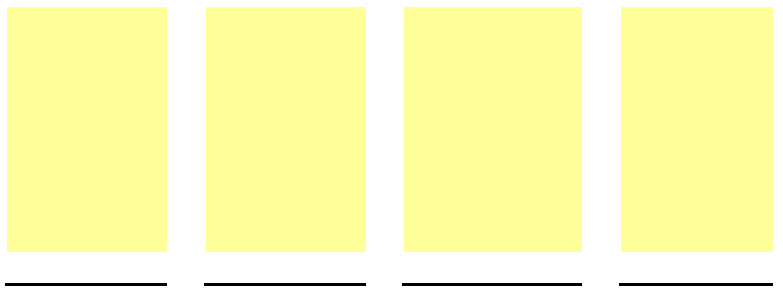
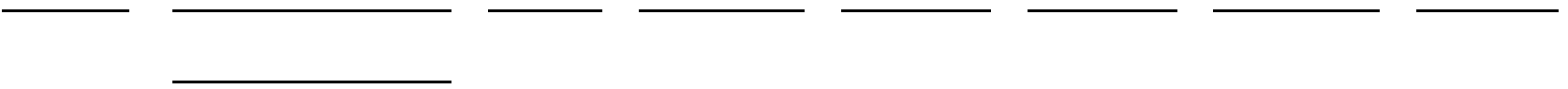
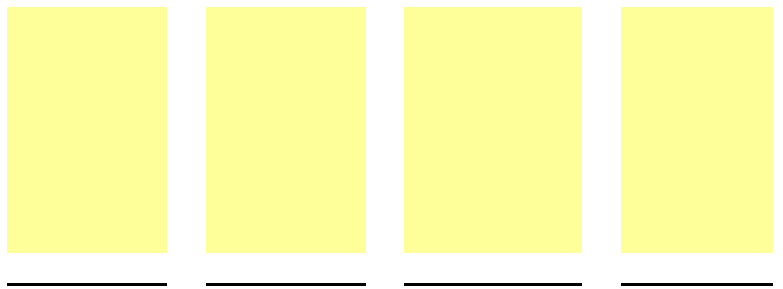
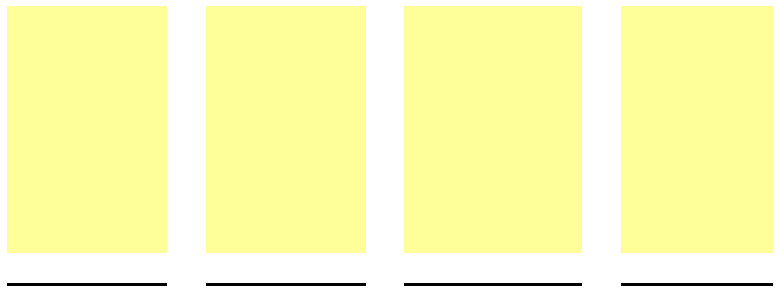
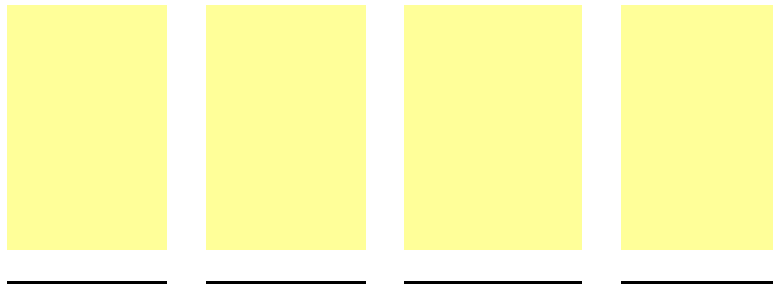
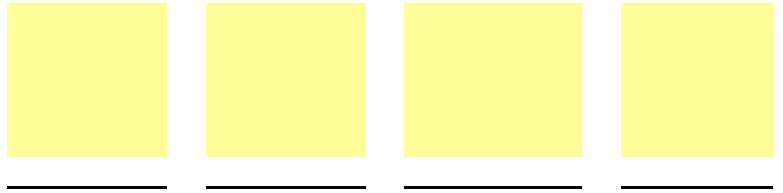
34	Account 182.3 (Other Regulatory Assets)	\$	\$	\$	\$
35	Account 254 (Other Regulatory Liabilities)	-	-	-	-
36	Total - Transmission Regulatory Asset / (Liability)	\$	\$	\$	\$

Maryland (2018 Apportionment Weighting Change)

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) September 30, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
37	Unprotected Non-Property						
38	ADIT - 190	(Note C)	4 Years	\$ -	\$ -	\$ -	\$ -
39	ADIT - 281	(Note C)	4 Years	-	-	-	-
40	ADIT - 282	(Note C)	4 Years	-	-	-	-
41	ADIT - 283	(Note C)	4 Years	-	-	-	-
42	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
43	Unprotected Property						
44	ADIT - 190	(Note C)	5 Years	\$ -	\$ -	\$ -	\$ -
45	ADIT - 281	(Note C)	5 Years	-	-	-	-
46	ADIT - 282	(Note C)	5 Years	-	-	-	-
47	ADIT - 283	(Note C)	5 Years	-	-	-	-
48	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
49	Protected Property						
50	ADIT - 190	(Note C)	NA	\$ -	-	-	-
51	ADIT - 281	(Note C)	NA	-	-	-	-
52	ADIT - 282	(Note C)	NA	-	-	-	-
53	ADIT - 283	(Note C)	NA	-	-	-	-
54	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
55	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -

Washington, D.C. (2018 Apportionment Weighting Change)

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) September 30, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
56	Unprotected Non-Property						
57	ADIT - 190	(Note D)	4 Years	\$ -	\$ -	\$ -	\$ -
58	ADIT - 281	(Note D)	4 Years	-	-	-	-
59	ADIT - 282	(Note D)	4 Years	-	-	-	-
60	ADIT - 283	(Note D)	4 Years	-	-	-	-



61	Subtotal - Deficient / (Excess) ADIT			\$	\$	\$	\$
				-	-	-	-
62	Unprotected Property						
63	ADIT - 190	(Note D)	5 Years	\$	\$	\$	\$
				-	-	-	-
64	ADIT - 281	(Note D)	5 Years	-	-	-	-
65	ADIT - 282	(Note D)	5 Years	-	-	-	-
66	ADIT - 283	(Note D)	5 Years	-	-	-	-
67	Subtotal - Deficient / (Excess) ADIT			\$	\$	\$	\$
				-	-	-	-
68	Protected Property						
69	ADIT - 190	(Note D)	NA	\$	-	-	-
70	ADIT - 281	(Note D)	NA	-	-	-	-
71	ADIT - 282	(Note D)	NA	-	-	-	-
72	ADIT - 283	(Note D)	NA	-	-	-	-
73	Subtotal - Deficient / (Excess) ADIT			\$	\$	\$	\$
				-	-	-	-
74	Total - Deficient / (Excess) ADIT			\$	\$	\$	\$
				-	-	-	-

Washington, D.C. (2017 Corporate Rate Change)

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) September 30, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
75	Unprotected Non-Property						
76	ADIT - 190	(Note E)	4 Years	\$	\$	\$	\$
				-	-	-	-
77	ADIT - 281	(Note E)	4 Years	-	-	-	-
78	ADIT - 282	(Note E)	4 Years	-	-	-	-
79	ADIT - 283	(Note E)	4 Years	-	-	-	-
80	Subtotal - Deficient / (Excess) ADIT			\$	\$	\$	\$
				-	-	-	-
81	Unprotected Property						
82	ADIT - 190	(Note E)	5 Years	\$	\$	\$	\$
				-	-	-	-
83	ADIT - 281	(Note E)	5 Years	-	-	-	-
84	ADIT - 282	(Note E)	5 Years	-	-	-	-
85	ADIT - 283	(Note E)	5 Years	-	-	-	-
86	Subtotal - Deficient / (Excess) ADIT			\$	\$	\$	\$
				-	-	-	-
87	Protected Property						
88	ADIT - 190	(Note E)	NA	\$	-	-	-
				-	-	-	-
89	ADIT - 281	(Note E)	NA	-	-	-	-
90	ADIT - 282	(Note E)	NA	-	-	-	-
91	ADIT - 283	(Note E)	NA	-	-	-	-
92	Subtotal - Deficient / (Excess) ADIT			\$	\$	\$	\$
				-	-	-	-
93	Total - Deficient / (Excess) ADIT			\$	\$	\$	\$
				-	-	-	-

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) September 30, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
94	Unprotected Non-Property						
95	ADIT - 190	(Note F)	4 Years	\$ -	\$ -	\$ -	\$ -
96	ADIT - 281	(Note F)	4 Years	-	-	-	-
97	ADIT - 282	(Note F)	4 Years	-	-	-	-
98	ADIT - 283	(Note F)	4 Years	-	-	-	-
99	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
100	Unprotected Property						
101	ADIT - 190	(Note F)	5 Years	\$ -	\$ -	\$ -	\$ -
102	ADIT - 281	(Note F)	5 Years	-	-	-	-
103	ADIT - 282	(Note F)	5 Years	-	-	-	-
104	ADIT - 283	(Note F)	5 Years	-	-	-	-
105	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
106	Protected Property						
107	ADIT - 190	(Note F)	NA	\$ -	-	-	-
108	ADIT - 281	(Note F)	NA	-	-	-	-
109	ADIT - 282	(Note F)	NA	-	-	-	-
110	ADIT - 283	(Note F)	NA	-	-	-	-
111	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
112	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -

Washington, D.C. (2015 Corporate Rate Change)

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) September 30, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
113	Unprotected Non-Property						
114	ADIT - 190	(Note G)	4 Years	\$ -	\$ -	\$ -	\$ -
115	ADIT - 281	(Note G)	4 Years	-	-	-	-
116	ADIT - 282	(Note G)	4 Years	-	-	-	-
117	ADIT - 283	(Note G)	4 Years	-	-	-	-
118	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
119	Unprotected Property						
120	ADIT - 190	(Note G)	5 Years	\$ -	\$ -	\$ -	\$ -
121	ADIT - 281	(Note G)	5 Years	-	-	-	-
122	ADIT - 282	(Note G)	5 Years	-	-	-	-
123	ADIT - 283	(Note G)	5 Years	-	-	-	-
	Subtotal - Deficient /			\$	\$	\$	\$

125	Protected Property						
126	ADIT - 190	(Note G)	NA	\$ -	-	-	-
127	ADIT - 281	(Note G)	NA	-	-	-	-
128	ADIT - 282	(Note G)	NA	-	-	-	-
129	ADIT - 283	(Note G)	NA	-	-	-	-
130	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
131	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -

Maryland (2007 Corporate Rate Change)

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) September 30, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
132	Unprotected Non-Property						
133	ADIT - 190	(Note H)	4 Years	\$ -	\$ -	\$ -	\$ -
134	ADIT - 281	(Note H)	4 Years	-	-	-	-
135	ADIT - 282	(Note H)	4 Years	-	-	-	-
136	ADIT - 283	(Note H)	4 Years	-	-	-	-
137	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
138	Unprotected Property						
139	ADIT - 190	(Note H)	5 Years	\$ -	\$ -	\$ -	\$ -
140	ADIT - 281	(Note H)	5 Years	-	-	-	-
141	ADIT - 282	(Note H)	5 Years	-	-	-	-
142	ADIT - 283	(Note H)	5 Years	-	-	-	-
143	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
144	Protected Property						
145	ADIT - 190	(Note H)	NA	\$ -	-	-	-
146	ADIT - 281	(Note H)	NA	-	-	-	-
147	ADIT - 282	(Note H)	NA	-	-	-	-
148	ADIT - 283	(Note H)	NA	-	-	-	-
149	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
150	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -

Total State Deficient / (Excess) Deferred Income Taxes

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2017 BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
1	Unprotected Non-Property						
2	ADIT - 190			\$ -	\$ -	\$ -	\$ -
3	ADIT - 281			-	-	-	-

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5	ADIT - 283	-	-	-	-
6	Subtotal - Deficient / (Excess) ADIT	\$ -	\$ -	\$ -	\$ -
7	Unprotected Property				
8	ADIT - 190	\$ -	\$ -	\$ -	\$ -
9	ADIT - 281	-	-	-	-
10	ADIT - 282	-	-	-	-
11	ADIT - 283	-	-	-	-
12	Subtotal - Deficient / (Excess) ADIT	\$ -	\$ -	\$ -	\$ -
13	Protected Property				
14	ADIT - 190	\$ -	\$ -	\$ -	\$ -
15	ADIT - 281	-	-	-	-
16	ADIT - 282	-	-	-	-
17	ADIT - 283	-	-	-	-
18	Subtotal - Deficient / (Excess) ADIT	\$ -	\$ -	\$ -	\$ -
19	Total - Deficient / (Excess) ADIT	\$ -	\$ -	\$ -	\$ -

Total State Deficient / (Excess) Deferred Income Taxes

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) Blended Dates BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
151	ADIT - 190			\$ -	\$ -	\$ -	\$ -
152	ADIT - 281			-	-	-	-
153	ADIT - 282			-	-	-	-
154	ADIT - 283			-	-	-	-
155	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
156	Tax Gross-Up Factor	ATT H-9A, Line 132b		1.00	1.00	1.00	1.00
157	Regulatory Asset / (Liability)			\$ -	\$ -	\$ -	\$ -

State Income Tax Regulatory Asset / (Liability)

Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E) Blended Dates BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
158	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
159	Account 254 (Other Regulatory Liabilities)			-	-	-	-
160	Total - Transmission Regulatory Asset / (Liability)			\$ -	\$ -	\$ -	\$ -

Federal and State Income Tax Regulatory Asset / (Liability) related to Excess / Deficient Deferred
Income Taxes

Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E) Blended Dates BOY Balance	(F) Current Year Amortization	(G) December 31, 2018 EOY Balance
161	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
162	Account 254 (Other Regulatory Liabilities)			-	-	-	-
163	Total - Transmission Regulatory Asset / (Liability)			\$ -	\$ -	\$ -	\$ -

1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected nonproperty by ADIT category.
2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected non-property related excess and deficient ADIT will be fully amortized by December 31, 2021. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- C The remaining unamortized deficient and (excess) ADIT related to the Maryland 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- E The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2017 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- F The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2016 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- G The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2015 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in





if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

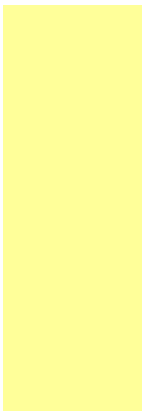
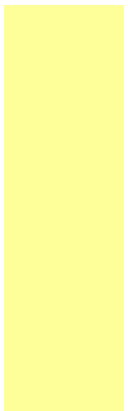
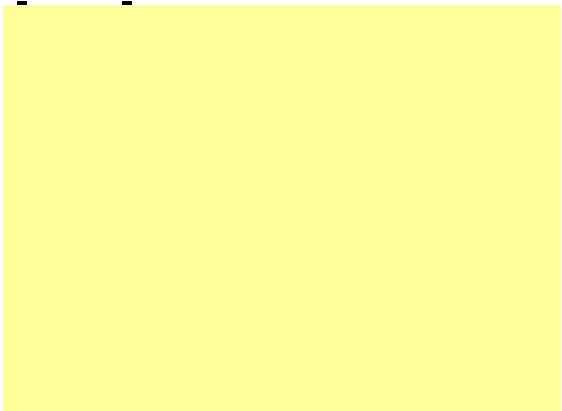
- H The remaining unamortized deficient and (excess) ADIT related to the Maryland 2007 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

Potomac Electric
Power Company
Accumulated
Deferred Income
Taxes
Remeasurement
Attachment F -
Deficient /
(Excess) Deferred
Income Taxes
Worksheet

Line	Detailed Description	Description	Category	12/31/2017 ADIT - Pre Rate Change			12/31/2017 ADIT - Post Rate Change			Rate Change Deferred Tax Impact	12/31/17 Deficient / (Excess) Deferred Income Taxes										
				Federal Gross Timing Difference	Federal ADIT @ 35%	State ADIT	FIT	Total ADIT	Federal Gross Timing Difference		Federal ADIT @ 21%	State ADIT	FIT	Total ADIT	Non-Recoverable	FAS 109 Regulatory Asset / Liability Deferred Taxes	Total Deficient / (Excess) ADIT Balance	Jurisdiction Allocator	Electric Transmission	Allocator (Note B)	Transmission Allocated Deficient / (Excess) ADIT Balance
(A)	(B)	(C)	(D)	(E) = (D) * 35%	(F)	(G) %	(H) = (G) + (F)	(I)	(J) = (I) * 21%	(K)	(L) %	(M) = (L) + (K)	(N) = (M) - (H)	(O)	(P)	(Q) = (N) - (O)	(R)	(S)	(T)	(U) = (Q) * (T)	(V)
	<u>FERC Account 190 - Non-Current</u> (Note A)																				
1	Accrued Payroll Taxes - Manual Other Current	Accrued Liabilities	Non-Property	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -		\$ -	\$ -	Labor	Yes	10.090%	\$ -	190
2	Liabilities - General Accrued	Accrued Liabilities	Non-Property	-			-	-	-			-	-		-	-	100% DC	No	0.000%	-	190

3	Liab- Required Health	Accrued Liabilitie s	Non- Propert y	-	-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	190
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	Claims Reserve Accrued																	
4	Liab-General Liability Accrued	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	190	
5	Liab-Auto Liability Accrued	Liabilities	Property	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	190	
6	Liabilities - Workers Comp - Long-term Accrued Liabilities	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	190	
7	Disability - Long-term	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	190	
8	Accrued Liab-LTIP	Accrued Liabilities	Property	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	190	
9	Accrued Liability - PHI Incentive Plan	Accrued Liabilities	Property	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	190	
10	Accrued Liab-Retention	Accrued Liabilities	Property	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	190	
11	Accrued Severance	Accrued Liabilities	Property	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	190	
12	Accrued Liab-SERP	Accrued Liabilities	Property	-	-	-	-	-	-	-	-	-	Labor 100% Transmission	Yes	100.000%	-	190	
13	Accrued Liab-Sick Pay Carryover	Accrued Liabilities	Property	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	190	
14	Accrued Liab-Vacation Deferred	Accrued Liabilities	Property	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	190	
15	Credits-General Deferred	Liabilities	Property	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	190	

16	Credits- General (Merger	Accrued Liabilitie s	Non- Propert y	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
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Commitments)																
Deferred Credits-																
General (DC PLUG)																
17	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	190
Accrued Liability - LTIP - Non-Current Payroll Taxes 481(a) Provision for Uncollectible Accounts-Spec Billing Provision for Uncollectible Accounts - MD Provision for Uncollectible Accounts - DC Retail Provision for Uncollectible POR - Pepco DC Provision for Uncollectible POR - Pepco MD Maryland Capital Loss																
18	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	190
19	Accrued Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	190
20	Allowance for Doubtful Accounts	Non-Property	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
21	Allowance for Doubtful Accounts	Non-Property	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	190
22	Allowance for Doubtful Accounts	Non-Property	-	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	190
23	Allowance for Doubtful Accounts	Non-Property	-	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	190
24	Allowance for Doubtful Accounts	Non-Property	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	190
	Capital Loss	Non-														

25	Carryforward	Limitation	Property	-	-	-	-	-	-	-	-	-	Labor	No	0.000%	-	190
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26	DC Capital Loss Carryfor ward Federal Charitabl e Contributi on Carryfor ward	Capital Loss Limitatio n Charitabl e Contribut ion Carryfor ward	Non- Propert y Non- Propert y Non- Propert y	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
27	Maryland Charitabl e Contributi on Carryfor ward	Charitabl e Contribut ion Carryfor ward	Non- Propert y	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
28	DC Charitabl e Contributi on Carryfor ward	Charitabl e Contribut ion Carryfor ward	Non- Propert y	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
29	Acc Liab - Deferred Comp LT - Old Plans Acc Liab - Deferred Comp LT - Active Plans Other Special Funds- Deferred Comp Accrued Liab- Environm ental Site Exp - Long- Term	Deferred Compen sation Deferred Compen sation	Non- Propert y Non- Propert y	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
30				-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	190
31				-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	190
32				-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
33		Environ mental Expense FAS 106	Non- Propert y	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190

34	Accrued Liab- OPEB	OPEB Adjustm ent	Non- Propert y	-	-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	190
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35	FIN 48 Interest Payable- MD- NonCurrent Accrued Charitable	Interest on Contingent Taxes	Non- Property	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
36	Contributions-MD- Current Accrued Charitable	Merger Commitment Deferrals	Non- Property	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
37	Contributions-DC- Current	Merger Commitment Deferrals	Non- Property	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
38	Merger Commitments Accrued Charitable	Merger Commitment Deferrals	Non- Property	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
39	Contributions-MD- Non- Current Accrued Charitable	Merger Commitment Deferrals	Non- Property	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
40	Contributions-DC- Non- Current	Merger Commitment Deferrals	Non- Property	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
41	Use Tax Payable- DC Other	190 Deferred Taxes Other	Non- Property	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	190
42	Long- Term Liabilities Federal State Income Taxes	190 Deferred Taxes	Non- Property	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190
43	Deductible	Other 190 Deferred Taxes	Non- Property	-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	190

44	Maryland 1/1/2000 Basis	Other 190 Deferred Taxes	Non- Propert y	-	-	-	-	-	-	-	-	-	-	Plant	Yes	17.32 0%	-	190
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	Carryforward																		
	Asset Retirement																		
45	Obligation -Electric Utility Plant	Regulatory Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190		
46	Other Regulatory Liability - General Oth Reg	Regulatory Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190		
47	Liab-Asset Retirement Obligation -Electric Reg	Regulatory Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190		
48	Liab-Asset Retirement Obligation -Electric- Contra	Regulatory Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	Labor	No	0.000 %	-	190		
49	Regulatory Liability- MD Grid Resiliency Charge Reg	Regulatory Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	190		
50	Liab-MD Dynamic Pricing/Critical Pk Rebate Cr	Regulatory Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	190		
51	Regulatory Liability - MD - Base Reg	Regulatory Liabilities	Non-Property	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	190		
	Liab-Third Party Supplier-	Regulatory																	

52	DC Distributio n	ry Liabilitie s	Non- Propert y	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	190
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53	Maryland Net Operating Loss Carryforward	State NOL	Non-Property	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	190
54	DC Net Operating Loss Carryforward	State NOL	Non-Property	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	190
55	Federal Net Operating Loss Carryforward	Federal NOL	Protected Property	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	190
56	Unamortized Investment Tax Credits Other Reg Assets - Income Tax Recov thru Rates FAS 109 -	FAS 109 - Deferred Taxes on ITC	Protected Property	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	190
57	Regulatory Asset Electric - SFAS109 -	FAS109 Non-TCJA	N/A	-	-	-	-	-	-	-	-	-	N/A	No	17.320%	-	190
58	Regulatory Liability Electric - SFAS109 -	FAS109 Non-TCJA	N/A	-	-	-	-	-	-	-	-	-	N/A	No	17.320%	-	190
59	Regulatory Liability Electric - SFAS109 -	FAS109 Non-TCJA	N/A	-	-	-	-	-	-	-	-	-	N/A	No	17.320%	-	190
60	Regulatory Liability Electric - SFAS109 -	FAS109 Non-TCJA	N/A	-	-	-	-	-	-	-	-	-	N/A	No	17.320%	-	190
	Total FERC																

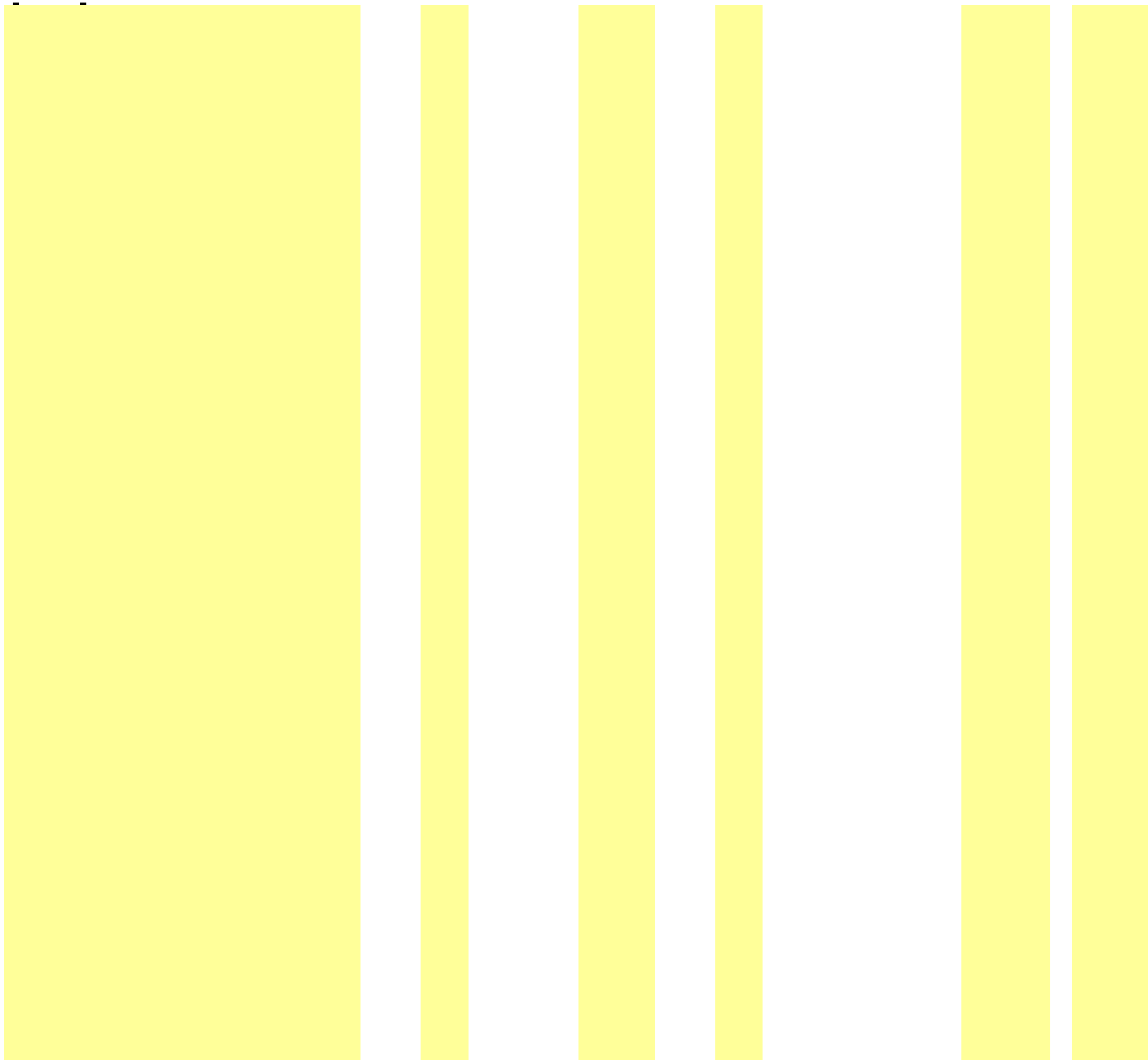
61

Account
190

- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$

<u>FERC Account 282 - Property (Note A)</u>																	
	Fixed Asset Basis Differences (PowerTax) - Protected	Protected Property (PowerTax)	Protected Property	\$	\$	\$	\$	\$	\$	\$	\$	\$	Plant	Yes	17.320%	\$	282
62	Fixed Asset Basis Differences (PowerTax) - Non-Protected	Non-Protected Property (PowerTax)	Unprotected Property	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	282
63	Fixed Asset Basis Differences (PowerTax) - Non-Protected CIAC	Non-Protected Property (PowerTax)	Unprotected Property	-	-	-	-	-	-	-	-	-	Plant	No	0.000%	-	282
64	Fixed Asset Basis Differences (PowerTax FT) - Non-Protected Maryland	Non-Protected Property (PowerTax)	Unprotected Property	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	282
65	Fixed Asset Basis Differences (PowerTax) - Non-Protected Maryland	Non-Protected Property (PowerTax)	Unprotected Property	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	282
66	Fixed Asset	Non-Protecte															

	Differences (PowerTax) - Non-	deductible Property (PowerTax)	Unprotected Property																	
67	-	-	-	-	-	-	-	-	-	-	-	-	-	Plant	No	0.000	%	-	282	



73	Protected DC Fixed Asset	ax) Non-Protected	y Unprotected	-	-	-	-	-	-	-	-	-	-	Plant	Yes	0%	-	282
74	Differenc	d		-	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	282

75	es (Non-PowerTax) - Non-Protected DC Fixed Asset Differences (Non-PowerTax) - Non-Protected CIAC Fixed	Property (Non-PowerTax)	Property	-	-	-	-	-	-	-	-	-	-	-	-	Plant	No	0.000%	-	282
76	Asset Basis Differences (Non-PowerTax) - Non-Protected Fixed	Non-Protected Property (Non-PowerTax)	Unprotected Property	-	-	-	-	-	-	-	-	-	-	-	-	Plant	Yes	17.320%	-	282
77	Asset Basis Differences (Non-PowerTax) - Non-Protected CIAC	Non-Protected Property (Non-PowerTax)	Unprotected Property	-	-	-	-	-	-	-	-	-	-	-	-	Plant	No	0.000%	-	282
78	FERC Account 282			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -	

FERC Account 283 - Non-Current (Note A)

79	Unamortized Loss on Reacquired Debt - General	Reacquired Debt	Non-Property	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Labor	Yes	10.090%	\$ -	283
	Unamortized Loss		Non-																	

80	- Pollution Bonds	Reacquired Debt	Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	283
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81	Unamortized Loss - First Mortgage Bonds	Reacquired Debt	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	283
82	Prepayments - Other Taxes	Maryland Property Taxes	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	283
83	Prepayments - General	Prepaid Interest	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	283
84	Prepayments - Workmen's Compensation DSM - Energy Efficient Products	Prepayments	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.090%	-	283
85	- Community - MD	Regulatory Asset - DSM	Non-Property	-	-	-	-	-	-	-	-	-	-	100% MD	No	0.000%	-	283
86	Regulatory Assets - DSM - Direct Load Control - MD Reg Assets - FERC Formula Rate Adj-Transmission Svc	Regulatory Asset - DSM	Non-Property	-	-	-	-	-	-	-	-	-	-	100% MD	No	0.000%	-	283
87	Regulatory Assets - Asset Retirement	Regulatory	Non-Property	-	-	-	-	-	-	-	-	-	-	100% Transmission	Yes	100.000%	-	283
																0.000		

88	Obligation	Assets	y	-	-	-	-	-	-	-	-	-	-	Labor	No	%	-	283
89	Regulatory Assets -	Regulatory	Non-Property	-	-	-	-	-	-	-	-	-	-	100% DC	No	0.000%	-	283

	DC Recovery - Base	ry Assets																	
90	Regulatory Assets - MD Recovery - Base	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	283	
91	Regulatory Assets - DC	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	283	
92	Regulatory Assets - MD	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	283	
93	Regulatory Assets - DC Power Line Undergrounding Reg	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	283	
94	Assets-Third Party Supplier Recovery -MD Dist	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	283	
95	Regulatory Asset - Wks Comp/LT Disability Accrual	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	Labor	Yes	10.09 0%	-	283	
96	Regulatory Assets-DC Residential Aid	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	100% DC	No	0.000 %	-	283	
97	Regulatory Asset-Maryland Meters	Regulatory Assets	Non-Property	-	-	-	-	-	-	-	-	-	-	100% MD	No	0.000 %	-	283	

98

AMI -
Recovera
ble - DC

Regulato
ry
Assets

Non-
Propert
y

-

-

-

-

-

-

-

-

-

-

100%
DC

No

0.000
%

-

283

Page 55

	Prepaid Pension Costs	Pension Plan Contribution	Non-Property															
99						-	-	-	-	-	-	-	-	-	-	Labor	Yes	
100	Total FERC Account 283					\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-			expense will be recognized in Account 410.2 (Provision for Deferred Income Taxes, Other Income or Deductions) or tax benefit is recognized in Account 411.2 (Provision for Deferred Income Taxes—Credit, Other Income or Deductions), as appropriate.
101	Grand Total					\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-			
																Protected Property		
																Unprotected Property		

1. In accordance with ASC 740, deferred tax assets and liabilities are adjusted (re-measured) for the effect of the changes in tax law (including tax rates) in the period that the change is enacted. Adjustments are recorded in the appropriate deferred income tax balance sheet accounts (Accounts 190, 281, 282 and 283) based on the nature of the temporary difference and the related classification requirements of the accounts. If as a result of action or expected action by a regulator, it is probable that the effect of a future increase or decrease in taxes payable resulting from a change in tax law or rates will be recovered from or passed through to customers through future rates, a regulatory asset or liability is recognized in Account 182.3 (Other Regulatory Assets), or Account 254 (Other Regulatory Liabilities), as appropriate, for that probable future revenue or reduction in future revenue. The amortization of deficient and (excess) deferred income taxes that will be recovered from or passed through to customers through future rates will be recorded in FERC Accounts 410.1 (Provision for Deferred Income Taxes, Utility Operating Income) and 411.1 (Provision for Deferred Income Taxes—Credit, Utility Operating Income), as appropriate. Re-measurements of deferred tax balance sheet accounts may also result in re-measurements of tax-related regulatory assets or liabilities that had been recorded prior to the change in tax law. If it is not probable that the effect of a future increase or decrease in taxes payable resulting from a change in tax law or rates will be recovered from or passed through to customers through future rates, tax

2. For deficient and (excess) accumulated deferred income taxes (ADIT) related to change(s) to income tax rates occurring after September 30, 2018, insert calculations that support the re-measurement amount delineated by category (i.e., protected property, unprotected property, and unprotected non-property).

10.09
0%

283

3. Set the allocation percentages equal to the applicable percentages at the date of the rate change.

\$
-
\$
-

-
-
-
-
-
-
-



- A Categorization of items as protected or non-protected will remain as originally agreed, absent a change in guidance from the Internal Revenue Service (IRS) with respect to that items. Balances associated with the tax rate change will not be adjusted (except for amortization each year) absent audit adjustments, tax return amendments, or a change in IRS guidance. Any resulting changes will be prominently disclosed including the basis for the change.

- B The allocation percentage in Column T are based on the applicable percentages at the date of the rate change and must remain fixed absent the Commission's express approval.

END



Potomac Electric Power Company
Attachment 2 - Taxes Other Than Income Worksheet

<i>Other Taxes</i>	<i>Page 263</i> <i>Col (i)</i>	<i>Allocator</i>	<i>Allocated</i> <i>Amount</i>
Plant Related		Gross Plant Allocator	
1			
1a			
2			
3			
4			
5	0		0
Total Plant Related			
Labor Related		Wages & Salary Allocator	
6			
Total Labor Related	0	0.0000%	0
Other Included		Gross Plant Allocator	
7			
Total Other Included	0	0.0000%	0
Total Included			
Currently Excluded			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17 Total "Other" Taxes (included on p.263)			
18 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)			
19 Difference	-		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

[Redacted]

[Redacted]

[Redacted]

[Redacted]

Potomac Electric Power Company

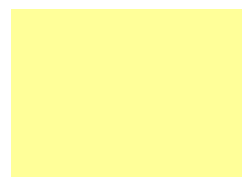
Allocation of Property taxes to Transmission Function

<u>Plant</u>	<u>DC</u>	<u>Maryland</u>	<u>Virginia</u>	<u>PA</u>	<u>Total</u> <u>(from p. 263)</u>
Transmission					
Distribution					
General					
Total T,D, & General					
<u>Plant ratios by Jurisdiction</u>					
Transmission Ratio					
Distribution ratio					
General Ratio					
check					
<u>Property Taxes (Direct to Jurisdiction) Functionalization</u>					
Transmission Property Tax					
Distribution Property tax					
General Property Tax					
Total check					
<u>Allocation of General to Transmission</u>					
General Property Tax					
Trans Labor Ratio					
Trans General					
<u>Total Transmission Property Taxes</u>					
Transmission					
General					
Total Transmission Property Taxes					

Potomac Electric Power Company

Attachment 3 - Revenue Credit Workpaper

		<i>Total Amount</i>	<i>Allocation Factor</i>	<i>Allocation %</i>	<i>Total Amount Included In Rates</i>
Account 454 - Rent from Electric Property					
1	Rent from Electric Property - Transmission Related (Note 3)		Transmission	100%	\$ -
2	Total Rent Revenues	(Sum Lines 1) -			\$ -
Account 456 - Other Electric Revenues (Note 1)					
3	Schedule 1A		Transmission	100%	\$ -
4	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)		Transmission	100%	-
5	Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner (Note 4)		Transmission	100%	-
6	PJM Transitional Revenue Neutrality (Note 1)		Transmission	100%	-
7	PJM Transitional Market Expansion (Note 1)		Transmission	100%	-
8	Professional Services (Note 3)		Transmission	100%	-
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)		Transmission	100%	-
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)		Transmission	100%	-
11	Affiliate Credits		Wages and Salaries	#DIV/0!	#DIV/0!
11a	Miscellaneous Credits (Attachment 5)		Various		#VALUE!
12	Gross Revenue Credits	(Sum Lines 2-11a) -			#DIV/0!
13	Less line 18g	-	Transmission	100%	\$ -
14	Total Revenue Credits	-			#DIV/0!
Revenue Adjustment to determine Revenue Credit					
15	Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.				
16	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.				
17	Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 18a - 18g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).				
18a	Revenues included in lines 1-11 which are subject to 50/50 sharing.				-
18b	Costs associated with revenues in line 18a	Attachment 5 - Cost Support			-
18c	Net Revenues (18a - 18b)				-
18d	50% Share of Net Revenues (18c / 2)				-
18e	Costs associated with revenues in line 18a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.				-
18f	Net Revenue Credit (18d + 18e)				-
18g	Line 18f less line 18a				-
19	Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.				
20	Amount offset in line 4 above				-
21	Total Account 454, 456 and 456.1				-
22	Note 4: SECA revenues booked in Account 447.				



Potomac Electric Power Company

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE				
A	100 Basis Point increase in ROE and Income Taxes		(Line 127 + Line 138)	#DIV/0!
B	100 Basis Point increase in ROE			1.00%
Return Calculation				
59	Rate Base		(Line 39 + 58)	#DIV/0!
Long Term Interest				
100	Long Term Interest		p117.62c through 67c	0
101	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
102	Long Term Interest		"(Line 100 - line 101)"	0
103	Preferred Dividends	enter positive	p118.29c	0
Common Stock				
104	Proprietary Capital		p112.16c	0
105	Less Preferred Stock	enter negative	(Line 114)	0
106	Less Account 216.1	enter negative	p112.12c	0
107	Common Stock		(Sum Lines 104 to 106a)	0
Capitalization				
108	Long Term Debt		p112.17c through 21c	0
109	Less Loss on Reacquired Debt	enter negative	p111.81c	0
110	Plus Gain on Reacquired Debt	enter positive	p113.61c	0
111	Less ADIT associated with Gain or Loss	enter negative	Attachment 1B - ADIT EOY, Line 7	0
112	Less LTD on Securitization Bonds	enter negative	Attachment 8	0
113	Total Long Term Debt		(Sum Lines 108 to 112)	0
114	Preferred Stock		p112.3c	0
115	Common Stock		(Line 107)	0
116	Total Capitalization		(Sum Lines 113 to 115)	0
117	Debt %	Total Long Term Debt	(Line 108 / (108+114+115))	0%
118	Preferred %	Preferred Stock	(Line 114 / (108+114+115))	0%
119	Common %	Common Stock	(Line 115 / (108+114+115))	0%
120	Debt Cost	Total Long Term Debt	(Line 102 / 113)	0.0000
121	Preferred Cost	Preferred Stock	(Line 103 / 114)	0.0000
122	Common Cost	(Note J from Appendix A) Common Stock	Appendix A % plus 100 Basis Pts	0.0100
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0000
124	Weighted Cost of Preferred	Preferred Stock	(Line 118 * 121)	0.0000
125	Weighted Cost of Common	Common Stock	(Line 119 * 122)	0.0000
126	Total Return (R)		(Sum Lines 123 to 125)	0.0000
127	Investment Return = Rate Base * Rate of Return		(Line 59 * 126)	#DIV/0!

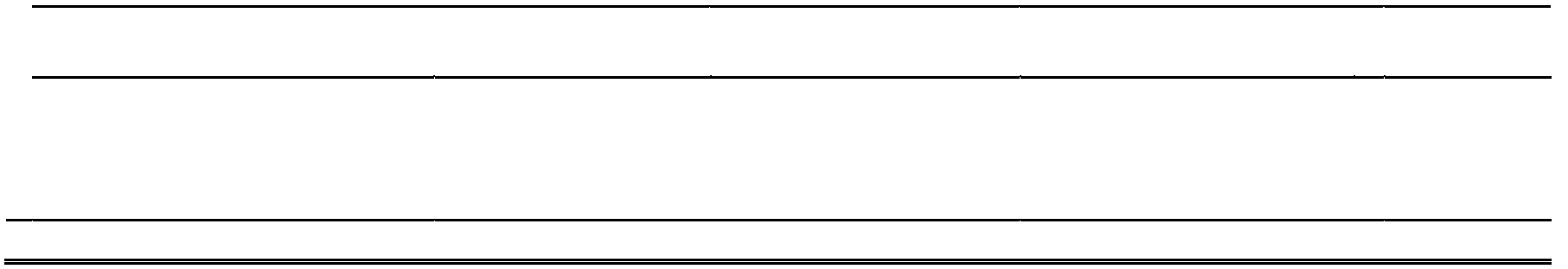
Composite Income Taxes

Income Tax Rates				
128	FIT=Federal Income Tax Rate		(Note I from ATT H-9A)	0.00%
129	SIT=State Income Tax Rate or Composite		(Note I from ATT H-9A)	0.00%
130	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.00%
131	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		0.00%
132a	T / (1-T)			0.00%
132b	Tax Gross-Up Factor	$1 * 1 / (1 - T)$		1.0000





134	Tax Gross-Up Factor		(Line 132b)	1.0000
135	ITC Adjustment Allocated to Transmission		(Line 133 * 134)	#DIV/0!
	Other Income Tax Adjustment			
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note T from ATT H-9A)	Attachment 5, Line 136a	0
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136b	0
136c	AmortizationDeficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136c	0
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136d	0
136e	Other Income Tax Adjustments - Expense / (Benefit)		(Line 136a + 136b + 136c + 136d)	0
136f	Tax Gross-Up Factor		(Line 132b)	1.0000
136g	Other Income Tax Adjustment		(Line 136f * 136g)	0
137	Income Tax Component =	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$	[Line 132a * 127 * (1-(123 / 126))]	#DIV/0!
138	Total Income Taxes		(Line 135 + 136g +137)	#DIV/0!



Potomac Electric Power Company
Attachment 5 - Cost Support

Electric / Non-electric Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount	Electric Portion	Non-electric Portion	Details
	Plant Allocation Factors				
10	Accumulated Intangible Amortization (Note A)				
11	Accumulated Common Amortization - Electric (Note A)				
12	Accumulated Common Plant Depreciation - Electric (Note A)				
	Plant In Service				
24	Common Plant (Electric Only) (Notes A & B)				
	Accumulated Deferred Income Taxes				
41	Accumulated Investment Tax Credit Account No. 255 (Notes A & I)				
	Materials and Supplies				
47	Undistributed Stores Exp (Note A)				
	Allocated General & Common Expenses				
65	Plus Transmission Lease Payments (Note A)				
67	Common Plant O&M (Note A)				

Transmission / Non-transmission Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	Plant Held for Future Use (Including Land) (Note C)				
					1
					2
					3
					4
					5

CWIP & Expensed Lease Worksheet

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
	Plant Allocation Factors				
6	Electric Plant in Service (Note B)				
	Plant In Service				
19	Transmission Plant In Service (Note B)				
24	Common Plant (Electric Only) (Notes A & B)				
	Accumulated Depreciation				
30	Transmission Accumulated Depreciation (Note B)				

EPRI Dues Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount	EPRI Dues	Details
	Allocated General & Common Expenses			
73	Less EPRI Dues (Note D)			

Regulatory Expense Related to Transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
Allocated General & Common Expenses							
70	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b				
Directly Assigned A&G							
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b				

Safety Related Advertising Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Safety Related	Non-safety Related	Details
Directly Assigned A&G							
81	General Advertising Exp Account 930.1	(Note F)	p323.191b				

MultiState Workpaper

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				State 1	State 2	State 3	State 4	State 5	Details
Income Tax Rates									
Enter Calculation									
129	SIT=State Income Tax Rate or Composite	(Note I)	0						

Education and Out Reach Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Education & Outreach	Other	Details
Directly Assigned A&G							
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	-	0	-	

Excluded Plant Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Excluded Transmission Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities					
149	Excluded Transmission Facilities	(Note M)	Attachment 5		General Description of the Facilities
Instructions:				Enter \$	
1	Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process				
2	If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used:			Or	
		Example		Enter \$	
A	Total investment in substation		1,000,000		
B	Identifiable investment in Transmission (provide workpapers)		500,000		
C	Identifiable investment in Distribution (provide workpapers)		400,000		
D	Amount to be excluded (A x (C / (B + C)))		444,444		

Add more lines if necessary

Prepayments

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Description of the Prepayments															
45	Prepayments	December Prior Year	January	February	March	April	May	June	July	August	September	October	November	End of Year December	Allocator	Allocation Factor	
	Pension Liabilities, if any														#DIV/0!	Labor	
	Prepayments - DC ROW	-													0.000%	Excluded	Prepayments related to DC ROW
	Prepayments - Transmission Personal Property Tax	-													#DIV/0!	See Description.	Prepayments related to Transmission Personal Property Tax. See "Prop taxes to function" worksheet for total Transmission assessable plant factor (total transmission property taxes/total property taxes).
	Other Prepayments- Labor	-													#DIV/0!	Labor	Other Prepayments - Labor
	Other Prepayments- Excluded	-													0.00%!	Excluded	Other Prepayments - Excluded
		-													#DIV/0!	Labor	
		-													#DIV/0!	Labor	
	Prepayments Monthly Balance	p.111,157	-	-	-	-	-	-	-	-	-	-	-	-			
	Prepaid Pensions if not included in Prepayments	-	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!	Labor	Prepaid Pension is recorded in FERC account 186 (see FERC Form 1 page 233).
	Total Monthly Balance Included in Rates		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			Attachment 9, line 17-29, column f

Transmission Related Account Reserves

Attachment A Line #s, Descriptions, Notes

Transmission Related Account

	Page 64

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Current and Long-Term Portions recorded in FERC Accounts (242, 232, 253, 238.1, 228.2, 228.3, & 228.4) and the accrued portions of below items that have not yet been transferred to trusts, escrow accounts or restricted accounts, but are still in general accounts as of year-end and therefore available to Company.

December Prior Year	January	February	March	April	May	June	July	August	September	October	November	Year End of December	13 Month Average	Plant-Related Reserves Amount	Allocation (Plant Allocator)	Amount Allocated	Labor-Related Reserves Amount	Allocation (Labor Allocator)	Amount Allocated	100% Transmission	Total Reserves
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	-	#DIV/0!
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	-	#DIV/0!
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	-	#DIV/0!
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	-	#DIV/0!
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	-	#DIV/0!
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	-	#DIV/0!
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	-	#DIV/0!
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	-	#DIV/0!
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	-	#DIV/0!
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	-	#DIV/0!
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	-	#DIV/0!
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-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!	#DIV/0!	-	#DIV/0!	#DIV/0!	-	#DIV/0!
Transmission Related Account Reserves Monthly Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!	#DIV/0!	-	#NAME?	#NAME?	-	#DIV/0!

Note: The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines above. The allocators in Col. (g) and Col. (m) will be the same allocators used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.

Attachment H-9A, Line 44

Miscellaneous Revenue Credits

Miscellaneous Revenue Credits

Allocator	Allocation Factor	Description
- #DIV/0!	Wages & Salary 100%	
- 100%	Transmission Gross Plant	
- #DIV/0!	Allocator	
-		

#DIV/0! Attachment 3 - Revenue Credit line 11a

Outstanding Network Credits Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Outstanding Network Credits	Description of the Credits
Network Credits				Enter \$	
55	Outstanding Network Credits	(Note N)	From PJM		General Description of the Credits
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits (Enter as negative)	(Note N)	From PJM		

Add more lines if necessary

Extraordinary Property Loss

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions

	Amount	Number of years	Amortization w/ interest
61	Attachment 5 Less extraordinary property loss		
62	Attachment 5 Plus amortized extraordinary property loss		#DIV/0! #DIV/0!

Interest on Outstanding Network Credits Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Interest on Network Credits	Description of the Interest on the Credits
Revenue Credits & Interest on Network Credits					
155	Interest on Network Credits	(Note N)	PJM Data		General Description of the Credits

Enter \$

Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Amount	Description & PJM Documentation
Net Revenue Requirement					
171	Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515			-	

PJM Load Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				1 CP Peak	Description & PJM Documentation
Network Zonal Service Rate					
173	1 CP Peak	(Note L)	PJM Data		

Statements BG/BH (Present and Proposed Revenues)

Customer	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
Total						

Abandoned Transmission Plant

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions

A	Beginning Balance of Unamortized Transmission Plant	Per FERC Order			
B	Months Remaining in Amortization Period	Per FERC Order			
C	Monthly Amortization	A/B			
D	Months in Year to be Amortized				
E	Amortization in Rate Year	C*D		Line 86a	
F	Deductions				
G	End of Year Balance in Unamortized Transmission Plant	A-E-F		Line 43b	

MAPP Abandonment recovery pursuant to ER13-607

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions

171a	2013-14 rate period
171a	2014-15 rate period
171a	2015-16 rate period
Total	

Brandywine Fly Ash Landfill Environmental Expenses

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions

Step 9 Attachment 6 - Estimate and Reconciliation Worksheet - Footnote 1

\$

Pepco shall make a negative adjustment to its transmission revenue requirement in its 2015 Annual Update in the amount of \$2,617,572, to offset the \$2,617,572 of Brandywine fly ash landfill environmental expenses included in Pepco's 2014 Annual Update ("2013 Brandywine Fly Ash Expenses"). Pepco shall not include the 2013 Brandywine Fly Ash Expenses in a future Annual Update while recovery of such expenses is being pursued from a party outside of the PJM Tariff, but once Pepco is no longer pursuing recovery of such expenses outside of the PJM Tariff, Pepco may include such costs in a future Annual Update to the extent such expenses have not been recovered outside of the PJM Tariff, subject to SMECO's right to challenge such inclusion at that time on any grounds permitted pursuant to Attachment H-9, including the Formula Rate Implementation Protocols, as though the costs had been included in the 2014 Annual Update. Any payments to Pepco for its 2013 Brandywine Fly Ash Expenses shall not be included in any Pepco Annual Update.

Depreciation & Amortization - Cost Support

Attachment A Line #s, Descriptions and Notes		Amounts	Merger Costs	Non Merger Related
86	Transmission Depreciation Expense			
87	General Depreciation			
88	Intangible Amortization			
92	Common Depreciation - Electric Only	-	-	-
93	Common Amortization - Electric Only	-	-	-

PBOP Expense in FERC 926

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Total A&G Form 1 Amount	Account 926 Form 1 Amount	PBOP in FERC 926 current rate year	PBOP in FERC 926 prior rate year	Explanation of change in PBOP in FERC 926
68	Total A&G	Total: p.323.197.b	Account 926: p.323.187.b and c			

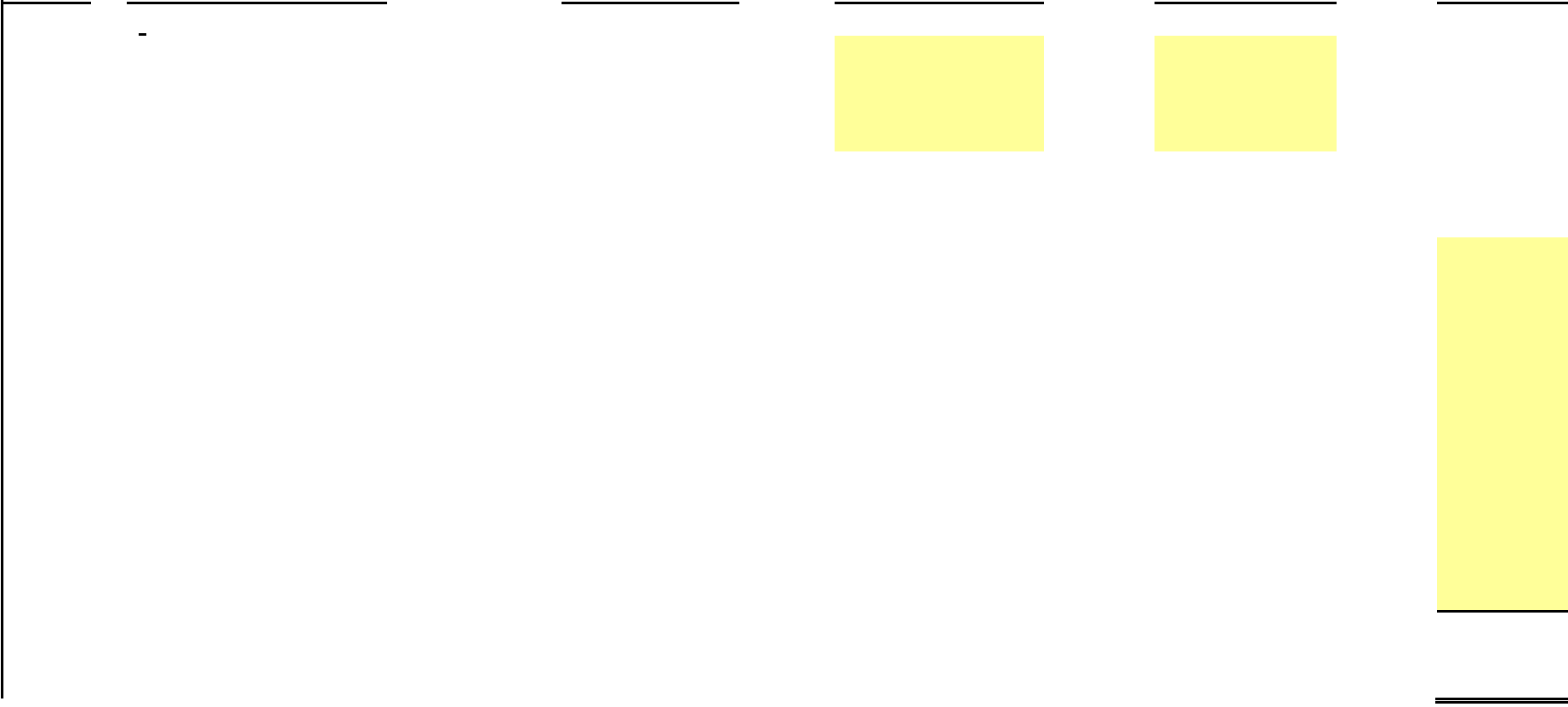
Other Income Tax Adjustments

Line	Component Descriptions	Instruction References	Transmission Depreciation Expense Amount		Tax Rate from Attachment H-9A, Line 131		Amount to Line 136f
136b	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	Instr. 1, 2, 3 below	\$ -	X	0.00%	=	\$ -
136c	Amortization of Excess/Deficient Deferred Taxes - Transmission Component	Instr. 4 below					-
136d	Amortization Excess / Deficient Deferred Taxes (Federal) - Transmission Component	Instr. 4 below					-
136e	Amortization Excess / Deficient Deferred Taxes (State) - Transmission Component	Instr. 4 below					-
136e	Amortization of Other Flow-Through Items - Transmission Component	Instr. 5 below					-
136f	Total Other Income Tax Adjustments - Expense / (Benefit)						\$ -

Instr. #s

Instructions

- Inst. 1 Transmission Depreciation Expense is the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by the Capital Recovery Rate (described in Instruction 2).
- Inst. 2 Capital Recovery Rate is the book depreciation rate applicable to the underlying plant assets.
- Inst. 3 "AFUDC-Equity" category reflects the nondeductible component of depreciation expense related to the capitalized equity portion of Allowance for Funds Used During Construction (AFUDC).
- Inst. 4 Upon enactment of changes in tax law, accumulated deferred income taxes are re-measured and adjusted in the Company's books of account, resulting in deficient or (excess) accumulated deferred income taxes (ADIT). Such deficient or (excess) ADIT attributed to the transmission function will be based upon tax records and calculated in the calendar year in which the deficient or (excess) amount was measured and recorded for financial reporting purposes. See Attachment 1E - ADIT Amortization, Column F, Line 50 and Line 193 for additional information and support for the current year amortization. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- Inst. 5 Other Flow-Through Items - In the past regulatory agencies required certain federal and state income tax savings resulting from temporary differences between the amount of taxes computed for ratemaking purposes and taxes on the amount of actual current federal income tax liability to be immediately "flowed through" rates for certain assets. The "flow-through" savings were accounted for in deferred tax balances, based on the expectation and understanding that while tax savings would be immediately flowed through to ratepayers, the flow-through expense incurred when the temporary differences reverse would be recovered from ratepayers. The "Amortization of Other Flow-Through Items" represents the transmission portion of tax expense relating to the reversal of these temporary differences. The Other Flow-Through balance as of September 30, 2018 will reverse beginning October 1, 2018 based on the prescribed periods.
- Inst. 6 Negative amounts (i.e. tax benefits) reduce recoverable tax expense and positive amounts (i.e. tax expense) increase recoverable tax expense.



Potomac Electric Power Company

Attachment 5a - Allocations of Costs to Affiliates

Potomac Electric Power Company

Attachment 5b - Allocations of EBSC Costs to Affiliate

**Attachment 6
True-Up Revenue Requirement Worksheet
Potomac Electric Power Company**

Line No.	(1)	(2) Attachment H-9A Page, Line, Col.	(3) Transmission	(4) Allocator
1	Gross Transmission Plant - Total	Attach 9, line 16, column b	-	
2	Net Transmission Plant - Total	Attach 9, line 16, column i	-	
	O&M EXPENSE			
3	Total O&M Allocated to Transmission	Attach H-9A, line 85	#DIV/0!	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1 col 3)	-	-
	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE			
5	Total G, I & C Depreciation Expense	Attach H-9A, line 86a plus 91 plus line 96	#DIV/0!	
6	Annual Allocation Factor for G, I & C Depreciation Expense	(line 5 divided by line 1 col 3)	#DIV/0!	#DIV/0!
	TAXES OTHER THAN INCOME TAXES			
7	Total Other Taxes	Attach H-9A, line 99	#DIV/0!	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1 col 3)	#DIV/0!	#DIV/0!
9	Less Revenue Credits (Enter As Negative)	Attach H-9A, line 154	-	
10	Annual Allocation Factor Revenue Credits	(line 9 divided by line 1 col 3)	-	-

11 **Annual Allocation Factor for Expense**
INCOME TAXES

Sum of line 4, 6, 8, and 10

#DIV/0!

12	Total Income Taxes		Attach H-9A, line 138	#DIV/0!
13	Annual Allocation Factor for Income Taxes		(line 12 divided by line 2 col 3)	-
14	RETURN Return on Rate Base		Attach H-9A, line 145	#DIV/0!
15	Annual Allocation Factor for Return on Rate Base		(line 14 divided by line 2 col 3)	-
16	Annual Allocation Factor for Return		Sum of line 13 and 15	-

**Attachment 6
True-Up Revenue Requirement Worksheet
Potomac Electric Power Company**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	All True-Up Items	PJM Project Number	Project Gross Plant (Note C)	Annual Allocation Factor for Expense (Page 1 line 11)	Annual Expense Charge (Col. 3 * Col. 4)	Project Net Plant or CWIP Balance (Notes D & I)	Annual Allocation Factor for Return (Page 1 line 16)	Annual Return Charge (Col. 6 * Col. 7)	Project Depreciation/Amortization Expense (Notes E & I)	Annual Revenue Requirement (Sum Col. 5, 8 & 9)	Incentive Return in basis Points (Note K)	Incentive Return (Attachment 2, Line 28 /100 * Col. 11 * Col. 6)	Total Annual Revenue Requirement (Sum Col. 10 & 12)	True-Up Adjustment (Note F)	Net Rev Req Sum Col. 13 & 14 (Note G)
17a	All revenue requirements excluding projects and adjustments	N/A		#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17b				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17c				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17d				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17e				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17f				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17g				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17h				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17i				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17j				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17k				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17l				#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!

17m

#DIV/0!

#DIV/0!

#DIV/0! -

#DIV/0! -

#DIV/0! - -

#DIV/0! #DIV/0! #DIV/0!

17n

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#DIV/0!

#DIV/0! -

#DIV/0! -

#DIV/0! - -

#DIV/0! #DIV/0! #DIV/0!

17o		#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17p		#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17q		#DIV/0!	#DIV/0!	#DIV/0!	-	#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!
17r													
17s													
17t													
17u													
17v													
17w													
17x													
17y													
18	Annual Totals	-	#DIV/0!	#DIV/0!		#DIV/0!	-	#DIV/0!	-	-	#DIV/0!	#DIV/0!	#DIV/0!

Note

Letter

- A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
- B Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
- C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
Gross plant does not include Unamortized Abandoned Plant.
- D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to entered as a separate line item.
- E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 14. Project Depreciation Expense includes the amortization of Abandoned Plant
- F True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year
- G The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project.
- H The Total General, Intangible and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9.
The Unamortized Abandoned Plant balance is included in Net Plant, and Amortization of Abandoned Plant is
- I included in Depreciation/Amortization Expense.
The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals
- J the amount by which the annual revenue requirement is reduced from the ceiling rate
Requires approval by FERC of incentive return applicable to
- K the specified project(s)
All transmission facilities reflected in the revenue requirement on Attachment
- M H-9A are to be included in this Attachment 6.
Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15, the revenue requirements
- N associated with these facilities are calculated on Attachment 11
When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue
- O requirement in Col (16) and the revenues collected to date will be recovered
over the remaining months of the Rate Year.
"All revenue requirements excluding projects and adjustments" on line 17a refers to all projects not qualifying
- P for regional recovery or adjustments.

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**Attachment 6A
True-Up
Potomac Electric Power Company**

1 2	Rate Year being Trued- Up		Revenue Requirement Projected	Revenue Received ³	Actual Revenue					
	A	B	C	D % of	E	F	G	H	I	J
			Projected	Total	Revenue	Actual	Actual	Actual	Actual	Actual

All True-Up Items **PJM Project Number** Net Revenue Revenue Received

C
o
l
l
e
R c
e t A (
q i d (G
u o j E)
i n u x +
r (s p (
e F t e H
m) m n)
e - e s +
n (n e (
t E t) I
2) 5 4)

	All revenue requirements excluding projects and adjustments	N/A	Requirement ¹	Requirement	(E, Line 2) x (D)
3					
3a					
3b					
3c					
3d					
3e					
3f					
3g					
3h					
3i					
3j					
3k					
3l					
3m					
3n					
3o					
3p					
3q					
3r					
3s					
3t					
3u					
3v					
3w					
3x					

4	Total Annual Revenue Requirements (Note A)		-	-	-	- - - -
---	---	--	---	---	---	---------

M
o
n
t
h
l

Notes:

- 1) From Attachment 1, line 15, col. 14 for the projection for the Rate Year.
- 2) From Attachment 1, line 15, col. 14 for that project based on the actual costs for the Rate Year.
- 3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues.
 Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C. Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.
- 4) Interest from Attachment 6.
- 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

**Attachment 6A
True-Up
Potomac Electric Power Company**

Prior Period Adjustments

	(a) Prior Period Adjustments (Note B)	(b) Amount In Dollars	(c) Interest Note B	(d) Total Col. (b) + Col. (c)
5	-	-	-	-

6	TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)			
7		(A)	(B)	(C) = (A) - (B) Revenue s Received (net of true-ups)
8		PJM Billed Revenue Received	True-up	
9	Jan-May (Year 1)			-
10	June-Dec (Year 1)			-
11				-
12	TO calculates Reconciliation Revenues for Year 1 (e.g. 2018) by populating template with Year 1 actuals.			
13	Jan-Dec (Year 1)			-

Notes: A For each project or Attachment H-9A, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-9A will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H-9A and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Col.(G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).

B Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purpose, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.



**Potomac Electric Power Company
Attachment 6B - True-Up Interest Rate**

[A]

FERC
Monthly
Interest Rate

Month (Note A)

1	January
2	February
3	March
4	April
5	May
6	June
7	July
8	August
9	September
10	October
11	November
12	December
13	January
14	February
15	March
16	April
17	May

18 Average of lines 1-17 above

#DIV/0!

Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 Year
20

A

B

C

D

E

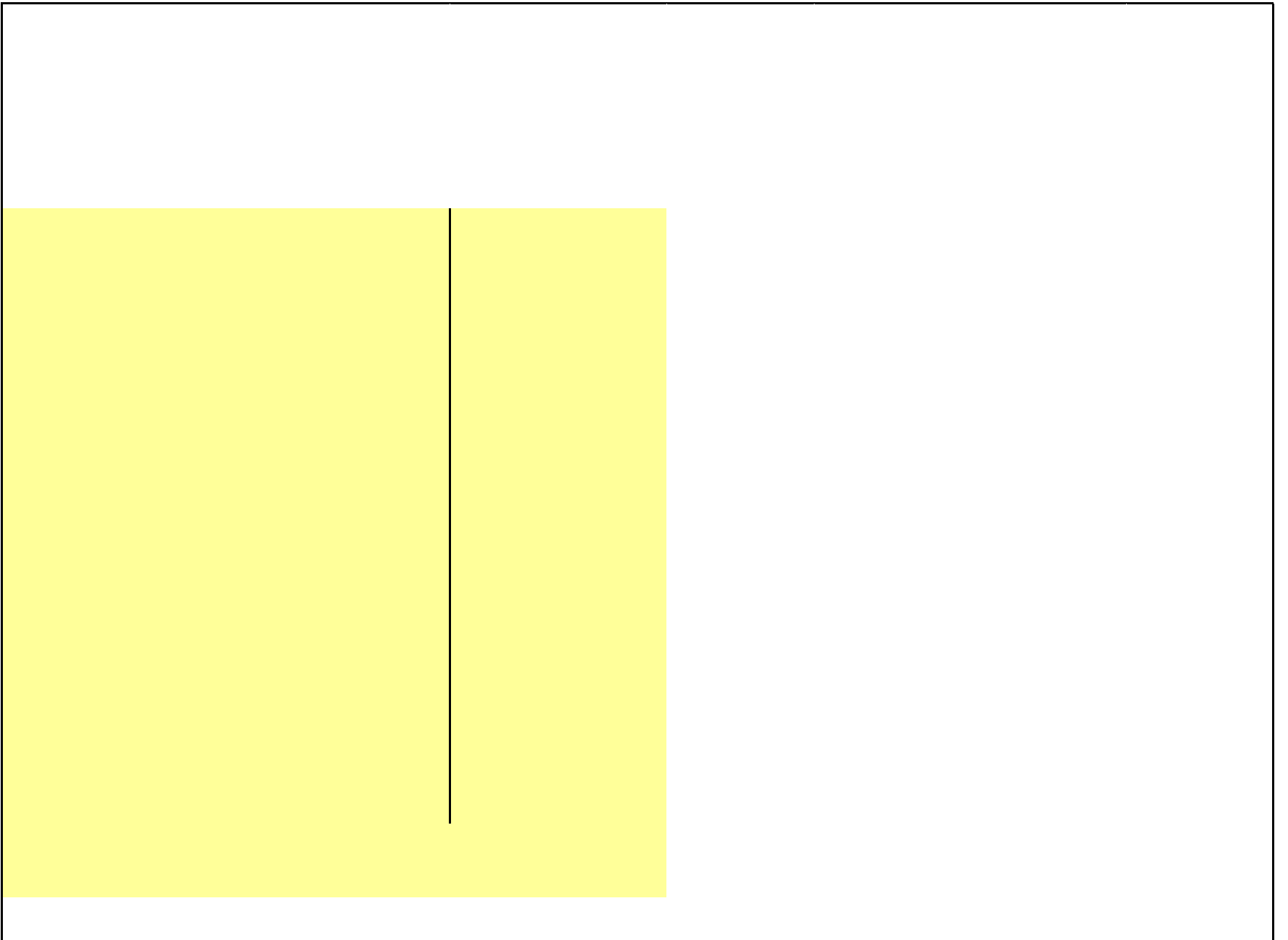
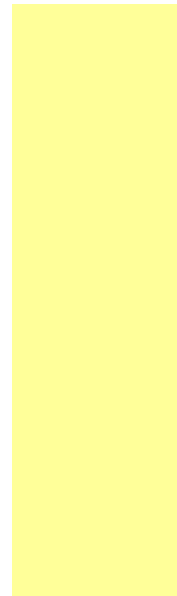
F

Project Name	RTO Project Number or Zonal	Amount Attachment 6A, Col. G + Col H	17 Months	Monthly Interest Rate Line 18 above	Interest Col. C x Col D x Col E
21					
21a					
21b					
21c					
21d					
21e					
21f					
21g					
21h					
21i					
21j					
21k					
21l					
21m					
21n					
21o					
21p					

Total

-

-



Attachment 7 - Transmission Enhancement Charge Worksheet

1		New Plant Carrying Charge
2		Fixed Charge Rate (FCR) if not a CIAC
3		Formula Line
4	A	160 Net Plant Carrying Charge without Depreciation
5	B	167 Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation
6	C	Line B less Line A
7		FCR if a CIAC
8	D	161 Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes

The FCR resulting from Formula in a given year is used for that year only.
Therefore actual revenues collected in a year do not change based on cost data for subsequent years

The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.

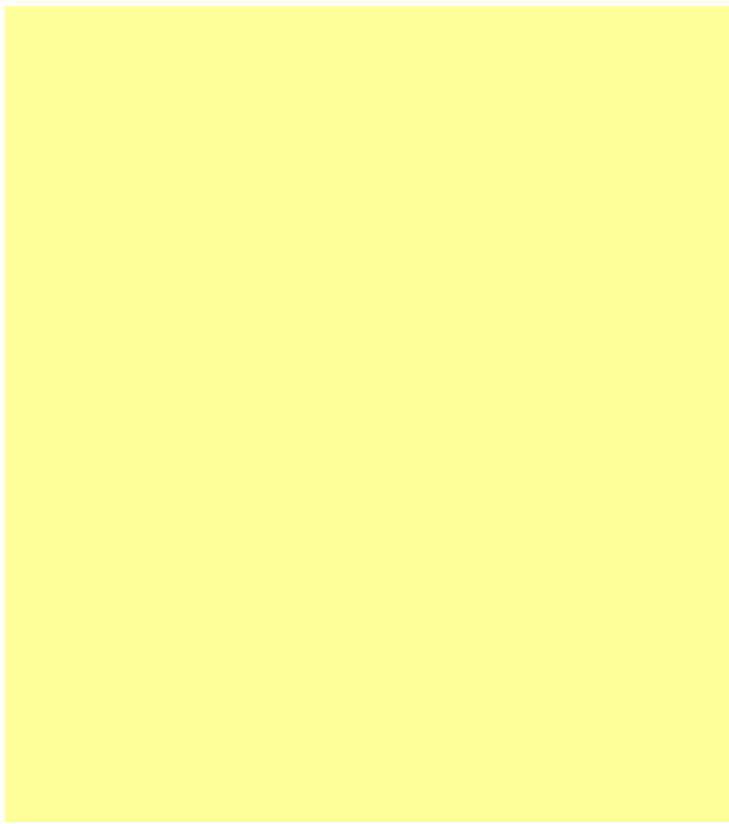
	Details	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service
12	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12 (Yes or No)			
13	Useful life of project	Life			
14	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 18, otherwise "No"	CIAC (Yes or No)			
15	Input the allowed ROE Incentive	Increased ROE (Basis Points)			
16	From line 4 above if "No" on line 14 and From line 8 above if "Yes" on line 14	Base FCR			
17	Line 6 times line 15 divided by 100 basis points	FCR for This Project			
18	Columns A, B or C from Attachment 6	Investment	may be weighted average of small projects		
19	Line 18 divided by line 13	Annual Depreciation Exp			
20	From Columns H, I or J from Attachment 6	Month In Service or Month for CWIP			

		Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit
21	Base FCR	2008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
22	W Increased ROE	2008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
23	Base FCR	2009	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
24	W Increased ROE	2009	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
25	Base FCR	2010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
26	W Increased ROE	2010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
27	Base FCR	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
28	W Increased ROE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
29	Base FCR	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
30	W Increased ROE	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
31	Base FCR	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
32	W Increased ROE	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
33		\$	\$ -	\$ -

Potomac Electric Power Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #		
	Long Term Interest	
101	Less LTD Interest on Securitization Bonds	0
	Capitalization	
112	Less LTD on Securitization Bonds	0
	Calculation of the above Securitization Adjustments	



Potomac Electric Power Company
Attachment 9 - Rate Base Worksheet

Line No	(Note K) Month (a) Attachment H-9A, Line No:	Gross Plant In Service			Accumulated Depreciation			Accumulated Amortization		Net Plant In Service			
		Transmission (b)	General & Intangible (c)	Common (d)	Transmission (e)	General (f)	Common (g)	Intangible (h)	Common (i)	Transmission (j)	General & Intangible (k)	Common (l)	
		19	23	24	30	31	12	10	11				
			207.58.g minus 207.57.g. Projected monthly balances that are the amounts expected to be included in 207.58.g for end of year and records for other months (Note I)	207.99.g minus 207.98.g for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Projected monthly balances that are expected to be included in 219.25.c for end of year and records for other months (Note I)	219.28.c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	200.21c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)	Col. (d) - Col. (g) - Col. (i)
1	December Prior Year												
2	January												
3	February												
4	March												
5	April												
6	May												
7	June												
8	July												
9	August												
10	September												
11	October												
12	November												
13	December Average of the 13 Monthly Balances												
14	(Attachment 9A) Less Merger												
15	(Attachment 10) Average of the 13 Monthly Balances Less Merger Cost to												
16	Achieve												

Electric Power Company

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Attachment 9 - Rate Base Worksheet

Adjustments to Rate Base

Line No	Month	CWIP CWIP in Rate Base (b)	PHFU Held for Future Use (c)	Materials & Supplies (d)	Undistributed Stores Expense (e)	Prepayments (f)	Unamortized Regulatory Asset (g)	Unamortized Abandoned Plant (h)	Account No. 282 Accumulated Deferred Income Taxes (Note D) (i)	Account No. 283 Accumulated Deferred Income Taxes (Note D) (j)	Account No. 190 Accumulated Deferred Income Taxes (Note D) (k)	Account No. 255 Accumulated Deferred Investment Credit (l)
	Attachment H-9A, Line No:	43a	28	49	47	45		43b				
		(Note C)	214 for end of year, records for other months	227.8.c + 227.5.c (See Att H-9A Note AA) for end of year, records for other months	(227.16.c * Labor Ratio) for end of year, records for other months	Notes J	Notes A & E	Notes B & F	Attachment 1	Attachment 1	Attachment 1	Attachment 1
17	December Prior Year	-	-	-	-	-	-	-	-	-	-	-
18	January	-	-	-	-	-	-	-	-	-	-	-
19	February	-	-	-	-	-	-	-	-	-	-	-
20	March	-	-	-	-	-	-	-	-	-	-	-
21	April	-	-	-	-	-	-	-	-	-	-	-
22	May	-	-	-	-	-	-	-	-	-	-	-
23	June	-	-	-	-	-	-	-	-	-	-	-
24	July	-	-	-	-	-	-	-	-	-	-	-
25	August	-	-	-	-	-	-	-	-	-	-	-
26	September	-	-	-	-	-	-	-	-	-	-	-
27	October	-	-	-	-	-	-	-	-	-	-	-
28	November	-	-	-	-	-	-	-	-	-	-	-
29	December Average of the 13 Monthly Balances (except ADIT - see Attachment 1)	-	-	-	-	-	-	-	-	-	-	-
30	1)	-	-	-	-	-	-	-	-	-	-	-

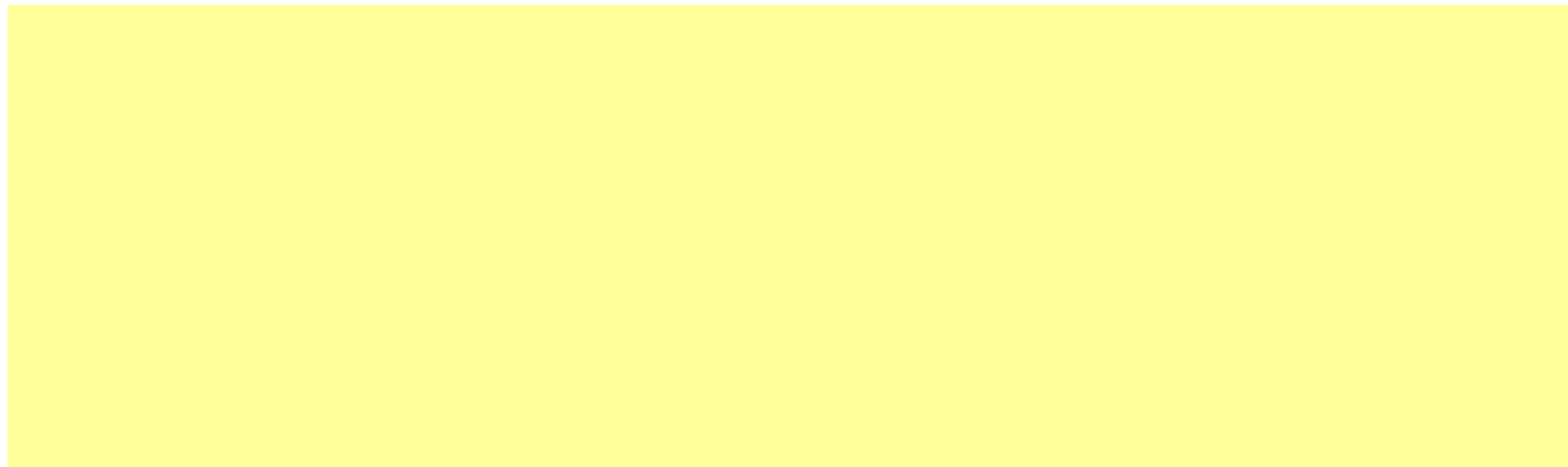
The image shows a large rectangular area divided into three sections. The left section is a large yellow rectangle. The middle section is a narrow yellow vertical strip. The right section is a large black rectangle. This appears to be a redacted or placeholder area for a table or data.

Notes:

- A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC. B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debits and credits do not contain entries for AFUDC for each CWIP project in rate base.
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use line 108 of Attachment 4a to populate the average ADIT balance on line 28 above.
- E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocators in Col. (g) and Col. (m) will be the same allocators used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- H Calculate using 13 month average balance, except ADIT.
- I Projected balances are for the calendar year the revenue under this formula begins to be charged.
- J From Attachment 5, line 45 column F for the end of year balance and records for other months.
- K In the true-up calculation, actual monthly balance records are used.

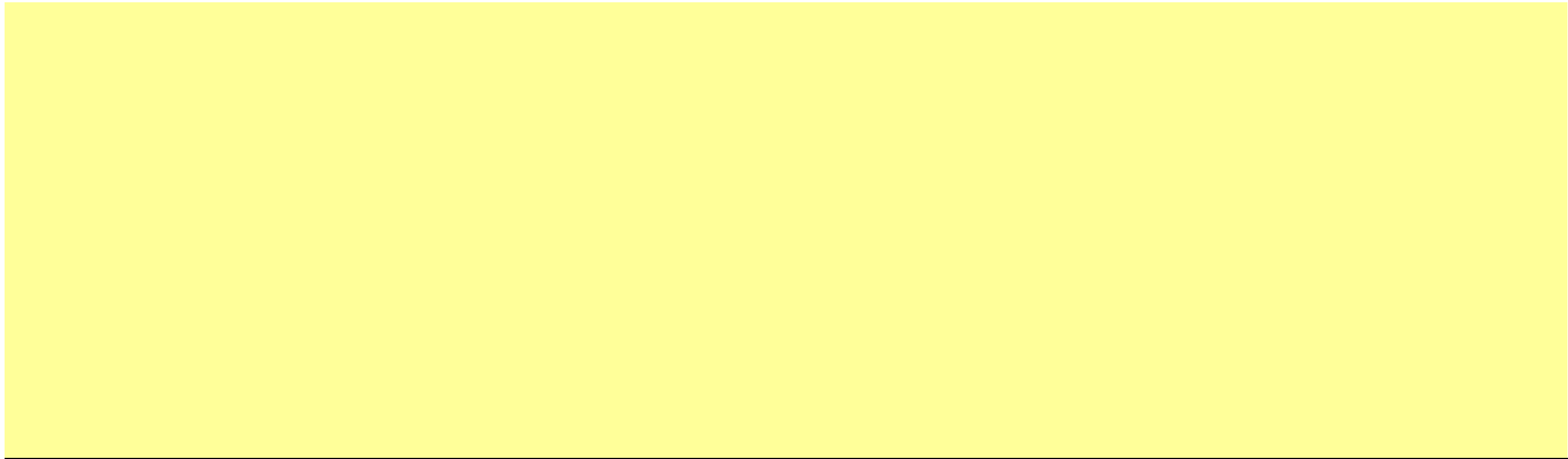
Potomac Electric Power Company
Attachment 9A - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations)

Line No	Month (a)	Gross Plant In Service			Asset Retirement Obligations			Gross Plant in Service Less Asset Retirement Obligations					
		Total Plant in Service (b)	Transmission (c)	General & Intangible (d)	Common (e)	Total Plant in Service (f)	Transmission (g)	General & Intangible (h)	Common (i)	Total Plant in Service (j)	Transmission (k)	General (l)	Common (m)
	Attachment H-9A, Line No:	p207.104.g. Projected monthly balances that are the amounts expected to be included in 207.104.g for end of year and records for other months	207.58.g. Projected monthly balances that are the amounts expected to be included in 207.58.g for end of year and records for other months (Note I)	207.99.g. plus 205.5.g. for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	207.57.g. + 207.74.g. + 207.83.g. + 207.98.g. Projected monthly balances that are the amounts expected to be included in 207.57.g. + 207.74.g. + 207.83.g. + 207.98.g. for end of year and records for other months	207.57.g. Projected monthly balances that are the amounts expected to be included in 207.57.g for end of year and records for other months	207.98.g. for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Col. (b) - Col. (f)	Col. (c) - Col. (g)	Col. (d) - Col. (h)	Col. (e) - Col. (i)
1	December Prior Year					-				-	-	-	-
2	January					-				-	-	-	-
3	February					-				-	-	-	-
4	March					-				-	-	-	-
5	April					-				-	-	-	-
6	May					-				-	-	-	-
7	June					-				-	-	-	-
8	July					-				-	-	-	-
9	August					-				-	-	-	-
10	September					-				-	-	-	-
11	October					-				-	-	-	-
12	November					-				-	-	-	-
13	December					-				-	-	-	-
14	Average of the 13 Monthly Balances	-	-	-	-	-	-	-	-	-	-	-	-



Potomac Electric Power Company
Attachment 9A - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations)

Line No	Month (a)	Accumulated Depreciation				Total Plant in Service (f)	Asset Retirement Obligations				Accumulated Depreciation Less Asset Retirement Obligations			
		Total Plant in Service (b)	Transmission (c)	General (d)	Common (e)		Transmission (g)	General (h)	Common (i)	Total Plant in Service (j)	Transmission (k)	General (l)	Common (m)	
	Attachment H-9A, Line No:	219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	219.28c for end of year, records for other months	200.21c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	219.28c for end of year, records for other months	200.21c for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year, records for other months	
15	December Prior Year					-				-	-	-	-	
16	January					-				-	-	-	-	
17	February					-				-	-	-	-	
18	March					-				-	-	-	-	
19	April					-				-	-	-	-	
20	May					-				-	-	-	-	
21	June					-				-	-	-	-	
22	July					-				-	-	-	-	
23	August					-				-	-	-	-	
24	September					-				-	-	-	-	
25	October					-				-	-	-	-	
26	November					-				-	-	-	-	
27	December					-				-	-	-	-	
28	Average of the 13 Monthly Balances	-	-	-	-	-	-	-	-	-	-	-	-	



Potomac Electric Power Company
Attachment 9A - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations)

Line No	Month (a) Attachment H-9A, Line No:	Total Plant in Service (b) 9	Accumulated Depreciation & Amortization Less Asset Retirement Obligations				
			Transmission (c) 30	General Depreciation (d) 31	Intangible Amortization (e) 32	Common Depreciation (f) 12	Common Amortization (g) 11
		Col. (b) - Col. (h)	Col. (c) - Col. (i)	Col. (d) - Col. (j)	Col. (e) - Col. (k)	Col. (f) - Col. (l)	Col. (g) - Col. (m)
29	December Prior Year					-	-
30	January					-	-
31	February					-	-
32	March					-	-
33	April					-	-
34	May					-	-
35	June					-	-
36	July					-	-
37	August					-	-
38	September					-	-
39	October					-	-
40	November					-	-
41	December					-	-
42	Average of the 13 Monthly Balances					-	-

Note:

A In the true-up calculation, actual monthly balance records are used.

O&M Cost To Achieve
FERC Account

(a)

(b)

(c)

(d)

(...)

(x)

Total

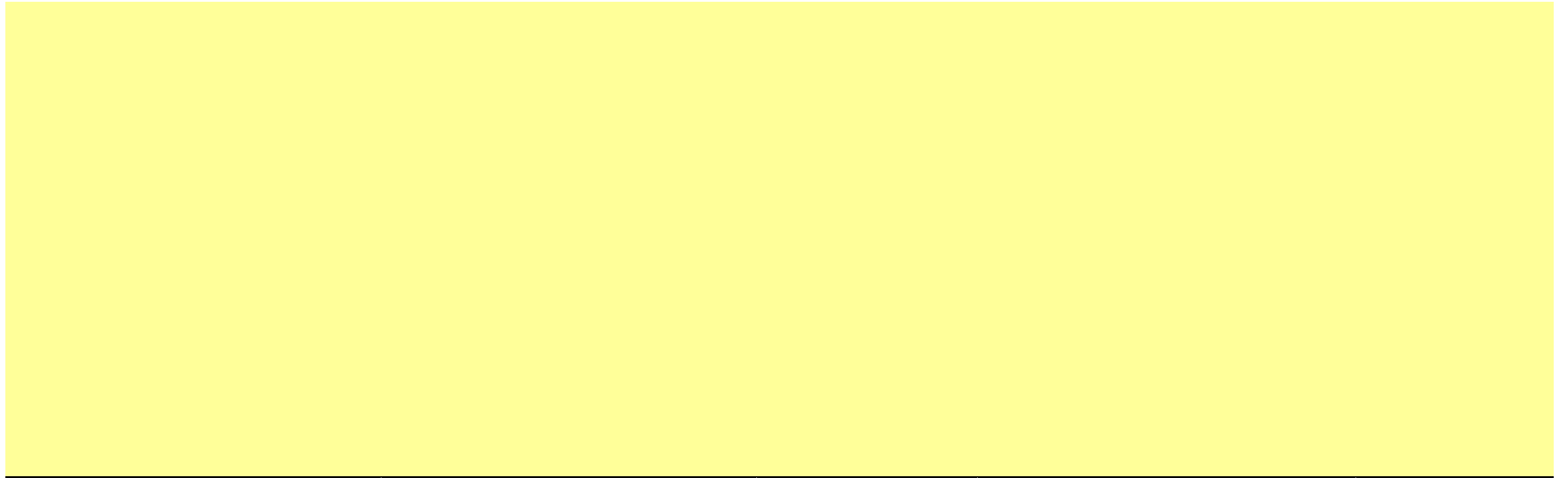
Allocation to Trans.

Total

Transmission O&M

1

					Page 6
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2		A&G			
4	Total				
5					
6	Depreciation & Amortization Expense Cost To Achieve				
7	FERC Account		Total	Allocation to Trans.	Total
8		General Plant			
9		Intangible Plant			
11	Total				
	Capital Cost To Achieve included in the General and Intangible Plant				
			General	Intangible	
	Gross Plant				
					Total
12	December Prior Year				
13	January				
14	February				
15	March				
16	April				
17	May				
18	June				
19	July				
20	August				
21	September				
22	October				
23	November				
24	December				
25	Average				
	Accumulated Depreciation				
			General	Intangible	Total
26	December Prior Year				
27	January				
28	February				
29	March				
30	April				
31	May				
32	June				
33	July				
34	August				
35	September				
36	October				
37	November				
38	December				
39	Average				

Potomac Electric Power Company
Attachment 10 - Merger Costs

(a) (c) (d) (e) (...) (x)

Net Plant = Gross Plant Minus Accumulated Depreciation from above						Total
40	December Prior Year	-	-	-	-	\$ -
41	January	-	-	-	-	\$ -

42	February	-	-	-	-	\$	-
43	March	-	-	-	-	\$	-
44	April	-	-	-	-	\$	-
45	May	-	-	-	-	\$	-
46	June	-	-	-	-	\$	-
47	July	-	-	-	-	\$	-
48	August	-	-	-	-	\$	-
49	September	-	-	-	-	\$	-
50	October	-	-	-	-	\$	-
51	November	-	-	-	-	\$	-
52	December	-	-	-	-	\$	-
53	Average	-	-	-	-		-

Depreciation (Monthly Change of Accumulated Depreciation from above)

							Total
54	January	-				\$	-
55	February	-				\$	-
56	March	-				\$	-
57	April	-				\$	-
58	May	-				\$	-
59	June	-				\$	-
60	July	-				\$	-
61	August	-				\$	-
62	September	-				\$	-
63	October	-				\$	-
64	November	-				\$	-
65	December	-				\$	-
66	Total	-				\$	-

**Potomac Electric Power Company
Attachment 10 - Merger Costs**

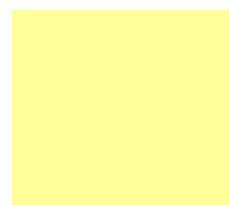
(a)

(b)

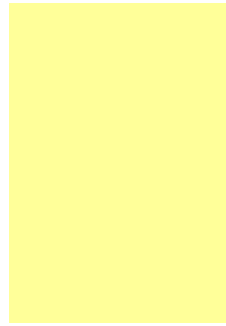
Capital Cost To Achieve included in Total Electric Plant in Service

67	December Prior Year
68	January

69 February
70 March
71 April

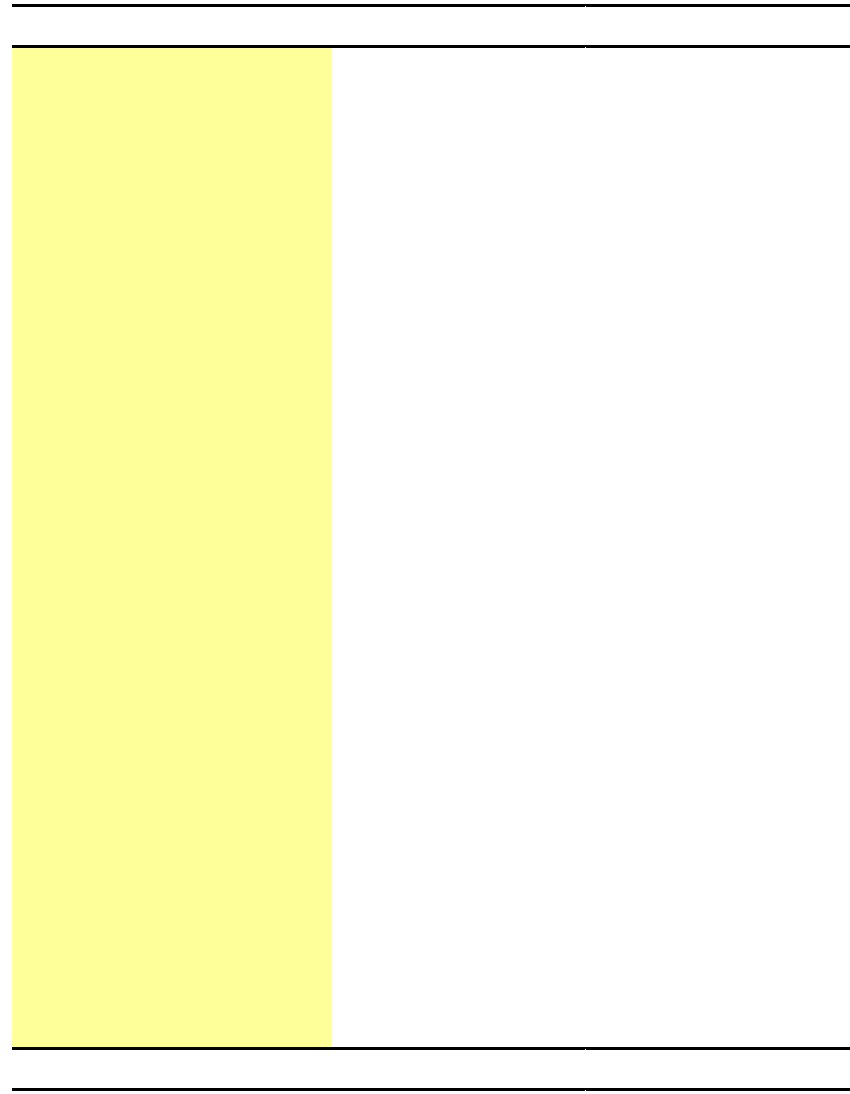


72	May
73	June
74	July
75	August
76	September
77	October
78	November
79	December
80	Average



Potomac Electric Power Company
Attachment 11A - O&M Workpaper

			(a)	(b)	(c)
			321.83.b to 321.112.b		
			Total	Non-Recoverable	Directly Assigned
1	Operation, Supervision & Engineering	560.0	\$ -		\$ -
2	Load Dispatch-Reliability	561.1	-		-
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	-		-
4	Load Dispatch-Trans Svc & Scheduling	561.3	-		-
5	Scheduling, Sys Control & Dispatch Svc	561.4	-		-
6	Reliability Planning & Standards Devel	561.5	-		-
7	Transmission Service Studies	561.6	-		-
8	Generation Interconnection Studies	561.7	-		-
9	Reliability Planning & Standard Devel	561.8	-		-
10	Station Expenses	562.0	-		-
11	Overhead Line Expenses	563.0	-		-
12	Underground Line Expenses	564.0	-		-
13	Transmission of Electricity by Others	565.0	-		-
14	Miscellaneous Transmission Expenses	566.0	-		-
15	Rents	567.0	-		-
16	Maintenance, Supervision & Engineering	568.0	-		-
17	Maintenance of Structures	569.0	-		-
18	Maintenance of Computer Hardware	569.1	-		-
19	Maintenance of Computer Software	569.2	-		-
20	Maintenance of Communication Equipment	569.3	-		-
21	Maintenance of Misc Regional Transmission Plant	569.4	-		-
22	Maintenance of Station Equipment	570.0	-		-
23	Maintenance of Overhead Lines	571.0	-		-
24	Maintenance of Underground Lines	572.0	-		-
25	Maintenance of Misc Transmission Plant	573.0	\$ -		\$ -
26	Transmission Expenses - Total (Sum of lines 1-25)		\$ -	\$ -	\$ -
27	Transmission O&M			Total	-

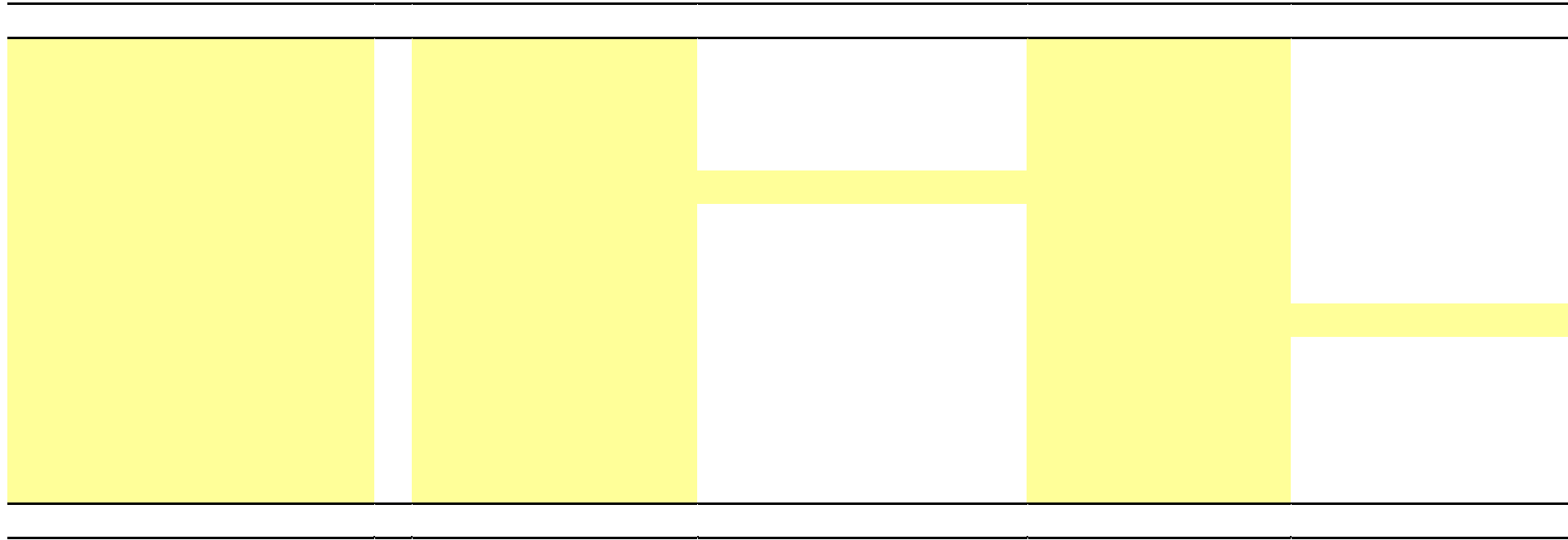


Potomac Electric Power Company
Attachment 11B - A&G Workpaper

			(a)			(b)			(c)			(d)			(e)	
			323.181.b to 323.196.b													
			Total			S&W Allocation			Net Plant Allocation			Non-Recoverable			Directly Assigned	
1	Administrative and General Salaries	920.0	\$	-		\$	-								\$	-
2	Office Supplies and Expenses	921.0		-			-									-
3	Administrative Expenses Transferred-Credit	922.0		-			-									-
4	Outside Service Employed	923.0		-			-									-
5	Property Insurance	924.0		-			-									-
6	Injuries and Damages	925.0		-			-									-
7	Employee Pensions and Benefits	926.0		-			-									-
8	Franchise Requirements	927.0		-			-									-
9	Regulatory Commission Expenses	928.0		-			-									-
10	Duplicate Charges-Credit	929.0		-			-									-
11	General Advertising Expenses	930.1		-			-									-
12	Miscellaneous General Expenses	930.2		-			-									-
13	Rents	931.0		-			-									-
14	Maintenance of General Plant	935	\$	-		\$	-					\$	-		\$	-
15	Administrative & General - Total (Sum of lines 1-14)		\$	-		\$	-	\$	-	\$	-	\$	-		\$	-
16				Allocation Factor			0.00%		0.00%		0.00%		100.00%			
17				Transmission A&G ¹			-		-		-		-			
18												Total ²				\$0

¹ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

² Sum of line 17, columns (b), (c), (d), (e).



Potomac Electric Power Company
Attachment 12 - Depreciation Rates

(A)	(B)	(C)
Number	Plant Type	Applied Depreciation Rate
Electric Transmission		
350.2 - ALLOCABLE	Land and Land Rights	
352 - ALLOCABLE	Structures and Improvements	
352.1 - DC	Structures and Improvements	
352.2 - MD	Structures and Improvements	
352.3 - SMECO	Structures and Improvements	
353 - ALLOCABLE	Station Equipment	
353.1 - DC	Station Equipment	
353.2 - MD	Station Equipment	
353.3 - SMECO	Station Equipment	
354 - ALLOCABLE	Towers and Fixtures	
354.1 - DC	Towers and Fixtures	
354.2 - MD	Towers and Fixtures	
354.3 - SMECO	Towers and Fixtures	
355 - ALLOCABLE	Poles and Fixtures	
355.1 - DC	Poles and Fixtures	
355.2 - MD	Poles and Fixtures	
355.3 - SMECO	Poles and Fixtures	
356 - ALLOCABLE	Overhead Conductors and Devices	
356.1 - DC	Overhead Conductors and Devices	
356.2 - MD	Overhead Conductors and Devices	
356.3 - SMECO	Overhead Conductors and Devices	
357 - ALLOCABLE	Underground Conduit	
357.1 - DC	Underground Conduit	
357.2 - MD	Underground Conduit	
357.3 - SMECO	Underground Conduit	
358 - ALLOCABLE	Underground Conductors and Devices	
358.1 - DC	Underground Conductors and Devices	
358.2 - MD	Underground Conductors and Devices	
358.3 - SMECO	Underground Conductors and Devices	
359 - ALLOCABLE	Roads and Trails	
359.1 - DC	Roads and Trails	
359.2 - MD	Roads and Trails	
359.3 - SMECO	Roads and Trails	
Electric General		
390 - ALLOCABLE	Structures and Improvements	
390 - DC	Structures and Improvements	
390 - MD	Structures and Improvements	
390 - SMECO	Structures and Improvements	
391.1 - ALLOCABLE	Office Furniture and Equipment	
391.1 - DC	Office Furniture and Equipment	
391.1 - MD	Office Furniture and Equipment	
391.3 - ALLOCABLE	Office Furniture and Equipment	
391.3 - DC	Office Furniture and Equipment	
391.3 - MD	Office Furniture and Equipment	
393 - DC	Stores Equipment	
393 - MD	Stores Equipment	
394 - DC	Tools, Shop, Garage Equipment	
394 - MD	Tools, Shop, Garage Equipment	
395 - DC	Laboratory Equipment	
395 - MD	Laboratory Equipment	
396 - ALLOCABLE	Power Operated Equipment	
397 - ALLOCABLE	Communication Equipment	
397 - DC	Communication Equipment	
397 - MD	Communication Equipment	
397 - SMECO	Communication Equipment	
397.1 - ALLOCABLE	Communication Equipment	

397.1 - MD
397.3 - DC

Communication Equipment
Communication Equipment

397.3 - MD	Communication Equipment
398 - DC	Miscellaneous Equipment
398 - MD	Miscellaneous Equipment

Electric Intangible

302	Franchises and Consents
303	Miscellaneous Intangible Plant
303.1	2-year plant
303.2	3-year plant
303.3	4-year plant
303.4	5-year plant
303.5	7-year plant
303.6	10-year plant
303.7	12-year plant
303.8	15-year plant

Note: Depreciation and amortization rates as approved by FERC in Docket #

ATTACHMENT H-9B

FORMULA RATE IMPLEMENTATION PROTOCOLS

Section 1 Definitions

For purposes of these Protocols:

- a. “interested party” or “interested parties” refers to any customer or entity that is or may become a customer taking transmission service under Potomac Electric Power Company’s (“Pepco”) Formula Rate, any party to any docket number assigned by the Federal Energy Regulatory Commission (“FERC”) for Pepco’s Annual Update, any retail regulator or any official consumer advocate in Pepco’s PJM transmission rate zone, any state attorney general and any entity with standing under section 206 of the Federal Power Act (“FPA”).
- b. “Errors” or “mistakes” refer to calculation error(s) in the formula rate, formula rate input error(s), and errors reported in the FERC Form No. 1.

Section 2 Annual Updates

- a. On an annual basis, Pepco shall calculate its Annual Transmission Revenue Requirements (“ATRR”) applicable under Attachment H and the Network Integration Transmission Service and Point-to-Point rates derived therefrom. The ATRR shall be applicable to the rate year from June 1 of a given calendar year through May 31 of the subsequent calendar year (the “Rate Year”) and will be submitted as part of Pepco’s Annual Update on or before May 15 of each year.
- b. The Annual Update shall include: a) a populated formula rate template reflecting the Projected Annual Transmission Revenue Requirement (“PTRR”) which shall be labeled “Attachment H-9A-PTRR” and b) a populated formula rate template reflecting the True-Up Adjustment (“True-Up TRR”), which shall be labeled “Attachment H-9A-True-Up” as further described in Section 6 for the immediately preceding calendar year (“True-Up Year”). The ATRR will incorporate: 1) the PTRR; and 2) the True-Up TRR for the preceding Rate Year.
- c. For each Annual Update, Pepco shall:
 - i) cause such Annual Update to be posted at a publicly accessible location on PJM’s internet website;
 - ii) cause notice of such posting to be provided to PJM’s membership; and
 - iii) submit such Annual Update with the FERC as an informational filing.
- d. If the date for making the Annual Update posting/filing should fall on a weekend or a holiday recognized by the FERC, then the posting/filing shall be due on the next business day.

- e. The date on which the last of the events listed in Section 2.b. or 2.c. occurs shall be that year's "Publication Date." Any delay past May 15 of each year of the Publication Date shall result in an equivalent extension of time for the submission of information requests and challenges.

- f. Pepco shall hold an Annual Meeting among interested parties (“Annual Meeting”) no later than forty-five (45) days after the Publication Date. Pepco shall e-mail the Service List¹ and cause to be posted on PJM’s internet website notification of the time, date, and location of the Annual Meeting at least fourteen (14) days before the Annual Meeting. The Annual Meeting shall provide interested parties an opportunity to seek information and clarification regarding the Annual Update, including input data and cost detail. Pepco shall accommodate interested parties that wish to participate in the Annual Meeting via teleconference or webinar. At the Annual Meeting, Pepco will provide a summary of the year-over-year results of the Annual Update, to accompany further discussion of key drivers of the ATRR. The written narrative summary will include, at a minimum, a comparison of the total operation and maintenance expense, post-retirement benefits other than pensions (“PBOP”) expense, depreciation expense, rate base, return on rate base, income taxes, annual peak load, and revenue credits contained in the Annual Update with the corresponding values included in the prior year’s Annual Update.
- g. The True-Up TRR submitted as part of each Annual Update:
- i) shall, as specified in Attachment H, be based upon Pepco’s FERC Form No. 1 data or other verifiable data for the most recent calendar year and shall be based upon Pepco’s books and records consistent with FERC’s accounting policies;
 - ii) shall, as and to the extent specified in the Formula Rate, identify in the Formula Rate Spreadsheets a reconciliation of data that are not available in the FERC Form No. 1;
 - iii) shall include the following:
 - (a.) a fully functioning Excel spreadsheet “Attachment H-9A-True-Up” with formulas intact for that year’s True-Up Adjustment TRR;
 - 1. The revenue requirements for the True-Up TRR will use:
 - (a) 13-month average balances for plant in service and accumulated depreciation, and simple average for accumulated deferred income taxes;
 - (b) 13-month average historical balances for non-plant rate base items, including prepayments, materials and supplies, and reserves;
 - (c) Historical calendar year balances for expense items.
- h. The PTRR filed as part of each Annual Update:
- i.) shall use the same inputs as in the True-Up TRR filed as part of that year’s

Annual Update, except that:

- (a.) it will use projected 13-month average balances for plant in service and accumulated depreciation, and simple average for accumulated deferred income taxes;
- (b.) the projected revenue requirements calculation will use 13-month average historical balances for non-plant rate base items, including prepayments, materials and supplies, and reserves; the projected revenue requirements calculation of expense items will use historical calendar year balances.

i. Pepco shall submit with each Annual Update

- (a.) all workpapers in their native format (e.g., Microsoft excel) fully populated with formulas intact as necessary to permit interested parties to verify that each input is consistent with the requirements of the Formula Rate and to enable any interested party to replicate the calculation of the Annual Update as implemented by Pepco;
- (b.) supporting documentation and workpapers for the data that are used in the Annual Update that are not otherwise available in the FERC Form No. 1, including all adjustments made to the FERC Form No. 1 data in determining formula inputs;

¹ The Service List is the parties to Docket Nos. ER05-515, EL13-48, EL15-27, and ER19-1475 and interested parties that request to be added to the Service List.

- (c.) notice of any change in accounting from that in effect for the calendar year upon which the preceding Annual Update was based that affects inputs to the Formula Rate or the resulting charges under the Formula Rate (“Accounting Changes”),² including:
1. the initial implementation of an accounting standard (such as a new requirement under Generally Accepted Accounting Principles (“GAAP”) or changes to GAAP or policy, consistent with what is required to be disclosed under FERC Form No. 1;
 2. the initial implementation of accounting practices for unusual or unconventional items where FERC has not provided specific accounting direction;
 3. reclassifications, including mapping changes, among FERC accounts between calendar years;
 4. the correction of errors and prior period adjustments that impact the Annual Update calculation; and
 5. the implementation of new estimation methods or policies that change prior estimates.
- (d.) a worksheet identifying transmission plant in service items included in the Annual Update at an amount other than on a historic cost basis (e.g., fair value adjustments) and a narrative explanation of the individual impact of such items to the Annual Update;
- (e.) a worksheet identifying any asset retirement obligations (“ARO”) included in the Annual Update, including a citation to the FERC order approving recovery of the ARO; otherwise any such items reported in the FERC Form No. 1 must be deducted from the costs to be recovered in the Annual Update;
- (f.) a worksheet identifying any costs and expenses related to any merger or acquisition of a jurisdictional facility (including, but not limited to, acquisition premiums and goodwill) for which Pepco is subject to a hold harmless commitment that have been included in the Annual Update, including a citation to the FERC order approving the recovery of such costs and expenses; otherwise, any such costs that have been reported in the FERC Form No. 1 must be deducted from the costs to be recovered in the Annual Update, consistent with the hold harmless commitment; and

² Such notice may incorporate by reference applicable disclosure statements filed with the Securities and Exchange Commission (“SEC”) or contained in the FERC Form 1.

- (g.) a worksheet listing all the errors and corrections agreed to by Pepco and any interested parties, or ordered by FERC, related to the previous Rate Year that have been incorporated into the current Annual Update.
- j. The Annual Update shall be subject to challenge and review in accordance with the procedures set forth in this Attachment H-9B.
- k. The Annual Update shall not seek to modify the Formula Rate and shall not be subject to challenge by seeking to modify the Formula Rate (*i.e.*, all such modifications to the Formula Rate – including return on equity – will require, as applicable, a FPA Section 205 or Section 206 filing).
- l. Formula Rate inputs for (i) rate of return on equity; (ii) depreciation rates; and (iii) “Post-Employment Benefits other than Pension” pursuant to Statement of Financial Accounting Standards No. 106, Employers’ Accounting for PBOP charges shall be stated values to be used in the rate formula until changed pursuant to an FPA Section 205 or 206 filing; provided, however, that notwithstanding the foregoing limitation, any changes in PBOP that do not exceed an impact on the formula output Network Integration Transmission Service Rate for Pepco of \$0.05 per kW per month as compared to the immediately preceding Annual Update may be included in an Annual Update without such a filing. Changes in PBOP expense that exceed this limit are subject to revision pursuant to Section 4.f.

Section 3 Annual Review Procedures

Each Annual Update shall be subject to the following review procedures (“Annual Review Procedures”):

- a. Any interested party shall have up to one hundred fifty (150) days after the Publication Date (unless such period is extended by fifteen (15) days upon the consent of Pepco to a written request for extension from one or more interested party(ies)), to review the calculations (“Review Period”) and to notify Pepco in writing of any specific challenges, including challenges related to Accounting Changes, to the application of the Formula Rate (“Preliminary Challenge”).
- b. Interested parties shall have up to one hundred twenty (120) days after each annual Publication Date (unless such period is extended with the written consent of Pepco) to serve reasonable information requests on Pepco either individually or jointly with other interested parties. Information requests shall be limited to what is necessary to determine: (i) whether Pepco has properly calculated the Annual Update under review (including any corrections pursuant to Section 5); (ii) whether the costs included in the Annual Update are properly recordable and recorded, and otherwise consistent with Pepco’s accounting policies, practices and procedures consistent with the FERC Uniform System of Accounts; (iii)

whether Pepco's actual costs and expenditures were reasonable and prudent (including whether such costs were incurred according to cost control methodologies); (iv) whether the input data used in the Annual Update are accurate and correctly used in the Formula Rate; (v) whether the Formula Rate has been applied according to its terms, including the procedures in these Protocols; (vi) whether Pepco's accounting changes are reasonable and consistent with the Uniform System of Accounts; (vii) the effect of any accounting change on the inputs to the Formula Rate or the resulting charges under the Formula Rate; and (viii) any other information that may reasonably have substantive effect on the calculation of the ATRR pursuant to the Formula Rate. Information requests shall not be directed to ascertaining whether the Formula Rate is just and reasonable.

- c. Pepco shall make a good faith effort to respond in writing to information requests pertaining to the Annual Update within fifteen (15) business days of receipt of such requests. In the event that Pepco serves any of its responses to timely-submitted information requests more than 135 days after the Publication Date, the period for submitting a Preliminary Challenge shall be extended day for day until Pepco completes its responses to such information requests.
- d. Interested parties shall make a good faith effort to raise all issues in a Preliminary Challenge before filing a Formal Challenge. Preliminary and Formal Challenges are limited to whether: (i) Pepco has properly calculated the Annual Update under review (including any corrections pursuant to Section 5); (ii) the costs included in the Annual Update are properly recordable and recorded, and otherwise consistent with Pepco's accounting policies, practices and procedures consistent with the FERC Uniform System of Accounts; (iii) Pepco's actual costs and expenditures were reasonable and prudent (including whether such costs were incurred according to cost control methodologies); (iv) the input data used in the Annual Update are accurate and correctly used in the Formula Rate; (v) the Formula Rate has been applied according to its terms, including the procedures in these Protocols; and (vi) Pepco's Accounting Changes are reasonable and consistent with the Uniform System of Accounts.
- e. Pepco shall provide a written response to the Preliminary Challenge within twenty (20) business days after receipt of the Preliminary Challenge. Pepco shall work with the interested party that submitted the Preliminary Challenge (or its representative) toward a resolution of the challenge. Any unresolved issues shall promptly be referred to Pepco's and the interested party's senior representative(s) for resolution.
- f. Pepco shall not claim that responses to information requests provided pursuant to these Protocols that are not otherwise privileged are subject to any settlement privilege in any subsequent FERC proceeding addressing Pepco's Annual Update. Interested parties may use any information provided under these Protocols in filing Formal Challenges and complaints.

Section 4 Resolution of Challenges

- a. If Pepco and any interested party(ies) have not resolved any Preliminary Challenge to the Annual Update within sixty (60) days after the Review Period, an interested party shall have an additional thirty (30) days (unless such period is extended with the written consent of Pepco to continue efforts to resolve the Preliminary Challenge) to make a Formal Challenge with the FERC, which shall be served on Pepco by electronic service on the date of such filing. However, there shall be no need to make a Formal Challenge or to await conclusion of the time periods in Section 3 if the FERC already has initiated a proceeding to consider the Annual Update. An interested party may not file a Formal Challenge with respect to an Annual Update unless that party has filed a Preliminary Challenge with respect to that Annual Update. Failure to lodge a Formal Challenge regarding any issue as to a given Annual Update only bars pursuit of such issue with respect to that Annual Update, and in no event shall bar pursuit of such issue or the lodging of a Formal Challenge as to such issue as it relates to a subsequent Annual Update. Nor shall the provisions of Section 4(e) be limited by this Section 4(a).
- b. Any response by Pepco to a Formal Challenge must be submitted to the FERC within thirty (30) days of the date of the filing of the Formal Challenge, and shall be served on the filing party(ies) by electronic service on the date of such filing.
- c. In any proceeding initiated by the FERC concerning the Annual Update or in response to any Formal Challenge by any interested party, Pepco shall bear the burden, consistent with Section 205 of the Federal Power Act, that it has correctly applied the terms of the Formula Rate consistent with these Protocols, and that it followed the applicable requirements and procedures of the Formula Rate in that year's Annual Update. Nothing herein is intended to alter the burdens applied by FERC with respect to prudence challenges.
- d. The time period for any entity to make changes to or challenges to an Annual Update shall be governed by the Formula Rate Protocols that were in effect on the Publication Date for the Annual Update (e.g., the time period for any entity to make changes or challenges to Pepco's May 15, 2014 Annual Update is governed by Section 3(d) of the Formula Rate Protocols that were in effect on that date).
- e. Nothing in these Protocols limits interested parties from challenging the inputs to, or the implementation of, the Formula Rate at whatever time errors are discovered.
- f. Pepco may, at its discretion and at a time of its choosing, make a limited, single issue filing, pursuant to Section 205 to modify the stated values in the Formula Rate for amortization and depreciation rates or PBOP expense. All parties reserve the right to contest such filing(s), but the sole issue in any such limited Section 205 proceeding shall be whether such proposed change is just and reasonable, and it shall not address other aspects of the Formula Rate.

- g. Except as specifically provided herein and in the Settlement Agreement dated March 20, 2006, in FERC Docket No. ER05-515 (including the moratorium provisions thereof), nothing herein shall be deemed to limit in any way the right of Pepco to file unilaterally, pursuant to Section 205 of the FPA and the regulations thereunder, changes to the Formula Rate or any of its inputs (including, but not limited to, rate of return on equity and Transmission Incentive Mechanisms) or the right of any other party to request such changes pursuant to Section 206 of the FPA and the regulations thereunder.

Section 5 Changes to Annual Updates

- a. Any changes to the data inputs, including but not limited to revisions to Pepco's FERC Form No. 1, or as the result of any FERC proceeding to consider the Annual Update, or as a result of the procedures set forth herein, shall be incorporated into the Formula Rate and the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 35.19a) in the Annual Update for the next effective Rate Period. This reconciliation mechanism shall apply in lieu of mid-Rate Year adjustments and any refunds or surcharges. However, actual refunds or surcharges (with interest determined in accordance with 18 C.F.R. § 35.19a) shall be made in the event that the Formula Rate is replaced by a stated rate for Pepco pursuant to a proceeding under section 205 or 206 of the FPA.
- b. Pepco shall notify parties listed on the Service List of amendments filed to their FERC Form No. 1 after the filing of the Annual Update.

Section 6 Calculation of True-up Adjustment

- a. The Attachment H-9A-True-Up shall include the actual transmission revenues received in the previous calendar year ("True-Up Year") compared to the actual net revenue requirement (calculated in accordance with the Formula Rate) for the True-Up Year as determined using the completed FERC Form No. 1 report to determine any excess or shortfall. The excess or shortfall due to the actual revenue received versus the actual net revenue requirement shall constitute the True-Up TRR. The True-Up TRR and related calculations shall be posted at a publicly accessible location on PJM's internet website no later than May 15 following the issuance of the FERC Form No. 1 for the previous year, as set forth in Section 2 of the Protocols.³
- b. Interest on any over or under recovery of the net revenue requirement shall be determined based on the Commission's regulation at 18 C.F.R. § 35.19a as set forth in Attachment 6B to the Formula Rate.

³ In order to transition to the true-up mechanism that is effective June 1, 2020, the May 15, 2020 annual update will true-up the revenues of the last seven months of 2019 to prorated 2019 actual revenue requirement based on 2019 actual costs. For the May 15, 2021 annual update, the True-Up TRR will true-up the 2020 calendar year revenues received to 2020 calendar year actual

revenue requirement based on 2020 actual costs.