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July 27, 2021

VIA ETARIFF

The Honorable Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, D.C. 20426

Re: Virginia Electric and Power Company d/b/a Dominion Energy Virginia, Docket No. ER21-2518-000 Addition of Transmission-Related Assets/Unfunded Reserves Component of Formula Rate

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act ("FPA")¹ and Part 35 of the Federal Energy Regulatory Commission's ("FERC" or "the Commission") Rules and Regulations,² Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion") respectfully submits proposed revisions to certain components of its formula transmission rate ("Formula Rate"), currently included within Attachment H-16³ to the PJM Interconnection, L.L.C. ("PJM") Open Access Transmission Tariff ("Tariff").⁴ Specifically, Dominion proposes a discrete revision to its formula rate to incorporate the agreed-upon scope of Transmission-Related Assets and Unfunded Reserves as a rate base adjustment based on the extensive

² 18 C.F.R. Part 35 (2020).

³ Attachment H-16 includes multiple sub-parts and has been modified from time to time.

¹ 16 U.S.C. § 824d (2018).

⁴ Dominion's Formula Rate is currently designated as Attachment H-16A within Attachment H-16 to the PJM Tariff. The PJM Tariff may be found under PJM's "Intra-PJM Tariffs" eTariff title, available here: <u>https://etariff.ferc.gov/TariffBrowser.aspx?tid=1731</u>. Pursuant to Order No. 714, this filing is submitted by PJM on behalf of Dominion as part of an XML filing package that conforms to the Commission's regulations. PJM has agreed to make all filings on behalf of the PJM Transmission Owners in order to retain administrative control over the PJM Tariff. Thus, Dominion has requested PJM submit this filing to update the Attachment H-16 in the e-Tariff system as part of PJM's electronic Intra PJM Tariff.



discussions with certain of Dominion's formula rate customers (the "Customers") as explained in more detail below.⁵

Dominion respectfully requests that the Commission waive its prior notice requirements to permit an effective date of January 1, 2021. As discussed herein, good cause exists for the Commission to grant waiver because Dominion has worked collaboratively with the Customers to develop the formula rate revisions proposed herein. A January 1, 2021 effective date is necessary to effectuate the agreed-upon revisions. Moreover, this revision to include the Transmission-Related Assets and Unfunded Reserves component as an adjustment to rate base will reduce rates and charges to Dominion's customers.⁶

I. BACKGROUND AND DESCRIPTION OF PROPOSED FORMULA RATE CHANGES

Dominion is a regulated public utility that generates, transmits, and distributes electric energy for sale to retail customers in its service territory in Virginia and North Carolina. Dominion owns over 20,000 MW of generation and over 6,500 miles of electric transmission lines in Virginia, North Carolina, and West Virginia and approximately 57,000 miles of electric distribution facilities in Virginia and North Carolina. Dominion integrated its facilities into PJM on May 1, 2005. Dominion is a wholly-owned subsidiary of Dominion Energy, Inc. and is a public utility holding company under the Public Utility Holding Company Act of 2005.

As Dominion is a transmission-owning member of PJM, the annual rates for Network Integration Transmission Service ("NITS") in the Dominion Zone are set forth in Attachment H-16 to the PJM Tariff. Attachment H-16 has been a part of the PJM Tariff since Dominion joined PJM in 2005. Dominion's Attachment H-16 to the PJM Tariff is a forward-looking Formula Rate that is trued-up to actual costs using cost data derived from Dominion's FERC Form 1, which is the direct source of many of the individual inputs used to populate the formula rate.

The instant filing is a result of extensive discussions with Customers to arrive at an agreed-upon scope of a rate base adjustment for transmission-related assets and unfunded reserves. As the Commission has explained, "[u]tilities may accrue monies through charges to operation and maintenance expense to fund contingent liabilities, and such accrued reserves should be deducted from rate base until they are used to fund the liabilities because such reserves represent a cost-free form of financial capital from customers to utilities, not unlike accumulated deferred income taxes (ADIT), which are deducted from rate base."⁷ However, the Commission

⁵ The Customers include Old Dominion Electric Cooperative, Inc., Northern Virginia Electric Cooperative and North Carolina Electric Membership Corporation.

⁶ See infra note 8.

⁷ *Id.*; see also Xcel Energy Sw. Transmission Co., LLC, 149 FERC ¶ 61,182, at P 97 (2014) (finding that Xcel Energy Southwest Transmission's formula rate tariff should recognize unfunded operations and maintenance



has not issued explicit generic guidance as to which accounts are required to be deducted as unfunded reserves. Consequently, Dominion and the Customers worked to reach an agreement as to the accounts that shall be adjustments to rate base.

To incorporate this new rate base adjustment, Dominion proposes to replace "Transmission O&M Reserves" on Line 47 of the formula rate found in Appendix A to Attachment H-16A with "Transmission-Related Assets/Unfunded Reserves Rate Base Adjustment." Attachment 5, the supporting worksheet for Line 47, will be modified as well to list the accounts that will be included as adjustments to rate base. In particular, to support the amount reflected on Line 47 of Appendix A, Dominion will add the following FERC Accounts as rate base adjustments to its Attachment 5 – Cost Support, as shown in the table below. Dominion proposes to use the existing box currently labeled "Transmission Related Account 242 Reserves" as the placeholder to insert the additional FERC Accounts. For each FERC Account listed, the average of the beginning of year and end of year balances will be allocated to transmission based on the current year allocation calculation in the formula rate for Wages & Salary Allocator, found on Line 7 of Appendix A, or Gross Plant Allocator, found on Line 18 of Appendix A, as applicable. The sum of these adjustments will be the total reflected on Line 47 of Appendix A.

FERC Account	Account Name	Applicable Item	Source		
	Transmission-Related Assets to Include as a Rate Base Adjustment				
182.3	Other Regulatory Assets	Deferred Workers Compensation Expense	FERC Form 1, page 232		
186	Miscellaneous Deferred Debits	Workers Compensation Reserve	FERC Form 1, page 233		
186	Miscellaneous Deferred Debits	Other Post Retirement Benefits	FERC Form 1, page 233		
186	Miscellaneous Deferred Debits	Other Applicable Pension Asset	FERC Form 1, page 233		
	Transmission-Related Unfunded Reserves to Inclue	de as a Rate Base Adjustment			
228.1	Accumulated Provision for Property Insurance	FERC Account 228.1 balance	FERC Form 1, page 112		
228.2	Accumulated Provision for Injuries and Damages	FERC Account 228.2 balance	FERC Form 1, page 112		
228.3	Accumulated Provision for Pensions and Benefits	FERC Account 228.3 balance	FERC Form 1, page 112		
228.4	Accumulated Miscellaneous Operating Provisions	FERC Account 228.4 balance	FERC Form 1, page 112		
253	Other Deferred Credits	Pension Obligations	FERC Form 1, page 269		
254	Other Regulatory Liabilities	Applicable Regulatory Liabilities	FERC Form 1, page 278		

Dominion urges the Commission to find the enclosed rate changes just and reasonable as they are the result of painstaking analysis and negotiations between Dominion and the Customers taking network service in the Dominion zone. Unfunded reserves have been the subject of a number of previous Preliminary Challenges under Dominion's protocols, and the instant filing represents a successful resolution of that issue, which will minimize future disputes.

cost reserves as a form of cost-free financial capital, and directing XEST to propose revisions to its formula rate template to credit any unfunded reserves against rate base).



II. REQUESTED EFFECTIVE DATE AND REQUEST FOR WAIVER

Dominion respectfully requests an effective date of January 1, 2021 for these changes. The Commission has specified that waiver of its prior notice requirements in instances where the filing is uncontested and will reduce rates.⁸ As described above, Dominion and the Customers have worked collaboratively on the proposed formula rate revisions to provide a net credit against rate base of transmission-related assets and unfunded reserves. A January 1, 2021 effective date is necessary to give effect to the agreed-upon revisions. Moreover, these adjustments will provide a net credit against rate base, which will reduce rates and charges to Dominion's transmission service customers.

Dominion also requests waiver of the full requirements of Section 35.13 of the Commission's regulations⁹ to permit this single-issue Section 205 filing. The Commission has indicated that it will consider whether to accept single-issue rate filings on a case-by-case basis,¹⁰ and has permitted single-issue rate filings in similar contexts where the proposed revisions are limited in scope.¹¹ Good cause exists for granting a waiver of the requirement to file the full range of information required by 18 C.F.R. § 35.13 because the changes addressed in this filing are limited in scope as described above.

This filing substantially complies with the requirements of Part 35 of the Commission's regulations applicable to filings of this kind. To the extent necessary, Dominion respectfully requests waiver of any applicable requirement that is not found to be completely satisfied by this filing. Dominion is authorized by the Customers to state that they support this filing.

⁸ See Central Hudson Gas & Elec. Corp., 60 FERC ¶ 61,106, at 61,338 (1992), reh'g denied, 61 FERC ¶ 61,086 (1992) ("We will generally grant waiver of the 60-day prior notice requirement in the following instances: (1) uncontested filings that do not change rates . . . (2) filings that reduce rates and charges . . . ").

⁹ 18 C.F.R. § 35.13.

¹⁰ *Transource Kansas, LLC*, 163 FERC ¶ 61,176, at P 15 (2018) (citing *Indicated RTO Transmission Owners*, 161 FERC ¶ 61,018 (2017)).

¹¹ See e.g., Duke Energy Ohio, Inc., 163 FERC ¶ 61,173, at P 25 (2018) (accepting proposed Tariff changes as "narrow and discrete" and rejecting challenges to other aspects of Duke's Tariff as "beyond the scope of this proceeding."); ISO New England, Inc. and Emera Maine, 155 FERC ¶ 61,212 (2016) (accepting a revision to Emera Maine's Schedule 21-EM formula rate to permit adjustments to load, revenue, and sales data to account for known and measurable anticipated changes, over objections that Emera Maine's filing constituted a single-issue rate filing); Ameren III. Co., 141 FERC ¶ 61,264, at P 33 (2012) (accepting for filing Ameren's single-issue filing to update depreciation accrual rates and rejecting arguments that Ameren was prohibited from making a single-issue rate filing because of MISO's forward looking formula rate protocols); So. Cal. Edison Co., 122 FERC ¶ 61,187, at P 45 (2008) (accepting and suspending, subject to the outcome of a paper hearing, SCE's proposed tariff changes to implement Construction Work in Progress rate incentives as a single-issue filing).



III. ADDITIONAL INFORMATION

A. Correspondence

Correspondence regarding this filing should be directed to the following individuals, who should be placed on the official service list in this proceeding:

Cheri M. Yochelson Dominion Energy Services, Inc. 120 Tredegar Street, RS-5 Richmond, VA 23219 (804) 819-2691 cheri.m.yochelson@dominionenergy.com Christopher R. Jones Katherine J. O'Konski TROUTMAN PEPPER HAMILTON SANDERS LLP 401 9th Street NW, Suite 1000 Washington, DC 20004 (202) 662-2181 (202) 274-2803 chris.jones@troutman.com katherine.okonski@troutman.com

In addition, Dominion respectfully requests waiver of Section 203(b)(3) of the Commission's regulations¹² to permit more than two individuals on the service list.

B. Documents Submitted with this Filing

In accordance with the requirements of Order No. 714¹³ and the Commission's eTariff regulations, Dominion is submitting an eTariff XML filing package consisting of the following materials:

- This Transmittal Letter;
- A marked-tariff version showing the revisions to Dominion's formula transmission rate, as described herein, for filing in eLibrary,
- A clean tariff version of Dominion's revised formula transmission rate, for filing in eTariff and eLibrary; and
- For convenience, we are also providing an excel workable file of the formula rate in order for the Commission and interested parties to track the calculations and links to the Attachments of the formula rate.

Dominion also notes that it has a formula rate change pending before the Commission in Docket No. ER20-1085. In accordance with PJM's requirements, the revisions related to that pending filing are not reflected in the clean and marked versions of Dominion's tariff records provided

¹² 18 C.F.R. § 385.203(b)(3).

¹³ *Electronic Tariff Filings*, Order No. 714, 124 FERC ¶ 61,270 (2008).



with this instant filing. Once the Commission has acted on both the instant filing and Dominion's filing in Docket No. ER20-1085, Dominion will make an appropriate filing via eTariff to ensure that the two sets of changes reside in a single effective version of Dominion's formula rate.

C. Service

PJM has served a copy of this filing on all PJM Members and on all state utility regulatory commissions in the PJM Region by posting this filing electronically. In accordance with the Commission's regulations,¹⁴ PJM will post a copy of this filing to the FERC filings section of its internet site, located at the following link: http://www.pjm.com/documents/ferc- manuals/ferc-filings.aspx with a specific link to the newly-filed document, and will send an e-mail on the same date as this filing to all PJM Members and all state utility regulatory commissions in the PJM Region¹⁵ alerting them that this filing has been made by PJM and is available by following such link. If the document is not immediately available by using the referenced link, the document will be available through the referenced link within 24 hours of the filing. Also, a copy of this filing will be available on the Commission's eLibrary website located at the following link: http://www.ferc.gov/docs-filing/elibrary.asp in accordance with the Commission's regulations and Order No. 714.

¹⁴ See 18 C.F.R §§ 35.2(e) and 385.2010(f)(3).

¹⁵ PJM already maintains, updates and regularly uses e-mail lists for all PJM members and affected state commissions.



IV. CONCLUSION

Dominion respectfully requests that the Commission accept the proposed formula rate tariff revisions attached, and waive its prior notice requirements to permit an effective date of January 1, 2021.

Respectfully Submitted,

<u>/s/ Christopher R. Jones</u> Christopher R. Jones Katherine J. O'Konski TROUTMAN PEPPER HAMILTON SANDERS LLP 401 9th Street NW, Suite 1000 Washington, DC 20004 (202) 662-2181 (202) 274-2803 chris.jones@troutman.com katherine.okonski@troutman.com

Cheri M. Yochelson Dominion Energy Services, Inc. 120 Tredegar Street, RS-5 Richmond, VA 23219 (804) 819-2691 cheri.m.yochelson@dominionenergy.com

Counsel for Dominion Energy Virginia

Attachment H-16A Marked Tariff Sheets

	Electric and Power Company MENT H-16A		FERC Form 1 Page # or	
ormula	Rate Appendix A	Notes	Instruction (Note H)	
	cells are input cells	Notes		(000's)
llocator				(000 3)
nooutor				
1	Wages & Salary Allocation Factor		n254 21h/ Attachment 5	\$ -
1	Transmission Wages Expense		p354.21b/ Attachment 5	ф -
2	Less Generator Step-ups		Attachment 5	-
3	Net Transmission Wage Expenses		(Line 1 - 2)	-
4	Total Wages Expense		p354.28b/Attachment 5	-
5	Less A&G Wages Expense		p354.27b/Attachment 5	-
6	Total		(Line 4 - 5)	\$ -
7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)	#DIV/0!
8	Plant Allocation Factors Electric Plant in Service	(Notes A & Q)	p207.104.g/Attachment 5	#DIV/0!
9	Common Plant In Service - Electric		(Line 26)	#DIV/0!
10	Total Plant In Service		(Sum Lines 8 & 9)	#DIV/0!
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 - 12)	#DIV/0!
2	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	#DIV/0!
3	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	#DIV/0!
4	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	#DIV/0!
5	Total Accumulated Depreciation		p219.29c/Attachment 5	#DIV/0!
6	Net Plant		(Line 10 - 15)	#DIV/0!
7	Transmission Gross Plant		(Line 31 - 30)	#DIV/0!
8	Gross Plant Allocator	(Note B)	(Line 17 / 10)	#DIV/0!
9	Transmission Net Plant		(Line 44 - 30)	#DIV/0!
20	Net Plant Allocator	(Note B)	(Line 19 / 16)	#DIV/0!
ant Cal	Iculations			
	Plant In Service			
21	Transmission Plant In Service	(Notes A,& Q)	p207.58.g/Attachment 5	#DIV/0!
22	Less: Generator Step-ups	(Notes A,& Q)	Attachment 5	#DIV/0!
3	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A,& Q)	Attachment 5	#DIV/0!
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23)	#DIV/0!
5	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	#DIV/0!
6	Common Plant (Electric Only)		p356/Attachment 5	#DIV/0!
7	Total General & Common		(Line 25 + 26)	#DIV/0!
8 9	Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission		(Line 7) (Line 27 * 28)	#DIV/0! #DIV/0!
	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$ -
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	TOTAL Plant In Service		(Line 24 + 29 + 30)	#DIV/0!
	TOTAL Plant In Service Accumulated Depreciation		(Line 24 + 29 + 30)	#DIV/0!
31	Accumulated Depreciation Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	#DIV/0!
31 32 33	Accumulated Depreciation Transmission Accumulated Depreciation Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	p219.25.c/Attachment 5 Attachment 5	#DIV/0! #DIV/0!
1 2 3 4	Accumulated Depreciation Transmission Accumulated Depreciation Less Accumulated Depreciation for Generator Step-ups Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000		p219.25.c/Attachment 5 Attachment 5 Attachment 5	#DIV/0! #DIV/0! #DIV/0!
1 2 3 4 5	Accumulated Depreciation Transmission Accumulated Depreciation Less Accumulated Depreciation for Generator Step-ups Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 Total Accumulated Depreciation for Transmission	(Notes A & Q) (Notes A & Q)	p219.25.c/Attachment 5 Attachment 5 Attachment 5 (Line 32 - 33 - 34)	#DIV/0! #DIV/0! #DIV/0! #DIV/0!
31 32 33 34 35 36	Accumulated Depreciation Transmission Accumulated Depreciation Less Accumulated Depreciation for Generator Step-ups Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 Total Accumulated Depreciation for Transmission Accumulated General Depreciation	(Notes A & Q) (Notes A & Q) (Notes A & Q)	p219.25.c/Attachment 5 Attachment 5 Attachment 5 (Line 32 - 33 - 34) p219.28.b/Attachment 5	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!
30 31 32 33 34 35 36 37 38	Accumulated Depreciation Transmission Accumulated Depreciation Less Accumulated Depreciation for Generator Step-ups Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 Total Accumulated Depreciation for Transmission	(Notes A & Q) (Notes A & Q)	p219.25.c/Attachment 5 Attachment 5 Attachment 5 (Line 32 - 33 - 34) p219.28.b/Attachment 5 (Line 12)	#DIV/0!
31 32 33 34 35 36 37 38	Accumulated Depreciation Transmission Accumulated Depreciation Less Accumulated Depreciation for Generator Step-ups Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 Total Accumulated Depreciation for Transmission Accumulated General Depreciation Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only)	(Notes A & Q) (Notes A & Q) (Notes A & Q)	p219.25.c/Attachment 5 Attachment 5 Attachment 5 (Line 32 - 33 - 34) p219.28.b/Attachment 5 (Line 12) (Line 13) (Line 14)	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!
31 32 33 33 34 35 36 37 38 39 40	Accumulated Depreciation Transmission Accumulated Depreciation Less Accumulated Depreciation for Generator Step-ups Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 Total Accumulated Depreciation for Transmission Accumulated General Depreciation Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation	(Notes A & Q) (Notes A & Q) (Notes A & Q)	p219.25.c/Attachment 5 Attachment 5 Attachment 5 (Line 32 - 33 - 34) p219.28.b/Attachment 5 (Line 12) (Line 13) (Line 14) (Sum Lines 36 to 39)	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!
32 33 34 35 36 37 38 39 90 11	Accumulated Depreciation Transmission Accumulated Depreciation Less Accumulated Depreciation for Generator Step-ups Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 Total Accumulated Depreciation for Transmission Accumulated General Depreciation Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation Wage & Salary Allocation Factor	(Notes A & Q) (Notes A & Q) (Notes A & Q)	p219.25.c/Attachment 5 Attachment 5 Attachment 5 (Line 32 - 33 - 34) p219.28.b/Attachment 5 (Line 12) (Line 13) (Line 14) (Sum Lines 36 to 39) (Line 7)	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!
31 32 33 34 35 36 37	Accumulated Depreciation Transmission Accumulated Depreciation Less Accumulated Depreciation for Generator Step-ups Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 Total Accumulated Depreciation for Transmission Accumulated General Depreciation Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission	(Notes A & Q) (Notes A & Q) (Notes A & Q)	p219.25.c/Attachment 5 Attachment 5 Attachment 5 (Line 32 - 33 - 34) p219.28.b/Attachment 5 (Line 12) (Line 13) (Line 14) (Sum Lines 36 to 39)	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!
1 2 3 3 4 5 6 7 8 9 0 1	Accumulated Depreciation Transmission Accumulated Depreciation Less Accumulated Depreciation for Generator Step-ups Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 Total Accumulated Depreciation for Transmission Accumulated General Depreciation Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation Wage & Salary Allocation Factor	(Notes A & Q) (Notes A & Q) (Notes A & Q)	p219.25.c/Attachment 5 Attachment 5 Attachment 5 (Line 32 - 33 - 34) p219.28.b/Attachment 5 (Line 12) (Line 13) (Line 14) (Sum Lines 36 to 39) (Line 7)	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!

45 Average Balance 45A Accumulated Deferred Income Taxes Attributable To Acquisition Adjustments 46 Accumulated Deferred Income Taxes Allocated To Transmission Transmission-Related Assests/Unfunded Reserves Rate Base Adjustment-O&M 47 Transmission-Related Assests/Unfunded ReservesTotal Balance Transmission Related Account 242 (Notes A & R)Enter 47 Transmission-Related Assets/Unfunded ReservesTotal Balance Transmission Related Account 242 (Notes A & R)Enter 48 Unamortized Excess/Deficient Deferred Income Taxes 47A Unamortized Exc/Def Deferral	Attachment 1 Attachment 5 (Line 45 + 45A)	#DIV/0!
 Accumulated Deferred Income Taxes Allocated To Transmission Transmission-<u>Related Assets/Unfunded Reserves Rate Base Adjustment</u>-O&M <u>Reserves</u> <u>Transmission-Related Assets/Unfunded ReservesTotal Balance Transmission Related Account 242</u> (Notes A & R)Enter <u>Reserves</u> <u>Unamortized Excess/Deficient Deferred Income Taxes</u> 		-
Transmission-Related Assests/Unfunded Reserves Rate Base Adjustment-O&M Reserves 47 Transmission-Related Assets/Unfunded Reserves 47 Transmission-Related Assets/Unfunded Reserves Reserves Unamortized Excess/Deficient Deferred Income Taxes	(Line 45 + 45A)	#DIV/0!
47 Transmission-Related Assets/Unfunded Reserves 47 Reserves Votal Balance Transmission Related Account 242 (Notes A & R)Enter Reserves Negative Unamortized Excess/Deficient Deferred Income Taxes		#DI
47 <u>Transmission-Related Assets/Unfunded Reserves</u> Total Balance Transmission Related Account 242 (Notes A & R)Enter Reserves Unamortized Excess/Deficient Deferred Income Taxes		
Reserves Negative Negative	Attachment 5	#DI
	Attachment 5	
	Auachment 5	
Prepayments (Notes A & R)	Attachment 5	#DI
49 Total Prepayments Allocated to Transmission	(Line 48)	#DI
Materials and Supplies 50 Undistributed Stores Exp (Notes A & R)	Attachment 5	\$-
51 Wage & Salary Allocation Factor	(Line 7)	#DI
52 Total Transmission Allocated Materials and Supplies 53 Transmission Materials & Supplies (Note A)	(Line 50 * 51) Attachment 5	#DI
53 Transmission Materials & Supplies (Note A) 54 Total Materials & Supplies Allocated to Transmission	(Line 52 + 53)	#DIV/0!
		#B10/01
Cash Working Capital 55 Transmission Operation & Maintenance Expense	(Line 85)	#DI
56 <u>1/8th Rule</u>	x 1/8	12
57 Total Cash Working Capital Allocated to Transmission	(Line 55 * 56)	#DI
Network Credits		
58 Outstanding Network Credits (Note N) 59 Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits (Note N)	Attachment 5 / From PJM Attachment 5 / From PJM	
60 Net Outstanding Credits	(Line 58 - 59)	
Electric Plant Acquisition Adjustments Approved by FERC		
60A Acquisition Adjustments Amount	Attachment 5	#DI
60B Accumulated Provision for Amortization of Line 60A Amount	Attachment 5	#DI
60C Transmission Plant Unamortized Acquisition Adjustments Amount	(Line 60A - 60B)	#DI
61 TOTAL Adjustment to Rate Base	(Line 46 + 47+ 47A + 49 + 54 + 57 - 60 + 60C)	#DIV/0!
62 Rate Base	(Line 44 + 61)	#DIV/0!
&M		
Transmission O&M		
63 Transmission O&M	p321.112.b/Attachment 5	\$ -
64 Less GSU Maintenance 65 Less Account 565 - Transmission by Others	Attachment 5 p321.96.b/Attachment 5	-
66 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 (Note O)	PJM Data	
67 Transmission O&M	(Lines 63 - 64 + 65 + 66)	\$ -
Allocated General & Common Expenses		
68 Common Plant O&M (Note A)	p356	
	Attachment 5 p323.185b	
69 Total A&G	p323.189b/Attachment 5	
69 Total A&G 70 Less Property Insurance Account 924	p323.911b/Attachment 5	
69 Total A&G 70 Less Property Insurance Account 924 71 Less Regulatory Commission Exp Account 928 72 Less General Advertising Exp Account 930.1		\$-
69 Total A&G 70 Less Property Insurance Account 924 71 Less Regulatory Commission Exp Account 928 (Note E) 72 Less General Advertising Exp Account 930.1 (Note D) 73 Less EPRI Dues (Note D)	p352-353/Attachment 5	
69 Total A&G 70 Less Property Insurance Account 924 71 Less Regulatory Commission Exp Account 928 (Note E) 72 Less General Advertising Exp Account 930.1 (Note D) 73 Less EPRI Dues (Note D) 74 General & Common Expenses (Note D)	p352-353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73)	
69 Total A&G 70 Less Property Insurance Account 924 71 Less Regulatory Commission Exp Account 928 72 Less General Advertising Exp Account 930.1 73 Less EPRI Dues 74 General & Common Expenses 75 Wage & Salary Allocation Factor	p352-353/Attachment 5	#DI #DV/0!
69 Total A&G 70 Less Property Insurance Account 924 71 Less Regulatory Commission Exp Account 928 72 Less General Advertising Exp Account 930.1 73 Less EPRI Dues 74 General & Common Expenses 75 Wage & Salary Allocation Factor 76 General & Common Expenses Allocated to Transmission	p352-353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73) (Line 7)	#DI #DV/0!
69 Total A&G 70 Less Property Insurance Account 924 71 Less Regulatory Commission Exp Account 928 72 Less General Advertising Exp Account 930.1 73 Less EPRI Dues 74 General & Common Expenses 75 Wage & Salary Allocation Factor 76 General & Common Expenses Allocated to Transmission Directly Assigned A&G 77 Regulatory Commission Exp Account 928	p352-353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73) (Line 7) (Line 74 * 75) p323.189b/Attachment 5	#DI
69 Total A&G 70 Less Property Insurance Account 924 71 Less Regulatory Commission Exp Account 928 72 Less General Advertising Exp Account 930.1 73 Less EPRI Dues 74 General & Common Expenses 75 Wage & Salary Allocation Factor 76 General & Common Expenses Allocated to Transmission Directly Assigned A&G 77 Regulatory Commission Exp Account 928 78 General Advertising Exp Account 930.1	p352-353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73) (Line 7) (Line 74 * 75) p323.189b/Attachment 5 p323.191b	#DI #DV/0!
69 Total A&G 70 Less Property Insurance Account 924 71 Less Regulatory Commission Exp Account 928 72 Less General Advertising Exp Account 930.1 73 Less EPRI Dues 74 General & Common Expenses 75 Wage & Salary Allocation Factor 76 General & Common Expenses Allocated to Transmission Directly Assigned A&G 77 Regulatory Commission Exp Account 928 78 General Advertising Exp Account 930.1	p352-353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73) (Line 7) (Line 74 * 75) p323.189b/Attachment 5	#DI #DV/0!
69 Total A&G 70 Less Property Insurance Account 924 71 Less Regulatory Commission Exp Account 928 (Note E) 72 Less General Advertising Exp Account 930.1 (Note D) 73 Less EPRI Dues (Note D) 74 General & Common Expenses (Note D) 75 Wage & Salary Allocation Factor (Note G) 76 General & Common Expenses Allocated to Transmission (Note G) Directly Assigned A&G 77 Regulatory Commission Exp Account 928 (Note G) 78 General Advertising Exp Account 920.1 (Note K) 79 Subtotal - Transmission Related 80 80 Property Insurance Account 924 10	p352-353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73) (Line 7) (Line 74 * 75) p323.189b/Attachment 5 p323.191b (Line 77 + 78) p323.185b	#DI #DV/0!
69 Total A&G 70 Less Property Insurance Account 924 71 Less Regulatory Commission Exp Account 928 72 Less General Advertising Exp Account 930.1 73 Less EPRI Dues 74 General & Common Expenses 75 Wage & Salary Allocation Factor 76 General & Common Expenses Allocated to Transmission Directly Assigned A&G 77 Regulatory Commission Exp Account 928 78 General Advertising Exp Account 928 79 Subtotal - Transmission Related 80 Property Insurance Account 924 81 General Advertising Exp Account 930.1	p352-353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73) (Line 7) (Line 74 * 75) p323.189b/Attachment 5 p323.191b (Line 77 + 78) p323.185b Attachment 5	#DI #DV/0!
69 Total A&G 70 Less Property Insurance Account 924 71 Less Regulatory Commission Exp Account 928 72 Less General Advertising Exp Account 930.1 73 Less EPRI Dues 74 General & Common Expenses 75 Wage & Salary Allocation Factor 76 General & Common Expenses Allocated to Transmission Directly Assigned A&G 77 Regulatory Commission Exp Account 928 78 General Advertising Exp Account 928 79 Subtotal - Transmission Related 80 Property Insurance Account 924	p352-353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73) (Line 7) (Line 74 * 75) p323.189b/Attachment 5 p323.191b (Line 77 + 78) p323.185b	#DV/0! \$ -
69 Total A&G 70 Less Property Insurance Account 924 71 Less Regulatory Commission Exp Account 928 72 Less General Advertising Exp Account 930.1 73 Less EPRI Dues 74 General & Common Expenses 75 Wage & Salary Allocation Factor 76 General & Common Expenses Allocated to Transmission Directly Assigned A&G 77 Regulatory Commission Exp Account 928 78 General Advertising Exp Account 928 79 Subtotal - Transmission Related 80 Property Insurance Account 924 81 General Advertising Exp Account 930.1 82 Total	p352-353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73) (Line 7) (Line 74 * 75) p323.189b/Attachment 5 p323.191b (Line 77 + 78) p323.185b Attachment 5 (Line 80 + 81)	#DI #DV/0!

Depreciation & Amortization Expense

	Depreciation Expense			
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$ -
87	Less: GSU Depreciation		Attachment 5	0
88	Less Interconnect Facilities Depreciation		Attachment 5	0
89	Extraordinary Property Loss		Attachment 5	#DIV/0!
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)	#DIV/0!
90A	Amortization of Acquisition Adjustments		Attachment 5	#DIV/0!
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5	0
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5	0
93	Total		(Line 91 + 92)	0
94	Wage & Salary Allocation Factor		(Line 7)	#DIV/0!
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)	#DIV/0!
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0
98	Total		(Line 96 + 97)	0
99	Wage & Salary Allocation Factor		(Line 7)	#DIV/0!
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)	#DIV/0!
	· · ·		· · · · ·	

101	Total Transmission Depreciation & Amortization	(Line 90 + 90A + 95 + 100)	#DIV/0!
Taxes C	ther than Income		
102	Taxes Other than Income	Attachment 2	#DIV/0!
103	Total Taxes Other than Income	(Line 102)	#DIV/0!

Return / Capitalization Calculations

104 105	Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds		(Note T) (Note P)	p117.62c through 67c/Attachment 5 Attachment 8	0
106	Long Term Interest			(Line 104 - 105)	\$ -
107	Preferred Dividends		(Note T), enter positive	p118.29c	
108 109 110 111	Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehe Common Stock	nsive Income	(Note T), enter negative (Note T), enter negative	p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110)	\$ -
112 113 114 115 116	Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less LTD on Securitization Bonds Total Long Term Debt	(Note P)	(Note T), enter negative (Note T), enter positive (Note T), enter negative	p112.24c,d/2 p111.81c,d/2 p113.61c,d/2 Attachment 8 (Sum Lines 112 to 115)	<u>0</u> 0
117 118 119	Preferred Stock Common Stock Total Capitalization		(Note T), enter positive	p112.3c,d/2 (Line 111) (Sum Lines 116 to 118)	<u>0</u>
120 121 122	Debt % Preferred % Common %	Total Long Term Debt Preferred Stock Common Stock		(Line 116 / 119) (Line 117 / 119) (Line 118 / 119)	0.0% 0.0% 0.0%
123 124 125	Debt Cost Preferred Cost Common Cost	Total Long Term Debt Preferred Stock Common Stock	(Note J)	(Line 106 / 116) (Line 107 / 117) Fixed	0.0000 0.0000 0.1140
126 127 128 129	Weighted Cost of Debt Weighted Cost of Preferred Weighted Cost of Common Total Return (R)	Total Long Term Debt (WCLTD) Preferred Stock Common Stock		(Line 120 * 123) (Line 121 * 124) (Line 122 * 125) (Sum Lines 126 to 128)	0.0000 0.0000 0.0000 0.0000
130	Investment Return = Rate Base * Rate of Return			(Line 62 * 129)	#DIV/0!

Interest Tarlan Automet 5 31 ST-State from Tar State Compatie (ben i) State Local and Automet 5 Automet 5 31 ST-State from Tar State Compatie (ben i) State Local and Automet 5 Automet 5 31 Taranniado Rainel forma Tar Adjustments (ben i) whether regime Automet 5 Automet 5 31 Taranniado Rainel forma Tar Adjustments (ben i) whether regime Automet 5 Automet 5 31 Taranniado Income Tar Adjustments (ben i) whether regime Automet 5 Automet 5 32 Taranniado Income Tar Adjustments (DT=(1/11)* Incommet Rain* (1-0/2010%)* (ben 150 * 150 * (1/10 * 150) AUTOMETAR STATE 32 Taranniado Income Tar Adjustments (DT=(1/11)* Incommet Rain* (1-0/2010%)* (ben 150 * 150 * (1/10 * 150) AUTOMETAR STATE 33 Taranniado Income Tar Adjustments (DT=(1/11)* Incommet Rain* (1-0/2010%)* (ben 150 * 150 * (1/10 * 150) AUTOMETAR STATE 44 Taranniado Income Tar Adjustments (DT=(1/11)* Incommet Rain* (1-0/2010%)* AUTOMETAR STATE 54 Taranniado Income Tar Adjustments (DT=(1/11)* Incommet Rain* (1-0/2010%)* AUTOMETAR STATE	Compos	ite Income Taxes			
136 motion for Adjustments Another for Conf. (11C) motion for Adjustments Adjustment for Conf. (11C) motion fore	132 133 134	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p T	(percent of federal income tax deductible for state purposes)	Attachment 5	0.00% 0.00%
141 Total Transmission Income Taxes (Line 138 + 139) PDV01 Reveales Requirement 141 Total Transmission Income Taxes (Line 130 + 130) PDV01 Reveales Requirement 143 Total Transmission Income Taxes (Line 44) PDV01 144 Odd (Line 41) PDV01 143 Taxe Base (Line 41) PDV02 144 Odd (Line 101) PDV02 145 Taxes Dark (Line 101) PDV02 146 Taxes Dark (Line 101) PDV02 146 Taxes Dark (Line 101) PDV02 147 Incode Dark Dark Dark Dark PDV02 PDV02 148 Taxes Dark Dark Dark (Line 103) PDV02 149 Revenue Requirement (Line 102) PDV02 149 Revenue Requirement (Line 102 + 100C) PDV02 149 Requisition Adjustanch Adjustanch Revenue Requirement (Line 102 + 100C) PDV02 140 Reptoner Requirement Revenue Requirement (Line 102 - 100D) PDV02 149 Reptoner Requirement Revenue Requirement (Line 102 - 100D) PDV02 140 Reptoner Requirement Revenue Requirement (Line 102 - 100D)	136A 137	Amortized Investment Tax Credit (ITC) Other Income Tax Adjustments T/(1-T)	(Note I) enter negative	Attachment 5 (Line 135)	- 0.00%
Revenue REQUIREMENT Summary Fill Fil	139	Transmission Income Taxes – Equity Return =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 135 * 130 * (1-(126 / 129))]	#DIV/0!
Number Number Strength Streng Streng	140	Total Transmission Income Taxes		(Line 138 + 139)	#DIV/0!
Number Number Strength Streng Streng	REVEN	IE REQUIREMENT			
141 Mat Property, Print & Equipment (Line 44) #DUW01 142 Adjustment to Rate Base (Line 62) #DUW01 143 Deprecision & Annotization (Line 62) #DUW01 144 OSM (Line 63) #DUW01 145 Deprecision & Annotization (Line 63) #DUW01 146 Taxes Other than Income (Line 101) #DUW01 147 Investment Return (Line 103) #DUW01 148 Taxes Other than Income (Line 103) #DUW01 149 Adjustment Return (Line 103) #DUW01 149 Revenue Requirement (Line 129* (60C + 45A) #DUW01 149 Adjustments Revenue Requirement (Line 129* (60C + 45A) #DUW01 150 Acquisition Adjustments Revenue Requirement (Line 135 + 150A / (1/126 / 129))) #DUW01 150 Acquisition Adjustments Revenue Requirement (Line 150 - 150D) #DUW01 150 Acquisition Adjustments and Depreciation (Line 150 - 150D) #DUW01 151 Revenue Requirement Return and Locrone Taxes (Line 150 - 150D) #DUW01 152 Revenue Requirement Return and Locrone Taxes (Line 150 - 150D) #DUW01 153 Net Plant Carrying Charge without Acquisition Ad					
145 Depreciation Amoritation (Line 101) #D/W01 145 Trace SOme than income (Line 103) #D/W01 147 Investment Return (Line 103) #D/W01 148 Income Taxes (Line 103) #D/W01 149 Income Taxes (Line 103) #D/W01 149 Acquisition Adjustments Return (Line 102) #D/W01 149 Acquisition Adjustments Return (Line 102) #D/W01 149 Acquisition Adjustments Return (Line 103) #D/W01 150 Acquisition Adjustments Return (Line 103) #D/W01 150 Acquisition Adjustments Return (Line 102) #D/W01 150 Acquisition Adjustments Return (Line 103) #D/W01 150 Acquisition Adjustments Revenue Requirement (Line 100, 112) #D/W01 150 Acquisition Adjustments Revenue Requirement (Line 100, 112) #D/W01 151 Revenue Requirement excluding Acquisition Adjustments Revenue Requirement (Line 101, 112) #D/W01 152 Net Plant Carrying Charge without Acquisition Adjustments Revenue Requirement excluding Acquisition Adjustments Revenue Require	142	Net Property, Plant & Equipment Adjustment to Rate Base		(Line 61)	#DIV/0!
150 Revenue Requirement (Sum Lines 144 to 149) #DIV/01 Acquisition Adjustments Return Acquisition Adjustments Isonom Taxes Acquisition Adjustments Return S00 Ime 129 * (60C + 45A) (Line 135 + 150A * (1 (26 / 129))) #DIV/01 1500 Acquisition Adjustments Return Acquisition Adjustments Isonom Taxes Acquisition Adjustments Requirement Ime 129 * (60C + 45A) (Line 135 + 150A * (1 (26 / 129))) #DIV/01 1500 Acquisition Adjustments Revenue Requirements (Line 90A) #DIV/01 1510 Revenue Requirement exclusion Adjustments Revenue Requirement Net Plant Carrying Charge #DIV/01 #DIV/01 152 Net Plant Carrying Charge #DIV/01 #DIV/01 #DIV/01 154 Net Plant Carrying Charge without Acquisition Adjustments and Depreciation Net Plant Carrying Charge without Acquisition Adjustments Depreciation Net Plant Carrying Charge without Acquisition Adjustments Depreciation Net Plant Carrying Charge without Acquisition Adjustment Revenue Requirement Less Return and Income Taxes and Amortization of Acquisition Adjustments (Line 150 - 147 - 148 - 90A) #DIV/01 156 Net Revenue Requirement Less Return and Income Taxes and Amortization Adjustments (Line 150 - 147 - 148 - 90A) #DIV/01 157 Internamission Plant (Line 150 - 147 - 148 - 90A) #DIV/01 158 Net Revenue Requirement Less Return and Income Taxes and Amortization Adjustments (Line 150 -	145 146 147 148	Depreciation & Amortization Taxes Other than Income Investment Return		(Line 101) (Line 103) (Line 130)	#DIV/0! #DIV/0! #DIV/0!
150A Acquisition Adjustments Return Line 129* (80C + 45A) #DIV/01 150B Acquisition Adjustments Income Taxes Line 130* (10C + 45A) #DIV/01 150C Acquisition Adjustments Income Taxes Line 130* (10C + 45A) #DIV/01 150C Acquisition Adjustments Revenue Requirement (Line 150 + 150B + 150C) #DIV/01 150D Net Plant Carrying Charge (Line 150 - 150D) #DIV/01 152 Net Transmission Plant (Line 151 - 150D) #DIV/01 153 Net Plant Carrying Charge without Acquisition Adjustments (Line 151 - 150) #DIV/01 154 Net Plant Carrying Charge without Acquisition Adjustments and Depreciation (Line 151 - 86) / 152 #DIV/01 155 Net Plant Carrying Charge without Acquisition Adjustment Seperciation, Return or Income Taxes (Line 150 - 147 - 148 - 90A) #DIV/01 156 Net Plant Carrying Charge without Acquisition Adjustment Rev. Req. with 100 Basis Point Increase in ROE (Line 150 - 147 - 148 - 90A) #DIV/01 157 Increased Return and Taxes (Line 150 - 147 - 148 - 90A) #DIV/01 158 Net Plant Carrying Charge with 100 Basis Point Increase in ROE (Line 150 - 147 - 148 - 90A) #DIV/01 158 <t< td=""><td></td><td>Revenue Requirement</td><td></td><td>(Sum Lines 144 to 149)</td><td>#DIV/0!</td></t<>		Revenue Requirement		(Sum Lines 144 to 149)	#DIV/0!
151 Revenue Requirement excluding Acquisition Adjustments Revenue Requirement (Line 150 – 150D) #DIV/01 152 Net Transmission Plant (Line 24 - 35) #DIV/01 153 Net Plant Carrying Charge without Acquisition Adjustments and Depreciation (Line 151 / 152) #DIV/01 154 Net Plant Carrying Charge without Acquisition Adjustments and Depreciation, Return or Income Taxes (Line 150 - 150D) #DIV/01 155 Net Plant Carrying Charge calculation with 100 Basis Point increase in ROE #DIV/01 #DIV/01 156 Gross Revenue Requirement excluding Acquisition Adjustment Rev. Req. with 100 Basis Point increase in ROE (Line 150 - 147 - 148 -90A) #DIV/01 157 Increased Return and Taxes Attachment 4 #DIV/01 158 Net Revenue Requirement excluding Acquisition Adjustment Rev. Req. with 100 Basis Point increase in ROE (Line 156 + 157) #DIV/01 158 Net Revenue Requirement (Line 150) #DIV/01 159 Net Transmission Plant (Line 156 + 157) #DIV/01 158 Net Revenue Requirement (Line 158 / 159) #DIV/01 159 Net Transmission Plant (Line 158 / 159) #DIV/01 160 Net Plant Carrying Charge with	150B 150C	Acquisition Adjustments Return Acquistion Adjustments Income Taxes Amortization of Acquisition Adjustments		[Line 135 + 150A * (1- (126 / 129))] (Line 90A)	#DIV/0! #DIV/0!
156 Gross Revenue Requirement Less Return and Income Taxes and Amortization of Acquisition Adjustments (Line 150 - 147 - 148 -90A) #DIV/01 157 Increased Return and Taxes Attachment 4 #DDIV01 158 Net Revenue Requirement excluding Acquisition Adjustment Rev. Req. with 100 Basis Point increase in ROE (Line 156 + 157) #DIV/01 159 Net Transmission Plant (Line 156 + 157) #DIV/01 160 Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments (Line 158 / 159) #DIV/01 161 Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation (Line 158 / 159) #DIV/01 162 Revenue Requirement (Line 150) #DIV/01 163 True-up Adjustment Attachment 6 - 164 Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects. Attachment 5 - 165 Facility Credits under Section 30.9 of the PJM OATT. Attachment 5 - - 166 Revenue Credits Attachment 7 - - - 166 Revenue Credits Attachment 3 - - - -	152 153 154	Revenue Requirement excluding Acquisition Adjustments Revenue Require Net Transmission Plant Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments and Depreciati	on	(Line 24 - 35) (Line 151 / 152) (Line 151 - 86) / 152	#DIV/0! #DIV/0! #DIV/0!
163 True-up Adjustment Attachment 6 - 164 Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects. Attachment 7 - 165 Facility Credits under Section 30.9 of the PJM OATT. Attachment 5 - 166 Revenue Credits Attachment 3 - 167 Interest on Network Credits PJM data - 168 Annual Transmission Revenue Requirement (ATRR) (Line 162 + 163 + 164 + 165 + 166 + 167) #DIV/0! Rate for Network Integration Transmission Service 169 1 CP Peak (Note L) PJM Data _ 170 Rate (\$/MW-Year) (Line 168 / 169) #DIV/0!	157 158 159 160	Gross Revenue Requirement Less Return and Income Taxes and Amortiz Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Rev. Req. w Net Transmission Plant Net Plant Carrying Charge with 100 Basis Point increase in ROE without A	zation of Acquisition Adjustments ith 100 Basis Point increase in ROE cquisition Adjusments	Attachment 4 (Line 156 + 157) (Line 152) (Line 158 / 159)	#DIV/0! #DIV/0! #DIV/0! #DIV/0!
169 1 CP Peak (Note L) PJM Data 170 Rate (\$/MW-Year) (Line 168 / 169) #DIV/0!	163 164 165 166 167	True-up Adjustment Plus any increased ROE calculated on Attachment 7 other than PJM Sche Facility Credits under Section 30.9 of the PJM OATT. Revenue Credits Interest on Network Credits	dule 12 projects.	Attachment 6 Attachment 7 Attachment 5 Attachment 3 PJM data	÷
171 Rate for Network Integration Transmission Service (\$/MW/Year) (Line 170) #DIV/0!		1 CP Peak	(Note L)		#DIV/0!
	171	Rate for Network Integration Transmission Service (\$/MW/Year)		(Line 170)	#DIV/0!

Notes

- A Electric portion only VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1

balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the

average of the beginning and end of year balances for the year. See notes Q and R below.

I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.

- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. ______, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as
 - authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.
- If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the
- projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.
- U ADIT amounts included on Line 45A are not to be included on Line 45 or in the underlying attachments in which the Line 45 amount is computed.

Virginia Electric and Power Company Attachment 1 - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Current Year

(In Thousands)

	Wage and Salary Allocator from Line 7 of Appendix A for the Current Year Gross Plant Allocator from Line 18 of Appendix A for the Current Year					
(A)	(B)	(C)	(D)	(E)	(F)	
Line		Account 190	Account 282	Account 283	Total	<u>A</u>
1 2 3 4 5	ADIT - Liberalized Depreciation (Amounts Including Adjustments) Liberalized Depreciation - Transmission Liberalized Depreciation - General Plant Liberalized Depreciation - Computer Software (Reverse Book Depreciation) Liberalized Depreciation - Computer Software (Tax Depreciation) Liberalized Depreciation - Computer Software (Tax Depreciation) Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 4)	\$ -		_	\$	V V V
6 7 8 9	ADIT - Plant Related Other than Liberalized Depreciation Transmission Plant (net of GSU/GI Proportion) General Plant Plant - Other Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)	\$	\$	- - \$	\$	V
10 11 12	ADIT - Not Plant Related Employee Benefits Other Operating Total Not Plant Related (Sum of Lines 10 - 11)	\$	- - \$ -	\$	\$	V
13 14 15 16 17 18	Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 5, 9 & 12) Reconciliation to FERC Form 1 Accounts: Liberalized Depreciation not Allocated or Assigned to Transmission Total Amount of Excluded ADIT in Line 5 due to Adjustments Excluded Amounts (see Explanations below) Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16) Total FERC Form 1 Balance (Sum of Lines 13 & 17)	\$	\$\$	\$\$	<u>\$</u>	
	· · · · · ·		·	*	:	

Explanations: A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission. Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation. Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department. Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C. Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

	Current Year:	
(G)	(H)	(1)
Transmission Allocation / Assignment Method	Allocation / Assignment %	Transmission <u>Total</u>
Assigned Wages & Salaries Wages & Salaries Wages & Salaries	100.0000%	
Assigned Wages & Salaries Gross Plant	100.0000%	\$
Wages & Salaries Wages & Salaries		\$\$

Virginia Electric and Power Company Attachment 1 -- Continued (In Thousands)

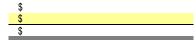
ADIT Summary and Calculation of Average Balance

	Description	Balance Date				
19 20	Transmission Total ADIT from Attachment 1, Line 13 Transmission Total ADIT from Attachment 1A, Line 13 (Note 1)	December 31 of the Current Year December 31 of the Previous Year				
20	Average Balance for Entry on Line 45 of Appendix A					
	Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet Amortization of ITC-255					
	ltem	Amortization				
	Amortization of Transmission Related for Entry on Line 136 of Appendix A	\$				
23 24	Amortization, Other Current Year Amortization (Line 22 + 23)	\$				
25	Current Year Amortization from Form 1 (Current Year Items from p266.8f-g)	\$				
26	Difference (Line 24 - 25) (Must be Zero)	\$ -				
	Note (1): For the true-up of 2017 only, the value entered on Line 20 shall be the December 31, 2016 ADIT balance from the 2016 true-up population of the formula rate in effect on December 31, 2016.					

Line







Virginia Electric and Power Company

Attachment 1A - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Previous Year

(In Thousands)

							Previous Year:	
Wage and Salary Allocat	, this Attachment 1A shall not be populated. The December 31, 2016 ADIT balance used in Attachment 1 or from Line 7 of Appendix A for the Previous Year m Line 18 of Appendix A for the Previous Year	l of the 2017 true-up population shall be the December 31, 2016 AE	DIT balance from the 2016 true	e-up population of the formula	rate in effect on December	r 31, 2016.		
(A)	(B)	(C)	(D)	(E)	(F)	(G) Transmissio	(H)	(I)
ne		Account 190	Account 282	Account 283	Total	Allocation / Assignment Method	Allocation / Assignment %	Transmission <u>Total</u>
1Liberalized Deprecia2Liberalized Deprecia3Liberalized Deprecia4Liberalized Deprecia		<u>\$</u> -	\$ <u>-</u>		- - - - - \$	Assigned Wages & Salaries Wages & Salaries Wages & Salaries	100.0000% 0.0000% 0.0000% 	- - - -
6 Transmission Plant (7 General Plant 8 Plant - Other	her than Liberalized Depreciation (net of GSU/GI Proportion) er than Liberalized Depreciation (Sum of Lines 6 - 8)	<u> </u>	\$	- - \$ -	- - - \$-	Assigned Wages & Salaries Gross Plant	100.0000% 0.0000% 0.0000%	- - - \$ -
ADIT - Not Plant Relate 10 Employee Benefits 11 Other Operating 12 Total Not Plant Related	-	\$ -	\$ -	\$-	- - \$ -	Wages & Salaries Wages & Salaries	0.0000% 0.0000%	- - \$ -
13 Total ADIT used for As	signment or Allocation to Transmission (Sum of Lines 5, 9 & 12)	\$ -	\$-	\$-	\$-	_	-	\$-
 Total Amount of Exclu Excluded Amounts (si Total ADIT Not Used for 	Form 1 Accounts: ion not Allocated or Assigned to Transmission uded ADIT in Line 5 due to Adjustments ee Explanations below) r Assignment or Allocation to Transmission (Sum of Lines 14-16) ance (Sum of Lines 13 & 17)	<u> </u>	- \$ -			_	-	

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission. Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation. Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.

Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical

difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C. Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Previous Year:

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 1B

Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projections of 2019 and Later and True-ups of 2019 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1	Projection for Year:	
Line 2	Number of Days in Year:	(Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16).

	(1)	(2)	(3) Projected Transmission	(4)	(5) Remaining	(6)	(7) Activity	(8) ADIT
Line	Year	Month	Plant in Service ADIT	Activity	Days	Ratio	with Proration	with Proration
3	-	Dec						-
4	-	Jan		-	-	-	-	-
5	-	Feb		-	307	-	-	-
6	-	Mar		-	276	-	-	-
7	-	Apr		-	246	-	-	-
8	-	May		-	215	-	-	-
9	-	Jun		-	185	-	-	-
10	-	Jul		-	154	-	-	-
11	-	Aug		-	123	-	-	-
12	-	Sep		-	93	-	-	-
13	-	Oct		-	62	-	-	-
14	-	Nov		-	32	-	-	-
15	-	Dec		-	1	-	-	-

16 Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:

17 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:

Explanations:

Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal). Col. 4 Monthly change in ADIT balance. Col. 5 Number of days remaining in the year as of and including the last day of the month. Col. 6 Col. 5 divided by the number of days in the year. Col. 7 Col. 4 multiplied by col. 6. Col. 8, Line 3 Amount from col. 3, line 3. Col. 8, Lines 4-15 Col. 8 of previous month plus col. 7 of current month. Col. 8, Line 16 Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula) Col. 8, Line 17 Col. 8, Line 15 multiplied by line 16.

Attachment 1B (Continued)

Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3, 4, 7, and 8 are in dollars.

	(1)	(2)	(3) Projected General Plant	(4)	(5) Remaining	(6)	(7) Activity	(8) ADIT
Line	Year	Month	ADIT	Activity	Days	Ratio	with Proration	with Proration
1	-	Dec						-
2	-	Jan		-	-	-	-	-
3	-	Feb		-	307	-	-	-
4	-	Mar		-	276	-	-	-
5	-	Apr		-	246	-	-	-
6	-	May		-	215	-	-	-
7	-	Jun		-	185	-	-	-
8	-	Jul		-	154	-	-	-
9	-	Aug		-	123	-	-	-
10	-	Sep		-	93	-	-	-
11	-	Oct		-	62	-	-	-
12	-	Nov		-	32	-	-	-
13	-	Dec		-	1	-	-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments and 1 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:

Explanations: Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal). Col. 4 Current month change in ADIT balance. Col. 5 Number of days remaining in the year as of and including the last day of the month. Col. 6 Col. 5 divided by the number of days in the year. Col. 4 multiplied by Col. 6. Col. 7 Amount from col. 3, line 1. Col. 8, Line 1 Col. 8, Lines 2-13 Col. 8 of previous month plus Col. 7 of current month. Col. 8, Line 14 Col. 8, Line 13.

-

Attachment 1B (Continued)

Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3, 4, 7, and 8 are in dollars.

The column and line explanations are as described for Part 2.

	(1)	(2)	(3) Projected Computer	(4)	(5) Remaining	(6)	(7) Activity	(8) ADIT
ne	Year	Month	Software Book Amount ADIT	Activity	Days	Ratio	with Proration	with Proration
1	-	Dec						
		200						
2	-	Jan				-	-	
3	-	Feb			- 307	-	-	
4	-	Mar			- 276	-	-	
5	-	Apr			- 246	-	-	
6	-	May			- 215	-	-	
7	-	Jun			- 185	-	-	
8	-	Jul			- 154	-	-	
9	-	Aug			- 123	-	-	
10	-	Sep			- 93	-	-	
11	-	Oct			- 62	-	-	
12	-	Nov			- 32	-	-	
13	-	Dec			- 1	-	-	

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3, 4, 7, and 8 are in dollars.

The column and line explanations are as described for Part 2.

	(1)	(2)	(3) Projected Computer	(4)	(5) Remaining	(6)	(7) Activity	(8) ADIT
Line	Year	Month	Software Tax Amount ADIT	Activity	Days	Ratio	with Proration	with Proration
1	-	Dec						-
2	-	Jan		-	-	-	-	-
3	-	Feb		-	307	-	-	-
4	-	Mar		-	276	-	-	-
5	-	Apr		-	246	-	-	-
6	-	May		-	215	-	-	-
7	-	Jun		-	185	-	-	-
8	-	Jul		-	154	-	-	-
9	-	Aug		-	123	-	-	-
10	-	Sep		-	93	-	-	-
11	-	Oct		-	62	-	-	-
12	-	Nov		-	32	-	-	-
13	-	Dec		-	1	-	-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:

Virginia Electric and Power Company

ATTACHMENT H-16A Attachment 1C

True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the True-ups of 2019 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1	True-up Year:		(If Populated, Must Match Attachment 1B, Part 1, Line 1)
Line 2	Number of Days in Year:	-	(From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

(11) (12) ADIT Activity ADIT Balances for True-up for True-up	ADIT Activity	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(9) Reversal of Projected Activity Not Realized With Proration	(8) Activity Not in Projection	(7) Reversal of Projected Activity Not Realized	(6) Activity Difference	(5) Projected Activity from Column (4) of Attachment 1B	(4) Actual Activity	(3) Actual Transmission Plant In Service ADIT	(2) Month	(1) Year	ine
										Dec	-	3
-			-	-	-	-	-	-		Jan	-	4
-			-	-	-	-	-	-		Feb	-	5
-			-	-	-	-	-	-		Mar	-	6
-			-	-	-	-	-	-		Apr	-	7
-			-	-	-	-	-	-		May	-	8
-			-	-	-	-	-	-		Jun	-	9
-			-	-	-	-	-	-		Jul	-	10
-			-	-	-	-	-	-		Aug	-	11
-			-	-		-	-	-			-	
-			-	-		-	-	-				
-				-	-							
			-	-	- - -	- - - t In Service:	- - - ge of Total Transmission Plan on of Attachments 1 and 1A O			Sep Oct Nov Dec ission Plant In	- - - Total Transm	

Explanations:

Actual Account 282 month-end ADIT (excludes cost of removal). Col. 3 Col. 4 Monthly change in ADIT balance. Col. 6 Col. 4 minus col. 5 Col. 7 The portion of the amount in col. 6 included in original projection but not realized. Col. 8 The portion of the amount in col. 6 not included in original projection. Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1. Col. 11 The sum of col. 8 times a factor of 50%, col. 9, and col. 10. Col. 12, Line 3 Amount from col. 3, line 3. Col. 12, Lines 4-15 Col. 12 of previous month plus col. 11 of current month. Col. 12. Line 16 Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula) Col. 12, Line 17 Col. 12, Line 15 multiplied by line 16.

Attachment 1C (Continued)

Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

	(1)	(2)	(3) Actual General	(4)	(5) Projected Activity	(6)	(7) Reversal of	(8)	(9) Reversal of Projected Activity	(10) Projected Activity With Proration	(11)	(12)
			Plant	Actual	from Column (4)	Activity	Projected Activity	Activity	Not Realized	from Column (7)	ADIT Activity	ADIT Balances
Line	Year	Month	ADIT	Activity	of Attachment 1B	Difference	Not Realized	Not in Projection	With Proration	of Attachment 1B	for True-up	for True-up
1		Dec										
I	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-		-	-		-	
12 13	-	Nov Dec		-		-		-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 14	Amount from col. 12, line 13.

-

Attachment 1C (Continued)

Sheet 3 of 3

-

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars.

The column and line explanations are as described for Part 2.

	(1)	(2)	(3) Actual Computer Software Book	(4) Actual	(5) Projected Activity from Column (4)	(6) Activity	(7) Reversal of Projected Activity	(8) Activity	(9) Reversal of Projected Activity Not Realized	(10) Projected Activity With Proration from Column (7)	(11) ADIT Activity	(12) ADIT Balances
Line	Year	Month	Amount ADIT	Activity	of Attachment 1B	Difference	Not Realized	Not in Projection	With Proration	of Attachment 1B	for True-up	for True-up
				,				,			I	· · ·
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-
14	Amount to be	Entered (in t	thousands) in Column D of th	ne Account 282 Section	of Attachments 1 and 1A C	Only When the Formula	Rate Population is to Calcu	late a True-up ATRR:				-

Only W u (m us) II

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars.

The column and line explanations are as described for Part 2.

1 -	Dec	Amount ADIT	Activity	Difference	Not Realized	Activity Not in Projection	Not Realized With Proration	from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
2 -						,				
2 -										
	Jan		-	-	-	-	-		-	-
3 -	Feb		-	-	-	-	-		-	-
4 -	Mar		-	-	-	-	-		-	-
5 -	Apr		-	-	-	-	-		-	-
6 -	May		-	-	-	-	-		-	-
7 -	Jun		-	-	-	-	-		-	-
8 -	Jul		-	-	-	-	-		-	-
9 -	Aug		-	-	-	-	-		-	-
10 -	Sep		-	-	-	-	-		-	-
11 -	Oct		-	-	-	-	-		-	-
12 -	Nov		-	-	-	-	-		-	-
	Dec		-	-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:

	(11)	(12)
ivity on		
(7)	ADIT Activity	ADIT Balance

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 1C - 2018 True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2018

If the formula rate population is for determining the 2018 true-up ATRR for use on Line A of Attachment 1C - 2018 with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2018.

Sheet 1 of 4

Line 1	True-up Year:	2018
Line 2	Number of Days in Year:	365

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
			Actual Transmission		Projected Activity		Reversal of		Reversal of Projected Activity	Projecte Activity With Prora
Line	Year	Month	Plant In Service ADIT	Actual Activity	from Column (4) of Attachment 1B	Activity Difference	Projected Activity Not Realized	Activity Not in Projection	Not Realized With Proration	from Colum of Attachme
3	2017	Dec								

4	2018	Jan	-	-	-	-	-
5	2018	Feb	-	-	-	-	-
6	2018	Mar	-	-	-	-	-
7	2018	Apr	-	-	-	-	-
8	2018	May	-	-	-	-	-
9	2018	Jun	-	-	-	-	-
10	2018	Jul	-	-	-	-	-
11	2018	Aug	-	-	-	-	-
12	2018	Sep	-	-	-	-	-
13	2018	Oct	-	-	-	-	-
14	2018	Nov	-	-	-	-	-
15	2018	Dec	-	-	-	-	-

Pre-change -- Average of Actual ADIT Balance from Col.12, D

Component of Average ADIT Balance Attributable to Jan	15b 15c
Post-change ADIT Balance for True-	15d
Component of ADIT Balance Attributable to June 2	15e 15f
Pre-change Component plus	15g

16 Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:

17 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:

Explanations

15a

Explanations.			
Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).	Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 4	Monthly change in ADIT balance.	Col. 12, Line 3	Amount from col. 3, line 3.
Col. 6	Col. 4 minus col. 5	Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.	Col. 12, Line 15b	Effective date of change is June 27, 2018 December 31, 2018 balance minus the su
		Col. 12, Line 15d	times a factor of 50%.
Col. 8	The portion of the amount in col. 6 not included in original projection.	Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 2
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.	Col. 12, Line 17	Col. 12, Line 15g multiplied by line 16.

0) ected ivity roration	(11)	(12)
lumn (7)	ADIT Activity	ADIT Balances
ment 1B	for True-up	for True-up
		-
	-	-
	-	-
	-	-
	-	-
		-
	-	-
	-	-
	-	-
	-	-
	-	-
	-	-
December 31	, 2017 and December 31,	-
177	2018 DaysDivided by 365 Days	48.49%
	ough June 26 (15a X 15b)	
	c ()	
•	ol. 12, December 31, 2018 Days Divided by 365 Days	- 51.51%
	December 31 (15d X 15e)	-
is Post-chanc	ge Component (15c + 15f)	-
,		

of current month.

018.

e sum of the activity in col. 8

ne 21 (from the true-up population of the formula)

Attachment 1C - 2018 (Continued) 2018 Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10) Projected	(11)	(12)
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-			-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018 2018	Apr May					-	-	-		-	-
7	2018	Jun		-		-	-	-			-	-
8	2018	Jul		-		-	-	-	· -		-	-
9	2018	Aug		-		-	-	-	· -		-	-
10	2018	Sep		-		-	-	-	· -		-	-
11	2018	Oct		-		-	-	-			-	-
12 13	2018 2018	Nov Dec		-		-	-	-	-		-	-
15	2010	Dec		-		-	-	-			-	-
13a								Pre-change Avera	ge of Actual ADIT Balance	from Col.12, December 37	l, 2017 and December 31, 2018	-
13b										177	Days Divided by 365 Days	48.49%
13c								Component of	f Average ADIT Balance Att			-
13d									Post-change ADIT Ba	alance for True-up from Co	ol. 12, December 31, 2018	-
13e											Days Divided by 365 Days	51.51%
13f								Compon	ent of ADIT Balance Attribu	table to June 27 Through	December 31 (13d X 13e)	-
13g									Pre-change C	omponent plus Post-chan	ge Component (13c + 13f)	-
14	Amount to be	e Entered (in	thousands) in Column F of t	the Account 282 Section	of Attachments 1 and 1A C	Only When the Formula R	ate Population is to Calcula	te the 2018 True-up ATRR:				-

ments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR intered (in thousands) in Column F of the Accou

Explanations:	
Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 13d	December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.
Col. 12, Line 14	Amount from col. 12, line 13g.

Attachment 1C - 2018 (Continued) 2018 Sheet 3 of 4

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e). The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10) Projected	(11)	(12)
Line	Year	Month	Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-				-	-
3	2018 2018	Feb Mar		-		-	-				-	-
4 5	2018	Apr		-		-	-				-	-
6	2018	Дрі Мау										
7	2018	Jun		-		-	-				-	-
8	2018	Jul		-		-	-				-	-
9	2018	Aug		-		-	-				-	-
10	2018	Sep		-		-	-				-	-
11	2018	Oct		-		-	-				-	-
12	2018	Nov		-		-	-				-	-
13	2018	Dec		-		-	-				-	-
13a								Pre-change Avera	age of Actual ADIT Balance	from Col.12, December 31	, 2017 and December 31, 2018	-
13b										177 [Days Divided by 365 Days	48.49%
13c								Component of	of Average ADIT Balance Att			-
13d		Post-change ADIT Balance for True-up from Col. 12, December 31, 2018										
13u 13e									i Ust-Glange ADIT Da		Days Divided by 365 Days	- 51.51%
13f								Compo	nent of ADIT Balance Attribu			-
13g									Pre-change C	omponent plus Post-chan	ge Component (13c + 13f)	-
14	14 Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:									-		

he Formula Rate Popula ered (in thousands) in C d 1A Only Wh

Attachment 1C - 2018 (Continued) **2018** Sheet 4 of 4

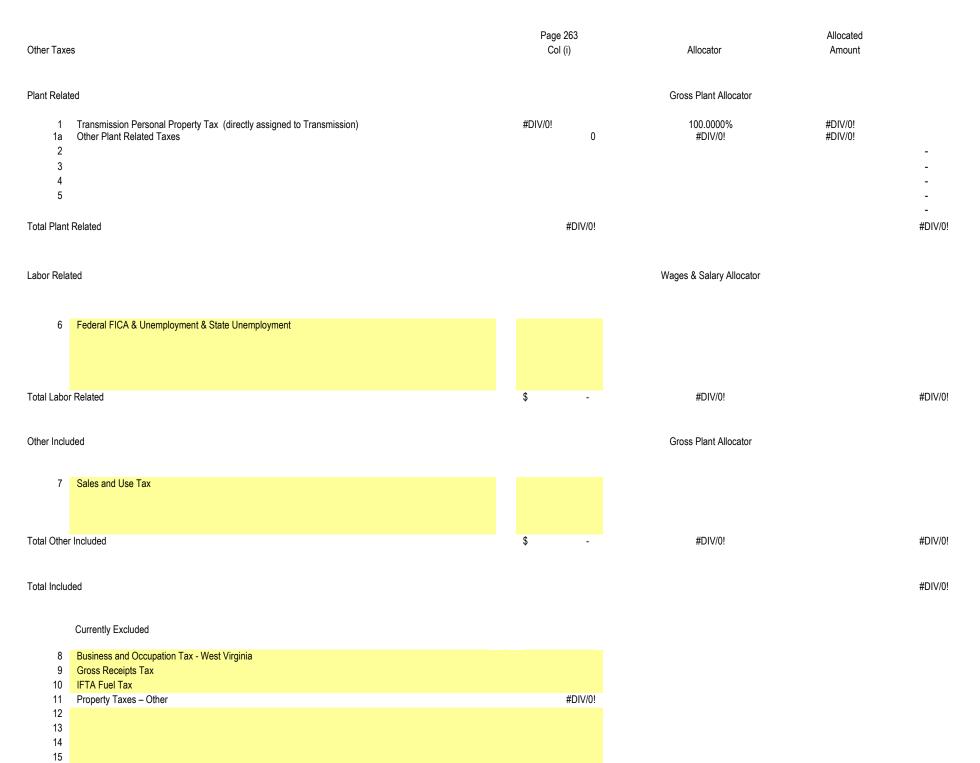
Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e). The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10) Projected	(11)	(12)
Line	Year	Month	Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
0	0040	L										
2	2018 2018	Jan Feb		-		-	-				-	-
3 4	2018	Mar		-		-	-				-	-
5	2018	Apr		_		-	-				-	
6	2018	May		-		-	-				-	-
7	2018	Jun		-		-	-				-	-
8	2018	Jul		-		-	-				-	-
9	2018	Aug		-		-	-				-	-
10	2018	Sep		-		-	-				-	-
11	2018	Oct		-		-	-				-	-
12 13	2018 2018	Nov Dec		-		-	-				-	-
15	2010	Dec		-		-	-				-	-
13a								Pre-change Avera	age of Actual ADIT Balance t	from Col.12, December 31	, 2018 and December 31, 2018	-
13b										177 E	Days Divided by 365 Days	48.49%
13c								Component o	f Average ADIT Balance Att			-
13d									Post-change ADIT Ba		ol. 12, December 31, 2018	-
13e								0			Days Divided by 365 Days	51.51%
13f								Compor	nent of ADIT Balance Attribu	table to June 27 Through	December 31 (13d X 13e)	-
13g									Pre-change Co	omponent plus Post-chanç	ge Component (13c + 13f)	-
14 <i>A</i>	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:										-	

he Formula Rate Popula ered (in thousands) in C s 1 and 1A Only Wh

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 2 - Taxes Other Than Income Worksheet (000's)



 17

 18

 19

 20

 21
 Total "Other" Taxes (included on p. 263)

 22
 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)

 23
 Difference

 #DIV/0!

Criteria for Allocation:

16

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly an indirectly an indirectly and the closed on the Cross Plant Allocator provided how or the cross Plan
- directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

VEPCO ATTACHMENT H-16A Attachment 2A - Direct Assignment of Property Taxes Per Function (000's)

Production Property Tax	
Transmission Property Tax	
Distribution Property tax	
General Property Tax	
Total check	-
Allocation of General Property Tax to Transmission	
General Property Tax	\$ -
Nages & Salary Allocator	#DIV/0!
Frans General	#DIV/0!
Total Transmission Property Taxes	
Fransmission	\$
General	#DIV/0!
Total Transmission Property Taxes	#DIV/0!

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 3 - Revenue Credit Workpaper (000's)

1	Account 454 - Rent from Electric Property Rent from Electric Property - Transmission Related (Note 3)		Transmission <u>Related</u>	Production/Other <u>Related</u> -	<u>Total</u>
2	Total Rent Revenues	(Sum Lines 1)	-	-	-
	Account 456 - Other Electric Revenues (Note 1)				
3	Schedule 1A				
4	Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)				-
5	Point to Point Service revenues received by Transmission Owner for which the load is not include	led in the divisor (Note 4)			-
6	PJM Transitional Revenue Neutrality (Note 1)				-
7	PJM Transitional Market Expansion (Note 1)				-
8	Professional Services (Note 3)				-
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)				-
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)				-
11	Gross Revenue Credits (Accounts 454 and 456)	(Sum Lines 2-10)	-	-	-
12	Less line 14g		-	-	-
13	Total Revenue Credits		-	-	-

Revenue Adjustment to Determine Revenue Credit

- 14a Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)
- 14b Costs associated with revenues in line 14a
- 14c Net Revenues (14a 14b)
- 14d 50% Share of Net Revenues (14c / 2)
- 14e Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue
- 14f Net Revenue Credit (14d + 14e)
- 14g Line 14f less line 14a

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates. Notwithstanding the above, the revenue crediting of the UG Transmission Charge revenues shall be in accordance with section 6 of Attachment 10. Notwithstanding the above, the revenue crediting of the Previous Jointly-Owned Assets shall be in accordance with section 6 of Attachment 11.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

-	-	-
	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-

Page 21

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 4 - Calculation of 100 Basis Point Increase in ROE (000's)

	Return and Taxes with Basis Point increase in ROE				
А	Basis Point increase in ROE and Income Taxes			(Line 130 + 140)	#DIV/0!
В	100 Basis Point increase in ROE	(Note J from Ap	pendix A)	Fixed	1.00%
Return C	Calculation				
Line Re	ef				
62	Rate Base excluding Acquisition Adjustments Amount and Associated ADIT			(Line 44 + 61 – 60C – 45A)	#DIV/0!
	Long Term Interest				
104	Long Term Interest			p117.62c through 67c	0
105	Less LTD Interest on Securitization Bonds	(Note P)		Attachment 8	0
106	Long Term Interest			(Line 104 - 105)	0
107	Preferred Dividends		enter positive	p118.29c	0
107	Common Stock			p110.230	0
108	Proprietary Capital			p112.16c,d/2	0
109	Less Preferred Stock		enter negative	(Line 117)	0
110	Less Account 219 - Accumulated Other Comprehensive Income		enter negative	p112.15c,d/2	0
111	Common Stock			(Sum Lines 108 to 110)	0
	Conitalization				
112	Capitalization Long Term Debt			p112.24c,d/2	0
113	Less Loss on Reacquired Debt		enter negative	p111.81c,d/2	0
114	Plus Gain on Reacquired Debt		enter positive	p113.61c,d/2	0
115	Less LTD on Securitization Bonds		enter negative	Attachment 8	0
116	Total Long Term Debt			(Sum Lines 112 to 115)	0
117	Preferred Stock			p112.3c,d/2	0
118	Common Stock			(Line 111)	0
119	Total Capitalization			(Sum Lines 116 to 118)	-
120	Debt %		Total Long Term Debt	(Line 116 / 119)	0.0%
121	Preferred %		Preferred Stock	(Line 117 / 119)	0.0%
122	Common %		Common Stock	(Line 118 / 119)	0.0%
123	Debt Cost		Total Long Term Debt	(Line 106 / 116)	0.0000
124	Preferred Cost		Preferred Stock	(Line 107 / 117)	0.0000
125	Common Cost		Common Stock	Appendix A Line 125 + 100 Basis Points	0.1240
126	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0000
127	Weighted Cost of Preferred		Preferred Stock	(Line 121 * 124)	0.0000
128	Weighted Cost of Common		Common Stock	(Line 122 * 125)	0.0000
129	Total Return (R)			(Sum Lines 126 to 128)	0.0000
130	Investment Return = Rate Base * Rate of Return			(Line 62 * 129)	#DIV/0!

Composite Income Taxes

Income Tax Rates

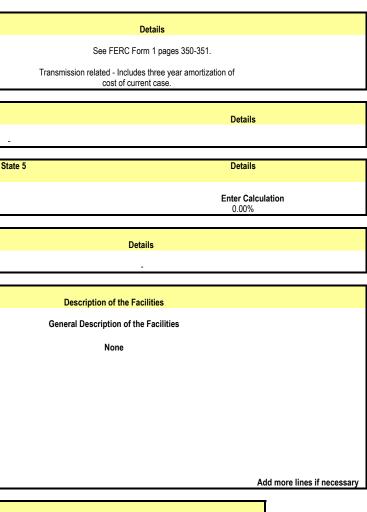
131 FIT=Federal Income Tax Rate

140	Total Transmission Income Taxes		(Line 138 + 139)		#DIV/0!
139	Transmission Income Taxes – Equity Return =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = [Line 135	* 130 * (1-(126 / 129))]	#DIV/0!	
138	Transmission Income Taxes – Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))		0
137	Т/(1-Т)		(Line 135)		0.0000
136A	Other Income Tax Adjustments		Attachment 5		0
136	Amortized Investment Tax Credit (ITC)	(Note I from Appendix A) enter negative	Attachment 1		0
	Transmission Related Income Tax Adjustments				
135	Т/ (1-Т)				0.0000
134	т	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			0.0000
133	p = percent of federal income tax deductible for state purposes		Per State Tax Code		0.0000
132	SIT=State Income Tax Rate or Composite				0.0000

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 5 - Cost Support

	-electric Cost Support			Previous Year							Current Year								
Line #s	Descriptions Notes	Page #'s & I	structions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-electric Portion	Details
	Plant Allocation Factors								,										
8 15 12 13 14	Electric Plant in Service Accumulated Depreciation (Total Electric Plant) Accumulated Intragible Amortization Accumulated Common Amortization - Electric Accumulated Common Plant Depreciation - Electric Plant In Service	(Notes A & Q) (Notes A & Q) (Notes A & Q) (Notes A & Q) (Notes A & Q)	p207.104g/Plant-Acc.Deprc Wkst p219.29e p200.21c p356 p356														#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	0 0 0 0	Respondent is Electric Utility only.
21 15 23 25 26	Transmission Plant in Service Generator Step-Ups Generator Interconnect Facilities General & Intangible Common Plant (Electric Only) Accumulated Depreciation	(Notes A & Q) (Notes A & Q)	p207.58.g/Trans.Input Sht Trans. Input Sht Input Sht p205.5.g & p207.99.g/G&I Wksht p356														#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	0 0 0	
32 33 34 36	Transmission Accumulated Depreciation Transmission Accumulated Depreciation - Generator Step-Up Transmission Accumulated Depreciation - Interconnection Fac Accumulated General Depreciation Materials and Supplies	(Notes A & Q)	p219.25.c/Trans.Input Sht GSU Input Sht Input Sht p219.28.b														#DIV/0! #DIV/0! #DIV/0! #DIV/0!	0 0 0	
50	Undistributed Stores Exp Materials & Supplies Assigned to Transmission Construction: Estimated Materials & Supplies Assigned to Transmission O&M (Estimated) Transmission Materials & Supplies	(Notes A & R) (Note A) (Note A)	p227.16 b&c M&S Input Sht p227.8 b&c														-	0 0 0	Respondent is Electric Utility only.
68	Allocated General & Common Expenses Common Plant O&M Depreciation Expense	(Note A)	p356						•	-				•		•	Electric	0	
86 91 92 87	Depreciation-Transmission Depreciation-General Depreciation-Intangible Depreciation - Generator Step-Ups	(Note A) (Note A) (Note A)	p336.7.b&c p336.1d&e/Attachment 5																Respondent is Electric Utility only.
88 96 97	Depreciation - Interconnection Facilities Common Depreciation - Electric Only Common Amortization - Electric Only	(Note A) (Note A)	p336.11.b p356 or p336.11d																
O&M Expense	95			Previous Year							Current Year								
Line #s 63	Descriptions Transmission O&M	Notes (Note A)	Page #'s & Instructions p321.112.b/Trans. Input Sht	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details
64 65	Generator Step-Ups Transmission by Others	()	Input Sheet p321.96.b														-	0 0 0	
64 65	Transmission by Others		Input Sheet	Previous Year							Current Year							0 0 0	
64	Transmission by Others	Notes (Note A) (Note A) (Note A)	Input Sheet	Previous Year Form 1Dec	Jan	Feb	Mar	Apr	Мау	Jun	Current Year Jul	Aug	Sep	Oct	Nov	Form 1 Dec	- - Totais	0 0 0 Non-electric Portion	Details
64 65 Wages & Salar Line #s 4 5 1 2	Transmission by Othens Pescriptions Total Wage Expense Total AGG Wages Expense Transmission Wages Generator Step-Ups	Notes (Note A) (Note A)	Input Sheet p321 96 b Page #'s & Instructions p354 20b Trans. Wikht p354 217 Trans. Wikht p354 217 Trans. Wikht	Form 1Dec	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	0 0 Non-electric Portion	Details
64 65 Wages & Salar Line #s 4 5 1 2	Transmission by Others vy Descriptions Total Wage Expense Total AGG Wages Expense Transmission Wages	Notes (Note A) (Note A)	Input Sheet p321 96 b Page #'s & Instructions p354 20b Trans. Wikht p354 217 Trans. Wikht p354 217 Trans. Wikht	Form 1Dec Previous Year	Jan		Mar	Apr	May	Jun		Aug					Totals	0 0 Non-electric Portion	Details
64 65 Wages & Salar Line #s 4 5 1 2	Transmission by Others Pescriptions Total Wage Expense Transmission Wages Generator Step-Ups / Non-transmission Cost Support Descriptions	Notes (Note A) (Note A)	Input Sheet p321 96 b Page #'s & Instructions p354 20b Trans. Wikht p354 217 Trans. Wikht p354 217 Trans. Wikht	Form 1Dec	Jan Jan	Feb Feb	Mar Mar	Apr Apr Apr	May May	Jun Jun	Jul	Aug Aug Aug	Sep Sep	Oct Oct	Nov Nov	Form 1 Dec Form 1 Dec	Totals Average 0		Details Details Specific identification based on plant records: The following fication investments are included:
64 65 Wages & Salar Line #s Transmission Line #s	Transmission by Others Pescriptions Total Wage Expense Transmission Wages Generator Step-Ups / Non-transmission Cost Support Descriptions	Notes (Note A) (Note A) (Note A) Notes	Input Sheet p321 96 b Page FS & Instructions p354 22bTrans. Wisht p354 21bTrans. Wisht p354 21bTrans. Wisht Trans. Wisht Page FS & Instructions	Form 1Dec Previous Year							Jul Current Year							Non-transmission	Details Specific identification based on plant records: The
64 65 Wages & Salar Line #s 2 Transmission Line #s	Transmission by Othens Total Wage Expense Total AG Wages Expense Transmission Wages Generator Step-Ups // Non-transmission Cost Support Descriptions Plant Held for Future Use (Including Land)	Notes (Note A) (Note A) (Note A) Notes	Input Sheet p321 96 b Page FS & Instructions p354 22bTrans. Wisht p354 21bTrans. Wisht p354 21bTrans. Wisht Trans. Wisht Page FS & Instructions	Form 1Dec Previous Year							Jul Current Year					Form 1 Dec	Average 0 Transmission	Non-transmission Related Non-transmission Related	Details Specific identification based on plant records: The following plant investments are included:
64 65 Wages & Salar Line #s 4 5 1 2 Transmission Line #s 30	Transmission by Others Pescriptions Total Wage Expense Total AGG Wage Expense Transmission Yages Generator Disp-Ups // Non-transmission Cost Support Descriptions Plant Hold for Future Use (including Land) ost Support	Notes (Note A) (Note A) (Note A) Notes	Input Sheet p321 96 b Page FS & Instructions p354 22bTrans. Wisht p354 21bTrans. Wisht p354 21bTrans. Wisht Trans. Wisht Page FS & Instructions	Form 1Dec Previous Year							Jul Current Year					Form 1 Dec	Average 0 Transmission	Non-transmission Related Non-transmission Related	Details Specific identification based on plant records: The following plant investments are included:

Regulato	ory Expense Related to Transmission Cost Support									
Line #s	Descriptions	Notes	Page #'s & Instructions				Form 1 Amount	1	ransmission Non-transmi Related Related	
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5							0
77	Directly Assigned A&G Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5						0	
	Related Advertising Cost Support	(1010-0)	pozo. 1000// (dolimon) 0						Ū	
Line #s	Descriptions	Notes	Page #'s & Instructions				Form 1 Amount		Safety Related	Non-safety Related
81	Directly Assigned A&G General Advertising Exp Account 930.1	(Note F)	Attachment 5							-
	te Workpaper	No.4	Page #'s & Instructions				Chata A	0t-t- 0		04-4-
Line #s	Descriptions	Notes	Page #'s & Instructions				State 1	State 2	State 3 State 4	State
	Income Tax Rates						Va	NC	Wva	
132 Educatio	SIT=State Income Tax Rate or Composite on and Out Reach Cost Support	(Note I)								
Line									tion &	
#s	Descriptions Directly Assigned A&G	Notes	Page #'s & Instructions				Form 1 Amount	Outr	each Other	
78	General Advertising Exp Account 930.1 d Plant Cost Support	(Note K)	p323.191b						-	
Line	d Plant Cost Support									
#s	Descriptions Adjustment to Remove Revenue Requirements Associated with		Page #'s & Instructions						0	
	Aujustment to Remove Revenue Requirements Associated with	Excluded 11a	ISINISSION Facilities		y Interconnection Facilities con	structed for VEPCO's own	Generating Facilities		0	
	Instructions:			after March 15, 2000 in acco	ordance with Order 2003.					
	1 Remove all investment below 69 kV or generator ste	p up transform	ers included in transmission plant in s	service that						
	are not a result of the RTEP Process									
	2 If unable to determine the investment below 69kV in	a substation w		well as below 69 kV,						
	the following formula will be used: A Total investment in substation		Example 1,000,000							
	 B Identifiable investment in Transmission (provide workpapers) 		500,000							
	C Identifiable investment in Distribution (provide		400,000							
	workpapers) D Amount to be excluded (A x (C / (B + C)))		444,444							
Transm	nissionRelated Assets/Unfunded Reserves Rate Base Adjustmen	t Account 2/2	Pasanias							
							Allocation			
Line #s 47	Descriptions Transmission-Related <u>Assets/Unfunded ReservesAccount</u>	Notes (Notes A &	Page #'s & Instructions R)	Beginning Year Balance Enter \$	End of Year Balance Enter \$	Average Balance	Assignment Method	Allocation	Transmission-Related Amount	
	242 Reserves (exclude current year environmental site related reserves)	<u>.</u>	<u> </u>							
	Other Regulatory Assets-Deferred Workers Compensation E					<u>\$</u> -	Wages & Salaries	<u>#DIV/0!</u>	<u>\$</u>	
	Miscellaneous Deferred Debits-Workers Compensation Res Miscellaneous Deferred Debits-Other Post Retirement Bene		p233b&f (Enter Positive) p233b&f (Enter Positive)			<u>\$</u> - \$-	Wages & Salaries Wages & Salaries	#DIV/0! #DIV/0!	<u>\$</u>	
	Miscellaneous Deferred Debits-Pension Asset (186)		p233b&f (Enter Positive)			<u> </u>	Wages & Salaries	#DIV/0!	<u>\$</u>	
	Accumulated Provision for Property Insurance Account (228 Accumulated Provision for Injuries and Damages Account (2	228.2)	p112.27d&c (Enter Negative) p112.28d&c (Enter Negative)			<u>\$</u> - <u>\$</u> -	<u>Gross Plant</u> <u>Wages & Salaries</u>	#DIV/0! #DIV/0!	<u>\$</u> _	
	Accumulated Provision for Pensions and Benefits Account (Accumulated Miscellaneous Operating Provisions (228.4)	<u>228.3)</u>	p112.29d&c (Enter Negative) p112.30d&c (Enter Negative)			<u>\$</u>	Wages & Salaries Wages & Salaries	<u>#DIV/0!</u> #DIV/0!	<u>\$</u>	
	Other Deferred Credits-Pension Obligations (253)		p269b&f (Enter Negative)			<u>\$</u>	Wages & Salaries	<u>#DIV/0!</u>	<u>\$</u>	
	Other Regulatory Liabilities (254)		p278b&f (Enter Negative)			<u>\$</u> -	Wages & Salaries	<u>#DIV/0!</u>	<u>\$</u>	
	Total Transmission-Related Assets/Unfunded Reserves					¢		100%	<u>\$ - To</u>	line 47
	Directly Assignable to Transmission Labor Related, General plant related or Common Plant relat	ed				\$		100% #DIV/0!		
	Plant Related							#DIV/0!	#DIV/0!	
	Other					<u> </u>		0.00%	-	
	Total Transmission Related Reserves					<u>_</u>			#DIV/0! To	line 47
Prepay Line		Notes	Page #c ?							Description
#s	Descriptions	Notes	Page #'s & Instructions							Descript
48	Descourses						Fixed payments			
	Prepayments			Beginning Vear Balance	End of Year Balance	Before E	cclusion Average mount ¹ Balance		To Line 48	
	Wages & Salary Allocator			Beginning Year Balance	End of rear balance	EXClusion P	mount balance	#DIV/0!	IU LINE 40	



Details cription of the Prepayments

Pension Liabilities, if any, in Account 242					\$ \$	-	#DIV/0!	#DIV/0!	Instruction: If the Prepayments Account 165 Beginning or End o
									note explaining the difference.
Prepayments Account 165 Prepaid Pensions if not included in Prepayments	p111.57d&c	\$	-	\$3,980	\$ \$	-	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	
			1	The Fixed Prepa	ayments E	xclusion A	mount may be	changed only pursuan	to a Federal Power Act Section 205 or Section 206 proc

Extraordinary Property Loss

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ interest	Amount
89								
Interest or	Outstanding Network Credits Cost Support							

Line #s Descriptions Notes Page #'s & Instructions 0 Enter \$

Facility Credits under Section 30.9 of the PJM OATT.

Line #s	Descriptions	Notes	Page #'s & Instructions	Amou
	Revenue Requirement			
165	Facility Credits under Section 30.9 of the PJM OATT.			

PJM Load Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	1 CP Peak
	Network Zonal Service Rate			Enter
169	1 CP Peak	(Note L)	PJM Data	

A&G Expenses - Other Post Employment Benefits

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Total A&G Expenses		p323.197b	
	Less OPEB Current Year			
	Plus: Stated OPEB		Fixed (from FERC accepted § 205 Filing)	
69	Current Year Total A&G Expenses			

nterest o	n Long-Term Debt			
Line #s	Descriptions	Notes	Page #'s & Instructions	
104	Interest on Long-Term Debt Less Interest on Short-Term Debt Included in Account 430 Total Interest on Long-Term Debt		p117.62c through 67c	

End of Year Balance does not agree with Form 1 Reference, enter below a

proceeding.

Description of the Credits General Description of the Credits None Add more lines if necessary Number of Years Amortization #DIV/0! Description of the Interest on the Credits General Description of the Credits None Add more lines if necessary Description & PJM Documentation Description & PJM Documentation

Income Tax Adjustments

Line #s	Descriptions	Notes	Page #'s & Instructions						
	Tax Adj. for the AFUDC Equity Component of Transmission Depr. Expense	(Notes B, C)	Inst. 1, 2, below	smission Depreciati Expense Amount \$	on X	Tax Rate - %	Amount to \$	Line 136A -	
	Amortization of Excess/Deficient Deferred Taxes – Transmission Componer Amortized Excess Deferred Taxes	t (Note C)	Inst. 1, 3, 4, below (Enter Negative)				¢		Begin Ba
	Amortized Excess Deferred Taxes	(Note C)					\$		\$
136A	Total Other Income Tax Adjustments to Line 136A						\$	-	
47A	Unamortized Exc/Def Deferral to Line 47A								

Inst. 1 The Capital Recovery Rate is the depreciation rate excluding salvage and cost of removal applicable to the included assets.

Inst. 2 Transmission Depreciation Expense Amount is (1) the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by (2) the Capital Recovery Rate (described in Instruction 1). For 2016, dete the sum of those four monthly amounts. The amount entered will be supported by work papers. Tax Rate is from Appendix A, Line 134.

Inst. 3 Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function (separately referred to as "E: which the excess or deficient amount was measured and recorded for financial reporting purposes. Each Exc/Def Deferral will be reduced by any offsetting balance of a previous Exc/Def Deferral attributable to the same taxing authority before being multiplied by the Capital Recovery Rate i amount. Amortization in the first and last years will include only the appropriate number of months. For each re-measurement of deferred taxes, the amount entered will be supported by work papers providing the Exc/Def Deferral, the amount amortized during the applicable year, and the u amortized prior to September 1, 2016.

Inst. 4 The Beginning Year Balance is the sum of the Exc/Def Deferrals less any associated amortization recognized in prior years.

Electric	Plant Acquisition Adjustments Approved by FERC			Previous Year						Cur	rent Year					
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec
60A	Acquisition Adjustments Amount		Inst. 1													
60B	Acummulated Provision for Amortization of Line 60A Amount		Inst. 2													
90A	Amortization of Acquisition Adjustments Amount		Inst. 3													
45A	Accumulated Deferred Income Taxes Attributable to Acquisition Adjustments	Note 1	Inst. 4													
	For each month enter the amount included in FERC Account 114 attributable t															

Inst. 2 For each month enter the amount included in FERC Account 115 attributable to the Wheeler Line Acquisition Adjustment for the applicable month.

Inst. 3 For each year enter the amount of amortization included in FERC Account 406 attributable to the Wheeler Line Acquisition Adjustment but exclude the portion of any such amount that is amortized prior to the effective date.

Inst. 4 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the Wheeler Line Acquisition Adjustment for the applicable year.

Note 1 This amount is not to be included in the ADIT allocated to transmission shown on line 45 but is to be included on line 45A only if the associated acquisition adjustment is approved by the FERC.

inning Year 3alance		End of Year Balance \$ \$	\$	Average	
		Ψ	Ψ	-	
			\$	-	
ermine tax expense amounts for each of September through December and include only					
in effect at the in	nception of t	ed upon tax records and ne Exc/Def Deferral to de end of the applicable year	termine the annual a	amortization	

с	Average	Non-electric	Portion	Details

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows : $\underline{1}$

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).

(iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by (1+i)^24 months

- Where:
 i =
 Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.
 - Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

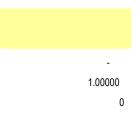
Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment
<u>1</u>		Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the te was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

- A ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.
- B ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.
- C Difference (A-B)
- D Future Value Factor (1+i)^24
- E True-up Adjustment (C*D)

Where: i = interest rate as described in (iii) above.



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Virginia Electric and Power Company ATTACHMENT H-16A Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual transmission revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows: $_{1}$

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.₂
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).

(iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by (1+i)^24 months

 Where:
 i =
 Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment
<u>1</u>	No True-Up	Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the

Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

To the extent possible each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. __, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

2 Fixed Charge Rate (FCR) if not a CIAC

		Formula Line		
3	А	154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation	#DIV/0!
4	В	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation	#DIV/0!
5	С		Line B less Line A	#DIV/0!
6 FCR if a	CIAC			

D 155 Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return, or Income Taxes 7

The FCR resulting from Formula is for the rate period only. 8

Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during 9 the months of each calendar year the project was in service.

10	Details			Project A			Project B			
11	Schedule 12	(Yes or No)	Yes	b0217			Yes	b0222		
12	Life		40	Upgrade Mt.Storm - De	oubs 500 kV		40	Install 150 MVAR ca	pacitor	
13	FCR W/O incentive	Line 3	#DIV/0!				#DIV/0!			
14	Incentive Factor (Basis Points /100)		0				0			
15	FCR W incentive L.13 +(L.14*L.5)		#DIV/0!				#DIV/0!			
16	Investment									
17	Annual Depreciation Exp		-				-			
18	In Service Month (1-12)									
19		Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006	-		-		-		-	-
21	W incentive	2006	-	-	-	-	-	-	-	-
22	W / O incentive	2007	-	-	-	-	-	-	-	-
23	W incentive	2007	-	-	-	-	-	-	-	-
24	W / O incentive	2008	-	-	-	#DIV/0!	-	-	-	#DIV/0!
25	W incentive	2008	-	-	-	#DIV/0!	-	-	-	#DIV/0!
26	W / O incentive	2009				-				•
27	W incentive	2009								
28	W / O incentive	2010								
29	W incentive	2010								
30	W / O incentive	2011								
31	W incentive	2011								
32	W / O incentive	2012								

Lines continue as new rate years are added.

33 W incentive

In the formulas used in the Columns for lines 19+ are as follows:

"In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.

2012

"Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.

"Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter. "Ending" is "Beginning" less "Depreciation"

Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line13 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.

Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.

Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.

Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a

True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year. Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year

Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

- Projected Revenue Requirement without Incentive for Previous Calendar Year* А
- Projected Revenue Requirement with Incentive for Previous Calendar Year* В
- Actual Revenue Requirement without Incentive for Previous Calendar Year * С
- Actual Revenue Requirement with Incentive for Previous Calendar Year * D
- Е True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)
- F True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)
- Future Value Factor (1+i)^24 months from Attachment 6 G
- Н True-Up Adjustment without Incentive (E*G)
- True-Up Adjustment with Incentive (F*G) Т

* These amounts do not include any True-Up Adjustments. Additional columns to be inserted after the last project as new projects are added to formula.

Projected Revenue Requirement including True-up Adjustment, if applicable W / O incentive

W incentive



#DIV/0!

	Project C				Project D				Projec	tE	
Yes	b022	23 and b0224		Yes	B0225			Yes	B0226		
40	Install 150 MVAR ca	pacitors		40	Install 33 MVAR capa	acitor at		40	Install 500/230 kV tr	ansformer at	
#DIV/0!				#DIV/0!	Possum Pt. 115 kV			#DIV/0!	Clifton and Clifton 5	00 KV 150 MVAF	2
0				0				0	capacitor		
#DIV/0!				#DIV/0!				#DIV/0!			
-				-				-			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
Beginning -	Depreciation -	Ending -	Rev Req -	Beginning -	Depreciation -	Ending -	Rev Req -	Beginning -	Depreciation -	Ending -	Rev Req
		-	Rev Req - -		Depreciation - -	-	Rev Req - -	Beginning - -	Depreciation - -	•	Rev Req
	-	-	-		Depreciation - -	-	Rev Req - - -	Beginning - -	Depreciation - -	-	Rev Req
	-	-	-		-	-	Rev Req - - -	Beginning - - -		-	Rev Req
	-	-	-	-	-	-	Rev Req - - - - #DIV/0!	Beginning - - - -	-	-	Rev Req #DIV/



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	Project F			Project G	i			Projec	t H	
Yes	B0341		Yes	B0403			Yes	b0328.1		
40	Install a breaker at Northern Neck		40	2nd Dooms 500/230) kV transformer		40	Meadowbrook-Loud	on 500kV circuit	
#DIV/0!	115 kV		#DIV/0!	addition			#DIV/0!	(65 of 81 miles)		
0			0				1.5			
#DIV/0!			#DIV/0!				#DIV/0!			
-			-				-			
Beginning	Depreciation Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
-										
-										
-			-	-	-					
-			-	-	-					
-		#DIV/0!	-	-	-	#DIV/0!				
-		#DIV/0!	-	-	-	#DIV/0!				
-			-							



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ATTACHMENT H-16A Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet (dollars)

	Project I		Project J		Project K
Yes	b0329	Yes	b0521	No	
40	Carson-Suffolk 500 kV line +	40	MAPP Project Dominion Portion	40	Loudoun Bank # 1 and 2 transformer
#DIV/0!	Suffolk 500/230 # 2 transformer +	#DIV/0!		#DIV/0!	replacement
1.5	Suffolk - Thrasher 230kV line	1.5		1.5	
#DIV/0!		#DIV/0!		#DIV/0!	
-		-		-	
Beginning	Depreciation Ending Rev Req	Beginning	Depreciation Ending Rev Req	Beginning	Depreciation Ending Rev Req
				I	



-

	Project L		Project M			Project N		
No		No			No			
40	Ox Bank # 1&2 transformer	40	Yadkin Bank # 1 transformer		40	Carson Bank # 1 transf	ormer	
#DIV/0!	replacement	#DIV/0!	replacement		#DIV/0!	replacement		
1.5		1.5			1.5			
#DIV/0!		#DIV/0!			#DIV/0!			
	-	-			-			
Beginning	Depreciation Ending Rev Req	Beginning	Depreciation Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
		I						



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	Project O		Project P			Projec	t Q	
No		No			No			
40	Lexington Bank # 1 transformer	40	Dooms Bank # 1 transformer		40	Valley Bank # 1 tra	nsformer	
#DIV/0!	replacement	#DIV/0!	replacement		#DIV/0!	replacement		
1.5		1.5			1.5			
#DIV/0!		#DIV/0!			#DIV/0!			
-		-			-			
Beginning	Depreciation Ending Rev Req	Beginning	Depreciation Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req

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Г		Project R		Project S			Project T
	No		No			Yes	
	40	Garrisonville 230 kV UG line	40	Pleasant View Hamilton 230kV		40	Glen Carlyn Line 251 GIB substation project
	#DIV/0!		#DIV/0!	transmission line		#DIV/0!	
	1.25		1.25			1.25	
	#DIV/0!		#DIV/0!			#DIV/0!	
	-		-			-	
Γ	Beginning	Depreciation Ending Rev Req	Beginning	Depreciation Ending Rev	Req	Beginning	Depreciation Ending Rev Req



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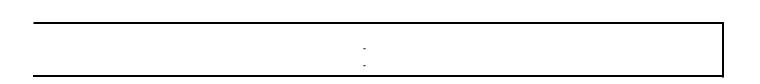
	Project U			Project V		Project V	V		
Yes	b0453.1		Yes	b0337		Yes	b0467.2		
40	Convert Remington – Sowego		40	Lexington 230kV tie bus		40	Reconductor the Dic	kerson – Pleasant	
#DIV/0!	115kV to 230kV		#DIV/0!			#DIV/0!	View 230 kV circuit		
1.25			1.25			1.25			
#DIV/0!			#DIV/0!			#DIV/0!			
	-		-			-			
Beginning	Depreciation Ending	Rev Req	Beginning	Depreciation End	ing Rev Req	Beginning	Depreciation	Ending	Rev Req



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-

	Project X				
Yes	b0311		If Yes for Schedule	If No for Schedule 12 include in	ı
40	Reconductor Idylwood to Arling	ton	12 Include in this	this Sum.	
#DIV/0!	230 kV		Total.		
1.25					
#DIV/0!					
				Annual Revenue	Annual Revenue
-				Requirement	Requirement
				including Incentive	excluding
				if Applicable	Incentive
Beginning	Depreciation Endin	g Rev Req	Total	Sum	Sum
			-		
			1	8	



Virginia Electric and Power Company ATTACHMENT H-16A

Attachment 8 - Securitization Workpaper

(000's)

Line #

115

Long Term Interest Less LTD Interest on Securitization Bonds 105

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Capitalization Less LTD on Securitization Bonds

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 9 - Depreciation Rates¹

Depreciation Rates Applicable Through March 31, 2013

Plant Type	Applied Depreciation <u>Rate</u>
ransmission Plant Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Extures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant Land Rights	1.70%
Structures and Improvements – Major	1.82%
Structures and Improvements – Other	2.26%
Communication Equipment	3.20%
Communication Equipment – Clearing	6.22%
Communication Equipment – Massed	6.22%
Communication Equipment – 25 Years	3.72%
Office Furniture and Equipment – EDP Hardware	27.38%
Office Furniture and Equipment – EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16% 4.76%
Tools, Shop and Garage Equipment Electric Vehicle Recharge Equipment	4.76% 13.23%

¹ Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

ATTACHMENT H-16A

Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On April 1, 2013 And Through December 31, 2016

Plant Type	Applied Depreciation <u>Rate</u>
Transmission Plant Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment – Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant Land	
Land Rights	1.71%
Structures and Improvements – Major	1.95%
Structures and Improvements – Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment – EDP Hardware	15.26%
Office Furniture and Equipment – EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment – Massed	5.97%
Communication Equipment – 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹ Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

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ATTACHMENT H-16A

Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On And After January 1, 2017

Plant Type	Applied Depreciation <u>Rate</u>
Transmission Plant	
Land	
Land Rights	1.31%
Structures and Improvements	1.59%
Station Equipment	3.05%
Station Equipment – Power Supply Computer Equipment	7.21%
Towers and Fixtures	2.30%
Poles and Fixtures	2.33%
Overhead conductors and Devices	2.18%
Underground Conduit	2.10%
Underground Conductors and Devices	2.03%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.49%
Structures and Improvements – Major	2.38%
Structures and Improvements – Other	2.24%
Office Furniture and Equipment – 2012 and Prior	8.97%
Office Furniture and Equipment – 2013 and Subsequent	6.67%
Office Furniture and Equipment – EDP Hardware – 2012 and Prior	65.49%
Office Furniture and Equipment – EDP Hardware – 2013 and Subsequent	20.00%
Office Furniture and Equipment – EDP Fixed Location – 2012 and Prior	10.83%
Office Furniture and Equipment – EDP Fixed Location – 2013 and Subsequent	20.00%
Transportation Equipment	5.75%
Stores Equipment – 2012 and Prior	4.25%
Stores Equipment – 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment – 2012 and Prior	3.70%
Tools, Shop, and Garage Equipment – 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment – Electric Vehicles	0.00%
Laboratory Equipment – 2012 and Prior	4.12%
Laboratory Equipment – 2013 and Subsequent	4.00%
Power Operated Equipment	6.49%
Communication Equipment – 2012 and Prior	3.70%
Communication Equipment – 2013 and Subsequent	4.00%
Communication Equipment – Clearing	0.00%
Communication Equipment – Massed – 2012 and Prior	8.61%
Communication Equipment – Massed – 2013 and Subsequent	6.67%
Communication Equipment – 25 Years – 2012 and Prior	2.66%
Communication Equipment – 25 Years – 2013 and Subsequent	4.00%
Miscellaneous Equipment – 2012 and Prior	7.15%
Miscellaneous Equipment – 2013 and Subsequent	6.67%

¹ Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

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Attachment 10

Incremental Undergrounding Costs of the

Garrisonville, Pleasant View, and NIVO Underground Projects

Section 1 -- Purpose

This Attachment 10 determines the appropriate amount of undergrounding costs to be allocated to each Network Customer for their Virginia loads in the Dominion Zone in accordance with the March 20, 2014 order of the Federal Energy Regulatory Commission in Docket No. EL10-49-005 and in compliance with the Federal Energy Regulatory Commission's October 19, 2017 Order on Initial Decision issued in Opinion No. 555. To provide compensation for these costs, each Network Customer with Virginia loads in the Dominion Zone shall pay a monthly Demand Charge, which shall be known as the "UG Transmission Charge" as determined herein.

Section 2 -- Underground ("UG") Transmission Project Descriptions

The projects are generally described below. The projects may be modified resulting in changes to their costs.

Garrisonville	The Aquia Harbor Terminal Station, the Garrisonville Substation excluding the distribution assets and the 230 kV shunt reactor banks in Garrisonville Substation, two underground transmission lines with associated duct systems running from Aquia Harbor Terminal Station to Garrisonville Substation, and modifications to transmission line protection equipment at Fredericksburg and Possum Point substations to interface with equipment at Aquia Harbor Terminal Station.
Pleasant View	An overhead transmission line running from Pleasant View Substation to Dry Mill South Station, facilities in Pleasant View Substation to facilitate connection of such transmission line, Dry Mill South Station, an underground transmission line with associated duct systems running from Dry Mill South Station to Breezy Knoll Station, Breezy Knoll Station, an overhead transmission line running from Breezy Knoll Station to Breezy Knoll Station, Breezy Knoll Station, an overhead transmission line running from Breezy Knoll Station to Breezy Knoll Station, Breezy Knoll Station, an overhead transmission line running from Breezy Knoll Station to Breezy Knoll Station, Breezy Knoll Station, and Hamilton Substation excluding the distribution assets and the 230 kV shunt reactor bank in Hamilton Substation.
NIVO	Two underground transmission lines with associated duct system running from Beaumeade Substation to NIVO Substation, the NIVO Substation excluding distribution assets in NIVO Substation, and the facilities in Beaumeade Substation to facilitate connection of the two new underground transmission lines.

Attachment 10 (Continued)

Section 3 -- Determination of the Total Incremental Undergrounding Costs Revenue Requirement

The Total Incremental Undergrounding Costs Revenue Requirement shall be determined as set forth in the formula below.

Instructions:

- 1. Calculate this formula using data for Year on line 1.
- 2. On line 1, enter the year.
- 3. Lines 2a, 2b and 2c are the applicable UG Project Revenue Requirements consistent with the notebelow from either Attachment 10A if the applicable year is prior to 2015 or from Attachment 10B if the applicable year is after 2014.

Line		Description		
1	Enter the Rate Year			
			(In Dollars)	
	(1)	(2)	(3)	(4)
				Incremental Undergrounding Costs Revenue Requirement (Col. (2)
	Project Name	UG Project Revenue Requirement	Adjustment Factors	* Col. (3))
2a	Garrisonville		92.49%	\$0
2b	Pleasant View		23.37%	\$0
2c	NIVO		22.09%	\$0

Total Incremental Undergrounding Costs Revenue Requirement

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. However in the event that a one-time net refund settlement addresses the charges and credits for a calendar year, the true-up adjustment for that calendar year shall equal zero. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and accumulated deferred income taxes (ADIT), and property taxes in accordance with Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005. The Adjustment Factors set forth in column (3) are the ratio of the Estimated Incremental Underground Capital Costs divided by the Total Capital Costs shown on page 8 of Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005 and shall not be changed except pursuant to a filing under the appropriate of Section 205 or 206.

\$0

Attachment 10 (Continued)

3

Section 4 -- Annual UG Transmission Rate

The Annual UG Transmission Rate shall be calculated as follows:

Instructions:

1. On line 6, enter the portion of the amount on line 5 attributable to load located in Virginia as determined by PJM state estimator load bus data at the time of annual peak of the Dominion Zone.

Line	Description	Amounts
4	Total Incremental Undergrounding Costs Revenue Requirement (from Line 3) (dollars per year)	\$0
5	Dominion Zone NSPL 1 CP Peak from Appendix A, line 169 (in Megawatts)	
6	Virginia Portion of the Dominion Zone NSPL (Analysis of PJM load bus data) (in Megawatts)	
7	Annual UG Transmission Rate (dollars per MW-year) (line 4 ÷ line 6)	#DIV/0!
Attachment	10 (Continued)	

Section 5 -- Billing

The UG Transmission Charge shall be billed in accordance with the PJM billing procedure applied to billing the monthly Demand Charge for Zone Network Loads in Section 34.1 of the PJM Tariff, but for purposes of this calculation, the Zone Network Loads (including losses) at the time of the annual peak of the Zone in which the load is located shall include only Virginia loads in the Dominion Zone. If necessary, PJM state estimator load bus MWs at the time of the annual peak of the Dominion Zone shall be used to separate Virginia loads from other loads in the Dominion Zone. VEPCO shall provide to PJM the contribution of each Network Customer's Virginia Portion of the Dominion Zone NSPL. Also, for the purpose of calculating the UG Transmission Charge in accordance with this attachment, the Annual UG Transmission Rate calculated on line 7 above shall be used instead of the rate for Network Integration Transmission Service ("RTZ").

Section 6 -- Revenue Crediting

A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total UG Project Adjusted Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3, provided the Annual TransmissionRevenue Requirement is not one of the Annual Transmission Revenue Requirements used to determine refunds to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

B. For calculating the annual true-up, the UG Transmission Charge revenues received by the Company shall be included in line 9 of Attachment 3, provided the UG Transmission Charge revenues for the applicable year the Annual Transmission Revenue Requirements used to determine refunds to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years

Year

For each month enter the amount included in Electric Plant in Service attributable to the UG Project for the applicable month. Inst. For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the Inst. 2 applicable depreciation expense. Inst. For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the UG Project for December 31 of each year. 3 Inst. For each year enter the amount of Property Tax attributable to the UG Project. 4 Pleasant View UG Project Revenue Previous Current Year Requirement Year Line Notes Page #'s & Instructions Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Amount Dec Descriptions #s Note Electric Plant in Service Inst. 1 1 1 Note 2 Accumulated Depreciation Inst. 2 1 Accumulated Deferred Income Note 3 Inst. 3 Taxes 2 Applicable Rate Base Line (1 + 2 + 3)4 Line 4 * (Appendix A Line 129 + Incentive) Note 5 Return 3 Line 5 * Appendix A Line 137 Income Taxes associated with Note * (1-(126 / (129 + Incentive))) #DIV/0! 6 Equity Return 3 Line 6 * Appendix A Line Transmission Related Income Tax #DIV/0! 7 Adjustments (138 / 139) Total Income Tax Provision #DIV/0! 8 Line (6 + 7) 9 Depreciation-Transmission Inst. 2 10 Property Tax Inst. 4 UG Project Revenue Requirement #DIV/0! 11 Line (5 + 8 + 9 + 10) Projected UG Project Revenue Requirement for Note 12 Previous Calendar Year Actual UG Project Revenue Requirement for Note 13 Previous Calendar Year 4 True-Up Adjustment Before Interest for Previous Calendar Year Line (13 - 12) 14 0 Future Value Factor (1+i)^24 1.00000 15 Attachment 6 months 16 Line (14 * 15) True-Up Adjustment UG Project Revenue Requirement including 17 Line (11 + 16) #DIV/0! True-up Adjustment, if applicable Note The value in the amount column is calculated using 13 month average balance. The value in the amount column is calculated using Note average of beginning and end of year balances. 2 Per FERC order in Docket No. ER08-1207-002, Note the ROE for each specific project 3 identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Pleasant View = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = Note These amounts do not include any True-Up Adjustments. 4

Requi	onville UG Project Revenue rement			Previous Year						Curre	nt Year	-					
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
		Note															
1	Electric Plant in Service	1 Note	Inst. 1														-
2	Accumulated Depreciation Accumulated Deferred Income	1 Note	Inst. 2														-
3	Taxes	2	Inst. 3	-												-	-
4	Applicable Rate Base	Note	Line (1 + 2 + 3) Line 4 * (Appendix A Line														-
5	Return Income Taxes associated with	3 Note	129 + Incentive)														-
6	Equity Return	3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))														#DIV/0!
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														#DIV/0!
8	Total Income Tax Provision		Line (6 + 7)														#DIV/0!
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11	UG Project Revenue Requirement	Nete	Line (5 + 8 + 9 + 10)														#DIV/0!
12	Projected UG Project Revenue Requirement for Previous Calendar Year Actual UG Project Revenue Requirement for	Note 4 Note															
13	Previous Calendar Year True-Up Adjustment Before Interest for	4															
14	Previous Calendar Year		Line (13 - 12)														0

15	Future Value Factor (1+i)^24 months	Attachment 6	1	.00000
16	True-Up Adjustment UG Project Revenue Requirement including	Line (14 * 15)	-	
17	True-up Adjustment, if applicable	Line (11 + 16)		DIV/0!
Note 1 Note 2 Note 3	The value in the amount column is calculated using 13 month average balance. The value in the amount column is calculated using average of beginning and end of year balances. Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A			
Note 4	Line 122 = - These amounts do not include any True-Up Adjustments.			

	JG Project Revenue Requirement	-		Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1						,			Ŭ					
2	Accumulated Depreciation	Note	Inst. 2														-
2	Accumulated Deferred Income Taxes	Note 2	Inst. 2														-
4	Applicable Rate Base	Z	Line (1 + 2 + 3)	-												-	-
5	Return		Line (1+2+3) Line 4 * (Appendix A Line 129)														
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 137 * (1-(126 / 129))														- #DIV/0!
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														#DIV/0!
8	Total Income Tax Provision		Line (6 + 7)														#DIV/0!
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11 12 13	UG Project Revenue Requirement Projected UG Project Revenue Requirement for Previous Calendar Year Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3 Note 3	Line (5 + 8 + 9 + 10)														#DIV/0!
14	True-Up Adjustment Before Interest for Previous Calendar Year Future Value Factor (1+i)^24		Line (13 - 12)														C
15	months		Attachment 6														1.00000
16	True-Up Adjustment UG Project Revenue Requirement including		Line (14 * 15)														-
17	True-up Adjustment, if applicable		Line (11 + 16)														#DIV/0!
Note	The value in the amount column is calculated																
1 Note	using 13 month average balance. The value in the amount column is calculated usir	na															
2 Note 3	average of beginning and end of year balances. These amounts do not include any True-Up Adjustments.	' '															

Page 46

Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014

Year =

Inst. For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the applicable depreciation expense.

Protect for becamber 31 of each year. 2

Inst. For each year enter the amount of Property Tax attributable to the UG Project.

3

	ant View UG Project nue Requirement			Previous Year						Curre	nt Year						
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
	Electric Plant in	Note			~~~~	~~~~~		~~~~~~		~~~~~							
1	Service	1		86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713
2	Accumulated Depreciation	Note	Inst. 1														
2	Accumulated	I	11151. 1														-
	Deferred Income	Note															
3	Taxes	2	Inst. 2	_												-	-
_	Applicable Rate																
4	Base		Line (1 + 2 + 3) Line 4 *														86,031,713
		Note	(Appendix A Line														
5	Return	3	129 + Incentive)														-
			Line 5 * Appendix														
	Income Taxes	N. c.	A Line 137 * (1-														
c	associated with	Note	(126 / (129 +														
6	Equity Return Transmission	3	Incentive)))														#DIV/0!
	Related Income Tax		Line 6 * Appendix														
7	Adjustments		A Line (138 / 139)														#DIV/0!
	Total Income Tax		$\lim_{n \to \infty} (C + T)$														#DIV//01
8	Provision		Line (6 + 7)	I													#DIV/0!

	Depreciation-	
9	Transmission	Inst. 1
10	Droporty Tox	Inst. 3
10	Property Tax	INST. 3
11	UG Project Revenue	Line (5 + 8 + 9 +
11	Requirement	10) `
	Projected UG Project	
10	Revenue Requirement for No	
12	Previous Calendar Year 4	
	Actual UG Project Revenue	. 1 .
40	Requirement for Previous No	
13	Calendar Year 4	
	True-Up Adjustment Before	
14	Interest for Previous Calendar Year	Line (13 - 12)
14		Line (13 - 12)
45	Future Value Factor	Attachment C
15	(1+i) ²⁴ months	Attachment 6
10	True U.a. Adiustra est	
16	True-Up Adjustment	Line (14 * 15)
	UG Project Revenue	
47	Requirement including True-	1. (11 10)
17	up Adjustment, if applicable	Line (11 + 16)
	The value in the amount	
Note	column is calculated using 13	
1	month average balance.	
	The value in the amount column is	
Note	calculated using average of beginnin	na
2	and end of year balances.	19
2	Per FERC order in Docket	
Note	No. ER08-1207-002, the ROE	
3	for each specific project	
3	identified in that order will also	
	include either an 150 or 125	
	basis point transmission	
	incentive adder as authorized by the	
	Commission. The Incentive for	
	Pleasant View = 125	
	basis points Authorized	
	Incentive Adder times the	
	Common Equity % from	
	Appendix A	
	Line 122 = -	
	These amounts do	
Note	not include any True-	
4	Up Adjustments.	
L		

evenu	nville UG Project le Requirement			Previous Year						Currer	Current Year								
ine s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount		
	Electric Plant in	Note																	
1	Service	1		136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,1		
~	Accumulated	Note	1																
2	Depreciation Accumulated	1	Inst. 1														-		
	Deferred Income	Note																	
3	Taxes	2	Inst. 2	-												-	-		
	Applicable Rate																		
4	Base		Line (1 + 2 + 3)														136,918,1		
			Line 4 *																
5	Return	Note 3	(Appendix A Line 129 + Incentive)																
J	Return	3	Line 5 * Appendix														-		
	Income Taxes		A Line 137 * (1-																
	associated with	Note	(126 / (129 +																
;	Equity Return	3	Incentive)))														#DIV/0		
	Transmission																		
7	Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														#DIV/0		
1	Total Income Tax		A Line (130 / 139)														#DIV/0		
8	Provision		Line (6 + 7)														#DIV/0		
	Depreciation-																		
9	Transmission		Inst.1																
10	Property Tax		Inst. 3																
•	UG Project Revenue		Line (5 + 8 + 9 +																
1	Requirement		10) `														#DIV/0		
	Projected UG Project																		
0	Revenue Requirement for	Note																	
2	Previous Calendar Year Actual UG Project Revenue	4																	
	Requirement for Previous	Note																	
3	Calendar Year	4																	
	True-Up Adjustment Before																		
	Interest for Previous Calendar																		
4	Year		Line (13 - 12)																
5	Future Value Factor (1+i)^24 months		Attachment 6														1.000		
5	(1+1) 24 11011(15																1.000		
6	True-Up Adjustment		Line (14 * 15)														-		
	UG Project Revenue		· · · ·																
	Requirement including True-																		
7	up Adjustment, if applicable		Line (11 + 16)	1													#DIV/(

Note 1 Note 3 Note 4	The value in the amount column is calculated using 13 month average balance. The value in the amount column calculated using average of beg and end of year balances. Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = - These amounts do not include any True- Up Adjustments.	n is ginning															
NIVO UG Requirem	Project Revenue nent			Previous Year						Curre	nt Year]
Line	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1 2 3	Electric Plant in Service Accumulated Depreciation Accumulated Deferred Income Taxes Applicable Rate	Note 1 Note 1 Note 2	Inst. 1 Inst. 2	-	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838 - - 10,113,838
4 5	Base Return		Line (1 + 2 + 3) Line 4 * (Appendix A Line 129)														10,113,838 -

1	Income Taxes		Line 5 * Appendix
	associated with		A Line 137 * (1-
6	Equity Return		(126 / 129))
	Transmission		
	Related Income Tax		Line 6 * Appendix
7	Adjustments		A Line (138 / 139)
	Total Income Tax		
8	Provision		Line (6 + 7)
0	Depreciation- Transmission		Inat 1
9	Transmission		Inst. 1
10	Property Tax		Inst.
	UG Project Revenue		Line (5 + 8 + 9 +
11	Requirement		10)
	Projected UG Project		
	Revenue Requirement for	Note	
12		3	
	Actual UG Project Revenue	NI. 1.	
10		Note	
13	True-Up Adjustment Before	3	
	Interest for Previous Calendar		
14	Year		Line (13 - 12)
	Future Value Factor		
15	(1+i) ²⁴ months		Attachment 6
16	True-Up Adjustment		Line (14 * 15)
10	UG Project Revenue		
	Requirement including True-		
17	up Adjustment, if applicable		Line (11 + 16)
	The value in the emount		
Note	The value in the amount column is calculated using 13		
1	month average balance.		
1	The value in the amount column is		
Note	calculated using average of beginr	, nina	
2	and end of year balances.		
	These amounts do		
Note	not include any True-		
3	Up Adjustments.		

Attachment 11

Capital Investment Recovery of Previous Jointly-Owned Assets

Section 1 -- Purpose

This Attachment 11 determines the appropriate amount of revenue requirement to be assigned to Allegheny Generating Company, Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (collectively form "Allegheny Power ") to recover the return, income taxes and depreciation and property taxes attributed to the assets acquired by VEPCO in accordance with Schedule 1 and Exhibit C of the Purchase Sale Agreement dated December 11, 2017 by and between Allegheny Generating Company and Virginia Electric and Power Company. These assets are described in Section 2 and collectively are referred to as the "Previous Jointly-Owned Assets".

Section 2 -- Previous Jointly-Owned Assets Descriptions

The Previous Jointly-Owned Assets are generally described below. Each facility may be modified and its costs shall reflect future retirements and additions. To the extent any segment or part of the facility is eligible for inclusion in Attachment 7, the capital investment revenue requirement for that segment or part shall not be determined under this Attachment 11 and Attachment 11A.

a.	Bath Assets

a.i	500 kV Bath-Lexington Transmission Line	
a.ii	500 kV Bath-Valley Transmission Line	Previous undivided ownership interest of Allegheny Generating Company in the following assets related to the Bath County hydroelectric facility in Virginia: the Air Entrance Bushings, associated air bus leads that connect from the generator step up transformers to the Air Entrance Bushings on the Gas Insulated Switchgear (GIS) including associated lightning arresters and Coupling Capacitor Potential Devices
a.iii	Bath Substation Transmission Assets	(CCPDs), the GIS, the 500kV Bath-Lexington transmission line, the 500kV Bath-Valley transmission line and associated protective relaying, control and communications.

Section 3 -- Determination of the Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement

The Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement shall be determined as set forth in the formula below.

Instructions:

1. Calculate this formula using data for Year on line 1.

2. On line 1, enter the year.

3. Line 2 is the applicable Previous Jointly-Owned Asset's Capital Investment Revenue Requirement consistent with the note below from Attachment 11A.

Line		Description		
1	Enter the Rate Year			
		(In Dollars)		
	(1)	(2)	(3)	(4)
	Previous Jointly-Owned Assets Name	Capital Investment Revenue Requirement	Adjustment Factors	Tota I
2a.i	500 kV Bath-Lexington Transmission Line		40.00%	\$0
2.a.ii	500 kV Bath-Valley Transmission Line		40.00%	\$0
2.a.iii	Bath Substation Transmission Assets		40.00%	\$0
3	Total Previous Jointly-Owned Assets' Cap	ital Investment Revenue Requirement		\$0

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and property taxes.

Attachment 11 (Continued)

Section 4 -- Previous Jointly-Owned Assets Monthly Charge

Line	Description	Amounts
4 T () D (s Jointly Owned Assets' Capital Investment Revenue Requirement	

Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement (from Line 3) (dollars per year)

5 Previous Jointly-Owned Assets' Capital Monthly Charge (dollars per month) (line 4 ÷ 12 months)

Section 5 -- Billing

PJM shall bill the Previous Jointly-Owned Assets' Monthly Charge to the TO Account specified by Allegheny Power in the Allegheny (APS) Transmission Zone.

Section 6 -- Revenue Crediting

A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3.

Attachment 11A - Previous Jointly-Owned Assets' Capital Investment Revenue Requirement Year

	=		
Inst. 1	For each month enter the amount included in Electric Plant in Service attributable to the Prev	rious Joi	ntly-Owned Assets for the applicable month.
Inst. 2	For each month enter the amount included in the Accumulated Provision for Depreciation of E Owned Assets for the applicable month, and for each year enter the applicable depreciation		
Inst. 3	For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to year.	the Pre	evious Jointly-Owned Assets for December 31 of each
Inst. 4	For each year enter the amount of Property Tax attributable to the Previous Jointly-Owned A	ssets.	

Inves	Lexington transmission line) Capi tment Revenue Requirement		D	Previous Year					С	urrent	Year		-				
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amoun
	Electric Plant in	Note															
1	Service	1	Inst. 1														-
0	Accumulated	Note	la et 0														
2	Depreciation Accumulated Deferred	1	Inst. 2														-
3	Income Taxes		Inst. 3														
			Line (1 + 2														
4	Applicable Rate Base		+ 3) Line 4 *														-
			(Appendix														
			A Line 129														
5	Return)														-
			Line 5 *														
	Income Taxes		Appendix A Line 135 *														
	associated with Equity		(1-(126 /														
6	Return		129))														#DIV/0!
			Line 6 *														
	Transmission Related		Appendix A														
7	Income Tax Adjustments		Line (138 / 139)														#DIV/0!
1	Total Income Tax		Line (6 + 7														#DIV/0:
8	Provision)														#DIV/0!
-	Depreciation-																
9	Transmission		Inst. 2														
10	Property Tax		Inst. 4														
	Previous Jointly- Owned Assets' Capital																
	Investment Revenue		Line (5 + 8														
11	Requirement		+ 9 + 10)														#DIV/0!
	Projected Assets' Capital																
	Investment Revenue	NI-1-															
12	Requirement for Previous Calendar Year	Note 2															
12	Actual Assets' Capital	2															
	Investment Revenue																
	Requirement for Previous	Note															
13	Calendar Year	2															
	True-Up Adjustment Before Interest for																
	Previous Calendar		Line (13 -														
14	Year		12)														
4 -	Future Value Factor		Attachment														1.00
15	(1+i)^24 months		6 Line (14 *														1.000
16	True-Up Adjustment		Line (14 °														_
	Previous Jointly-Owned																
	Assets' Capital Investment																
	Revenue Requirement		1														
	including True-up Adjustment, if applicable		Line (11 + 16)														

Previous

Current Vee

	tment Revenue Requirement			Year					C	urrent	Year						
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service Accumulated	Note 1 Note	Inst. 1														-
2	Depreciation Accumulated Deferred	1	Inst. 2														-
3	Income Taxes		Inst. 3 Line (1 + 2														
4	Applicable Rate Base		+ 3) Line 4 * (Appendix A Line 129														-
5	Return) Line 5 * Appendix A														-
6	Income Taxes associated with Equity Return Transmission Related Income Tax		Line 135 * (1-(126 / 129)) Line 6 * Appendix A														#DIV/0!
7	Adjustments		Line (138 /														#DIV/0!

8 9	Total Income Tax Provision Depreciation- Transmission		139) Line (6 + 7) Inst. 2
10	Property Tax Previous Jointly- Owned Assets' Capital Investment Revenue		Inst. 4 Line (5 + 8
11	Requirement Projected Assets' Capital Investment Revenue Requirement for Previous	Note	+ 9 + 10)
12	Calendar Year Actual Assets' Capital Investment Revenue	2	
13	Requirement for Previous Calendar Year True-Up Adjustment Before Interest for	Note 2	
14	Previous Calendar Year Future Value Factor		Line (13 - 12) Attachment
15	(1+i)^24 months		6 Line (14 *
16	True-Up Adjustment Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		15)
17	including True-up Adjustment, if applicable		Line (11 + 16)

a.iii. Previous Jointly-Owned Assets (Bath

	ation Transmission Assets) Capit tment Revenue Requirement	ai		Previous Year					C	urrent	Year						
_ine			Page #'s &														I
4 s	Descriptions	Notes	Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
	Electric Plant in	Note															
1	Service	1	Inst. 1														-
	Accumulated	Note															
2	Depreciation	1	Inst. 2														-
	Accumulated Deferred																
3	Income Taxes		Inst. 3														
4	Applicable Rate Base		Line (1 + 2 + 3)														
4	Applicable Rate Base		+ 3) Line 4 *														-
			(Appendix														
			A Line 129														
5	Return)														-
			Line 5 *														
			Appendix A														
	Income Taxes		Line 135 *														
6	associated with Equity Return		(1-(126 / 129))														#DIV/0!
0	Return		Line 6 *														#DIV/0!
	Transmission Related		Appendix A														
	Income Tax		Line (138 /														
7	Adjustments		139)														#DIV/0!
	Total Income Tax		Line (6 + 7														
8	Provision)														#DIV/0!
9	Depreciation- Transmission		Inst. 2														
10	Property Tax		Inst. 4														
	Previous Jointly- Owned Assets' Capital																
	Investment Revenue		Line (5 + 8														
11	Requirement		+ 9 + 10)														#DIV/0!
	Projected Assets' Capital																
	Investment Revenue																
	Requirement for Previous	Note															
12	Calendar Year	2															
	Actual Assets' Capital																
	Investment Revenue Requirement for Previous	Note															
13	Calendar Year	2															
10	True-Up Adjustment	2															
	Before Interest for																
	Previous Calendar		Line (13 -														
14	Year		12)														
45	Future Value Factor		Attachment														4 000
15	(1+i)^24 months		6 Line (14 *														1.000
16	True-Up Adjustment		Line (14 * 15)														_
10	Previous Jointly-Owned		10)														-
	Assets' Capital Investment																
	Revenue Requirement																
	including True-up Adjustment,		Line (11 +														
17	if applicable		16)														-

	The value in the amount
Note	column is calculated using
1	13 month average balance.
	These amounts do not
Note	include any True-Up
2	Adjustments.
	,

Attachment H-16A Clean Tariff Sheets

	Electric and Power Company MENT H-16A		FERC Form 1 Page # or	
ormula	Rate Appendix A	Notes	Instruction (Note H)	
	cells are input cells	Notes		(000's)
llocator				(000 3)
nooutor				
1	Wages & Salary Allocation Factor		n251 21h/ Attachment 5	\$ -
1	Transmission Wages Expense		p354.21b/ Attachment 5	ф -
2	Less Generator Step-ups		Attachment 5	-
3	Net Transmission Wage Expenses		(Line 1 - 2)	-
4	Total Wages Expense		p354.28b/Attachment 5	-
5	Less A&G Wages Expense		p354.27b/Attachment 5	-
6	Total		(Line 4 - 5)	\$ -
7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)	#DIV/0!
8	Plant Allocation Factors Electric Plant in Service	(Notes A & Q)	p207.104.g/Attachment 5	#DIV/0!
9	Common Plant In Service - Electric		(Line 26)	#DIV/0!
10	Total Plant In Service		(Sum Lines 8 & 9)	#DIV/0!
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 - 12)	#DIV/0!
2	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	#DIV/0!
3	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	#DIV/0!
4	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	#DIV/0!
5	Total Accumulated Depreciation		p219.29c/Attachment 5	#DIV/0!
6	Net Plant		(Line 10 - 15)	#DIV/0!
7	Transmission Gross Plant		(Line 31 - 30)	#DIV/0!
8	Gross Plant Allocator	(Note B)	(Line 17 / 10)	#DIV/0!
9	Transmission Net Plant		(Line 44 - 30)	#DIV/0!
20	Net Plant Allocator	(Note B)	(Line 19 / 16)	#DIV/0!
ant Cal	Iculations			
	Plant In Service			
21	Transmission Plant In Service	(Notes A,& Q)	p207.58.g/Attachment 5	#DIV/0!
22	Less: Generator Step-ups	(Notes A,& Q)	Attachment 5	#DIV/0!
3	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A,& Q)	Attachment 5	#DIV/0!
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23)	#DIV/0!
5	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	#DIV/0!
6	Common Plant (Electric Only)		p356/Attachment 5	#DIV/0!
7	Total General & Common		(Line 25 + 26)	#DIV/0!
8 9	Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission		(Line 7) (Line 27 * 28)	#DIV/0! #DIV/0!
	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$ -
0	Thank field for Future obe (including Eand)		p214.47.dr/ dd/ mont o	Ψ
		, , , , , , , , , , , , , , , , , , ,		
	TOTAL Plant In Service		(Line 24 + 29 + 30)	#DIV/0!
	TOTAL Plant In Service Accumulated Depreciation		(Line 24 + 29 + 30)	#DIV/0!
31	Accumulated Depreciation Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	#DIV/0!
31 32 33	Accumulated Depreciation Transmission Accumulated Depreciation Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	p219.25.c/Attachment 5 Attachment 5	#DIV/0! #DIV/0!
1 2 3 4	Accumulated Depreciation Transmission Accumulated Depreciation Less Accumulated Depreciation for Generator Step-ups Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000		p219.25.c/Attachment 5 Attachment 5 Attachment 5	#DIV/0! #DIV/0! #DIV/0!
1 2 3 4 5	Accumulated Depreciation Transmission Accumulated Depreciation Less Accumulated Depreciation for Generator Step-ups Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 Total Accumulated Depreciation for Transmission	(Notes A & Q) (Notes A & Q)	p219.25.c/Attachment 5 Attachment 5 Attachment 5 (Line 32 - 33 - 34)	#DIV/0! #DIV/0! #DIV/0! #DIV/0!
31 32 33 34 35 36	Accumulated Depreciation Transmission Accumulated Depreciation Less Accumulated Depreciation for Generator Step-ups Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 Total Accumulated Depreciation for Transmission Accumulated General Depreciation	(Notes A & Q) (Notes A & Q) (Notes A & Q)	p219.25.c/Attachment 5 Attachment 5 Attachment 5 (Line 32 - 33 - 34) p219.28.b/Attachment 5	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!
30 31 32 33 34 35 36 37 38	Accumulated Depreciation Transmission Accumulated Depreciation Less Accumulated Depreciation for Generator Step-ups Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 Total Accumulated Depreciation for Transmission	(Notes A & Q) (Notes A & Q)	p219.25.c/Attachment 5 Attachment 5 Attachment 5 (Line 32 - 33 - 34) p219.28.b/Attachment 5 (Line 12)	#DIV/0!
31 32 33 34 35 36 37 38	Accumulated Depreciation Transmission Accumulated Depreciation Less Accumulated Depreciation for Generator Step-ups Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 Total Accumulated Depreciation for Transmission Accumulated General Depreciation Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only)	(Notes A & Q) (Notes A & Q) (Notes A & Q)	p219.25.c/Attachment 5 Attachment 5 Attachment 5 (Line 32 - 33 - 34) p219.28.b/Attachment 5 (Line 12) (Line 13) (Line 14)	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!
31 32 33 33 34 35 36 37 38 39 40	Accumulated Depreciation Transmission Accumulated Depreciation Less Accumulated Depreciation for Generator Step-ups Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 Total Accumulated Depreciation for Transmission Accumulated General Depreciation Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation	(Notes A & Q) (Notes A & Q) (Notes A & Q)	p219.25.c/Attachment 5 Attachment 5 Attachment 5 (Line 32 - 33 - 34) p219.28.b/Attachment 5 (Line 12) (Line 13) (Line 14) (Sum Lines 36 to 39)	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!
32 33 34 35 36 37 38 39 90 11	Accumulated Depreciation Transmission Accumulated Depreciation Less Accumulated Depreciation for Generator Step-ups Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 Total Accumulated Depreciation for Transmission Accumulated General Depreciation Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation Wage & Salary Allocation Factor	(Notes A & Q) (Notes A & Q) (Notes A & Q)	p219.25.c/Attachment 5 Attachment 5 Attachment 5 (Line 32 - 33 - 34) p219.28.b/Attachment 5 (Line 12) (Line 13) (Line 14) (Sum Lines 36 to 39) (Line 7)	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!
31 32 33 34 35 36 37	Accumulated Depreciation Transmission Accumulated Depreciation Less Accumulated Depreciation for Generator Step-ups Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 Total Accumulated Depreciation for Transmission Accumulated General Depreciation Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission	(Notes A & Q) (Notes A & Q) (Notes A & Q)	p219.25.c/Attachment 5 Attachment 5 Attachment 5 (Line 32 - 33 - 34) p219.28.b/Attachment 5 (Line 12) (Line 13) (Line 14) (Sum Lines 36 to 39)	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!
1 2 3 3 4 5 6 7 8 9 0 1	Accumulated Depreciation Transmission Accumulated Depreciation Less Accumulated Depreciation for Generator Step-ups Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 Total Accumulated Depreciation for Transmission Accumulated General Depreciation Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation Wage & Salary Allocation Factor	(Notes A & Q) (Notes A & Q) (Notes A & Q)	p219.25.c/Attachment 5 Attachment 5 Attachment 5 (Line 32 - 33 - 34) p219.28.b/Attachment 5 (Line 12) (Line 13) (Line 14) (Sum Lines 36 to 39) (Line 7)	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!

Aujusti	nent To Rate Base			
	Accumulated Deferred Income Taxes	(Note U)		
45	Average Balance		Attachment 1	#DIV/0!
45A	Accumulated Deferred Income Taxes Attributable To Acquisition Adjustments		Attachment 5	#DIV/0!
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45 + 45A)	#DIV/0!
47	Transmission-Related Assests/Unfunded Reserves Rate Base Adjustment Transmission-Related Assets/Unfunded Reserves	(Notes A & R)	Attachment 5	#DIV/0!
47			Automent	#DIV/0:
47A	Unamortized Excess/Deficient Deferred Income Taxes Unamortized Exc/Def Deferral		Attachment 5	-
	Prepayments			
48	Prepayments	(Notes A & R)	Attachment 5	#DIV/0
49	Total Prepayments Allocated to Transmission		(Line 48)	#DIV/0!
	Materials and Supplies			
50	Undistributed Stores Exp	(Notes A & R)	Attachment 5	\$ -
51	Wage & Salary Allocation Factor		(Line 7)	#DIV/0!
52	Total Transmission Allocated Materials and Supplies	(Note A)	(Line 50 * 51)	#DIV/0!
53 54	Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission	(Note A)	Attachment 5 (Line 52 + 53)	#DIV/0!
			`````	
55	Cash Working Capital Transmission Operation & Maintenance Expense		(Line 85)	#DIV/0!
56	1/8th Rule		x 1/8	12.5%
57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)	#DIV/0!
50	Network Credits	(Nata NI)	Attachment 5 / From PJM	٥
58 59	Outstanding Network Credits Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N) (Note N)	Attachment 5 / From PJM Attachment 5 / From PJM	0 0
60	Net Outstanding Credits		(Line 58 - 59)	0
	Electric Plant Acquisition Adjustments Approved by FERC			
60A	Acquisition Adjustments Amount		Attachment 5	#DIV/0!
60B	Accumulated Provision for Amortization of Line 60A Amount		Attachment 5	#DIV/0!
60C	Transmission Plant Unamortized Acquisition Adjustments Amount		(Line 60A - 60B)	#DIV/0!
61	TOTAL Adjustment to Rate Base		(Line 46 + 47+ 47A + 49 + 54 + 57 - 60 + 60C)	#DIV/0!
62	Rate Base		(Line 44 + 61)	#DIV/0!
D&M				
63	Transmission O&M Transmission O&M		p321.112.b/Attachment 5	\$-
64	Less GSU Maintenance		Attachment 5	ψ -
65	Less Account 565 - Transmission by Others		p321.96.b/Attachment 5	0
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data	
67	Transmission O&M		(Lines 63 - 64 + 65 + 66)	\$ -
68	Allocated General & Common Expenses Common Plant O&M	(Note A)	p356	
69	Total A&G	(NOLE A)	Attachment 5	0
70	Less Property Insurance Account 924		p323.185b	Ū
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5	
72	Less General Advertising Exp Account 930.1		p323.911b/Attachment 5	
73 74	Less EPRI Dues	(Note D)	p352-353/Attachment 5	0
74 75	General & Common Expenses Wage & Salary Allocation Factor		(Lines 68 + 69) - Sum (70 to 73) (Line 7)	\$ - #DIV/0!
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	#DV/0!
	Directly Assigned A&G			
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5	\$ -
78 79	General Advertising Exp Account 930.1 Subtotal - Transmission Related	(Note K)	p323.191b (Line 77 + 78)	0
				Ū
80 81	Property Insurance Account 924 General Advertising Exp Account 930.1	(Note F)	p323.185b Attachment 5	C
82	Total	, <i>I</i>	(Line 80 + 81)	0
	Net Plant Allocation Factor		(Line 20)	#DIV/0!
83 84	A&G Directly Assigned to Transmission		(Line 82 * 83)	#DIV/0!
			(Line 82 * 83) (Line 67 + 76 + 79 + 84)	#DIV/0!

Depreciation	& Amortization	Expense
--------------	----------------	---------

			Depreciation Expense	
\$ -	p336.7b&c/Attachment 5	(Notes A and S)	Transmission Depreciation Expense	86
0	Attachment 5		Less: GSU Depreciation	87
0	Attachment 5		Less Interconnect Facilities Depreciation	88
#DIV/0!	Attachment 5		Extraordinary Property Loss	89
#DIV/0!	(Line 86 - 87 - 88 + 89)		Total Transmission Depreciation	90
#DIV/0!	Attachment 5		Amortization of Acquisition Adjustments	90A
0	p336.10b&c&d/Attachment 5	(Note A)	General Depreciation	91
0	p336.1d&e/Attachment 5	(Note A)	Intangible Amortization	92
0	(Line 91 + 92)		Total	93
#DIV/0!	(Line 7)		Wage & Salary Allocation Factor	94
#DIV/0!	(Line 93 * 94)		General and Intangible Depreciation Allocated to Transmission	95
0	p336.11.b	(Note A)	Common Depreciation - Electric Only	96
0	p356 or p336.11d	(Note A)	Common Amortization - Electric Only	97
0	(Line 96 + 97)		Total	98
#DIV/0!	(Line 7)		Wage & Salary Allocation Factor	99
#DIV/0!	(Line 98 * 99)		Common Depreciation - Electric Only Allocated to Transmission	100
_	p356 or p336.11d (Line 96 + 97) (Line 7)		Common Amortization - Electric Only Total Wage & Salary Allocation Factor	97 98 99

101	Total Transmission Depreciation & Amortization	n Depreciation & Amortization (Line 90 + 90A + 95 + 100)		
Taxes C	ther than Income			
102	Taxes Other than Income	Attachment 2	#DIV/0!	
103	Total Taxes Other than Income	(Line 102)	#DIV/0!	

# Return / Capitalization Calculations

	Long Term Interest				
104	Long Term Interest		(Note T)	p117.62c through 67c/Attachment 5	
105	Less LTD Interest on Securitization Bonds		(Note P)	Attachment 8	0
106	Long Term Interest			(Line 104 - 105)	\$ -
107	Preferred Dividends		(Note T), enter positive	p118.29c	
	Common Stock				
108	Proprietary Capital			p112.16c,d/2	
109	Less Preferred Stock		(Note T), enter negative	(Line 117)	
110	Less Account 219 - Accumulated Other Compre	hensive Income	(Note T), enter negative	p112.15c,d/2	
111	Common Stock			(Sum Lines 108 to 110)	\$ -
	Capitalization				
112	Long Term Debt			p112.24c.d/2	
112	Less Loss on Reacquired Debt		(Note T), enter negative	p111.81c,d/2	
114	Plus Gain on Reacquired Debt		(Note T), enter positive	p113.61c,d/2	
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative	Attachment 8	0
116	Total Long Term Debt		(Note 1), enter negative	(Sum Lines 112 to 115)	0
117	Preferred Stock		(Note T), enter positive	p112.3c,d/2	0
118	Common Stock		(Note 1), enter positive	(Line 111)	0
119	Total Capitalization			(Sum Lines 116 to 118)	\$-
				(	·
120	Debt %	Total Long Term Debt		(Line 116 / 119)	0.0%
121	Preferred %	Preferred Stock		(Line 117 / 119)	0.0%
122	Common %	Common Stock		(Line 118 / 119)	0.0%
123	Debt Cost	Total Long Term Debt		(Line 106 / 116)	0.0000
123	Preferred Cost	Preferred Stock		(Line 107 / 117)	0.0000
124	Common Cost	Common Stock	(Note J)	Fixed	0.0000
125	Common Cost	Common Stock	(NOLE 3)	Tixed	0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 120 * 123)	0.0000
127	Weighted Cost of Preferred	Preferred Stock		(Line 121 * 124)	0.0000
128	Weighted Cost of Common	Common Stock		(Line 122 * 125)	0.0000
129	Total Return ( R )			(Sum Lines 126 to 128)	0.0000
130	Investment Return = Rate Base * Rate of Return			(Line 62 * 129)	#DIV/0!

131	Income Tax Rates			
100	FIT=Federal Income Tax Rate		Attachment 5	
32	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5	0.
33	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.
34 35	T T/ (1-T)	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		0. 0.
55	17 (1-1)			0.
20	Transmission Related Income Tax Adjustments			¢
36 6A	Amortized Investment Tax Credit (ITC) Other Income Tax Adjustments	(Note I) enter negative	Attachment 1 Attachment 5	\$
37	T/(1-T)		(Line 135)	0.
38	Transmission Income Taxes – Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$
9	Transmission Income Taxes – Equity Return =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 135 * 130 * (1-(126 / 129))]	#DIV/0!
40	Total Transmission Income Taxes		(Line 138 + 139)	#D
-				
VEN	JE REQUIREMENT			
41	Summary Net Property, Plant & Equipment		(Line 44)	#DIV/0!
42	Adjustment to Rate Base		(Line 61)	#DIV/0!
3	Rate Base		(Line 62)	#DIV/0!
.4	O&M		(Line 85)	#DIV/0!
5	Depreciation & Amortization		(Line 101)	#DIV/0!
6	Taxes Other than Income		(Line 103)	#DIV/0!
7	Investment Return		(Line 130)	#DIV/0!
8	Income Taxes		(Line 140)	#DIV/0!
19 50	Revenue Requirement		(Sum Lines 144 to 149)	#DIV/0!
	Acquisition Adjustments Revenue Requirement			
50A	Acquisition Adjustments Return		Line 129 * (60C + 45A)	#DIV/0!
0B	Acquistion Adjustments Income Taxes		[Line 135 + 150A * (1- (126 / 129))]	#DIV/0!
0C	Amortization of Acquisition Adjustments		(Line 90A)	#DIV/0!
0D	Acquisition Adjustments Revenue Requirement		(Line 150A + 150B + 150C)	#DIV/0!
	Net Plant Carrying Charge			
	Revenue Requirement excluding Acquisition Adjustments Revenue Req	uirement	(Line 150 – 150D) (Line 24 – 35)	#DIV/0!
51 52 53	Revenue Requirement excluding Acquisition Adjustments Revenue Req Net Transmission Plant	uirement	(Line 24 - 35)	#DIV/0!
52 53	Revenue Requirement excluding Acquisition Adjustments Revenue Req Net Transmission Plant Net Plant Carrying Charge without Acquisition Adjustments		(Line 24 - 35) (Line 151 / 152)	#DIV/0! #DIV/0!
	Revenue Requirement excluding Acquisition Adjustments Revenue Req Net Transmission Plant	ation	(Line 24 - 35)	#DIV/0!
52 53 54	Revenue Requirement excluding Acquisition Adjustments Revenue Req Net Transmission Plant Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments and Depreci Net Plant Carrying Charge without Acquisition Adjustments Depreciation Net Plant Carrying Charge Calculation with 100 Basis Point increase in	ation , Return or Income Taxes ROE	(Line 24 - 35) (Line 151 / 152) (Line 151 - 86) / 152	#DIV/0! #DIV/0! #DIV/0! #DIV/0!
52 53 54 55	Revenue Requirement excluding Acquisition Adjustments Revenue Req Net Transmission Plant Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments and Depreci Net Plant Carrying Charge without Acquisition Adjustments Depreciation Net Plant Carrying Charge Calculation with 100 Basis Point increase in Gross Revenue Requirement Less Return and Income Taxes and Amo	ation , Return or Income Taxes ROE	(Line 24 - 35) (Line 151 / 152) (Line 151 - 86) / 152 (Line 150 - 86 – 90A - 130 - 140) / 152 (Line 150 - 147 – 148 -90A)	#DIV/0! #DIV/0! #DIV/0! #DIV/0!
52 53 54 55 56 57	Revenue Requirement excluding Acquisition Adjustments Revenue Req Net Transmission Plant Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments and Depreci Net Plant Carrying Charge without Acquisition Adjustments Depreciation Net Plant Carrying Charge Calculation with 100 Basis Point increase in Gross Revenue Requirement Less Return and Income Taxes and Amo Increased Return and Taxes	ation , Return or Income Taxes <b>ROE</b> tization of Acquisition Adjustments	(Line 24 - 35) (Line 151 / 152) (Line 151 - 86) / 152 (Line 150 - 86 – 90A - 130 - 140) / 152 (Line 150 - 147 – 148 -90A) Attachment 4	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!
52 53 54 55 56 57 58	Revenue Requirement excluding Acquisition Adjustments Revenue Req Net Transmission Plant Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments and Depreci Net Plant Carrying Charge without Acquisition Adjustments Depreciation <b>Net Plant Carrying Charge Calculation with 100 Basis Point increase in</b> Gross Revenue Requirement Less Return and Income Taxes and Amo Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Rev. Req.	ation , Return or Income Taxes <b>ROE</b> tization of Acquisition Adjustments	(Line 24 - 35) (Line 151 / 152) (Line 151 - 86) / 152 (Line 150 - 86 – 90A - 130 - 140) / 152 (Line 150 - 147 – 148 -90A) Attachment 4 (Line 156 + 157)	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!
52 53 54 55 56 57 58 59	Revenue Requirement excluding Acquisition Adjustments Revenue Req Net Transmission Plant Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments and Depreci Net Plant Carrying Charge without Acquisition Adjustments Depreciation Net Plant Carrying Charge Calculation with 100 Basis Point increase in Gross Revenue Requirement Less Return and Income Taxes and Amo Increased Return and Taxes	ation , Return or Income Taxes <b>ROE</b> tization of Acquisition Adjustments with 100 Basis Point increase in ROE	(Line 24 - 35) (Line 151 / 152) (Line 151 - 86) / 152 (Line 150 - 86 – 90A - 130 - 140) / 152 (Line 150 - 147 – 148 -90A) Attachment 4	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!
2 3 4 5 6 7 8 9 0	Revenue Requirement excluding Acquisition Adjustments Revenue Req Net Transmission Plant Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments and Depreci Net Plant Carrying Charge without Acquisition Adjustments Depreciation <b>Net Plant Carrying Charge Calculation with 100 Basis Point increase in</b> Gross Revenue Requirement Less Return and Income Taxes and Amo Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Rev. Req. Net Transmission Plant	ation , Return or Income Taxes <b>ROE</b> tization of Acquisition Adjustments with 100 Basis Point increase in ROE : Acquisition Adjusments	(Line 24 - 35) (Line 151 / 152) (Line 151 - 86) / 152 (Line 150 - 86 – 90A - 130 - 140) / 152 (Line 150 - 147 – 148 -90A) Attachment 4 (Line 156 + 157) (Line 152)	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!
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#### Notes

- A Electric portion only VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1

balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the

average of the beginning and end of year balances for the year. See notes Q and R below.

I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.

- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. ______, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as
  - authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.
- If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the
- projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.
- U ADIT amounts included on Line 45A are not to be included on Line 45 or in the underlying attachments in which the Line 45 amount is computed.

# Virginia Electric and Power Company Attachment 1 - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Current Year

(In Thousands)

	Wage and Salary Allocator from Line 7 of Appendix A for the Current Year Gross Plant Allocator from Line 18 of Appendix A for the Current Year					
(A)	(B)	(C)	(D)	(E)	(F)	
Line		Account 190	Account 282	Account 283	Total	<u>A</u>
1 2 3 4 5	ADIT - Liberalized Depreciation (Amounts Including Adjustments)         Liberalized Depreciation - Transmission         Liberalized Depreciation - General Plant         Liberalized Depreciation - Computer Software (Reverse Book Depreciation)         Liberalized Depreciation - Computer Software (Tax Depreciation)         Liberalized Depreciation - Computer Software (Tax Depreciation)         Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 4)	\$ -		_	\$	V V V
6 7 8 <b>9</b>	ADIT - Plant Related Other than Liberalized Depreciation Transmission Plant (net of GSU/GI Proportion) General Plant Plant - Other Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)	\$	\$	- - \$	\$	V
10 11 <b>12</b>	ADIT - Not Plant Related Employee Benefits Other Operating Total Not Plant Related (Sum of Lines 10 - 11)	\$	- - \$ -	\$	\$	V
13 14 15 16 17 18	Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 5, 9 & 12) Reconciliation to FERC Form 1 Accounts: Liberalized Depreciation not Allocated or Assigned to Transmission Total Amount of Excluded ADIT in Line 5 due to Adjustments Excluded Amounts (see Explanations below) Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16) Total FERC Form 1 Balance (Sum of Lines 13 & 17)	\$	\$\$	\$\$	<u>\$</u>	
	· · · · · ·		·	*	:	

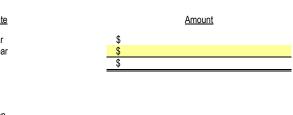
Explanations: A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission. Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation. Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department. Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C. Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

	Current Year:				
(G)	(H)	(1)			
Transmission Allocation / Assignment Method	Allocation / Assignment %	Transmission <u>Total</u>			
Assigned Wages & Salaries Wages & Salaries Wages & Salaries	100.0000%				
Assigned Wages & Salaries Gross Plant	100.0000%	\$			
Wages & Salaries Wages & Salaries		\$\$			

Line

# ADIT Summary and Calculation of Average Balance

	Description	Balance Date
19 20 21	Transmission Total ADIT from Attachment 1, Line 13 Transmission Total ADIT from Attachment 1A, Line 13 (Note 1) Average Balance for Entry on Line 45 of Appendix A	December 31 of the Current Year December 31 of the Previous Year
	Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet Amortization of ITC-255	
	ltem	Amortization
22 23	· · · · · · · · · · · · · · · · · · ·	\$
23 24		<u> </u>
25	Current Year Amortization from Form 1 (Current Year Items from p266.8f-g)	\$
26	Difference (Line 24 - 25) (Must be Zero)	\$-
	Note (1): For the true-up of 2017 only, the value entered on Line 20 shall be the December 31, 2016 ADIT balance from the 2016 true-up population of the formula rate in effect on December 31, 2016.	



____

Page 7

# Attachment 1A - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Previous Year

(In Thousands)

							Flevious feat.	
	For the true-up of 2017, this Attachment 1A shall not be populated. The December 31, 2016 ADIT balance used in Attachment 1 of the 2017 true-up population at Wage and Salary Allocator from Line 7 of Appendix A for the Previous Year Gross Plant Allocator from Line 18 of Appendix A for the Previous Year	shall be the December 31, 2016	6 ADIT balance from the 2016 true	e-up population of the formula	a rate in effect on December	31, 2016.		
(A)	(B)	(C)	(D)	(E)	(F)	(G) Transmissio	<b>(H)</b>	(1)
<u>Line</u>		Account 190	Account 282	Account 283	Total	Allocation / Assignment Method	Allocation / Assignment %	Transmission <u>Total</u>
1 2 3 4 5	ADIT - Liberalized Depreciation (Amounts Including Adjustments)         Liberalized Depreciation - Transmission         Liberalized Depreciation - General Plant         Liberalized Depreciation - Computer Software (Reverse Book Depreciation)         Liberalized Depreciation - Computer Software (Tax Depreciation)         Liberalized Depreciation - Computer Software (Tax Depreciation)         Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 4)	\$ -	\$		- - - - -	Assigned Wages & Salaries Wages & Salaries Wages & Salaries	100.0000% 0.0000% 0.0000% 	- - - - - \$
6 7 8 9	ADIT - Plant Related Other than Liberalized Depreciation         Transmission Plant (net of GSU/GI Proportion)         General Plant         Plant - Other         Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)	<u>\$</u> -	\$ -	- - \$ -	- - - \$ -	Assigned Wages & Salaries Gross Plant	100.0000% 0.0000% 0.0000%	- - - \$
10 11 12	Other Operating	<u> </u>	\$ - 	\$ - \$ -	- - \$-	Wages & Salaries Wages & Salaries	0.0000% 0.0000% 	- - \$ -
14 15 16 17 18	Reconciliation to FERC Form 1 Accounts: Liberalized Depreciation not Allocated or Assigned to Transmission Total Amount of Excluded ADIT in Line 5 due to Adjustments Excluded Amounts (see Explanations below) Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16)	• • - 	• • • \$ -	• • • • •	• •		=	φ •

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission. Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.

Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.

Line 30, 10-11 and 14 inputs are totals to each category by account obtained from work papers maintained by the Tax Department. Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.

Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

#### Previous Year:

# Virginia Electric and Power Company ATTACHMENT H-16A Attachment 1B

#### Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

# Applicable to the Projections of 2019 and Later and True-ups of 2019 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1	Projection for Year:	
Line 2	Number of Days in Year:	(Enter 365, or for Leap Year enter 366)

#### Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16).

	(1)	(2)	(3) Projected Transmission	(4)	(5) Remaining	(6)	(7) Activity	(8) ADIT
Line	Year	Month	Plant in Service ADIT	Activity	Days	Ratio	with Proration	with Proration
3	-	Dec						-
4	-	Jan		-	-	-	-	-
5	-	Feb		-	307	-	-	-
6	-	Mar		-	276	-	-	-
7	-	Apr		-	246	-	-	-
8	-	May		-	215	-	-	-
9	-	Jun		-	185	-	-	-
10	-	Jul		-	154	-	-	-
11	-	Aug		-	123	-	-	-
12	-	Sep		-	93	-	-	-
13	-	Oct		-	62	-	-	-
14	-	Nov		-	32	-	-	-
15	-	Dec		-	1	-	-	-

16 Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:

17 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:

# Explanations:

Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal). Col. 4 Monthly change in ADIT balance. Col. 5 Number of days remaining in the year as of and including the last day of the month. Col. 6 Col. 5 divided by the number of days in the year. Col. 7 Col. 4 multiplied by col. 6. Col. 8, Line 3 Amount from col. 3, line 3. Col. 8, Lines 4-15 Col. 8 of previous month plus col. 7 of current month. Col. 8, Line 16 Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula) Col. 8, Line 17 Col. 8, Line 15 multiplied by line 16.

## Attachment 1B (Continued)

## Sheet 2 of 3

## Part 2: Account 282, General Plant

## Columns 3, 4, 7, and 8 are in dollars.

	(1)	(2)	(3) Projected General Plant	(4)	(5) Remaining	(6)	(7) Activity	(8) ADIT
Line	Year	Month	ADIT	Activity	Days	Ratio	with Proration	with Proration
1	-	Dec						-
2	-	Jan		-	-	-	-	-
3	-	Feb		-	307	-	-	-
4	-	Mar		-	276	-	-	-
5	-	Apr		-	246	-	-	-
6	-	May		-	215	-	-	-
7	-	Jun		-	185	-	-	-
8	-	Jul		-	154	-	-	-
9	-	Aug		-	123	-	-	-
10	-	Sep		-	93	-	-	-
11	-	Oct		-	62	-	-	-
12	-	Nov		-	32	-	-	-
13	-	Dec		-	1	-	-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments and 1 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:

Explanations: Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal). Col. 4 Current month change in ADIT balance. Col. 5 Number of days remaining in the year as of and including the last day of the month. Col. 6 Col. 5 divided by the number of days in the year. Col. 4 multiplied by Col. 6. Col. 7 Amount from col. 3, line 1. Col. 8, Line 1 Col. 8, Lines 2-13 Col. 8 of previous month plus Col. 7 of current month. Col. 8, Line 14 Col. 8, Line 13.

-

## Attachment 1B (Continued)

## Sheet 3 of 3

-

## Part 3: Account 282, Computer Software - Book Amortization

Columns 3, 4, 7, and 8 are in dollars.

The column and line explanations are as described for Part 2.

	(1)	(2)	(3) Projected Computer	(4)	(5) Remaining	(6)	(7) Activity	(8) ADIT
ne	Year	Month	Software Book Amount ADIT	Activity	Days	Ratio	with Proration	with Proration
1	-	Dec						
2	-	Jan				-		
3	-	Feb			- 30	7		
4	-	Mar			- 27	3		
5	-	Apr			- 24	3		
6	-	May			- 21	5		
7	-	Jun			- 18	5		
8	-	Jul			- 15			
9	-	Aug			- 12			
10	-	Sep			- 9:			
11	-	Oct			- 6			
12	-	Nov			- 31			
13		Dec			-	-		
13	-	Dec			-	I		

ATRR:

## Part 4: Account 282, Computer Software - Tax Amortization

## Columns 3, 4, 7, and 8 are in dollars.

The column and line explanations are as described for Part 2.

	(1)	(2)	(3) Projected Computer	(4)	(5) Remaining	(6)	(7) Activity	(8) ADIT
Line	Year	Month	Software Tax Amount ADIT	Activity	Days	Ratio	with Proration	with Proration
1	-	Dec						-
2	-	Jan		-	-	-	-	-
3	-	Feb		-	307	-	-	-
4	-	Mar		-	276	-	-	-
5	-	Apr		-	246	-	-	-
6	-	May		-	215	-	-	-
7	-	Jun		-	185	-	-	-
8	-	Jul		-	154	-	-	-
9	-	Aug		-	123	-	-	-
10	-	Sep		-	93	-	-	-
11	-	Oct		-	62	-	-	-
12	-	Nov		-	32	-	-	-
13	-	Dec		-	1	-	-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:

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## Virginia Electric and Power Company ATTACHMENT H-16A

# Attachment 1C

## True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

## Applicable to the True-ups of 2019 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1	True-up Year:	(If Populated, Must Match Attachment 1B, Part 1,	Line 1)
	· · ·		,
Line 2	Number of Davs in Year:	- (From Attachment 1B. Part 1. Line 2)	
	<b>J</b>		

## Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Actual Transmission Plant In Service ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
3	-	Dec										
4	-	Jan		-		-		-	-			
5	-	Feb		-		-	-	-	-			
6	-	Mar		-		-	-	-	-			
7	-	Apr		-		-	-	-	-			
8	-	May		-		-	-	-	-			
9	-	Jun		-		-	-	-	-			
10	-	Jul		-		-	-	-	-			
11	-	Aug		-		-	-	-	-			
12	-	Sep		-		-	-	-	-			
13	-	Oct		-		-	-	-	-			
14	-	Nov		-		-		-				· ·
15	-	Dec		-		-	-	-	-			
16	Fotal Transm	nission Plant I	n Service Net of GSU and G	I Plant as a Percentage	of Total Transmission Plar	nt In Service:						
17	Amount to be	e Entered (in t	thousands) in Column D of th	he Account 282 Section	of Attachments 1 and 1A C	Only When the Formula	Rate Population is to Calcu	late a True-up ATRR:				

## Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
Col. 11	The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
Col. 12, Line 3	Amount from col. 3, line 3.
Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
Col. 12, Line 17	Col. 12, Line 15 multiplied by line 16.

(1	1	1
· ·		,

## Attachment 1C (Continued)

## Sheet 2 of 3

## Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

20	(1) Yoor	(2) Maath	(3) Actual General Plant	(4) Actual	(5) Projected Activity from Column (4)	(6) Activity	(7) Reversal of Projected Activity	(8) Activity	(9) Reversal of Projected Activity Not Realized	(10) Projected Activity With Proration from Column (7)	(11) ADIT Activity	(12) ADIT Balances
ne	Year	Month	ADIT	Activity	of Attachment 1B	Difference	Not Realized	Not in Projection	With Proration	of Attachment 1B	for True-up	for True-up
1	-	Dec										
2	-	Jan		-		-	-	-	-		-	
3	-	Feb		-		-	-	-	-		-	
4	-	Mar		-		-	-	-	-		-	
5	-	Apr		-		-	-	-	-		-	
6	-	May		-		-	-	-	-		-	
7	-	Jun				-	-	-	-		-	
8	-	Jul		-		-	-	-	-		-	
9	-	Aug		-		-	-	-	-		-	
10	-	Sep		-		-	-	-	-		-	
11	-	Oct		-		-	-	-	-		-	
12	-	Nov		-		-	-	-	-		-	
13	-	Dec				-	-	-	-		-	

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:

### Explanations: Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal). Col. 4 Monthly change in ADIT balance. Col. 6 Col. 4 minus col. 5 Col. 7 The portion of the amount in col. 6 included in original projection but not realized. Col. 8 The portion of the amount in col. 6 not included in original projection. Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate). The sum of col. 8 times a factor of 50%, col. 9, and col. 10. Col. 11 Col. 12, Line 1 Amount from col. 3, line 1. Col. 12 of previous month plus col. 11 of current month. Col. 12, Lines 2-13 Amount from col. 12, line 13. Col. 12, Line 14

## Attachment 1C (Continued)

## Sheet 3 of 3

## Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars.

The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Actual Computer Software Book Amount ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	_
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-
14	Amount to be	e Entered (in t	thousands) in Column D of th	he Account 282 Section	of Attachments 1 and 1A 0	Only When the Formula	Rate Population is to Calcu	late a True-up ATRR:				-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:

## Part 4: Account 282, Computer Software - Tax Amortization

## Columns 3 through 12 are in dollars.

The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Actual Computer Software Tax Amount ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	-	Dec										
2	_	Jan				_	_	_	_		_	
3	-	Feb				-	-	-	-		-	
4	-	Mar		-		-	-	-	-		-	
5	-	Apr				-	-	-	-		-	
6	-	May		-		-	-	-	-		-	
7	-	Jun		-		-	-	-	-		-	
8	-	Jul		-		-	-	-	-		-	
9	-	Aug		-		-	-	-	-		-	
10	-	Sep		-		-	-	-	-		-	
11	-	Oct				-	-	-	-		-	
12	-	Nov		-		-	-	-	-		-	
13	-	Dec		-		-	-	-	-		-	

## Virginia Electric and Power Company ATTACHMENT H-16A Attachment 1C - 2018 True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

## Applicable Only to the True-up of 2018

If the formula rate population is for determining the 2018 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2018 with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 Attachment 1A as instructed in this Attachment 1C - 2018.

Sheet 1 of 4

Line 1	True-up Year:	2018
Line 2	Number of Days in Year:	365

## Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		A . t 1						Povereal of	Project

	(1)	(2)	(3) Actual Transmission	(4)	(5) Projected Activity	(6)	(7) Reversal of	(8)	(9) Reversal of Projected Activity	(10) Projected Activity With Proration	(11)	(12)
Line	Year	Month	Plant In Service ADIT	Actual Activity	from Column (4) of Attachment 1B	Activity Difference	Projected Activity Not Realized	Activity Not in Projection	Not Realized With Proration	from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
		_						,			•	·
3	2017	Dec										-
4	2018	Jan		-		-	-				-	-
5	2018	Feb		-		-	-				-	-
6	2018	Mar		-		-	-				-	-
7	2018	Apr		-		-	-				-	-
8	2018	May		-		-	-				-	-
9	2018	Jun		-		-	-				-	-
10	2018 2018	Jul		-		-	-				-	-
11	2018	Aug Sep		-		-	-				-	-
12	2018	Oct		-		-	-				-	-
10	2018	Nov		-		-	-				_	-
15	2018	Dec		-		-	-				-	-
45												
15a								Pre-change Avera	age of Actual ADIT Balance f	rom Col.12, December 31	1, 2017 and December 31, 2018	-
15b										177	DaysDivided by 365 Days	48.49%
15c								Component c	of Average ADIT Balance Att			-
15d									Post-change ADIT Ba	lance for True-up from Co	ol. 12, December 31, 2018	-
15e											Days Divided by 365 Days	51.51%
15f								Compor	nent of ADIT Balance Attribut			-
15g									Pre-change Co	omponent plus Post-chan	ge Component (15c + 15f)	-
	T-4-1 T	-ii Diti	n Comitos Not of COLLord C		of Total Transmission Dise	at In Camilaa						
16	iotal iransm	hission Plant I	n Service Net of GSU and G	or Prant as a Percentage	or rotal transmission Plar	IL III SERVICE:						

	(1)	(2)	(3) Actual Transmission Plant In Service	(4) Actual	(5) Projected Activity from Column (4)	(6) Activity	(7) Reversal of Projected Activity	(8) Activity	(9) Reversal of Projected Activity Not Realized	(10) Projected Activity With Proration from Column (7)	(11) ADIT Activity	(12) ADIT Balances
Line	Year	Month	ADIT	Activity	of Attachment 1B	Difference	Not Realized	Not in Projection	With Proration	of Attachment 1B	for True-up	for True-up
3	2017	Dec										-
4	2018	Jan		-		-	-				-	-
5	2018	Feb		-		-	-				-	-
6	2018	Mar		-		-	-				-	-
/ 8	2018 2018	Apr May		-		-	-				-	-
9	2018	Jun		-		-	-				-	-
10	2018	Jul		-		-	-				-	-
11	2018	Aug		-		-	-				-	-
12 13	2018 2018	Sep Oct		-		-	-				-	-
13	2018	Nov		_							-	_
15	2018	Dec		-		-	-				-	-
15a								Pre-change Avera	age of Actual ADIT Balance	from Col.12, December 31,	, 2017 and December 31, 2018	-
15b 15c								Component c	of Average ADIT Balance Att		DaysDivided by 365 Days	48.49% -
15d									Post-change ADIT Ba	alance for True-up from Col	I. 12, December 31, 2018	-
15e 15f	188 Days Divided by 365 Days									51.51%		
15g									Pre-change C	omponent plus Post-chang	e Component (15c + 15f)	-
16	Fotal Transm	nission Plant Ir	n Service Net of GSU and G	l Plant as a Percentag	e of Total Transmission Plan	t In Service:						

17 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:

Explanations:			
Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).	Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 4	Monthly change in ADIT balance.	Col. 12, Line 3	Amount from col. 3, line 3.
Col. 6	Col. 4 minus col. 5	Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.	Col. 12, Line 15b	Effective date of change is June 27, 2018 December 31, 2018 balance minus the su
		Col. 12, Line 15d	times a factor of 50%.
Col. 8	The portion of the amount in col. 6 not included in original projection.	Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 2
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.	Col. 12, Line 17	Col. 12, Line 15g multiplied by line 16.
Attachment 1C -	2018 (Continued)		

2018

4 of Parts 2, 3, and 4, in populating Attachment	1 and
--------------------------------------------------	-------

11 of current month.

, 2018.

the sum of the activity in col. 8

Line 21 (from the true-up population of the formula)

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Sheet 2 of 4

## Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10) Projected	(11)	(12)
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2 3 4 5 6 7 8 9 10 11 12 13	2018 2018 2018 2018 2018 2018 2018 2018	Jan Feb Mar Apr Jun Jul Aug Sep Oct Nov Dec				-						
13a 13b 13c 13d 13e 13f	Pre-change Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018 177 Days Divided by 365 Days 177 Days Divided by 365 Days Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b) Post-change ADIT Balance for True-up from Col. 12, December 31, 2018 188 Days Divided by 365 Days									- 48.49% - 51.51% -		
13g								ite the 2018 True-up ATRR:	-	omponent plus Post-chan	ge Component (13c + 13f)	-

Explanations:	
Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 13d	December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.
Col. 12, Line 14	Amount from col. 12, line 13g.

Attachment 1C - 2018 (Continued) 2018 Sheet 3 of 4

## Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e). The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10) Projected	(11)	(12)
Line	Year	Month	Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-				-	-
3	2018	Feb		-		-	-				-	-
4	2018 2018	Mar		-		-	-				-	-
5	2018	Apr May		-		-	-				-	
7	2018	Jun		-		-	-				-	_
8	2018	Jul		-		-	-					-
9	2018	Aug		-		-	-				-	-
10	2018	Sep		-		-	-				-	-
11	2018	Oct		-		-	-				-	-
12	2018	Nov		-		-	-				-	-
13	2018	Dec		-		-	-				-	-
13a								Pre-change Avera	age of Actual ADIT Balance f	rom Col.12, December 31	1, 2017 and December 31, 2018	-
13b								Common and a			Days Divided by 365 Days	48.49%
13c								Component o	f Average ADIT Balance Attr	ibulable to January 1 Thr	ough June Zo (13a X 13b)	-
13d									Post-change ADIT Ba		ol. 12, December 31, 2018	-
13e											Days Divided by 365 Days	51.51%
13f								Compor	nent of ADIT Balance Attribut	able to June 27 Through	December 31 (13d X 13e)	-
13g									Pre-change Co	omponent plus Post-chan	ge Component (13c + 13f)	-
14	Amount to be	e Entered (in	thousands) in Column F of t	he Account 282 Section	of Attachments 1 and 1A 0	Only When the Formula R	ate Population is to Calcula	te the 2018 True-up ATRR	:			-

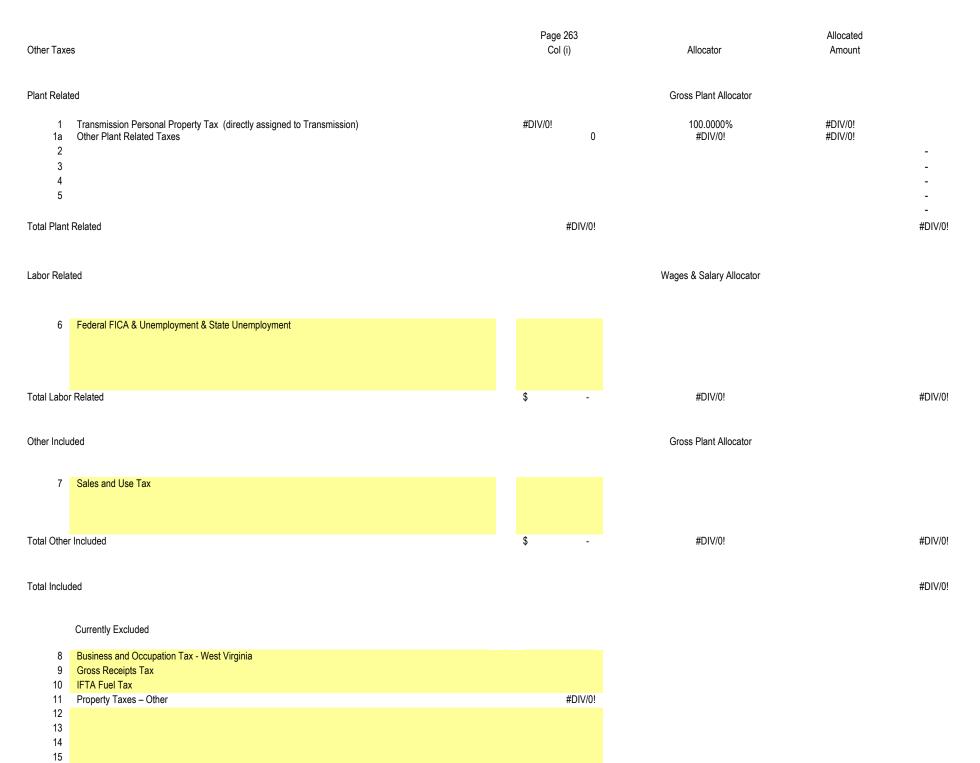
Attachment 1C - 2018 (Continued) 2018 Sheet 4 of 4

## Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e). The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10) Projected	(11)	(12)
Line	Year	Month	Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan					-					_
3	2018	Feb		-		-	-				-	-
4	2018	Mar		-		-	-				-	-
5	2018	Apr		-		-	-				-	-
6	2018	May		-		-	-				-	-
7	2018	Jun		-		-	-				-	-
8	2018	Jul		-		-	-				-	-
9	2018	Aug		-		-	-				-	-
10	2018	Sep		-		-	-				-	-
11	2018	Oct		-		-	-				-	-
12	2018	Nov		-		-	-				-	-
13	2018	Dec		-		-	-				-	-
13a								Pre-change Avera	age of Actual ADIT Balance f	rom Col.12, December 31	1, 2018 and December 31,	-
13b										177	2018 Days Divided by 365 Days	48.49%
13c								Component c	of Average ADIT Balance Att			
13d									Post-change ADIT Ba		ol. 12, December 31, 2018	-
13e											Days Divided by 365 Days	51.51%
13f								Compor	nent of ADIT Balance Attribu	table to June 27 Through	December 31 (13d X 13e)	-
13g									Pre-change Co	omponent plus Post-chan	ge Component (13c + 13f)	-
14	Amount to be	e Entered (in	thousands) in Column F of th	he Account 282 Section	of Attachments 1 and 1A C	Only When the Formula R	ate Population is to Calcula	te the 2018 True-up ATRR	::			-

## Virginia Electric and Power Company ATTACHMENT H-16A Attachment 2 - Taxes Other Than Income Worksheet (000's)



 17

 18

 19

 20

 21
 Total "Other" Taxes (included on p. 263)

 22
 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)

 23
 Difference

 #DIV/0!

## Criteria for Allocation:

16

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly an indirectly an indirectly and the closed on the Cross Plant Allocator provided how or the cross Plan
- directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

# VEPCO ATTACHMENT H-16A Attachment 2A - Direct Assignment of Property Taxes Per Function (000's)

Production Property Tax	
Transmission Property Tax	
Distribution Property tax	
General Property Tax	
Total check	-
Allocation of General Property Tax to Transmission	
General Property Tax	\$ -
Nages & Salary Allocator	#DIV/0!
Frans General	#DIV/0!
Total Transmission Property Taxes	
Fransmission	\$
General	#DIV/0!
Fotal Transmission Property Taxes	#DIV/0!

# Virginia Electric and Power Company ATTACHMENT H-16A Attachment 3 - Revenue Credit Workpaper (000's)

1	Account 454 - Rent from Electric Property Rent from Electric Property - Transmission Related (Note 3)		Transmission <u>Related</u>	Production/Other <u>Related</u> -	<u>Total</u>
2	Total Rent Revenues	(Sum Lines 1)	-	-	-
	Account 456 - Other Electric Revenues (Note 1)				
3	Schedule 1A				
4	Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)				-
5	Point to Point Service revenues received by Transmission Owner for which the load is not include	led in the divisor (Note 4)			-
6	PJM Transitional Revenue Neutrality (Note 1)				-
7	PJM Transitional Market Expansion (Note 1)				-
8	Professional Services (Note 3)				-
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)				-
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)				-
11	Gross Revenue Credits (Accounts 454 and 456)	(Sum Lines 2-10)	-	-	-
12	Less line 14g		-	-	-
13	Total Revenue Credits		-	-	-

Revenue Adjustment to Determine Revenue Credit

- 14a Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)
- 14b Costs associated with revenues in line 14a
- 14c Net Revenues (14a 14b)
- 14d 50% Share of Net Revenues (14c / 2)
- 14e Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue
- 14f Net Revenue Credit (14d + 14e)
- 14g Line 14f less line 14a

## Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates. Notwithstanding the above, the revenue crediting of the UG Transmission Charge revenues shall be in accordance with section 6 of Attachment 10. Notwithstanding the above, the revenue crediting of the Previous Jointly-Owned Assets shall be in accordance with section 6 of Attachment 11.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

-	-	-
	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-

# Virginia Electric and Power Company ATTACHMENT H-16A Attachment 4 - Calculation of 100 Basis Point Increase in ROE (000's)

	Return and Taxes with Basis Point increase in ROE			
А	Basis Point increase in ROE and Income Taxes		(Line 130 + 140)	#DIV/0!
В	100 Basis Point increase in ROE	(Note J from Appendix A)	Fixed	1.00
eturn C	alculation			
Line Re				
62	Rate Base excluding Acquisition Adjustments Amount and Associated ADIT		(Line 44 + 61 – 60C – 45A)	#DIV/0!
	Long Term Interest			
104	Long Term Interest		p117.62c through 67c	
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	
106	Long Term Interest		(Line 104 - 105)	
107	Preferred Dividends	enter positive	p118.29c	
	Common Stock			
108	Proprietary Capital		p112.16c,d/2	
109	Less Preferred Stock	enter negative	(Line 117)	
110	Less Account 219 - Accumulated Other Comprehensive Income	enter negative	p112.15c,d/2	
111	Common Stock		(Sum Lines 108 to 110)	
112	Capitalization Long Term Debt		p112.24c,d/2	
113	Less Loss on Reacquired Debt	enter negative	p111.81c,d/2	
114	Plus Gain on Reacquired Debt	enter positive	p113.61c,d/2	
115	Less LTD on Securitization Bonds	enter negative	Attachment 8	
116	Total Long Term Debt		(Sum Lines 112 to 115)	
117	Preferred Stock		p112.3c,d/2	
118	Common Stock		(Line 111)	
119	Total Capitalization		(Sum Lines 116 to 118)	
120	Debt %	Total Long Term Debt	(Line 116 / 119)	0.0
121	Preferred %	Preferred Stock	(Line 117 / 119)	0.0
122	Common %	Common Stock	(Line 118 / 119)	0.0
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.00
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.000
125	Common Cost	Common Stock	Appendix A Line 125 + 100 Basis Points	0.124
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.000
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.000
127	Weighted Cost of Prefered Weighted Cost of Common	Common Stock	(Line 121 124) (Line 122 * 125)	0.00
120	Total Return ( R )	Common Otock	(Sum Lines 126 to 128)	0.000
129			(Juin Lines 120 to 120)	0.000

# Composite Income Taxes

140	Total Transmission Income Taxes		(Line 138 + 139)	#DIV/0!
139	Transmission Income Taxes – Equity Return =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = [Line 135	* 130 * (1-(126 / 129))]	#DIV/0!
138	Transmission Income Taxes – Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	0
137	T/(1-T)		(Line 135)	0.0000
136A	Other Income Tax Adjustments		Attachment 5	0
136	Transmission Related Income Tax Adjustments Amortized Investment Tax Credit (ITC)	(Note I from Appendix A) enter negative	Attachment 1	0
100				0.0000
134 135	T T/ (1-T)	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		0.0000
133	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.0000
132	SIT=State Income Tax Rate or Composite			0.0000
131	FIT=Federal Income Tax Rate			0.0000
	Income Tax Rates			

### Virginia Electric and Power Company ATTACHMENT H-16A Attachment 5 - Cost Support

	-electric Cost Support			Previous Year							Current Year								
Line #s	Descriptions Notes	Page #'s & I	structions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-electric Portion	Details
	Plant Allocation Factors								,										
8 15 12 13 14	Electric Plant in Service Accumulated Depreciation (Total Electric Plant) Accumulated Intragible Amortization Accumulated Common Amortization - Electric Accumulated Common Plant Depreciation - Electric Plant In Service	(Notes A & Q) (Notes A & Q) (Notes A & Q) (Notes A & Q) (Notes A & Q)	p207.104g/Plant-Acc.Deprc Wkst p219.29e p200.21c p356 p356														#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	0 0 0 0	Respondent is Electric Utility only.
21 15 23 25 26	Transmission Plant in Service Generator Step-Ups Generator Interconnect Facilities General & Intangible Common Plant (Electric Only) Accumulated Depreciation	(Notes A & Q) (Notes A & Q)	p207.58.g/Trans.Input Sht Trans. Input Sht Input Sht p205.5.g & p207.99.g/G&I Wksht p356														#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	0 0 0	
32 33 34 36	Transmission Accumulated Depreciation Transmission Accumulated Depreciation - Generator Step-Up Transmission Accumulated Depreciation - Interconnection Fac Accumulated General Depreciation Materials and Supplies	(Notes A & Q)	p219.25.c/Trans.Input Sht GSU Input Sht Input Sht p219.28.b														#DIV/0! #DIV/0! #DIV/0! #DIV/0!	0 0 0	
50	Undistributed Stores Exp Materials & Supplies Assigned to Transmission Construction: Estimated Materials & Supplies Assigned to Transmission O&M (Estimated) Transmission Materials & Supplies	(Notes A & R) (Note A) (Note A)	p227.16 b&c M&S Input Sht p227.8 b&c														-	0 0 0	Respondent is Electric Utility only.
68	Allocated General & Common Expenses Common Plant O&M Depreciation Expense	(Note A)	p356							-				•		•	Electric	0	
86 91 92 87	Depreciation-Transmission Depreciation-General Depreciation-Intangible Depreciation - Generator Step-Ups	(Note A) (Note A) (Note A)	p336.7.b&c p336.1d&e/Attachment 5																Respondent is Electric Utility only.
88 96 97	Depreciation - Interconnection Facilities Common Depreciation - Electric Only Common Amortization - Electric Only	(Note A) (Note A)	p336.11.b p356 or p336.11d																
O&M Expense	95			Previous Year							Current Year								
Line #s 63	Descriptions Transmission O&M	Notes (Note A)	Page #'s & Instructions p321.112.b/Trans. Input Sht	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details
64 65	Generator Step-Ups Transmission by Others	( )	Input Sheet p321.96.b														-	0 0 0	
64 65	Transmission by Others		Input Sheet	Previous Year							Current Year							0 0 0	
64	Transmission by Others	Notes (Note A) (Note A) (Note A)	Input Sheet	Previous Year Form 1Dec	Jan	Feb	Mar	Apr	Мау	Jun	Current Year Jul	Aug	Sep	Oct	Nov	Form 1 Dec	- - Totais	0 0 0 Non-electric Portion	Details
64 65 Wages & Salar Line #s 4 5 1 2	Transmission by Othens  Pescriptions Total Wage Expense Total AGG Wages Expense Transmission Wages Generator Step-Ups	Notes (Note A) (Note A)	Input Sheet p321 96 b Page #'s & Instructions p354 20b Trans. Wikht p354 217 Trans. Wikht p354 217 Trans. Wikht	Form 1Dec	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	0 0 Non-electric Portion	Details
64 65 Wages & Salar Line #s 4 5 1 2	Transmission by Others  inv Descriptions Total Wage Expense Total AGG Wages Expense Transmission Wages	Notes (Note A) (Note A)	Input Sheet p321 96 b Page #'s & Instructions p354 20b Trans. Wikht p354 217 Trans. Wikht p354 217 Trans. Wikht	Form 1Dec Previous Year	Jan		Mar	Apr	May	Jun		Aug					Totals	0 0 Non-electric Portion	Details
64 65 Wages & Salar Line #s 4 5 1 2	Transmission by Others  Pescriptions Total Wage Expense Transmission Wages Generator Step-Ups / Non-transmission Cost Support  Descriptions	Notes (Note A) (Note A)	Input Sheet p321 96 b Page #'s & Instructions p354 20b Trans. Wikht p354 217 Trans. Wikht p354 217 Trans. Wikht	Form 1Dec	Jan Jan	Feb Feb	Mar Mar	Apr Apr Apr	May May	Jun Jun	Jul	Aug Aug Aug	Sep Sep	Oct Oct	Nov Nov	Form 1 Dec Form 1 Dec	Totals Average 0		Details Details Specific identification based on plant records: The following plant investments are included:
64 65 Wages & Salar Line #s Transmission Line #s	Transmission by Others  Pescriptions Total Wage Expense Transmission Wages Generator Step-Ups / Non-transmission Cost Support  Descriptions	Notes (Note A) (Note A) (Note A) Notes	Input Sheet p321 96 b Page FS & Instructions p354 22bTrans. Wisht p354 21bTrans. Wisht p354 21bTrans. Wisht Trans. Wisht Page FS & Instructions	Form 1Dec Previous Year							Jul Current Year							Non-transmission	Details Specific identification based on plant records: The
64 65 Wages & Salar Line #s 2 Transmission Line #s	Transmission by Othens Total Wage Expense Total AG Wages Expense Transmission Wages Generator Step-Ups // Non-transmission Cost Support Descriptions Plant Held for Future Use (Including Land)	Notes (Note A) (Note A) (Note A) Notes	Input Sheet p321 96 b Page FS & Instructions p354 22bTrans. Wisht p354 21bTrans. Wisht p354 21bTrans. Wisht Trans. Wisht Page FS & Instructions	Form 1Dec Previous Year							Jul Current Year					Form 1 Dec	Average 0 Transmission	Non-transmission Related Non-transmission Related	Details Specific identification based on plant records: The following plant investments are included:
64 65 Wages & Salar Line #s 4 5 1 2 Transmission Line #s 30	Transmission by Others  Pescriptions Total Wage Expense Total AGG Wage Expense Transmission Yages Generator Disp-Ups // Non-transmission Cost Support  Descriptions Plant Hold for Future Use (including Land)  sot Support	Notes (Note A) (Note A) (Note A) Notes	Input Sheet p321 96 b Page FS & Instructions p354 22bTrans. Wisht p354 21bTrans. Wisht p354 21bTrans. Wisht Trans. Wisht Page FS & Instructions	Form 1Dec Previous Year							Jul Current Year					Form 1 Dec	Average 0 Transmission	Non-transmission Related Non-transmission Related	Details Specific identification based on plant records: The following plant investments are included:

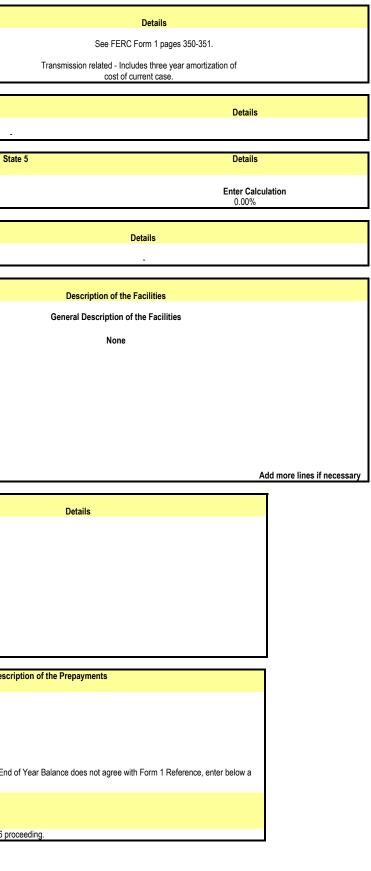
Regulatory Expense	Related to	Transmission	Cost Su	ppor
--------------------	------------	--------------	---------	------

Line #s	Descriptions	Notes	Page #'s & Instructions			Form 1 Amount		nsmission Related	Non-transmis Related	
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned A&G	(Note E)	5							0
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5					0		
Safety R	elated Advertising Cost Support							-		
Line #s	Descriptions	Notes	Page #'s & Instructions			Form 1 Amount		Safet	ty Related	Non-safety Related
81	Directly Assigned A&G General Advertising Exp Account 930.1	(Note F)	Attachment 5							
	te Workpaper									
Line #s	Descriptions	Notes	Page #'s & Instructions			State 1	State 2	State 3	State 4	S
π3	Income Tax Rates					Va	NC	Wva		
132	SIT=State Income Tax Rate or Composite	(Note I)								
Educatio	on and Out Reach Cost Support									
Line #s	Descriptions	Notes	Page #'s & Instructions			Form 1 Amount	Educatio Outrea		Other	
78	Directly Assigned A&G General Advertising Exp Account 930.1	(Note K)	p323.191b							
	d Plant Cost Support	(NOLE K)	p323.1910							
Line										
#s	Descriptions	Notes	Page #'s & Instructions					0		
	Adjustment to Remove Revenue Requirements Associated with	Excluded T	ransmission Facilities					1	•	
				after March 15, 2000 in accordance v	nnection Facilities constructed for VEPCO's own Ger	herating Facilities		1	0	
	Instructions:							1		
	1 Remove all investment below 69 kV or generator ste are not a result of the RTEP Process	p up transfo	rmers included in transmission plant in se	ervice that						
	2 If unable to determine the investment below 69kV in	a substation	with investment of 69 kV and higher as	well as below 69 kV,				1		
	the following formula will be used:		Example					1		
	A Total investment in substation B Identifiable investment in Transmission (provide		1,000,000 500,000					1		
	workpapers)		500,000					1		
	C Identifiable investment in Distribution (provide workpapers)		400,000							
	D Amount to be excluded (A x (C / (B + C)))		444,444					1		
L_								L		
Transn	nission-Related Assets/Unfunded Reserves Rate Base Adjustment									
						Allocation				

						Allocation			
Line	ts Descriptions	Notes Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Assignment Method	Allocation	Transmission-Related	
47	Transmission-Related Assets/Unfunded Reserves (No	tes A & R)	Enter \$	Enter \$				Amount	
	Other Regulatory Assets-Deferred Workers Compensation Expense	(182.3) p232b&f (Enter Positive)			\$-	Wages & Salaries	#DIV/0!	\$ -	
	Miscellaneous Deferred Debits-Workers Compensation Reserve (18	<li>p233b&amp;f (Enter Positive)</li>			\$-	Wages & Salaries	#DIV/0!	\$ -	
	Miscellaneous Deferred Debits-Other Post Retirement Benefits (186	<li>p233b&amp;f (Enter Positive)</li>			\$-	Wages & Salaries	#DIV/0!	\$ -	
	Miscellaneous Deferred Debits-Pension Asset (186)	p233b&f (Enter Positive)			\$-	Wages & Salaries	#DIV/0!	\$ -	
	Accumulated Provision for Property Insurance Account (228.1)	p112.27d&c (Enter Negative)			\$-	Gross Plant	#DIV/0!	\$ -	
	Accumulated Provision for Injuries and Damages Account (228.2)	p112.28d&c (Enter Negative)			\$-	Wages & Salaries	#DIV/0!	\$ -	
	Accumulated Provision for Pensions and Benefits Account (228.3)	p112.29d&c (Enter Negative)			\$-	Wages & Salaries	#DIV/0!	\$ -	
	Accumulated Miscellaneous Operating Provisions (228.4)	p112.30d&c (Enter Negative)			\$-	Wages & Salaries	#DIV/0!	\$ -	
	Other Deferred Credits-Pension Obligations (253)	p269b&f (Enter Negative)			\$-	Wages & Salaries	#DIV/0!	\$ -	
	Other Regulatory Liabilities (254)	p278b&f (Enter Negative)			\$-	Wages & Salaries	#DIV/0!	\$ -	
	, ,	,				-			
	Total Transmission-Related Assets/Unfunded Reserves							\$ -	To line 47

Line #s	Descriptions	Notes	Page #'s & Instructions								Descript
48	Prepayments Wages & Salary Allocator			Beginning Year Balance	End of Year Balance	Average Balance Before Exclusion	Fixed Prepayments Exclusion Amount ¹	Average Balance	#DIV/0!	To Line 48	
	Pension Liabilities, if any, in Account 242							\$ - \$ -	#DIV/0! #DIV/0!	#DIV/0!	Instruction: If the Prepayments Account 165 Beginning or End of note explaining the difference.
	Prepayments Account 165 Prepaid Pensions if not included in Prepayments		p111.57d&c			\$-	\$3,980	\$- \$-	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!	
							¹ The Fixed Prepay	ments Exclusion	Amount may be ch	anged only pursuant	to a Federal Power Act Section 205 or Section 206 proce

Outstandin	g Network Credits Cost Support					
Line #s	Descriptions	Notes	Page #'s & Instructions			
	Network Credits			Beginning Year Balance	End of Year Balance	Average Balance



58	8 Outstanding Network Credits	(Note N)	From PJM	\$	-
59		(Note N)	From PJM	\$	-
	Facilities with Outstanding Network Credits				

## Extraordinary Property Loss

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ interest	Amount
89								
	Outstanding Network Credits Cost Support							
Line #s	Descriptions	Notes	Page #'s & Instructions					0
								0
								Enter \$

Facility Cro	Facility Credits under Section 30.9 of the PJM OATT.									
Line #s	Descriptions	Notes	Page #'s & Instructions		Amount					
165	Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT.				-					

## PJM Load Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	1 CP Peak
	Network Zonal Service Rate			Enter
169	1 CP Peak	(Note L)	PJM Data	

# A&G Expenses - Other Post Employment Benefits

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Total A&G Expenses		p323.197b	
	Less OPEB Current Year			
	Plus: Stated OPEB		Fixed (from FERC accepted § 205 Filing)	
69	Current Year Total A&G Expenses			

## Interest on Long-Term Debt

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
104	Interest on Long-Term Debt Less Interest on Short-Term Debt Included in Account 430 Total Interest on Long-Term Debt		p117.62c through 67c	

General Description of the C	redits
None	
	Add more lines if necessary
Number of Years	Amortization
	#DIV/0!
	t on the Credite
Description of the Interes	t on the Credits
General Description of	the Credits
None	
	Add more lines if necessary
Description & PJM Do	cumentation
Description & PJM Description	ocumentation
Description & Pow D	

Income Tax Adjustments

Line #s	Descriptions	Notes	Page #'s & Instructions				
	Tax Adj. for the AFUDC Equity Component of Transmission Depr. Expense	(Notes B, C)	Inst. 1, 2, below	Transmission Depreciation Expense Amount \$ X	Tax Rate - %	Amount to Line 136A \$-	
	Amortization of Excess/Deficient Deferred Taxes – Transmission Componen	t					Beginni Bala
	Amortized Excess Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Negative)			\$	\$
	Amortized Deficient Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Positive)			\$	\$
136A	Total Other Income Tax Adjustments to Line 136A					\$ -	
47A	Unamortized Exc/Def Deferral to Line 47A						

Inst. 1 The Capital Recovery Rate is the depreciation rate excluding salvage and cost of removal applicable to the included assets.

Inst. 2 Transmission Depreciation Expense Amount is (1) the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by (2) the Capital Recovery Rate (described in Instruction 1). For 2016, dete the sum of those four monthly amounts. The amount entered will be supported by work papers. Tax Rate is from Appendix A, Line 134.

Inst. 3 Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function (separately referred to as "E: which the excess or deficient amount was measured and recorded for financial reporting purposes. Each Exc/Def Deferral will be reduced by any offsetting balance of a previous Exc/Def Deferral attributable to the same taxing authority before being multiplied by the Capital Recovery Rate is amount. Amortization in the first and last years will include only the appropriate number of months. For each re-measurement of deferred taxes, the amount entered will be supported by work papers providing the Exc/Def Deferral, the amount amortized during the applicable year, and the u amortized prior to September 1, 2016.

Inst. 4 The Beginning Year Balance is the sum of the Exc/Def Deferrals less any associated amortization recognized in prior years.

Electric	Plant Acquisition Adjustments Approved by FERC		Previous Year						Cur	rent Year						
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec
60A	Acquisition Adjustments Amount		Inst. 1													
60B	Acummulated Provision for Amortization of Line 60A Amount		Inst. 2													
90A	Amortization of Acquisition Adjustments Amount		Inst. 3													
45A	Accumulated Deferred Income Taxes Attributable to Acquisition Adjustments	Note 1	Inst. 4													
Inst. 1	For each month enter the amount included in FERC Account 114 attributable	to the Wheeler	Line Acquisition Adjustment for the applica	ble month.												

Inst. 2 For each month enter the amount included in FERC Account 115 attributable to the Wheeler Line Acquisition Adjustment for the applicable month.

Inst. 3 For each year enter the amount of amortization included in FERC Account 406 attributable to the Wheeler Line Acquisition Adjustment but exclude the portion of any such amount that is amortized prior to the effective date.

Inst. 4 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the Wheeler Line Acquisition Adjustment for the applicable year.

Note 1 This amount is not to be included in the ADIT allocated to transmission shown on line 45 but is to be included on line 45A only if the associated acquisition adjustment is approved by the FERC.

inning Year		End of Year		
Balance		Balance		Average
		\$	\$	-
		\$	\$	-
			\$	-
ermine tax expe	nse amounts	s for each of September t	hrough December ar	nd include only
	N 111 k - k			
		ed upon tax records and he Exc/Def Deferral to de		
	•	and of the applicable year		

с	Average	Non-electric Portion	Details

## Virginia Electric and Power Company ATTACHMENT H-16A Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows :  $\underline{1}$ 

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).

## (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by (1+i)^24 months

- Where:
   i =
   Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.
  - Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R.  $\$  35.19a.

## Summary of Formula Rate Process including True-Up Adjustment

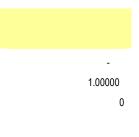
Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment
<u>1</u>		Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the e was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

- A ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.
- B ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.
- C Difference (A-B)
- D Future Value Factor (1+i)^24
- E True-up Adjustment (C*D)

Where: i = interest rate as described in (iii) above.



## Virginia Electric and Power Company ATTACHMENT H-16A Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual transmission revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows : 1

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by (1+i)^24 months

 Where:
 i =
 Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

## Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment
1	No True-Up	Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the

- Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.
- ² To the extent possible each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. ______, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

## 1 New Plant Carrying Charge

2 F	ixed Cha	rge Rate	(FCR) if	not a	CIAC
-----	----------	----------	----------	-------	------

		Formula Line		
3	A	154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation	#DIV/0!
4	В	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation	#DIV/0!
5	С		Line B less Line A	#DIV/0!
6 FCR if a CIAC				
7	D	155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return, or Income Taxes	#DIV/0!

8 The FCR resulting from Formula is for the rate period only.

9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.

10	Details		Project A				Project B				
11	Schedule 12	(Yes or No)	Yes	b0217			Yes	b0222			
12	Life	40	Upgrade Mt.Storm -	Doubs 500 kV		40	Install 150 MVAR capacitor				
13	FCR W/O incentive	Line 3	#DIV/0!				#DIV/0!				
14	Incentive Factor (Basis Points /100)		0				0				
15	FCR W incentive L.13 +(L.14*L.5)		#DIV/0!				#DIV/0!				
16	Investment										
17	Annual Depreciation Exp		-				-				
18	In Service Month (1-12)										
19		Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20	W / O incentive	2006	-	-	-		-	-	-	-	
21	W incentive	2006	-	-	-	-	-	-	-	-	
22	W / O incentive	2007	-	-	-	-	-	-	-	-	
23	W incentive	2007	-	-	-	-	-	-	-	-	
24	W / O incentive	2008	-	-	-	#DIV/0!	-	-	-	#DIV/0!	
25	W incentive	2008	-	-	-	#DIV/0!	-	-	-	#DIV/0!	
26	W / O incentive	2009								_	
27	W incentive	2009									
28	W / O incentive	2010									
29	W incentive	2010									
30	W / O incentive	2011									
31	W incentive	2011									
32	W / O incentive	2012									
33	W incentive	2012									

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows:

"In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.

"Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.

"Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter. "Ending" is "Beginning" less "Depreciation"

Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.

Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line15 times the quotient of 12.5 minus line 18 divided by 12

plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter. Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27. Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a

True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year.

Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year

Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

-

- A Projected Revenue Requirement without Incentive for Previous Calendar Year*
- B Projected Revenue Requirement with Incentive for Previous Calendar Year*
- C Actual Revenue Requirement without Incentive for Previous Calendar Year *
- D Actual Revenue Requirement with Incentive for Previous Calendar Year *
- E True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)
- F True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)
- G Future Value Factor (1+i)²⁴ months from Attachment 6
- H True-Up Adjustment without Incentive (E*G)
- I True-Up Adjustment with Incentive (F*G)

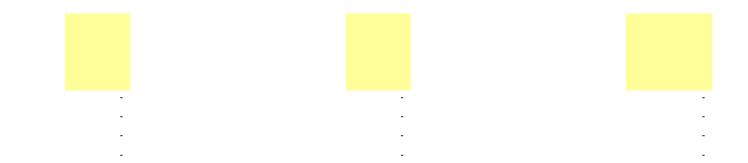
* These amounts do not include any True-Up Adjustments. Additional columns to be inserted after the last project as new projects are added to formula.

Projected Revenue Requirement including True-up Adjustment, if applicable W / O incentive

W incentive



	Project C			Project D					Project	E	
Yes	b022	23 and b0224		Yes	B0225			Yes	B0226		
40	Install 150 MVAR ca	apacitors		40	Install 33 MVAR cap	acitor at		40	Install 500/230 kV tra	ansformer at	
#DIV/0!				#DIV/0!	Possum Pt. 115 kV			#DIV/0!	Clifton and Clifton 50	00 KV 150 MVAF	R
0				0				0	capacitor		
#DIV/0!				#DIV/0!				#DIV/0!			
-				-				-			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	-	
-							#DIV/0!	-			#DIV/0
-	-	-	#DIV/0!	-	-	-	#DIV/0:	-	-	-	#DIV/(



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Project F				Project G				Proje	ct H		
Yes	B0341	B0341		Yes	B0403			Yes	b0328.1		
40	Install a breaker at N	lorthern Neck		40	2nd Dooms 500/230	) kV transformer		40	Meadowbrook-Loue	don 500kV circuit	
#DIV/0!	115 kV			#DIV/0!	addition			#DIV/0!	(65 of 81 miles)		
0				0				1.5			
#DIV/0!				#DIV/0!				#DIV/0!			
-				-				-			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Re
Beginning -		Ending -	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Re
	-	-	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Re
-	-	-	Rev Req	Beginning	Depreciation -	Ending -	Rev Req	Beginning	Depreciation	Ending	Rev Re
-		-	Rev Req			-		Beginning	Depreciation	Ending	Rev Re
- -	-	-	<b>Rev Req</b> #DIV/0! #DIV/0!		-	-	Rev Req #DIV/0!	Beginning	Depreciation	Ending	Rev Re

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## ATTACHMENT H-16A Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet (dollars)

	Project I		Project J		Project K
Yes	b0329	Yes	b0521	No	
40	Carson-Suffolk 500 kV line +	40	MAPP Project Dominion Portion	40	Loudoun Bank # 1 and 2 transformer
#DIV/0!	Suffolk 500/230 # 2 transformer +	#DIV/0!		#DIV/0!	replacement
1.5	Suffolk - Thrasher 230kV line	1.5		1.5	
#DIV/0!		#DIV/0!		#DIV/0!	
	-	-		-	
Beginning	Depreciation Ending Rev Req	Beginning	Depreciation Ending Rev Req	Beginning	Depreciation Ending Rev Req
I					

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Γ		Project L			Project M				Projec	t N	
	No			No				No			
	40	Ox Bank # 1&2 transformer		40	Yadkin Bank # 1 trai	nsformer		40	Carson Bank # 1 tra	ansformer	
	#DIV/0!	replacement		#DIV/0!	replacement			#DIV/0!	replacement		
	1.5			1.5				1.5			
	#DIV/0!			#DIV/0!				#DIV/0!			
	-			-				-			
E	Beginning	Depreciation Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req

-

-

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-

	Project O		Project P			Project Q			
No		No			No				
40	Lexington Bank # 1 transformer	40	Dooms Bank # 1 transformer		40	Valley Bank # 1 transformer			
#DIV/0!	replacement	#DIV/0!	replacement		#DIV/0!	replacement			
1.5		1.5			1.5				
#DIV/0!		#DIV/0!			#DIV/0!				
-		-			-				
Beginning	Depreciation Ending Rev Req	Beginning	Depreciation Ending	Rev Req	Beginning	Depreciation Endin	g Rev Req		
I									

-

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Γ		Project R			Project S				Proje	ect T	
	No			No				Yes			
	40	Garrisonville 230 kV UG line		40	Pleasant View Hamil	ton 230kV		40	Glen Carlyn Line 25	51 GIB substation p	project
	#DIV/0!			#DIV/0!	transmission line			#DIV/0!			
	1.25			1.25				1.25			
	#DIV/0!			#DIV/0!				#DIV/0!			
	-			-				-			
Ī	Beginning	Depreciation Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req

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	Project U	Project V				Project W	Project W			
Yes	b0453.1	Yes	b0337		Yes	b0467.2				
40	Convert Remington – Sowego	40	Lexington 230kV tie bus		40	Reconductor the Dicker	rson – Pleasant			
#DIV/0!	115kV to 230kV	#DIV/0!			#DIV/0!	View 230 kV circuit				
1.25		1.25			1.25					
#DIV/0!		#DIV/0!			#DIV/0!					
	-	-			-					
Beginning	Depreciation Ending Rev Req	Beginning	Depreciation Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		

-

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	Project X		
Yes	b0311	If Yes for Schedule	If No for Schedule 12 include in
40	Reconductor Idylwood to Arlington	12 Include in this	this Sum.
#DIV/0!	230 kV	Total.	
1.25			
#DIV/0!			
			Annual Revenue Annual Revenue
	-		Requirement Requirement
			including Incentive excluding
			if Applicable Incentive
Beginning	Depreciation Ending Rev Req	Total -	Sum Sum

-

# Virginia Electric and Power Company ATTACHMENT H-16A

## Attachment 8 - Securitization Workpaper

# (000's)

Line #

115

Long Term Interest Less LTD Interest on Securitization Bonds 105

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Capitalization Less LTD on Securitization Bonds

# Virginia Electric and Power Company ATTACHMENT H-16A Attachment 9 - Depreciation Rates¹

# Depreciation Rates Applicable Through March 31, 2013

Plant Type	Applied Depreciation <u>Rate</u>
ransmission Plant Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Extures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant Land Rights	1.70%
Structures and Improvements – Major	1.82%
Structures and Improvements – Other	2.26%
Communication Equipment	3.20%
Communication Equipment – Clearing	6.22%
Communication Equipment – Massed	6.22%
Communication Equipment – 25 Years	3.72%
Office Furniture and Equipment – EDP Hardware	27.38%
Office Furniture and Equipment – EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16% 4.76%
Tools, Shop and Garage Equipment Electric Vehicle Recharge Equipment	4.76% 13.23%

¹ Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

# Virginia Electric and Power Company

# ATTACHMENT H-16A

# Attachment 9 - Depreciation Rates (Continued)¹

# Depreciation Rates Applicable On April 1, 2013 And Through December 31, 2016

Plant Type	Applied Depreciation <u>Rate</u>
Transmission Plant Land	
Land Rights	1.17%
Structures and Improvements	1.17 %
Station Equipment	2.89%
Station Equipment – Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant Land	
Land Rights	1.71%
Structures and Improvements – Major	1.95%
Structures and Improvements – Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment – EDP Hardware	15.26%
Office Furniture and Equipment – EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment – Massed	5.97%
Communication Equipment – 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹ Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

# Virginia Electric and Power Company

# ATTACHMENT H-16A

# Attachment 9 - Depreciation Rates (Continued)¹

# Depreciation Rates Applicable On And After January 1, 2017

Plant Type	Applied Depreciation <u>Rate</u>
Transmission Plant	
Land	
Land Rights	1.31%
Structures and Improvements	1.59%
Station Equipment	3.05%
Station Equipment – Power Supply Computer Equipment	7.21%
Towers and Fixtures	2.30%
Poles and Fixtures	2.33%
Overhead conductors and Devices	2.18%
Underground Conduit	2.10%
Underground Conductors and Devices	2.03%
Roads and Trails	1.06%
General Plant Land	
	1.49%
Land Rights Structures and Improvements – Major	2.38%
Structures and Improvements – Other	2.36%
Office Furniture and Equipment – 2012 and Prior	8.97%
Office Furniture and Equipment – 2013 and Subsequent	6.67%
Office Furniture and Equipment – EDP Hardware – 2012 and Prior	65.49%
Office Furniture and Equipment – EDP Hardware – 2013 and Subsequent	20.00%
Office Furniture and Equipment – EDP Fixed Location – 2012 and Subsequent	10.83%
Office Furniture and Equipment – EDP Fixed Location – 2012 and Filor	20.00%
Transportation Equipment	5.75%
Stores Equipment – 2012 and Prior	4.25%
Stores Equipment – 2012 and Thores	4.00%
Tools, Shop, and Garage Equipment – 2012 and Prior	3.70%
Tools, Shop, and Garage Equipment – 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment – Electric Vehicles	0.00%
Laboratory Equipment – 2012 and Prior	4.12%
Laboratory Equipment – 2013 and Subsequent	4.00%
Power Operated Equipment	6.49%
Communication Equipment – 2012 and Prior	3.70%
Communication Equipment – 2013 and Subsequent	4.00%
Communication Equipment – Clearing	0.00%
Communication Equipment – Massed – 2012 and Prior	8.61%
Communication Equipment – Massed – 2013 and Subsequent	6.67%
Communication Equipment – 25 Years – 2012 and Prior	2.66%
Communication Equipment – 25 Years – 2013 and Subsequent	4.00%
Miscellaneous Equipment – 2012 and Prior	7.15%
Miscellaneous Equipment – 2013 and Subsequent	6.67%

¹ Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

## Attachment 10

## Incremental Undergrounding Costs of the

## Garrisonville, Pleasant View, and NIVO Underground Projects

## Section 1 -- Purpose

This Attachment 10 determines the appropriate amount of undergrounding costs to be allocated to each Network Customer for their Virginia loads in the Dominion Zone in accordance with the March 20, 2014 order of the Federal Energy Regulatory Commission in Docket No. EL10-49-005 and in compliance with the Federal Energy Regulatory Commission's October 19, 2017 Order on Initial Decision issued in Opinion No. 555. To provide compensation for these costs, each Network Customer with Virginia loads in the Dominion Zone shall pay a monthly Demand Charge, which shall be known as the "UG Transmission Charge" as determined herein.

## Section 2 -- Underground ("UG") Transmission Project Descriptions

The projects are generally described below. The projects may be modified resulting in changes to their costs.

Garrisonville	The Aquia Harbor Terminal Station, the Garrisonville Substation excluding the distribution assets and the 230 kV shunt reactor banks in Garrisonville Substation, two underground transmission lines with associated duct systems running from Aquia Harbor Terminal Station to Garrisonville Substation, and modifications to transmission line protection equipment at Fredericksburg and Possum Point substations to interface with equipment at Aquia Harbor Terminal Station.
Pleasant View	An overhead transmission line running from Pleasant View Substation to Dry Mill South Station, facilities in Pleasant View Substation to facilitate connection of such transmission line, Dry Mill South Station, an underground transmission line with associated duct systems running from Dry Mill South Station to Breezy Knoll Station, Breezy Knoll Station, an overhead transmission line running from Breezy Knoll Station to Breezy Knoll Station, Breezy Knoll Station, an overhead transmission line running from Breezy Knoll Station to Breezy Knoll Station, Breezy Knoll Station, an overhead transmission line running from Breezy Knoll Station to Breezy Knoll Station, Breezy Knoll Station, and Hamilton Substation excluding the distribution assets and the 230 kV shunt reactor bank in Hamilton Substation.
NIVO	Two underground transmission lines with associated duct system running from Beaumeade Substation to NIVO Substation, the NIVO Substation excluding distribution assets in NIVO Substation, and the facilities in Beaumeade Substation to facilitate connection of the two new underground transmission lines.

## Attachment 10 (Continued)

## Section 3 -- Determination of the Total Incremental Undergrounding Costs Revenue Requirement

The Total Incremental Undergrounding Costs Revenue Requirement shall be determined as set forth in the formula below.

## Instructions:

- 1. Calculate this formula using data for Year on line 1.
- 2. On line 1, enter the year.
- 3. Lines 2a, 2b and 2c are the applicable UG Project Revenue Requirements consistent with the notebelow from either Attachment 10A if the applicable year is prior to 2015 or from Attachment 10B if the applicable year is after 2014.

Line		Description		
1	Enter the Rate Year			
			(In Dollars)	
	(1)	(2)	(3)	(4)
				Incremental Undergrounding Costs Revenue Requirement (Col. (2)
	Project Name	UG Project Revenue Requirement	Adjustment Factors	* Col. (3))
2a	Garrisonville		92.49%	\$0
2b	Pleasant View		23.37%	\$0
2c	NIVO		22.09%	\$0

Total Incremental Undergrounding Costs Revenue Requirement

**NOTE:** All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. However in the event that a one-time net refund settlement addresses the charges and credits for a calendar year, the true-up adjustment for that calendar year shall equal zero. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and accumulated deferred income taxes (ADIT), and property taxes in accordance with Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005. The Adjustment Factors set forth in column (3) are the ratio of the Estimated Incremental Underground Capital Costs divided by the Total Capital Costs shown on page 8 of Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005 and shall not be changed except pursuant to a filing under the appropriate of Section 205 or 206.

\$0

## Attachment 10 (Continued)

3

## Section 4 -- Annual UG Transmission Rate

The Annual UG Transmission Rate shall be calculated as follows:

## Instructions:

1. On line 6, enter the portion of the amount on line 5 attributable to load located in Virginia as determined by PJM state estimator load bus data at the time of annual peak of the Dominion Zone.

Line	Description	Amounts
4	Total Incremental Undergrounding Costs Revenue Requirement (from Line 3 ) (dollars per year)	\$0
5	Dominion Zone NSPL 1 CP Peak from Appendix A, line 169 (in Megawatts)	
6	Virginia Portion of the Dominion Zone NSPL (Analysis of PJM load bus data) (in Megawatts)	
7	Annual UG Transmission Rate (dollars per MW-year) (line 4 ÷ line 6)	#DIV/0!
Attachment		

## Section 5 -- Billing

The UG Transmission Charge shall be billed in accordance with the PJM billing procedure applied to billing the monthly Demand Charge for Zone Network Loads in Section 34.1 of the PJM Tariff, but for purposes of this calculation, the Zone Network Loads (including losses) at the time of the annual peak of the Zone in which the load is located shall include only Virginia loads in the Dominion Zone. If necessary, PJM state estimator load bus MWs at the time of the annual peak of the Dominion Zone shall be used to separate Virginia loads from other loads in the Dominion Zone. VEPCO shall provide to PJM the contribution of each Network Customer's Virginia Portion of the Dominion Zone NSPL. Also, for the purpose of calculating the UG Transmission Charge in accordance with this attachment, the Annual UG Transmission Rate calculated on line 7 above shall be used instead of the rate for Network Integration Transmission Service ("RTZ").

## Section 6 -- Revenue Crediting

A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total UG Project Adjusted Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3, provided the Annual TransmissionRevenue Requirement is not one of the Annual Transmission Revenue Requirements used to determine refunds to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

B. For calculating the annual true-up, the UG Transmission Charge revenues received by the Company shall be included in line 9 of Attachment 3, provided the UG Transmission Charge revenues for the applicable year the Annual Transmission Revenue Requirements used to determine refunds to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

## Virginia Electric and Power Company

Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years

Year

For each month enter the amount included in Electric Plant in Service attributable to the UG Project for the applicable month. Inst. For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the Inst. 2 applicable depreciation expense. Inst. For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the UG Project for December 31 of each year. 3 Inst. For each year enter the amount of Property Tax attributable to the UG Project. 4 Pleasant View UG Project Revenue Previous Current Year Requirement Year Line Notes Page #'s & Instructions Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Amount Dec Descriptions #s Note Electric Plant in Service Inst. 1 1 1 Note 2 Accumulated Depreciation Inst. 2 1 Accumulated Deferred Income Note 3 Inst. 3 Taxes 2 Applicable Rate Base Line (1 + 2 + 3)4 Line 4 * (Appendix A Line 129 + Incentive) Note 5 Return 3 Line 5 * Appendix A Line 137 Income Taxes associated with Note * (1-(126 / (129 + Incentive))) #DIV/0! 6 Equity Return 3 Line 6 * Appendix A Line Transmission Related Income Tax #DIV/0! 7 Adjustments (138 / 139) Total Income Tax Provision #DIV/0! 8 Line (6 + 7 ) 9 Depreciation-Transmission Inst. 2 10 Property Tax Inst. 4 UG Project Revenue Requirement #DIV/0! 11 Line (5 + 8 + 9 + 10) Projected UG Project Revenue Requirement for Note 12 Previous Calendar Year Actual UG Project Revenue Requirement for Note 13 Previous Calendar Year 4 True-Up Adjustment Before Interest for Previous Calendar Year Line (13 - 12) 14 0 Future Value Factor (1+i)^24 1.00000 15 Attachment 6 months 16 Line (14 * 15) True-Up Adjustment UG Project Revenue Requirement including 17 Line (11 + 16) #DIV/0! True-up Adjustment, if applicable Note The value in the amount column is calculated using 13 month average balance. The value in the amount column is calculated using Note average of beginning and end of year balances. 2 Per FERC order in Docket No. ER08-1207-002, Note the ROE for each specific project 3 identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Pleasant View = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = Note These amounts do not include any True-Up Adjustments. 4

Garrisonville UG Project Revenue Requirement				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note	Inst. 1														
1		Note															-
2	Accumulated Depreciation Accumulated Deferred Income	1 Note	Inst. 2														-
3	Taxes	2	Inst. 3	-												-	-
4	Applicable Rate Base	Note	Line (1 + 2 + 3) Line 4 * (Appendix A Line														-
5	Return	3 Note	129 + Incentive)														-
6	Income Taxes associated with Equity Return Transmission Related Income Tax	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive))) Line 6 * Appendix A Line														#DIV/0!
7	Adjustments		(138 / 139)														#DIV/0!
8	Total Income Tax Provision		Line (6 + 7 )														#DIV/0!
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11	UG Project Revenue Requirement Projected UG Project Revenue Requirement for	Note	Line (5 + 8 + 9 + 10)														#DIV/0!
12	Previous Calendar Year Actual UG Project Revenue Requirement for	4 Note															
13	Previous Calendar Year True-Up Adjustment Before Interest for	4															
14	Previous Calendar Year		Line (13 - 12)														0

15	Future Value Factor (1+i)^24 months	Attachment 6	1	.00000
16	True-Up Adjustment UG Project Revenue Requirement including	Line (14 * 15)	-	
17	True-up Adjustment, if applicable	Line (11 + 16)		DIV/0!
Note 1 Note 2 Note 3	The value in the amount column is calculated using 13 month average balance. The value in the amount column is calculated using average of beginning and end of year balances. Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A			
Note 4	Line 122 = - These amounts do not include any True-Up Adjustments.			

	JG Project Revenue Requirement	Previous Year		-	_	-	_	Curre	nt Year		_	-		-			
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1						,			Ŭ					
2	Accumulated Depreciation	Note	Inst. 2														-
2	Accumulated Deferred Income Taxes	Note 2	Inst. 2														-
4	Applicable Rate Base	Z	Line (1 + 2 + 3)	-												-	-
5	Return		Line (1+2+3) Line 4 * (Appendix A Line 129)														
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 137 * (1-(126 / 129))														- #DIV/0!
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														#DIV/0!
8	Total Income Tax Provision		Line (6 + 7 )														#DIV/0!
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11 12 13	UG Project Revenue Requirement Projected UG Project Revenue Requirement for Previous Calendar Year Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3 Note 3	Line (5 + 8 + 9 + 10)														#DIV/0!
14	True-Up Adjustment Before Interest for Previous Calendar Year Future Value Factor (1+i)^24		Line (13 - 12)														C
15	months		Attachment 6														1.00000
16	True-Up Adjustment UG Project Revenue Requirement including		Line (14 * 15)														-
17	True-up Adjustment, if applicable		Line (11 + 16)														#DIV/0!
Note	The value in the amount column is calculated																
1 Note	using 13 month average balance. The value in the amount column is calculated usir	na															
2 Note 3	average of beginning and end of year balances. These amounts do not include any True-Up Adjustments.	' <del>'</del>															

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## Virginia Electric and Power Company

Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014

Year =

Inst. For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the applicable depreciation expense.

Protect for becamber 31 of each year. 2

Inst. For each year enter the amount of Property Tax attributable to the UG Project.

3

	ant View UG Project nue Requirement			Previous Year						Curre	nt Year						
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
	Electric Plant in	Note			~~~~	~~~~~		~~~~~~		~~~~~							
1	Service	1		86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713
2	Accumulated Depreciation	Note	Inst. 1														
2	Accumulated	I	11151. 1														-
	Deferred Income	Note															
3	Taxes	2	Inst. 2	_												-	-
_	Applicable Rate																
4	Base		Line (1 + 2 + 3) Line 4 *														86,031,713
		Note	(Appendix A Line														
5	Return	3	129 + Incentive)														-
			Line 5 * Appendix														
	Income Taxes	N. c.	A Line 137 * (1-														
c	associated with	Note	(126 / (129 +														
6	Equity Return Transmission	3	Incentive)))														#DIV/0!
	Related Income Tax		Line 6 * Appendix														
7	Adjustments		A Line (138 / 139)														#DIV/0!
	Total Income Tax		$\lim_{n \to \infty} (C + T)$														#DIV//01
8	Provision		Line (6 + 7 )	I													#DIV/0!

	Depreciation-	
9	Transmission	Inst. 1
10	Droporty Tox	Inst. 3
10	Property Tax	INST. 3
11	UG Project Revenue	Line (5 + 8 + 9 +
11	Requirement	10) `
	Projected UG Project	
10	Revenue Requirement for No	
12	Previous Calendar Year 4	
	Actual UG Project Revenue	. 1 .
40	Requirement for Previous No	
13	Calendar Year 4	
	True-Up Adjustment Before	
14	Interest for Previous Calendar Year	Line (13 - 12)
14		Line (13 - 12)
45	Future Value Factor	Attachment C
15	(1+i) ²⁴ months	Attachment 6
10	True U.a. Adiustra est	
16	True-Up Adjustment	Line (14 * 15)
	UG Project Revenue	
47	Requirement including True-	1. (11 10)
17	up Adjustment, if applicable	Line (11 + 16)
	The value in the amount	
Note	column is calculated using 13	
1	month average balance.	
	The value in the amount column is	
Note	calculated using average of beginnin	na
2	and end of year balances.	19
2	Per FERC order in Docket	
Note	No. ER08-1207-002, the ROE	
3	for each specific project	
3	identified in that order will also	
	include either an 150 or 125	
	basis point transmission	
	incentive adder as authorized by the	
	Commission. The Incentive for	
	Pleasant View = 125	
	basis points Authorized	
	Incentive Adder times the	
	Common Equity % from	
	Appendix A	
	Line 122 = -	
	These amounts do	
Note	not include any True-	
4	Up Adjustments.	
L		

evenu	nville UG Project le Requirement			Previous Year						Currer	nt Year						
ine s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
	Electric Plant in	Note															
1	Service	1		136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,1
~	Accumulated	Note	1														
2	Depreciation Accumulated	1	Inst. 1														-
	Deferred Income	Note															
3	Taxes	2	Inst. 2	-												-	-
	Applicable Rate																
4	Base		Line (1 + 2 + 3)														136,918,1
			Line 4 *														
5	Return	Note 3	(Appendix A Line 129 + Incentive)														
J	Return	3	Line 5 * Appendix														-
	Income Taxes		A Line 137 * (1-														
	associated with	Note	(126 / (129 +														
;	Equity Return	3	Incentive)))														#DIV/0
	Transmission																
7	Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														#DIV/0
1	Total Income Tax		A Line (130 / 139)														#DIV/0
8	Provision		Line (6 + 7 )														#DIV/0
	Depreciation-																
9	Transmission		Inst.1														
10	Property Tax		Inst. 3														
•	UG Project Revenue		Line (5 + 8 + 9 +														
1	Requirement		10) `														#DIV/0
	Projected UG Project																
0	Revenue Requirement for	Note															
2	Previous Calendar Year Actual UG Project Revenue	4															
	Requirement for Previous	Note															
3	Calendar Year	4															
	True-Up Adjustment Before																
	Interest for Previous Calendar																
4	Year		Line (13 - 12)														
5	Future Value Factor (1+i)^24 months		Attachment 6														1.000
5	(1+1) 24 11011(15																1.000
6	True-Up Adjustment		Line (14 * 15)														-
	UG Project Revenue		· · · ·														
	Requirement including True-																
7	up Adjustment, if applicable		Line (11 + 16)	1													#DIV/(

Note 1 Note 3 Note 4	The value in the amount column is calculated using 13 month average balance. The value in the amount column calculated using average of beg and end of year balances. Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = - These amounts do not include any True- Up Adjustments.	n is ginning															
NIVO UG Requirem	Project Revenue nent			Previous Year						Curre	nt Year						]
Line	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1 2 3	Electric Plant in Service Accumulated Depreciation Accumulated Deferred Income Taxes Applicable Rate	Note 1 Note 1 Note 2	Inst. 1 Inst. 2	-	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838 - - 10,113,838
4 5	Base Return		Line (1 + 2 + 3) Line 4 * (Appendix A Line 129)														10,113,838 -

1	Income Taxes		Line 5 * Appendix
	associated with		A Line 137 * (1-
6	Equity Return		(126 / 129))
	Transmission		
	Related Income Tax		Line 6 * Appendix
7	Adjustments		A Line (138 / 139)
	Total Income Tax		
8	Provision		Line (6 + 7 )
0	Depreciation- Transmission		Inat 1
9	Transmission		Inst. 1
10	Property Tax		Inst.
	UG Project Revenue		Line (5 + 8 + 9 +
11	Requirement		10)
	Projected UG Project		
	Revenue Requirement for	Note	
12		3	
	Actual UG Project Revenue	NI. 1.	
10		Note	
13	True-Up Adjustment Before	3	
	Interest for Previous Calendar		
14	Year		Line (13 - 12)
	Future Value Factor		
15	(1+i) ²⁴ months		Attachment 6
16	True-Up Adjustment		Line (14 * 15)
10	UG Project Revenue		
	Requirement including True-		
17	up Adjustment, if applicable		Line (11 + 16)
	The value is the emount		
Note	The value in the amount column is calculated using 13		
1	month average balance.		
1	The value in the amount column is		
Note	calculated using average of beginr	, nina	
2	and end of year balances.		
	These amounts do		
Note	not include any True-		
3	Up Adjustments.		

#### Attachment 11

#### **Capital Investment Recovery of Previous Jointly-Owned Assets**

#### Section 1 -- Purpose

This Attachment 11 determines the appropriate amount of revenue requirement to be assigned to Allegheny Generating Company, Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (collectively form "Allegheny Power ") to recover the return, income taxes and depreciation and property taxes attributed to the assets acquired by VEPCO in accordance with Schedule 1 and Exhibit C of the Purchase Sale Agreement dated December 11, 2017 by and between Allegheny Generating Company and Virginia Electric and Power Company. These assets are described in Section 2 and collectively are referred to as the "Previous Jointly-Owned Assets".

#### Section 2 -- Previous Jointly-Owned Assets Descriptions

The Previous Jointly-Owned Assets are generally described below. Each facility may be modified and its costs shall reflect future retirements and additions. To the extent any segment or part of the facility is eligible for inclusion in Attachment 7, the capital investment revenue requirement for that segment or part shall not be determined under this Attachment 11 and Attachment 11A.

a.	Bath Assets	
a.i	500 kV Bath-Lexington Transmission Line	
a.ii	500 kV Bath-Valley Transmission Line	Previous undivided ownership interest of Allegheny Generating Company in the following assets related to the Bath County hydroelectric facility in Virginia: the Air Entrance Bushings, associated air bus leads that connect from the generator step up transformers to the Air Entrance Bushings on the Gas Insulated Switchgear (GIS) including associated lightning arresters and Coupling Capacitor Potential Devices (CCPDs), the GIS, the 500kV Bath-Lexington transmission line, the 500kV Bath-Valley transmission line
a.iii	Bath Substation Transmission Assets	and associated protective relaying, control and communications.

#### Section 3 -- Determination of the Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement

The Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement shall be determined as set forth in the formula below.

#### Instructions:

1. Calculate this formula using data for Year on line 1.

2. On line 1, enter the year.

3. Line 2 is the applicable Previous Jointly-Owned Asset's Capital Investment Revenue Requirement consistent with the note below from Attachment 11A.

Line		Description		١	/ear
1	Enter the Rate Year	-			
		(In Dollars)			
	(1)	(2)	(3)	(4)	
	Previous Jointly-Owned Assets Name	Capital Investment Revenue Requirement	Adjustment Factors	Tota I	
2a.i	500 kV Bath-Lexington Transmission Line		40.00%	\$0	
.a.ii	500 kV Bath-Valley Transmission Line		40.00%	\$0	
.a.iii	Bath Substation Transmission Assets		40.00%	\$0	
3	Total Previous Jointly-Owned Assets' Capit	al Investment Revenue Requirement		\$0	

**NOTE:** All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and property taxes.

#### Attachment 11 (Continued)

Section 4 -- Previous Jointly-Owned Assets Monthly Charge

Line	Description	Amounts

4 Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement (from Line 3) (dollars per year)

5 Previous Jointly-Owned Assets' Capital Monthly Charge (dollars per month) (line 4 ÷ 12 months)

#### Section 5 -- Billing

PJM shall bill the Previous Jointly-Owned Assets' Monthly Charge to the TO Account specified by Allegheny Power in the Allegheny (APS) Transmission Zone.

#### Section 6 -- Revenue Crediting

A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3.

## Virginia Electric and Power Company

## Attachment 11A - Previous Jointly-Owned Assets' Capital Investment Revenue Requirement Year

	=		
Inst. 1	For each month enter the amount included in Electric Plant in Service attributable to the Prev	rious Joi	ntly-Owned Assets for the applicable month.
Inst. 2	For each month enter the amount included in the Accumulated Provision for Depreciation of E Owned Assets for the applicable month, and for each year enter the applicable depreciation		
Inst. 3	For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to year.	the Pre	evious Jointly-Owned Assets for December 31 of each
Inst. 4	For each year enter the amount of Property Tax attributable to the Previous Jointly-Owned A	ssets.	

Inves	Lexington transmission line) Capi tment Revenue Requirement		D	Previous Year					С	urrent	Year						
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amoun
	Electric Plant in	Note															
1	Service	1	Inst. 1														-
0	Accumulated	Note	la et 0														
2	Depreciation Accumulated Deferred	1	Inst. 2														-
3	Income Taxes		Inst. 3														
			Line (1 + 2														
4	Applicable Rate Base		+ 3) Line 4  *														-
			(Appendix														
			A Line 129														
5	Return		)														-
			Line 5 *														
	Income Taxes		Appendix A Line 135 *														
	associated with Equity		(1-(126 /														
6	Return		129))														#DIV/0!
			Line 6 *														
	Transmission Related		Appendix A														
7	Income Tax Adjustments		Line (138 / 139)														#DIV/0!
1	Total Income Tax		Line (6 + 7														#DIV/0:
8	Provision		)														#DIV/0!
-	Depreciation-																
9	Transmission		Inst. 2														
10	Property Tax		Inst. 4														
	Previous Jointly- Owned Assets' Capital																
	Investment Revenue		Line (5 + 8														
11	Requirement		+ 9 + 10)														#DIV/0!
	Projected Assets' Capital																
	Investment Revenue	NI-1-															
12	Requirement for Previous Calendar Year	Note 2															
12	Actual Assets' Capital	2															
	Investment Revenue																
	Requirement for Previous	Note															
13	Calendar Year	2															
	True-Up Adjustment Before Interest for																
	Previous Calendar		Line (13 -														
14	Year		12)														
4 -	Future Value Factor		Attachment														1.00
15	(1+i)^24 months		6 Line (14 *														1.000
16	True-Up Adjustment		Line (14 °														_
	Previous Jointly-Owned																
	Assets' Capital Investment																
	Revenue Requirement		1														
	including True-up Adjustment, if applicable		Line (11 + 16)														

Previous

Current Vee

Inves	tment Revenue Requirement			Year					C	urrent	Year						
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service Accumulated Depreciation	Note 1 Note 1	Inst. 1 Inst. 2														-
3	Accumulated Deferred Income Taxes		Inst. 3 Line (1 + 2														
4	Applicable Rate Base		+ 3) Line 4 * (Appendix A Line 129														-
5	Return Income Taxes		) Line 5 * Appendix A Line 135 *														-
6	associated with Equity Return Transmission Related Income Tax		(1-(126 / 129)) Line 6 * Appendix A														#DIV/0!
7	Adjustments		Line (138 /														#DIV/0!

8 9	Total Income Tax Provision Depreciation- Transmission		139) Line (6 + 7 ) Inst. 2
10	Property Tax Previous Jointly- Owned Assets' Capital Investment Revenue		Inst. 4 Line (5 + 8
11	Requirement Projected Assets' Capital Investment Revenue Requirement for Previous	Note	+ 9 + 10)
12	Calendar Year Actual Assets' Capital Investment Revenue	2	
13	Requirement for Previous Calendar Year True-Up Adjustment Before Interest for	Note 2	
14	Previous Calendar Year Future Value Factor		Line (13 - 12) Attachment
15	(1+i)^24 months		6 Line (14 *
16	True-Up Adjustment Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		15)
17	including True-up Adjustment, if applicable		Line (11 + 16)

## a.iii. Previous Jointly-Owned Assets (Bath

	ation Transmission Assets) Capit tment Revenue Requirement	ai		Previous Year					C	urrent	Year						
_ine			Page #'s &														<b>I</b>
<del>4</del> s	Descriptions	Notes	Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
	Electric Plant in	Note															
1	Service	1	Inst. 1														-
	Accumulated	Note															
2	Depreciation	1	Inst. 2														-
	Accumulated Deferred																
3	Income Taxes		Inst. 3														
4	Applicable Rate Base		Line (1 + 2 + 3)														
4	Applicable Rate Base		+ 3) Line 4 *														-
			(Appendix														
			A Line 129														
5	Return		)														-
			Line 5 *														
			Appendix A														
	Income Taxes		Line 135 *														
6	associated with Equity Return		(1-(126 / 129))														#DIV/0!
0	Return		Line 6 *														#DIV/0!
	Transmission Related		Appendix A														
	Income Tax		Line (138 /														
7	Adjustments		139)														#DIV/0!
	Total Income Tax		Line (6 + 7														
8	Provision		)														#DIV/0!
9	Depreciation- Transmission		Inst. 2														
10	Property Tax		Inst. 4														
	Previous Jointly- Owned Assets' Capital																
	Investment Revenue		Line (5 + 8														
11	Requirement		+ 9 + 10)														#DIV/0!
	Projected Assets' Capital																
	Investment Revenue																
	Requirement for Previous	Note															
12	Calendar Year	2															
	Actual Assets' Capital																
	Investment Revenue Requirement for Previous	Note															
13	Calendar Year	2															
10	True-Up Adjustment	2															
	Before Interest for																
	Previous Calendar		Line (13 -														
14	Year		12)														
45	Future Value Factor		Attachment														4 000
15	(1+i)^24 months		6 Line (14 *														1.000
16	True-Up Adjustment		Line (14 * 15)														_
10	Previous Jointly-Owned		10)														-
	Assets' Capital Investment																
	Revenue Requirement																
	including True-up Adjustment,		Line (11 +														
17	if applicable		16)														-

	The value in the amount
Note	column is calculated using
1	13 month average balance.
	These amounts do not
Note	include any True-Up
2	Adjustments.
	,

ginia Electric and Power Company TACHMENT H-16A			
rmula Rate Appendix A	Notes	Instruction (Note H)	
aded cells are input cells			(000's)
cators			
Wages & Salary Allocation Factor Transmission Wages Expense		p354.21b/ Attachment 5	s
Less Generator Step-ups		Attachment 5	Ŷ
Net Transmission Wage Expenses		(Line 1 - 2)	
Total Wages Expense		p354.28b/Attachment 5	
Less A&G Wages Expense		p354.27b/Attachment 5	
Total		(Line 4 - 5)	\$
Wages & Salary Allocator	(Note B)	(1 in a 2 / 6)	#DIV/0!
wages & Salary Allocator	(Note B)	(Line 3 / 6)	#DIV/0!
Plant Allocation Factors			
Electric Plant in Service	(Notes A& Q)	p207.104.g/Attachment 5	#DIV/0!
Common Plant In Service - Electric		(Line 26)	#DIV/0!
Total Plant In Service		(Sum Lines 8 & 9)	#DIV/0!
Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 -12 )	#DIV/0!
Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	#DIV/0!
Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	#DIV/0!
Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	#DIV/0!
Total Accumulated Depreciation	,	p219.29c/Attachment 5	#DIV/0!
Net Plant		(Line 10 - 15)	#DIV/0!
The available of the Direct		(1 = 04 00)	11D2 1121
Transmission Gross Plant     Gross Plant Allocator	(Note B)	(Line 31 - 30) (Line 17 / 10)	#DIV/0! #DIV/0!
Gross Frank Allucatur	(NOLE D)		וט/עוט#/0!
Transmission Net Plant		(Line 44 - 30)	#DIV/0!
Net Plant Allocator	(Note B)	(Line 19 / 16)	#DIV/0!
t Calculations			
Plant In Service			
Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	#DIV/0!
Less: Generator Step-ups	(Notes A & Q)	Attachment 5	#DIV/0!
Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	#DIV/0!
Total Transmission Plant In Service		(Lines 21 - 22 - 23 )	#DIV/0!
General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	#DIV/0!
6 Common Plant (Electric Only)	(NOLES A & Q)	p205.5.g + p207.99.g/Attachment 5 p356/Attachment 5	#DIV/0!
Total General & Common		(Line 25 + 26)	#DIV/0!
Wage & Salary Allocation Factor		(Line 7)	#DIV/0!
General & Common Plant Allocated to Transmission		(Line 27 * 28)	#DIV/0!
Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$
TOTAL Director Oracles		(Line 0.1 + 00 + 00)	4DB/(0)
TOTAL Plant In Service		(Line 24 + 29 + 30)	#DIV/0!
Accumulated Depreciation			
2 Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	#DIV/0!
Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5	#DIV/0!
Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	#DIV/0!
Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)	#DIV/0!
Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5	#DIV/0!
Accumulated Intangible Amortization Accumulated Common Amortization - Electric	(Notes A & Q)	(Line 12) (Line 13)	#DIV/0! #DIV/0!
Common Plant Accumulated Depreciation (Electric Only)		(Line 13) (Line 14)	#DIV/0! #DIV/0!
Total Accumulated Depreciation		(Sum Lines 36 to 39)	#DIV/0!
Wage & Salary Allocation Factor		(Line 7)	#DIV/0!
General & Common Allocated to Transmission		(Line 40 * 41)	#DIV/0!
TOTAL Accumulated Depreciation		(Line 35 + 42)	#DIV/0!
· ·			
TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	#DIV/0!

45	Accumulated Deferred Income Taxes Average Balance	(Note U)	Attachment 1	\$	
-5A	Accumulated Deferred Income Taxes Attributable To Acquisition Adjustments	(1006 0)	Attachment 5	Ψ	- #DIV
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45 + 45A)		#DIV
7	Transmission-Related Assests/Unfunded Reserves Rate Base Adjustment O&M Reserves	<del>ιτητιστές Αια τη</del> <del>επίση νους</del>	Attachment 5		#DIV
	Unamortized Excess/Deficient Deferred Income Taxes				
7A	Unamortized Exc/Def Deferral		Attachment 5	\$	-
	Prepayments				
18	Prepayments	(Notes A & R)	Attachment 5		#DIV
49	Total Prepayments Allocated to Transmission		(Line 48)		#DIV
	Materials and Supplies				
50	Undistributed Stores Exp	(Notes A & R)	Attachment 5	\$	-
51	Wage & Salary Allocation Factor		(Line 7)		#DIV
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)		#DIV/
53	Transmission Materials & Supplies	(Note A)	Attachment 5		
54	Total Materials & Supplies Allocated to Transmission		(Line 52 + 53)	1	#DIV/0!
55	Cash Working Capital Transmission Operation & Maintenance Expense		(Line 85)		#DIV
56	1/8th Rule		x 1/8		12.5
57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)		#DIV
	Network Credits				
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		
60	Net Outstanding Credits		(Line 58 - 59)		
0A	Electric Plant Acquisition Adjustments Approved by FERC Acquisition Adjustments Amount		Attachment 5	\$	-
0B	Acummulated Provision for Amortization of Line 60A Amount		Attachment 5	Ψ	_
i0C	Transmission Plant Unamortized Acquisition Adjustments Amount		(Line 60A - 60B)	\$	-
	Transmission Plant Unamortized Acquisition Adjustments Amount TOTAL Adjustment to Rate Base		(Line 604 - 608) (Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60	·	- #DIV/0!
51	TOTAL Adjustment to Rate Base		(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60	C) #	
61 62				C) #	*DIV/0! *DIV/0!
61 62	TOTAL Adjustment to Rate Base Rate Base		(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60	C) #	
61 62	TOTAL Adjustment to Rate Base Rate Base Transmission O&M		(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60 (Line 44 + 61)	C) 4	
61 62 3 M	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M		(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60 (Line 44 + 61) p321.112.b/Attachment 5	C) #	
61 62 63 63	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less GSU Maintenance		(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60 (Line 44 + 61) p321.112.b/Attachment 5 Attachment 5	C) 4	
61 62 63 63 64 65	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less Account 665 - Transmission by Others	(Note O)	(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60 (Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5	C) 4	
61 62 63 64 65 66	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less GSU Maintenance	(Note O)	(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60 (Line 44 + 61) p321.112.b/Attachment 5 Attachment 5	C) 4	
51 52 53 54 55 56 57	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses	· · ·	(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60 (Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66)	C) # #	
51 52 53 54 55 56 57 58	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M	(Note O) (Note A)	(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60 (Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356	C) # #	
51 52 53 54 55 56 57 58 59	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G	· · ·	(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60 (Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.9.6.b/Attachment 5 p.JM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5	C) # #	
53 53 54 55 56 57 58 59 70	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924	(Note A)	(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60 (Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b	C) # #	
51 52 53 53 54 55 56 57 58 59 70 71	TOTAL Adjustment to Rate Base         Rate Base         Transmission O&M         Transmission O&M         Less GSU Maintenance         Less Account 565 - Transmission by Others         Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565         Transmission O&M         Allocated General & Common Expenses         Common Plant O&M         Total A&G         Less Property Insurance Account 924         Less Regulatory Commission Exp Account 928	· · ·	(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60 (Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b p323.185b	C) # #	
51 52 53 54 55 56 57 58 59 70 71 72	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 920.1	(Note A) (Note E)	(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60 (Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.9.6.b/Attachment 5 p.IM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5	C) # #	
51 52 53 54 55 56 57 58 59 70 71 72 73	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less GSU Maintenance Less Account 665 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 920.1 Less EPRI Dues	(Note A)	(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60 (Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b p323.185b p323.91b/Attachment 5 p323.911b/Attachment 5 p323.931b/Attachment 5 p323.935/Attachment 5	C) 4 5 \$	
51 52 53 53 54 55 56 57 58 59 70 71 72 73 74	TOTAL Adjustment to Rate Base         Rate Base         Transmission O&M         Transmission O&M         Less GSU Maintenance         Less Account 565 - Transmission by Others         Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565         Transmission O&M         Allocated General & Common Expenses         Common Plant O&M         Total A&G         Less Regulatory Commission Exp Account 924         Less General Advertising Exp Account 930.1         Less EPRI Dues         General & Common Expenses	(Note A) (Note E)	(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60 (Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 P.JM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b p323.185b p323.18b/Attachment 5 p323.911b/Attachment 5 p352-353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73)	C) # #	*DIV/01 - - -
51 52 53 53 54 55 56 57 58 59 70 71 72 73 74 75	TOTAL Adjustment to Rate Base         Rate Base         Transmission 0&M         Transmission 0&M         Less CSU Maintenance         Less Account 565 - Transmission by Others         Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565         Transmission 0&M         Allocated General & Common Expenses         Common Plant 0&M         Total A&G         Less Regulatory Commission Exp Account 924         Less General Advertising Exp Account 928         Less General Advertising Exp Account 930.1         Less EPRI Dues         General & Common Expenses         Wage & Salary Allocation Factor	(Note A) (Note E)	(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60 (Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 p321.96.b/Attachment 5 p356 Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.319b/Attachment 5 p323.319b/Attachment 5 p323.311b/Attachment 5 p323.312b/Attachment 5 p324.312b/Attachment	C) # # \$ \$ \$	*DIV/0! - - - - - - - - - - - - - - - - - - -
51 52 53 53 54 55 56 57 58 59 70 71 72 73 74 75	TOTAL Adjustment to Rate Base         Rate Base         Transmission O&M         Transmission O&M         Less GSU Maintenance         Less Account 665 - Transmission by Others         Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565         Transmission O&M         Allocated General & Common Expenses         Common Plant O&M         Total A&G         Less Regulatory Commission Exp Account 924         Less General Advertising Exp Account 930.1         Less EPRI Dues         General & Common Expenses         Wage & Salary Allocation Factor         General & Common Expenses Allocated to Transmission	(Note A) (Note E)	(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60 (Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 P.JM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b p323.185b p323.18b/Attachment 5 p323.911b/Attachment 5 p352-353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73)	C) # # \$ \$ \$	*DIV/0! - - -
61 62 63 64 65 66 67 70 71 72 73 74 75 76	TOTAL Adjustment to Rate Base         Rate Base         Transmission 0&M         Transmission 0&M         Less GSU Maintenance         Less Account 565 - Transmission by Others         Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565         Transmission 0&M         Allocated General & Common Expenses         Common Plant 0&M         Total A&G         Less Regulatory Commission Exp Account 924         Less General Advertising Exp Account 928         Less EPRI Dues         General & Common Expenses         Wage & Salary Allocation Factor         Wage & Solary Allocation Factor         Directly Assigned A&G	(Note A) (Note E)	(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60 (Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 p321.96.b/Attachment 5 p356 Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.319b/Attachment 5 p323.319b/Attachment 5 p323.311b/Attachment 5 p323.312b/Attachment 5 p324.312b/Attachment	C) # # \$ \$ \$	*DIV/0! - - - - - - - - - - - - - - - - - - -
51 52 53 53 53 55 56 57 58 59 70 71 72 73 74 75 76 77	TOTAL Adjustment to Rate Base         Rate Base         Transmission 0&M         Less GSU Maintenance         Less Account 565 - Transmission by Others         Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565         Transmission 0&M         Allocated General & Common Expenses         Common Plant 0&M         Total A&G         Less Regulatory Commission Exp Account 924         Less Regulatory Commission Exp Account 928         Less Ceneral & Common Expenses         General & Common Expenses         Wage & Salary Allocation Factor         General & Common Expenses Allocated to Transmission         Directly Assigned A&G         Regulatory Commission Exp Account 928	(Note A) (Note E) (Note D)	(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60 (Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 P.JM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b p323.185b p323.185b/Attachment 5 p323.35/Attachment 5 (Lines 68 + 69) - Sum (70 to 73) (Line 7) (Line 74 * 75) p323.189b/Attachment 5	C) #	*DIV/0! - - - - - - - - - - - - - - - - - - -
61 62 63 64 65 66 67 68 66 70 71 72 73 74 75 76 77 78	TOTAL Adjustment to Rate Base         Rate Base         Transmission 0&M         Transmission 0&M         Less GSU Maintenance         Less Account 565 - Transmission by Others         Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565         Transmission 0&M         Allocated General & Common Expenses         Common Plant 0&M         Total A&G         Less Regulatory Commission Exp Account 924         Less General Advertising Exp Account 928         Less EPRI Dues         General & Common Expenses         Wage & Salary Allocation Factor         Wage & Solary Allocation Factor         Directly Assigned A&G	(Note A) (Note E) (Note D)	(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60 (Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 P.IM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p325.2353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73) (Line 74 * 75)	C) #	*DIV/0! - - - - - - - - - - - - - - - - - - -
61 62 63 64 65 66 66 67 71 72 73 74 75 76 77 78 79 80	TOTAL Adjustment to Rate Base         Rate Base         Transmission 0&M         Transmission 0&M         Less Account 565 - Transmission by Others         Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565         Transmission 0&M         Allocated General & Common Expenses         Common Plant 0&M         Total A&G         Less General Advertising Exp Account 924         Less General Advertising Exp Account 930.1         Less EPRI Dues         General & Common Expenses         Wage & Salary Allocation Factor         General & Common Expenses Allocated to Transmission         Directly Assigned A&G         Regulatory Commission Exp Account 928         General & Common Expenses Allocated to Transmission         Directly Assigned A&G         Regulatory Commission Exp Account 928         General Advertising Exp Account 929.1         Subtotal - Transmission Related         Property Insuran	(Note A) (Note E) (Note D) (Note G) (Note K)	(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60 (Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b/Attachment 5 p323.91b/Attachment 5 p323.939/Attachment 5 p323.389b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.191b (Line 77 + 78) p323.185b	C) #	*DIV/0! - - - - - - - - - - - - - - - - - - -
31         32         33         34         354         356         367         388         3970         71         72         73         74         75         77         78         79         331	TOTAL Adjustment to Rate Base         Rate Base         Transmission 0&M         Transmission 0&M         Less GSU Maintenance         Less Account 665 - Transmission by Others         Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565         Transmission 0&M         Allocated General & Common Expenses         Common Plant 0&M         Total A&G         Less Regulatory Commission Exp Account 924         Less Regulatory Commission Exp Account 928         Less General & Common Expenses         Wage & Salary Allocation Factor         General & Common Expenses Allocated to Transmission         Directly Assigned A&G         Regulatory Commission Exp Account 928         General & Common Expenses Allocated to Transmission         Directly Assigned A&G         Regulatory Commission Ret 928         General A Common Expenses Allocated to Transmission         Directly Assigned A&G         Regulatory Commission Rep Account 921         Subtotal - Transmission Related         Property Insurance Account 924         General Advertising Exp Account 930.1	(Note A) (Note E) (Note D)	(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60 (Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b p323.185b/Attachment 5 p323.315b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.189b/Attachment 5 p323.185b Attachment 5	C) #	*DIV/0! - - - - - - - - - - - - - - - - - - -
31       32         334       356         357       3890         777       777         778       79         331       332	TOTAL Adjustment to Rate Base         Rate Base         Transmission O&M         Less GSU Maintenance         Less Account 565 - Transmission by Others         Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565         Transmission O&M         Allocated General & Common Expenses         Common Plant O&M         Total A&G         Less Regulatory Commission Exp Account 924         Less General Advertising Exp Account 928         Less EPRI Dues         General & Common Expenses         Wage & Salary Allocation Factor         General & Common Expenses Allocated to Transmission         Directly Assigned A&G         Regulatory Commission Exp Account 928         General & Common Expenses Allocated to Transmission         Directly Assigned A&G         Regulatory Commission Exp Account 928         General Advertising Exp Account 928         General Advertising Exp Account 928         General Account 929.1         Subtotal - Transmission Related         Property Insurance Account 924         General Advertising Exp Account 930.1         Total	(Note A) (Note E) (Note D) (Note G) (Note K)	(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60 (Line 44 + 61) (Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 P.JM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b p323.185b/Attachment 5 p352.353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73) (Line 7) (Line 74 * 75) p323.189b/Attachment 5 p323.191b (Line 77 + 78) p323.185b Attachment 5 (Line 80 + 81)	C) #	*DIV/01 - - - #DIV/01 -
51         52         53         53         54         55         56         57         58         70         71         72         73         74         75         76         77         78         30         31         32         33	TOTAL Adjustment to Rate Base         Rate Base         Transmission 0&M         Less Account 565 - Transmission by Others         Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565         Transmission 0&M         Allocated General & Common Expenses         Common Plant 0&M         Total A&G         Less General Advertising Exp Account 924         Less General Advertising Exp Account 928         Less EPRI Dues         General & Common Expenses         Wage & Salary Allocation Factor         General & Common Expenses Allocated to Transmission         Directly Assigned A&G         Regulatory Commission Exp Account 928         General Advertising Exp Account 928         General Advertision Exp Account 928         General & Common Expenses Allocated to Transmission         Directly Assigned A&G         Regulatory Commission Exp Account 928         General Advertising Exp Account 921         General Advertising Exp Account 923.1         Subtotal - Transmission Related         Property Insurance Account 924         General Advertising Exp Account 930.1         Total         Net Plant Allocation Factor	(Note A) (Note E) (Note D) (Note G) (Note K)	(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60 (Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 PJM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b/Attachment 5 p323.23.911b/Attachment 5 p323.23.911b/Attachment 5 p323.389b/Attachment 5 p323.189b/Attachment 5 p323.185b Attachment 5 (Line 80 + 81) (Line 20)	C) #	*DIV/0! - - - *DIV/0! - *DIV/0!
61 62 63 64 65 66 66 70 71 72 73 74 75 77 78 79	TOTAL Adjustment to Rate Base         Rate Base         Transmission O&M         Less GSU Maintenance         Less Account 565 - Transmission by Others         Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565         Transmission O&M         Allocated General & Common Expenses         Common Plant O&M         Total A&G         Less Regulatory Commission Exp Account 924         Less General Advertising Exp Account 928         Less EPRI Dues         General & Common Expenses         Wage & Salary Allocation Factor         General & Common Expenses Allocated to Transmission         Directly Assigned A&G         Regulatory Commission Exp Account 928         General & Common Expenses Allocated to Transmission         Directly Assigned A&G         Regulatory Commission Exp Account 928         General Advertising Exp Account 928         General Advertising Exp Account 928         General Account 929         Subtotal - Transmission Related         Property Insurance Account 924         General Advertising Exp Account 930.1         Total	(Note A) (Note E) (Note D) (Note G) (Note K)	(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60 (Line 44 + 61) (Line 44 + 61) p321.112.b/Attachment 5 Attachment 5 p321.96.b/Attachment 5 P.JM Data (Lines 63 - 64 + 65 + 66) p356 Attachment 5 p323.185b p323.185b/Attachment 5 p352.353/Attachment 5 (Lines 68 + 69) - Sum (70 to 73) (Line 7) (Line 74 * 75) p323.189b/Attachment 5 p323.191b (Line 77 + 78) p323.185b Attachment 5 (Line 80 + 81)	C) #	*DIV/0! - - - #DIV/0! -

#DIV/0!

	ciation & Amortization Expense				
	Depreciation Expense				
86	Transmission Depreciation Expense		(Notes A and S)	p336.7b&c/Attachment 5	s -
87	Less: GSU Depreciation		(Hotos / Faile C)	Attachment 5	÷ 0
88	Less Interconnect Facilities Depreciation			Attachment 5	0
89	Extraordinary Property Loss			Attachment 5	#DIV/0!
90	Total Transmission Depreciation			(Line 86 - 87 - 88 + 89)	#DIV/0!
90A	Amortization of Acquisition Adjustments			Attachment 5	-
91	General Depreciation		(Note A)	p336.10b&c&d/Attachment 5	0
92	Intangible Amortization		(Note A)	p336.1d&e/Attachment 5	0
93	Total			(Line 91 + 92)	0
94	Wage & Salary Allocation Factor			(Line 7)	#DIV/0!
95	General and Intangible Depreciation Allocated to Transm	nission		(Line 93 * 94)	#DIV/0!
96	Common Depreciation - Electric Only		(Note A)	p336.11.b	0
97	Common Amortization - Electric Only		(Note A)	p356 or p336.11d	0
98	Total			(Line 96 + 97)	0
99	Wage & Salary Allocation Factor			(Line 7)	#DIV/0!
100	Common Depreciation - Electric Only Allocated to Trans	mission		(Line 98 * 99)	#DIV/0!
101	Total Transmission Depreciation & Amortization			(Line 90 + 90A + 95 + 100)	#DIV/0!
	· · · · · · · · · · · · · · · · · · ·			(Line 90 + 90A + 95 + 100)	#DIV/0!
Taxes	Other than Income				
102	Taxes Other than Income			Attachment 2	#DIV/0!
103	Total Taxes Other than Income			(Line 102)	#DIV/0!
Returr	/ Capitalization Calculations				
	Long Term Interest				
104			(Note T)	p117.62c through 67c/Attachment 5	¢
104 105	Long Term Interest		(Note T)	p117.62c through 67c/Attachment 5 Attachment 8	\$-0
104 105 106			(Note T) (Note P)	p117.62c through 67c/Attachment 5 Attachment 8 (Line 104 - 105)	\$ - 0 \$ -
105	Long Term Interest Less LTD Interest on Securitization Bonds			Attachment 8	0
105 106	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest		(Note P)	Attachment 8 (Line 104 - 105)	0
105 106 107 108	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital		(Note P) (Note T), enter positive	Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2	<u> </u>
105 106 107	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock		(Note P)	Attachment 8 (Line 104 - 105) p118.29c	0
105 106 107 108 109 110	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensive In	icome	(Note P) (Note T), enter positive	Attachment 8 (Line 104 - 105) p118.29c p112.16c.d/2 (Line 117) p112.15c.d/2	0 \$ -
105 106 107 108 109	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock	icome	(Note P) (Note T), enter positive (Note T), enter negative	Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117)	<u> </u>
105 106 107 108 109 110 111	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensive In Common Stock Capitalization	come	(Note P) (Note T), enter positive (Note T), enter negative	Attachment 8 (Line 104 - 105) p118.29c p112.16c.d/2 (Line 117) p112.15c.d/2 (Sum Lines 108 to 110)	0 \$ -
105 106 107 108 109 110 111 112	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensive In Common Stock Capitalization Long Term Debt	icome	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative	Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110) p112.24c,d/2	0 \$ -
105 106 107 108 109 110 111 112 112	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensive In Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt	come	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative	Attachment 8 (Line 104 - 105) p118.29c p112.16c.d/2 (Line 117) p112.15c.d/2 (Sum Lines 108 to 110) p112.24c.d/2 p111.81c.d/2	0 \$ -
105 106 107 108 109 110 111 112 113 114	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensive Ir Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt		(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter positive	Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110) p112.24c,d/2 p113.61c,d/2	0 \$ - 0 \$ -
105 106 107 108 109 110 111 112 113 114 115	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensive In Common Stock Capitalization Long Term Debt Less LOSs on Reacquired Debt Less LTD on Securitization Bonds	icome (Note P)	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative	Attachment 8 (Line 104 - 105) p118.29c p112.16c.d/2 (Line 117) p112.15c.d/2 (Sum Lines 108 to 110) p112.24c.d/2 p113.61c.d/2 p113.61c.d/2 Attachment 8	0 \$ - 0 \$ -
105 106 107 108 109 110 111 112 113 114 115 116	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensive In Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less LTD on Securitization Bonds Total Long Term Debt		(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative	Attachment 8 (Line 104 - 105) p118.29c p112.16c.d/2 (Line 117) p112.15c.d/2 (Sum Lines 108 to 110) p112.24c.d/2 p111.81c.d/2 p113.61c.d/2 Attachment 8 (Sum Lines 112 to 115)	0 \$ - 0 \$ -
105 106 107 108 109 110 111 112 113 114 115 116 117	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensive Ir Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Puls Gain on Reacquired Debt Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock		(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter positive	Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110) p112.24c,d/2 p113.61c,d/2 p113.61c,d/2 Attachment 8 (Sum Lines 112 to 115) p112.3c,d/2	0 \$ - 0 \$ -
105 106 107 108 109 110 111 112 113 114 115 116	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensive In Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less LTD on Securitization Bonds Total Long Term Debt		(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative	Attachment 8 (Line 104 - 105) p118.29c p112.16c.d/2 (Line 117) p112.15c.d/2 (Sum Lines 108 to 110) p112.24c.d/2 p111.81c.d/2 p113.61c.d/2 Attachment 8 (Sum Lines 112 to 115)	0 \$ - 0 \$ -
105 106 107 108 109 110 111 112 113 114 115 116 117 118 119	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensive Ir Common Stock Capitalization Long Term Debt Less LDs on Reacquired Debt Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization	(Note P)	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative	Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110) p112.24c,d/2 p113.61c,d/2 p113.61c,d/2 Attachment 8 (Sum Lines 112 to 115) p112.3c,d/2 (Line 111) (Sum Lines 116 to 118)	0 \$ - 0 0 \$ - 0 0 0 0 0 5 -
105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensive Ir Common Stock Capitalization Long Term Debt Less LOss on Reacquired Debt Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt %	(Note P) Total Long Term Debt	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative	Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110) p112.24c,d/2 p113.61c,d/2 p113.61c,d/2 p113.61c,d/2 Attachment 8 (Sum Lines 112 to 115) p112.3c,d/2 (Line 111) (Sum Lines 116 to 118) (Line 116 / 119)	0 \$ - 0 0 0 \$ - 0 0 0 0 5 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
105 106 107 108 109 110 111 112 113 114 115 116 117 118 119	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensive Ir Common Stock Capitalization Long Term Debt Less LDs on Reacquired Debt Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization	(Note P)	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative	Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110) p112.24c,d/2 p113.61c,d/2 p113.61c,d/2 Attachment 8 (Sum Lines 112 to 115) p112.3c,d/2 (Line 111) (Sum Lines 116 to 118)	0 \$ - 0 0 \$ - 0 0 0 0 0 5 -
105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121	Long Term Interest Long Term Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensive In Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred %	(Note P) Total Long Term Debt Preferred Stock Common Stock	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative	Attachment 8         (Line 104 - 105)         p118.29c         p112.16c,d/2         (Line 117)         p112.15c,d/2         (Sum Lines 108 to 110)         p112.24c,d/2         p113.86t,d/2         Attachment 8         (Sum Lines 112 to 115)         p12.3c,d/2         (Line 111)         (Sum Lines 116 to 118)         (Line 116 / 119)         (Line 117 / 119)         (Line 118 / 119)	0 \$- 0 0 5 - 0 0 5 - 0 0 5 - 0,0% 0,0%
105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensive Ir Common Stock Capitalization Long Term Debt Less LDS on Reacquired Debt Plus Gain on Reacquired Debt Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative	Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.16c,d/2 (Sum Lines 108 to 110) p112.24c,d/2 p113.61c,d/2 p113.61c,d/2 Attachment 8 (Sum Lines 112 to 115) p112.3c,d/2 (Line 114) (Sum Lines 116 to 118) (Line 116 / 119) (Line 117 / 119) (Line 117 / 119) (Line 116 / 116)	0 \$
105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensive Ir Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common %	(Note P) Total Long Term Debt Preferred Stock Common Stock	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter negative	Attachment 8         (Line 104 - 105)         p118.29c         p112.16c,d/2         (Line 117)         p112.15c,d/2         (Sum Lines 108 to 110)         p112.24c,d/2         p113.86t,d/2         Attachment 8         (Sum Lines 112 to 115)         p12.3c,d/2         (Line 111)         (Sum Lines 116 to 118)         (Line 116 / 119)         (Line 117 / 119)         (Line 118 / 119)	0 \$ - 0 0 0 \$ - 0 0 0 \$ - 0 \$ - 0 0 \$ - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensive In Common Stock Capitalization Long Term Debt Less LOSs on Reacquired Debt Less LDS on Reacquired Debt Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter positive (Note T), enter positive	Attachment 8 (Line 104 - 105) p118.29c p112.16c,d/2 (Line 117) p112.15c,d/2 (Sum Lines 108 to 110) p112.24c,d/2 p113.61c,d/2 p113.61c,d/2 Attachment 8 (Sum Lines 112 to 115) p112.3c,d/2 (Line 111) (Sum Lines 116 to 118) (Line 116 / 119) (Line 116 / 119) (Line 106 / 116) (Line 107 / 117)	0 \$- 0 0 5 - 0 5 - 0 0 0 5 - 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%
105 106 107 108 109 110 111 112 113 114 115 116 116 117 118 119 120 121 122 123 124 125	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensive Ir Common Stock Capitalization Long Term Debt Pulse Sain on Reacquired Debt Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost Common Cost	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter positive (Note T), enter positive	Attachment 8           (Line 104 - 105)           p118.29c           p112.16c,d/2           (Line 117)           p112.15c,d/2           (Sum Lines 108 to 110)           p112.24c,d/2           p113.61c,d/2           p113.61c,d/2           Attachment 8           (Sum Lines 112 to 115)           p112.3c,d/2           (Line 111)           (Sum Lines 116 to 118)           (Line 116 / 119)           (Line 117 / 119)           (Line 117 / 119)           (Line 106 / 116)           (Line 107 / 117)           Fixed	0 \$ - 0 0 5 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
105 106 107 108 109 110 111 112 113 114 115 116 117 117 118 119 120 121 122 123 124 125 126 127 128	Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 219 - Accumulated Other Comprehensive In Common Stock Capitalization Long Term Debt Less LOS on Reacquired Debt Less LOS on Reacquired Debt Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost Common Cost Weighted Cost of Debt	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD)	(Note P) (Note T), enter positive (Note T), enter negative (Note T), enter negative (Note T), enter negative (Note T), enter positive (Note T), enter positive	Attachment 8 (Line 104 - 105) p118.29c p112.16c.d/2 (Line 117) p112.15c.d/2 (Sum Lines 108 to 110) p112.24c.d/2 p113.81c.d/2 p113.81c.d/2 p113.81c.d/2 Attachment 8 (Sum Lines 112 to 115) p112.3c.d/2 (Line 111) (Sum Lines 116 to 115) p112.3c.d/2 (Line 117 / 19) (Line 116 / 119) (Line 117 / 19) (Line 117 / 19) (Line 116 / 116) (Line 107 / 117) Fixed (Line 120 * 123)	0 \$- 0 \$- 0 \$- 0 \$- 0 \$- 0 \$- 0 \$- 0 \$-

(Line 62 * 129)

130 Investment Return = Rate Base * Rate of Return

31	Income Tax Rates				
	FIT=Federal Income Tax Rate		Attachment 5		
32	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5		0.
3	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code		0.
4	T T/ (1-T)	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			0. 0.
6	Transmission Related Income Tax Adjustments Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$	
6A	Other Income Tax Adjustments	(	Attachment 5	\$	
37	T/(1-T)		(Line 135)		0.
8	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$	
39	Transmission Income Taxes - Equity Return =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 135 * 130 * (1-(126 / 129))]	#C	DIV/0!
0	Total Transmission Income Taxes		(Line 138 + 139)	#0	DIV/0!
-					
E					
1	Summary Net Property, Plant & Equipment		(Line 44)	#C	DIV/0!
2	Adjustment to Rate Base		(Line 61)		DIV/0!
3	Rate Base		(Line 62)	#D	DIV/0!
4	O&M		(Line 85)	#C	DIV/0!
5	Depreciation & Amortization		(Line 101)		DIV/0!
6	Taxes Other than Income		(Line 103)		DIV/0!
7	Investment Return		(Line 130)	#C	DIV/0!
8 9	Income Taxes		(Line 140)	#D	DIV/0!
50	Revenue Requirement		(Sum Lines 144 to 149)	#D	0IV/0!
	Acquisition Adjustments Revenue Requirement				
DA	Acquisition Adjustments Return		Line 129 * (60C + 45A)	#C	DIV/0!
)B	Acquisition Adjustments Income Taxes		[Line 135 * 150A * (1- ( 126 / 129))]		DIV/0!
C	Amortization of Acquisition Adjustments		(Line 90A)		
D	Acquisition Adjustments Revenue Requirement		(Line 150A + 150B + 150C)	#D	DIV/0!
	Net Plant Carrying Charge				
1	Revenue Requirement excluding Acquisition Adjustments Re	venue Requirement	(Line 150 - 150D)		DIV/0!
			(Line 24 - 35)		
2	Net Transmission Plant			#D	
2 3	Net Plant Carrying Charge without Acquisition Adjustments	ad Danua intian	(Line 151 / 152)	#D	DIV/0!
2 3 4	Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments a		(Line 151 - 86 ) / 152	#D	DIV/0!
2 3 4	Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments a Net Plant Carrying Charge without Acquisition Adjustments, I	Depreciation, Return or Income Taxes		#D	DIV/0!
2 3 4 5	Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments a Net Plant Carrying Charge without Acquisition Adjustments, I Net Plant Carrying Charge Calculation with 100 Basis Point inc	Depreciation, Return or Income Taxes	(Line 151 - 86 )/ 152 (Line 150 - 86 - 90A - 130 - 140) / 152	#D #D	DIV/0! DIV/0! DIV/0!
52 53 54 55	Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments a Net Plant Carrying Charge without Acquisition Adjustments, I Net Plant Carrying Charge Calculation with 100 Basis Point into Gross Revenue Requirement Less Return, Income Taxes, a	Depreciation, Return or Income Taxes	(Line 151 - 86 ) / 152 (Line 150 - 86 - 90A - 130 - 140) / 152 (Line 150 - 147 - 148 - 90A)	#D #D #D	DIV/0! DIV/0! DIV/0!
52 53 54 55 56 57	Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments a Net Plant Carrying Charge without Acquisition Adjustments, I Net Plant Carrying Charge Calculation with 100 Basis Point inc Gross Revenue Requirement Less Return, Income Taxes, a Increased Return and Taxes	Depreciation, Return or Income Taxes rease in ROE nd Amortization of Acquisition Adjustments	(Line 151 - 86 )/ 152 (Line 150 - 86 - 90A - 130 - 140)/ 152 (Line 150 - 147 - 148 - 90A) Attachment 4	#D #D #D #D #D	DIV/0! DIV/0! DIV/0! DIV/0! DIV/0!
i2 i3 i4 i5 i6 i7 i8	Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments a Net Plant Carrying Charge without Acquisition Adjustments, I Net Plant Carrying Charge Calculation with 100 Basis Point into Gross Revenue Requirement Less Return, Income Taxes, a Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment	Depreciation, Return or Income Taxes rease in ROE nd Amortization of Acquisition Adjustments	(Line 151 - 86 )/ 152 (Line 150 - 86 - 90A - 130 - 140)/ 152 (Line 150 - 147 - 148 - 90A) Attachment 4 (Line 156 + 157)	#D #D #D #D #D #D #D	DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0!
2 3 4 5 6 7 8 9	Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments a Net Plant Carrying Charge without Acquisition Adjustments, I Net Plant Carrying Charge Calculation with 100 Basis Point inc Gross Revenue Requirement Less Return, Income Taxes, a Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Net Transmission Plant	Depreciation, Return or Income Taxes rease in ROE nd Amortization of Acquisition Adjustments s Rev. Req. with 100 Basis Point increase in ROE	(Line 151 - 86 )/ 152 (Line 150 - 86 - 90A - 130 - 140) / 152 (Line 150 - 147 - 148 - 90A) Attachment 4 (Line 156 + 157) (Line 152)	#D #D #D #D #D #D #D #D	DIV/0! DIV/0! DIV/0! DIV/0! DIV/0!
2 3 4 5 6 7 8 9 0	Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments a Net Plant Carrying Charge without Acquisition Adjustments, I Net Plant Carrying Charge Calculation with 100 Basis Point into Gross Revenue Requirement Less Return, Income Taxes, a Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment	Depreciation, Return or Income Taxes rease in ROE nd Amortization of Acquisition Adjustments s Rev. Req. with 100 Basis Point increase in ROE OE without Acquisition Adjustments	(Line 151 - 86 )/ 152 (Line 150 - 86 - 90A - 130 - 140)/ 152 (Line 150 - 147 - 148 - 90A) Attachment 4 (Line 156 + 157)	#D #D #D #D #D #D #D #D #D	DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0!
2 3 4 5 6 7 8 9 0 1	Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments a Net Plant Carrying Charge without Acquisition Adjustments, I Net Plant Carrying Charge Calculation with 100 Basis Point inn Gross Revenue Requirement Less Return, Income Taxes, a Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Net Transmission Plant Net Transmission Plant Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F	Depreciation, Return or Income Taxes rease in ROE nd Amortization of Acquisition Adjustments s Rev. Req. with 100 Basis Point increase in ROE OE without Acquisition Adjustments	(Line 151 - 86 )/ 152 (Line 150 - 86 - 90A - 130 - 140)/ 152 (Line 150 - 147 - 148 - 90A) Attachment 4 (Line 156 + 157) (Line 156 / 159) (Line 158 - 86 )/ 159	#D #C #C #C #C #C #C #C	DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0!
2 3 4 5 6 7 8 9 0 1 2	Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments a Net Plant Carrying Charge without Acquisition Adjustments, I Net Plant Carrying Charge Calculation with 100 Basis Point inc Gross Revenue Requirement Less Return, Income Taxes, a Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Net Transmission Plant Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in f Net Plant Carrying Charge with 100 Basis Point increase in f Net Plant Carrying Charge with 100 Basis Point increase in f	Depreciation, Return or Income Taxes rease in ROE nd Amortization of Acquisition Adjustments s Rev. Req. with 100 Basis Point increase in ROE OE without Acquisition Adjustments	(Line 151 - 86 ) / 152 (Line 150 - 86 - 90A - 130 - 140) / 152 (Line 150 - 147 - 148 - 90A) Attachment 4 (Line 156 + 157) (Line 152) (Line 152 / 159) (Line 158 - 86 ) / 159 (Line 150)	#D #C #C #C #C #C #C #C	DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0!
2 3 4 5 6 7 8 9 0 1 2 3	Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments a Net Plant Carrying Charge without Acquisition Adjustments, f Net Plant Carrying Charge Calculation with 100 Basis Point inc Gross Revenue Requirement Less Return, Income Taxes, a Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Net Transmission Plant Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F	Depreciation, Return or Income Taxes rease in ROE nd Amortization of Acquisition Adjustments s Rev. Req. with 100 Basis Point increase in ROE OE without Acquisition Adjustments ROE without Acquisition Adjustments and Depreciation	(Line 151 - 86 )/ 152 (Line 150 - 86 - 90A - 130 - 140)/ 152 (Line 150 - 147 - 148 - 90A) Attachment 4 (Line 156 + 157) (Line 156 / 159) (Line 158 - 86 )/ 159	#D #C #C #C #C #C #C #C	DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0!
2 3 4 5 6 7 8 9 0 1 2 3 4	Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments a Net Plant Carrying Charge without Acquisition Adjustments, I Net Plant Carrying Charge Calculation with 100 Basis Point inc Gross Revenue Requirement Less Return, Income Taxes, a Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Net Transmission Plant Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in f Net Plant Carrying Charge with 100 Basis Point increase in f Net Plant Carrying Charge with 100 Basis Point increase in f	Depreciation, Return or Income Taxes rease in ROE nd Amortization of Acquisition Adjustments s Rev. Req. with 100 Basis Point increase in ROE OE without Acquisition Adjustments ROE without Acquisition Adjustments and Depreciation	(Line 151 - 86 )/ 152 (Line 150 - 86 - 90A - 130 - 140) / 152 (Line 150 - 147 - 148 - 90A) Attachment 4 (Line 156 + 157) (Line 152) (Line 158 / 159) (Line 158 - 86 ) / 159 (Line 150) Attachment 6	#D #C #C #C #C #C #C #C	DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0!
2 3 4 5 6 7 8 9 0 1 2 3 4 5	Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments a Net Plant Carrying Charge without Acquisition Adjustments, I Net Plant Carrying Charge Calculation with 100 Basis Point inc Gross Revenue Requirement Less Return, Income Taxes, a Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Net Transmission Plant Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F	Depreciation, Return or Income Taxes rease in ROE nd Amortization of Acquisition Adjustments s Rev. Req. with 100 Basis Point increase in ROE OE without Acquisition Adjustments ROE without Acquisition Adjustments and Depreciation	(Line 151 - 86 )/ 152 (Line 150 - 86 - 90A - 130 - 140)/ 152 (Line 150 - 147 - 148 - 90A) Attachment 4 (Line 156 + 157) (Line 152) (Line 152) (Line 152) (Line 158 / 159) (Line 150) Attachment 6 Attachment 7	#D #C #C #C #C #C #C #C	DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0!
2345 678901 234567	Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments a Net Plant Carrying Charge without Acquisition Adjustments, I Net Plant Carrying Charge Calculation with 100 Basis Point inc Gross Revenue Requirement Less Return, Income Taxes, a Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Net Transmission Plant Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Revenue Requirement True-up Adjustment Plus any increased ROE calculated on Attachment 7 other th Facility Credits under Section 30.9 of the PJM OATT. Revenue Credits Interest on Network Credits	Depreciation, Return or Income Taxes rease in ROE nd Amortization of Acquisition Adjustments s Rev. Req. with 100 Basis Point increase in ROE OE without Acquisition Adjustments ROE without Acquisition Adjustments and Depreciation	(Line 151 - 86 )/ 152 (Line 150 - 86 - 90A - 130 - 140)/ 152 (Line 150 - 147 - 148 - 90A) Attachment 4 (Line 156 + 157) (Line 152) (Line 152) (Line 152) (Line 158 / 159) (Line 150) Attachment 6 Attachment 7 Attachment 7 Attachment 3 PJM data	#D #D #D #D #D #D #D #D #D	DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0!
2345 678901 234567	Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments a Net Plant Carrying Charge without Acquisition Adjustments, I Net Plant Carrying Charge Calculation with 100 Basis Point inc Gross Revenue Requirement Less Return, Income Taxes, a Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Net Transmission Plant Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase with 10	Depreciation, Return or Income Taxes rease in ROE nd Amortization of Acquisition Adjustments s Rev. Req. with 100 Basis Point increase in ROE OE without Acquisition Adjustments ROE without Acquisition Adjustments and Depreciation	(Line 151 - 86 )/ 152 (Line 150 - 86 - 90A - 130 - 140) / 152 (Line 150 - 86 - 90A - 130 - 140) / 152 (Line 150 - 147 - 148 - 90A) Attachment 4 (Line 156 + 157) (Line 156 + 157) (Line 158 - 86 ) / 159 (Line 150) Attachment 6 Attachment 7 Attachment 3	#D #D #D #D #D #D #D #D #D	DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0!
2345 678901 2345678	Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments a Net Plant Carrying Charge without Acquisition Adjustments, I Net Plant Carrying Charge Calculation with 100 Basis Point inc Gross Revenue Requirement Less Return, Income Taxes, a Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in f Net Plant Carrying Charge with 100 Basis Point increase in f Revenue Requirement True-up Adjustment Plus any increased ROE calculated on Attachment 7 other th Facility Credits under Section 30.9 of the PJM OATT. Revenue Credits Interest on Network Credits Annual Transmission Revenue Requirement (ATRR) Rate for Network Integration Transmission Service	Depreciation, Return or Income Taxes rease in ROE nd Amortization of Acquisition Adjustments s Rev. Req. with 100 Basis Point increase in ROE OE without Acquisition Adjustments ROE without Acquisition Adjustments and Depreciation an PJM Schedule 12 projects.	(Line 151 - 86 ) / 152 (Line 150 - 86 - 90A - 130 - 140) / 152 (Line 150 - 86 - 90A - 130 - 140) / 152 (Line 150 - 147 - 148 - 90A) Attachment 4 (Line 156 + 157) (Line 152) (Line 152) (Line 158 / 159) (Line 150) Attachment 6 Attachment 7 Attachment 7 Attachment 7 Attachment 7 PJM data (Line 162 + 163 + 164 + 165 + 166 + 167)	#D #D #D #D #D #D #D #D #D	DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0!
2345 678901 234567	Net Plant Carrying Charge without Acquisition Adjustments Net Plant Carrying Charge without Acquisition Adjustments a Net Plant Carrying Charge without Acquisition Adjustments, I Net Plant Carrying Charge Calculation with 100 Basis Point inc Gross Revenue Requirement Less Return, Income Taxes, a Increased Return and Taxes Net Revenue Requirement excluding Acquisition Adjustment Net Transmission Plant Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Net Plant Carrying Charge with 100 Basis Point increase in F Revenue Carguits under Scalulated on Attachment 7 other th Facility Credits Interest on Network Credits Annual Transmission Revenue Requirement (ATRR)	Depreciation, Return or Income Taxes rease in ROE nd Amortization of Acquisition Adjustments s Rev. Req. with 100 Basis Point increase in ROE OE without Acquisition Adjustments ROE without Acquisition Adjustments and Depreciation	(Line 151 - 86 )/ 152 (Line 150 - 86 - 90A - 130 - 140) / 152 (Line 150 - 147 - 148 - 90A) Attachment 4 (Line 156 + 157) (Line 152) (Line 152) (Line 152) (Line 158 / 159) (Line 150) Attachment 6 Attachment 7 Attachment 7 Attachment 3 PJM data	#D #D #D #D #D #D #D #D #D	DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0! DIV/0!

#### Notes

- A Electric portion only VEPCO does not have Common Plant.
- в Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- С Includes Transmission portion only. D Excludes all EPRI Annual Membership Dues
- Includes all regulatory commission expenses Е
- Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balances in average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation
- of the average of the beginning and end of year balances for the year. See notes Q and R below. The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = 1 the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f)
- multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income. Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per J FERC order in Docket No. , the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- Education and outreach expenses relating to transmission, for example siting or billing. As provided for in Section 34.1 of the PJM OATT. κ
- м
- Amount of transmission plant excluded from rates per Attachment 5. Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments Ν
- (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- 0 Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66,
- Securitization bonds may be included in the capital structure.
- Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1. Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1. Q R
- The depreciation rates are included in Attachment 9. s
- For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the
- projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available. U ADIT amounts included on Line 45A are not to be included on Line 45 or in the underlying attachments in which the Line 45 amount is computed.

END PRINT RANGE ABOVE HASHED LINE -- NO FORMULA COMPONENTS ARE BELOW.

#### Virginia Electric and Power Company

Attachment 1 - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Current Year

		(In Thousands)					Current Year:	
÷ ,	ator from Line 7 of Appendix A for the Current Yeai from Line 18 of Appendix A for the Current Yeai							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
						Transm		
Line		Account 190	Account 282	Account 283	Total	Allocation / Assignment Method	Allocation / Assignment %	Transmission Total
ADIT - Liberalized Dep	preciation (Amounts Including Adjustments)							
	ciation - Transmission					- Assigned	100.0000%	-
	ciation - General Plant					- Wages & Salaries	0.0000%	-
	:iation - Computer Software (Reverse Book Depreciation) :iation - Computer Software (Tax Depreciation)					<ul> <li>Wages &amp; Salaries</li> <li>Wages &amp; Salaries</li> </ul>	0.0000% 0.0000%	-
	reciation Amounts including Adjustments (Sum of Lines 1 - 4)	Ś -	Ś -		<u>د</u>		0.0000%	<u>-</u> ح
		÷	Ŷ		÷			<u>*</u>
	Dther than Liberalized Depreciation t (net of GSU/GI Proportion)					- Assigned	100.0000%	_
7 General Plant						<ul> <li>Wages &amp; Salaries</li> </ul>	0.0000%	-
8 Plant - Other						- Gross Plant	0.0000%	-
9 Total Plant Related Of	ther than Liberalized Depreciation (Sum of Lines 6 - 8)	\$ -	\$-	\$ -	\$ -			\$ -
ADIT - Not Plant Relat	ed							
10 Employee Benefit	S					- Wages & Salaries	0.0000%	-
11 Other Operating	od (Sum of Lines 10, 11)	ć	Ś -	ś -	Ś -	<ul> <li>Wages &amp; Salaries</li> </ul>	0.0000%	-
12 Total Not Plant Relate	ea (Sum of Lines 10 - 11)	<u>\$</u> -	\$ -	\$ -	Ş -	_		<u>&gt;</u> -
13 Total ADIT used for As	ssignment or Allocation to Transmission (Sum of Lines 5, 9 & 12)	\$ -	\$-	\$-	\$-			\$-
Reconciliation to FERO	C Form 1 Accounts:							
	ation not Allocated or Assigned to Transmissior							
	cluded ADIT in Line 5 due to Adjustments							
	(see Explanations below)							
	or Assignment or Allocation to Transmission (Sum of Lines 14-16) lance (Sum of Lines 13 & 17)	- \$	- \$ -	- \$ -	-			
10 TUGI FERC FUILI 1 Dai	ance (sum of times 15 & 17)	<del>γ</del> -	- ب	- ب	-			

#### Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission

Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation

Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.

Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematica

difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C

Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income an deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109

#### Virginia Electric and Power Company Attachment 1 -- Continued (In Thousands)

Line

#### ADIT Summary and Calculation of Average Balance

Description	Balance Date	Amount
19 Transmission Total ADIT from Attachment 1, Line 13 20 Transmission Total ADIT from Attachment 1A, Line 13 (Note 1) 21 Average Balance for Entry on Line 45 of Appendix A	December 31 of the Current Year December 31 of the Previous Year	\$ - \$ -
Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet Amortization of ITC-255		
ltem	Amortization	
22 Amortization of Transmission Related for Entry on Line 136 of Appendix / 23 Amortization, Other 24 Current Year Amortization (Line 22 + 23)	\$ - \$ -	
25 Current Year Amortization from Form 1 (Current Year Items from p266.8f-g]		
26 Difference (Line 24 - 25) (Must be Zero)	\$ -	

Note (1): For the true-up of 2017 only, the value entered on Line 20 shall be the December 31, 2016 ADIT balance from the 2016 true-up population of the formula rate in effect on December 31, 2010

#### Virginia Electric and Power Company

Attachment 1A - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Previous Year

(In Thousands)

Previous Year:

	ator from Line 7 of Appendix A for the Previous Year rom Line 18 of Appendix A for the Previous Year							
A)	(B)	(C)	(D)	(E)	(F)	(G) Transm	(H) iission	(1)
ne		Account 190	Account 282	Account 283	Total	Allocation / Assignment Method	Allocation / Assignment %	Transmissic Total
ADIT - Liberalized Dep	reciation (Amounts Including Adjustments)							
	ation - Transmission					- Assigned	100.0000%	
2 Liberalized Deprec	ation - General Plant					<ul> <li>Wages &amp; Salaries</li> </ul>	0.0000%	
3 Liberalized Deprec	ation - Computer Software (Reverse Book Depreciation)					<ul> <li>Wages &amp; Salaries</li> </ul>	0.0000%	
4 Liberalized Deprec	ation - Computer Software (Tax Depreciation)					<ul> <li>Wages &amp; Salaries</li> </ul>	0.0000%	
5 Total Liberalized Depr	eciation Amounts including Adjustments (Sum of Lines 1 - 4)	\$ -	\$-	\$	-	_		\$
	ther than Liberalized Depreciation							
	(net of GSU/GI Proportion)					- Assigned	100.0000%	
7 General Plant						- Wages & Salaries	0.0000%	
8 Plant - Other 9 Total Plant Related Ot	her than Liberalized Depreciation (Sum of Lines 6 - 8)	<u> </u>	Ś -	\$ - \$	-	- Gross Plant	0.0000%	Ś
		<u>ب</u>	- ڊ	ږ - <u>ډ</u>				Ļ
ADIT - Not Plant Relat								
10 Employee Benefit						- Wages & Salaries	0.0000%	
11 Other Operating	d (Curr of Lines 10, 11)	ć	\$ -	\$ - \$		<ul> <li>Wages &amp; Salaries</li> </ul>	0.0000%	<u> </u>
2 Total Not Plant Relate	a (sum of Lines 10 - 11)	Ş -	ş -	ş - ş	-			\$
.3 Total ADIT used for As	signment or Allocation to Transmission (Sum of Lines 5, 9 & 12)	\$ -	\$-	\$-\$	-			\$
Reconciliation to FERO	Form 1 Accounts:							
	tion not Allocated or Assigned to Transmission							
	luded ADIT in Line 5 due to Adjustments							
	see Explanations below)							
	or Assignment or Allocation to Transmission (Sum of Lines 14-16)	-						
18 Total FERC Form 1 Bal	ance (Sum of Lines 13 & 17)	\$ -	\$-	\$-				

#### Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.

Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.

Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.

Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical

difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.

Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

#### Page 9 of 96

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#### Virginia Electric and Power Company ATTACHMENT H-16A Attachment 1B

#### Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

#### Applicable to the Projections of 2019 and Later and True-ups of 2019 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1	Projection for Year:	
Line 2	Number of Days in Year:	(Enter 365, or for Leap Year enter 366)

#### Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16).

	(1)	(2)	(3) Projected Transmission	(4)	(5) Remaining	(6)	(7) Activity	(8) ADIT
Line	Year	Month	Plant in Service ADIT	Activity	Days	Ratio	with Proration	with Proration
3	-	Dec						-
4	-	Jan		-	-	-	-	-
5	-	Feb		-	307	-	-	-
6	-	Mar		-	276	-	-	-
7	-	Apr		-	246	-	-	-
8	-	May		-	215	-	-	-
9	-	Jun		-	185	-	-	-
10	-	Jul		-	154	-	-	-
11	-	Aug		-	123	-	-	-
12	-	Sep		-	93	-	-	-
13	-	Oct		-	62	-	-	-
14	-	Nov		-	32	-	-	-
15	-	Dec		-	1	-	-	-

16 Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:

17 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:

Explanations:	
Col. 3	Projected Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 5	Number of days remaining in the year as of and including the last day of the month.
Col. 6	Col. 5 divided by the number of days in the year.
Col. 7	Col. 4 multiplied by col. 6.
Col. 8, Line 3	Amount from col. 3, line 3.
Col. 8, Lines 4-15	Col. 8 of previous month plus col. 7 of current month.
Col. 8, Line 16	Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)
Col. 8, Line 17	Col. 8, Line 15 multiplied by line 16.

#### Attachment 1B (Continued)

-Sheet 2 of 3

#### Part 2: Account 282, General Plant

Columns 3, 4, 7, and 8 are in dollars.

	(1)	(2)	(3) Projected General Plant	(4)	(5) Remaining	(6)	(7) Activity	(8) ADIT	
Line	Year	Month	ADIT	Activity	Days	Ratio	with Proration	with Proration	
-									
1	-	Dec						-	
2	-	Jan		-	-	-	-	-	
3	-	Feb		-	307	-	-	-	
4	-	Mar		-	276	-	-	-	
5	-	Apr		-	246	-	-	-	
6	-	May		-	215	-	-	-	
7	-	Jun		-	185	-	-	-	
8	-	Jul		-	154	-	-	-	
9	-	Aug		-	123	-	-	-	
10	-	Sep		-	93	-	-	-	
11	-	Oct		-	62	-	-	-	
12	-	Nov		-	32	-	-	-	
13	-	Dec		-	1	-	-	-	

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments and 1 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:

Explanations:	
Col. 3	Projected Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Current month change in ADIT balance.
Col. 5	Number of days remaining in the year as of and including the last day of the month.
Col. 6	Col. 5 divided by the number of days in the year.
Col. 7	Col. 4 multiplied by Col. 6.
Col. 8, Line 1	Amount from col. 3, line 1.
Col. 8, Lines 2-13	Col. 8 of previous month plus Col. 7 of current month.
Col. 8, Line 14	Col. 8, Line 13.

Sheet 3 of 3

#### Part 3: Account 282, Computer Software - Book Amortization

Columns 3, 4, 7, and 8 are in dollars. The column and line explanations are as described for Part 2.

	(1)	(2)	(3) Projected Computer	(4)	(5) Remaining	(6)	(7) Activity	(8) ADIT
Line	Year	Month	Software Book Amount ADIT	Activity	Days	Ratio	with Proration	with Proration
1	-	Dec						-
2	-	Jan		-	-	-	-	-
3	-	Feb		-	307	-	-	-
4	-	Mar		-	276	-	-	-
5	-	Apr		-	246	-	-	-
6	-	May		-	215	-	-	-
7	-	Jun		-	185	-	-	-
8	-	Jul		-	154	-	-	-
9	-	Aug		-	123	-	-	-
10	-	Sep		-	93	-	-	-
11	-	Oct		-	62	-	-	-
12	-	Nov		-	32	-	-	-
13		Dec		-	1	-	-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:

#### Part 4: Account 282, Computer Software - Tax Amortization

Columns 3, 4, 7, and 8 are in dollars. The column and line explanations are as described for Part 2.

	(1)	(2)	(3) Projected Computer	(4)	(5) Remaining	(6)	(7) Activity	(8) ADIT
Line	Year	Month	Software Tax Amount ADIT	Activity	Days	Ratio	with Proration	with Proration
1	-	Dec						-
2	-	Jan		-	-	-	-	-
3	-	Feb		-	307	-	-	-
4	-	Mar		-	276	-	-	-
5	-	Apr		-	246	-	-	-
6	-	May		-	215	-	-	-
7	-	Jun		-	185	-	-	-
8	-	Jul		-	154	-	-	-
9	-	Aug		-	123	-	-	-
10	-	Sep		-	93	-	-	-
11	-	Oct		-	62	-	-	-
12	-	Nov		-	32	-	-	-
13	-	Dec		-	1	-	-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:

#### Virginia Electric and Power Company ATTACHMENT H-16A Attachment 1C - 2018

True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

#### Applicable Only to the True-up of 2018

If the formula rate population is for determining the 2018 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2018 with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2018.

Sheet	1	of 4

Line 1	True-up Year:	2018
Line 2	Number of Days in Year:	365

#### Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10) Projected	(11)	(12)
			Actual Transmission		Projected Activity		Reversal of		Reversal of Projected Activity	Activity With Proration		
			Plant In Service	Actual	from Column (4)	Activity	Projected Activity	Activity	Not Realized	from Column (7)	ADIT Activity	ADIT Balances
Line	Year	Month	ADIT	Activity	of Attachment 1B	Difference	Not Realized	Not in Projection	With Proration	of Attachment 1B	for True-up	for True-up
3	2017	Dec										-
4	2018	Jan		-		-	-	-	-		-	-
5	2018	Feb		-		-	-	-	-		-	
6	2018	Mar		-		-	-	-	-		-	-
7	2018	Apr		-		-	-	-	-		-	-
8	2018	May		-		-	-	-	-		-	-
9	2018	Jun		-		-	-	-	-		-	-
10	2018	Jul		-		-	-	-	-		-	-
11	2018	Aug		-		-	-	-	-		-	-
12	2018 2018	Sep		-		-	-	-	-		-	-
13 14	2018	Oct Nov		-		-	-	-	-		-	-
14	2018	Dec		-		-	-	-	-		-	-
15	2010	Dec		-			-	-	-		-	-
15a							Pre-change Aver	age of Actual ADIT B	alance from Col.12,	December 31, 2017	and December 31, 2018	-
15b							-	-		177	DaysDivided by 365 Days	48.49%
15c							Compo	nent of Average ADI	T Balance Attributab	le to January 1 Thro	ough June 26 (15a X 15b)	-
15d								Post-chan	ge ADIT Balance	for True-up from Co	I. 12, December 31, 2018	-
15e										188 E	ays Divided by 365 Days	51.51%
15f							C	omponent of ADIT B	alance Attributable to	o June 27 Through I	December 31 (15d X 15e)	-
15g								1	Pre-change Compor	ient plus Post-chang	ge Component (15c + 15f)	-
16 T	otal Tran	smission	Plant In Service Net	of GSU and GI	Plant as a Percentage	e of Total Trans	mission Plant In Servi	ce:				#DIV/0!
17 A	mount to	be Entere	ed (in thousands) in	Column D of the	Account 282 Section	of Attachments	1 and 1A Only Wher	the Formula Rate P	opulation is to Calcu	late the 2018 True-	up ATRR:	-

Explanations:			
Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).		
Col. 4	Monthly change in ADIT balance.	Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 6	Col. 4 minus col. 5	Col. 12, Line 15b	Effective date of change is June 27, 2018.
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.	Col. 12, Line 15d	December 31, 2018 balance minus the sum of the activity in col. 8
Col. 8	The portion of the amount in col. 6 not included in original projection.		times a factor of 50%.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.	Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population
Col. 11	The sum of col. 8, col. 9, and col. 10.		of the formula).
Col. 12, Line 3	Amount from col. 3, line 3.	Col. 12, Line 17	Col. 12, Line 15g multiplied by line 16.

#### Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10) Projected	(11)	(12)
			Actual						Reversal of	Activity		
			General Plant	Actual	Projected Activity	Activity	Reversal of	Activity	Projected Activity Not Realized	With Proration		ADIT Balances
Line	Year	Month	ADIT	Activity	from Column (4) of Attachment 1B	Difference	Projected Activity Not Realized	Not in Projection	With Proration	from Column (7) of Attachment 1B	ADIT Activity for True-up	for True-up
LINE	rear	WOITUT	ADII	Activity	of Attachment TD	Dillerence	Not Realized	Not in Projection	WITTTOTALOT	of Attachment 1D	ioi mue-up	tor true-up
1	2017	Dec										-
2	2018	Jan		-		-	_	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	
8	2018	Jul		-		-	-	-	-		-	-
9	2018 2018	Aug		-		-	-	-	-		-	-
10 11	2018	Sep Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-		-	-		-	-
13	2018	Dec		_		_	_	-	-		-	
13a							Pre-change Avera	ge of Actual ADIT B	alance from Col. 12,	December 31, 2017	and December 31, 201	8 -
13b										177 [	Days Divided by 365 Day	s 48.49%
13c							Compo	nent of Average ADI	T Balance Attributab	le to January 1 Thre	ough June 26 (13a X 13b	o) -
13d								Post-char	ige ADIT Balance	for True-up from Co	I. 12, December 31, 201	8 -
13e										188 E	Days Divided by 365 Day	s 51.51%
13f							С	omponent of ADIT B	alance Attributable to	o June 27 Through	December 31 (13d X 13e	
13g									Pre-change Compor	ient plus Post-chan	ge Component (13c + 13	f) -
14 /	Amount to	be Entere	ed (in thousands) in	Column F of the	Account 282 Section	of Attachments	1 and 1A Only When	the Formula Rate P	opulation is to Calcu	late the 2018 True-	up ATRR:	-

Actual Account 282 month-end ADIT (excludes cost of removal). Monthly change in ADIT balance. Col. 4 minus col. 5

Explanations: Col. 3 Col. 4 Col. 6 Col. 7 Col. 8 Col. 9 Col. 11 Col. 42 Col. 42

The portion of the amount in col. 6 included in original projection but not realized. The portion of the amount in col. 6 not included in original projection. The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate). The sum of col. 8, col. 9, and col. 10.

Col. 12, Line 1 Amount from col. 3, line 1. Col. 12, Lines 2-13 Col. 12 of previous month plus col. 11 of current month.

Col. 12, Line 13d Col. 12, Line 14 December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%. Amount from col. 12, line 13g.

#### Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e). The column and line explanations are as described for Part 2.

	(1)	(2)	(3) Actual Computer	(4)	(5) Projected Activity	(6)	(7) Reversal of	(8)	(9) Reversal of Projected Activity	(10) Projected Activity With Proration	(11)	(12)
			Software Book	Actual	from Column (4)	Activity	Projected Activity	Activity	Not Realized	from Column (7)	ADIT Activity	ADIT Balances
ine	Year	Month	Amount ADIT	Activity	of Attachment 1B	Difference	Not Realized	Not in Projection	With Proration	of Attachment 1B	for True-up	for True-up
				,								
1	2017	Dec										-
	0040											
2	2018 2018	Jan		-		-	-	-	-		-	-
3	2018	Feb Mar		-		-	-	-	-		-	-
4 5	2018	Apr		-		-	-	-	-		-	-
6	2018	May										_
7	2018	Jun		_		_	_	_	_		_	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-			-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
40.							D I.			D		
13a 13b							Pre-change Avera	ge of Actual ADIT B	alance from Col. 12,		and December 31, 2018 Days Divided by 365 Days	
130 13c							Compo		IT Balance Attributab		bugh June 26 (13a X 13b)	
150							Compo	nent of Average Abi	T Balarice Autoutab	ie to bandary i mit	Jugit bulle 20 (100 X 100)	
13d								Post-char	nge ADIT Balance i	for True-up from Co	I. 12, December 31, 2018	-
13e									-	188 E	Days Divided by 365 Days	51.51%
13f							С	omponent of ADIT B	alance Attributable to	o June 27 Through I	December 31 (13d X 13e)	-
13g									Pre-change Compon	ent plus Post-chang	ge Component (13c + 13f)	
14 Ar	mount to	be Entere	d (in thousands) in	Column E of the	Account 282 Section	of Attachments	1 and 14 Only When	the Formula Rate P	opulation is to Calcu	late the 2018 True-		_

#### Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e). The column and line explanations are as described for Part 2.

	(1)	(2)	(3) Actual	(4)	(5)	(6)	(7)	(8)	(9) Reversal of	(10) Projected Activity	(11)	(12)
			Computer		Projected Activity		Reversal of		Projected Activity	With Proration		
			Software Tax	Actual	from Column (4)	Activity	Projected Activity	Activity	Not Realized	from Column (7)	ADIT Activity	ADIT Balances
ine	Year	Month	Amount ADIT	Activity	of Attachment 1B	Difference	Not Realized	Not in Projection	With Proration	of Attachment 1B	for True-up	for True-up
1	2017	Dec										-
•		200										
2	2018	Jan		-		-		-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
1	2018	Jun		-		-	-	-	-		-	-
8 9	2018 2018	Jul		-		-	-	-	-		-	-
9 10	2018	Aug Sep		-		-	-	-			-	-
10	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov							_			
13	2018	Dec				-	_	-	-			-
13a							Pre-change Avera	ge of Actual ADIT B	alance from Col. 12,	December 31, 2017	and December 31, 2018	-
13b											Days Divided by 365 Days	
13c							Compo	nent of Average ADI	T Balance Attributab	le to January 1 Thro	ough June 26 (13a X 13b)	-
13d								Post-char	nge ADIT Balance i	or True-up from Co	I. 12, December 31, 2018	-
13e									5		Days Divided by 365 Days	
13f				Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)								
13g									Pre-change Compon	ent plus Post-chang	ge Component (13c + 13f)	
14 Ar	mount to	be Entere	d (in thousands) in	Column E of the	Account 282 Section	of Attachments	1 and 1A Only When	the Formula Rate P	opulation is to Calcu	late the 2018 True-		

#### Virginia Electric and Power Company ATTACHMENT H-16A Attachment 1C

#### True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

#### Applicable to the True-ups of 2019 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Line 1	True-up Year:		(If Populated, Must Match Attachment 1B, Part 1, Line 1)
Line 2	Number of Days in Year:	0	(From Attachment 1B, Part 1, Line 2)

#### Part 1: Account 282. Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10) Projected	(11)	(12)
			Actual				_		Reversal of	Activity		
			Transmission		Projected Activity		Reversal of		Projected Activity	With Proration		
			Plant In Service	Actual	from Column (4)	Activity	Projected Activity	Activity	Not Realized	from Column (7)	ADIT Activity	ADIT Balances
Line	Year	Month	ADIT	Activity	of Attachment 1B	Difference	Not Realized	Not in Projection	With Proration	of Attachment 1B	for True-up	for True-up
3	-	Dec										-
4	-	Jan		-		-	-	-	-		-	-
5	-	Feb		-		-	-	-	-		-	-
6	-	Mar		-		-	-	-	-		-	-
7	-	Apr		-		-	-	-	-		-	-
8	-	May		-		-	-	-	-		-	-
9	-	Jun		-		-	-	-	-		-	-
10	-	Jul		-		-	-	-	-		-	-
11	-	Aug		-		-	-	-	-		-	-
12		Sep		-		-	-	-	-		-	-
13	-	Oct		-		-	-	-	-		-	-
14		Nov		_		-	_		-			-
15		Dec				_	_	_	_		_	_
10		200										

16 Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:

17 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:

#### Explanations:

- Actual Account 282 month-end ADIT (excludes cost of removal). Col. 3
- Col. 4 Monthly change in ADIT balance. Col. 6 Col. 4 minus col. 5
- The portion of the amount in col. 6 included in original projection but not realized. Col. 7
- The portion of the amount in col. 6 not included in original projection. Col. 8 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
- Col. 9 The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
- Col. 11
- Col. 12, Line 3 Amount from col. 3, line 3.
- Col. 12, Lines 4-15 Col. 12 of previous month plus col. 11 of current month. Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
- Col. 12, Line 16 Col. 12, Line 17 Col. 12, Line 15 multiplied by line 16.

#### Attachment 1C (Continued)

Sheet 2 of 3

#### Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

	(1)	(2)	(3) Actual	(4)	(5)	(6)	(7)	(8)	(9) Reversal of	(10) Projected Activity	(11)	(12)
			General		Projected Activity		Reversal of		Projected Activity	With Proration		
			Plant	Actual	from Column (4)	Activity	Projected Activity	Activity	Not Realized	from Column (7)	ADIT Activity	ADIT Balances
Line	Year	Month	ADIT	Activity	of Attachment 1B	Difference	Not Realized	Not in Projection	With Proration	of Attachment 1B	for True-up	for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul				-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11		Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec				-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:

Actual Account 282 month-end ADIT (excludes cost of removal).

Explanations: Col. 3 Col. 4 Col. 6 Monthly change in ADIT balance. Col. 4 minus col. 5

Col. 7 The portion of the amount in col. 6 included in original projection but not realized.

The portion of the amount in col. 6 not included in original projection. The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate). The sum of col. 8 times a factor of 50%, col. 9, and col. 10. Col. 8

Col. 9 Col. 11

Col. 12, Line 1 Amount from col. 3, line 1.

 Col. 12, Lines 2-13
 Col. 12 of previous month plus col. 11 of current month.

 Col. 12, Line 14
 Amount from col. 12, line 13.

Sheet 3 of 3

#### Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars.

The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual Computer		Projected Activity		Reversal of		Reversal of Projected Activity	Projected Activity With Proration		
			Software Book	Actual	from Column (4)	Activity	Projected Activity	Activity	Not Realized	from Column (7)	ADIT Activity	ADIT Balances
ne	Year	Month	Amount ADIT	Activity	of Attachment 1B	Difference	Not Realized	Not in Projection		of Attachment 1B	for True-up	for True-up
ne	real	WOITUT	Amount ADT	Activity	Of Attachment TD	Dillerence	Not i tealized	Not in rojection	With Toration	of Attachment TD	ioi iiue-up	ioi iiue-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:

#### Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars.

The column and line explanations are as described for Part 2.

Software Tax Actual from Column (4) Activity Projected Activity Activity Not Realized from Column (7) A			Projected Activity With Proration	(9) Reversal of Projected Activity	(8)	(7) Reversal of	(6)	(5)	(4)	(3) Actual	(2)	(1)	
Line Year Month Amount ADIT Activity of Attachment 1B Difference Not Realized Not in Projection With Proration of Attachment 1B f	DIT Activity ADIT Balances				A etinititi (		Activity		Astual				
1       -       Dec         2       -       Jan       -       -       -       -         3       -       Feb       -       -       -       -       -         4       -       Mar       -       -       -       -       -       -         5       -       Apr       -       -       -       -       -       -         6       -       May       -       -       -       -       -       -													
2       -       Jan       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -	for True-up for True-up	for True-up	of Attachment 1B	With Proration	Not in Projection	Not Realized	Difference	of Attachment 1B	Activity	Amount ADH	Month	Year	Line
2     -     Jan     -     -     -     -     -       3     -     Feb     -     -     -     -       4     -     Mar     -     -     -     -       5     -     Apr     -     -     -     -       6     -     May     -     -     -     -											-		
3     -     Feb     -     -     -     -       4     -     Mar     -     -     -     -       5     -     Apr     -     -     -     -       6     -     May     -     -     -     -	-										Dec	-	1
3     -     Feb     -     -     -     -       4     -     Mar     -     -     -     -       5     -     Apr     -     -     -     -       6     -     May     -     -     -     -													
4     -     Mar     -     -     -     -     -       5     -     Apr     -     -     -     -     -       6     -     May     -     -     -     -     -		-		-	-	-	-		-			-	-
5 - Apr		-		-	-	-	-		-		Feb	-	3
6 - May		-		-	-	-	-		-		Mar	-	4
		-		-	-	-	-		-		Apr	-	5
		-		-	-	-	-		-		May	-	6
		-		-	-	-	-		-		-	-	7
				-	_	-	-		-			-	8
9 - Aug				_	_	_	_		_				-
10 - Sep													
		-		-		-	-		-				
		-		-	-	-	-		-				
12 - Nov		-		-	-	-	-		-			-	
13 - Dec		-		-	-	-	-		-		Dec	-	13

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:

## Virginia Electric and Power Company ATTACHMENT H-16A Attachment 2 - Taxes Other Than Income Worksheet

<u>(000's)</u>

Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related	C	Gross Plant Alloca	ntor
1 Transmission Personal Property Tax (directly assigned to Transmission) 1a Other Plant Related Taxes 2 3	#DIV/0!	100.0000% ) #DIV/0!	#DIV/0! #DIV/0! - -
4 5			-
Total Plant Related	#DIV/0	ļ	#DIV/0!
Labor Related	Wa	ges & Salary Allo	cator
6 Federal FICA & Unemployment & State Unemployment			
Total Labor Related	\$	- #DIV/0!	#DIV/0!
Other Included	C	Gross Plant Alloca	itor
7 Sales and Use Tax			
Total Other Included	\$	- #DIV/0!	#DIV/0!
Total Included	#DIV/0	!	#DIV/0!
Currently Excluded			
8 Business and Occupation Tax - West Virginia 9 Gross Receipts Tax 10 IFTA Fuel Tax			
<ol> <li>Property Taxes - Other</li> <li>Property Taxes - Generator Step-Ups and Interconnects</li> <li>Sales and Use Tax - not allocated to Transmission</li> <li>Sales and Use Tax - Retail</li> <li>Other</li> <li>Other</li> <li>16</li> <li>17</li> <li>18</li> <li>19</li> </ol>	#DIV/0		
20 21 Total "Other" Taxes (included on p. 263)	#DIV/0	!	
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	#DIV/0	!	

Criteria for Allocation:

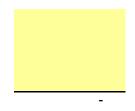
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- O Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.

## VEPCO ATTACHMENT H-16A Attachment 2A - Direct Assignment of Property Taxes Per Function <u>(000's)</u>

## **Directly Assigned Property Taxes**

Production Property Tax Transmission Property Tax GSU/Interconnect Facilities Distribution Property tax General Property Tax Total check



## Allocation of General Property Tax to Transmission

General Property Tax	\$
Wages & Salary Allocator	#DIV/0!
Trans General	#DIV/0!

Total Transmission Property Taxes		
Transmission	\$	-
General	#D	IV/0!
Total Transmission Property Taxes	#D	IV/0!

### Virginia Electric and Power Company **ATTACHMENT H-16A** Attachment 3 - Revenue Credit Workpaper (000's)

	Account 454 - Rent from Electric Property 1 Rent from Electric Property - Transmission Related (Note 3)		Transmission <u>Related</u>	Production/Other <u>Related</u>	<u>Total</u>
	2 Total Rent Revenues	(Sum Lines 1)	-	-	
	Account 456 - Other Electric Revenues (Note 1)	х <i>с</i>			
	3 Schedule 1A				
	4 Net revenues associated with Network Integration Transmission Service (NIT transmission component of the NCEMPA contract rate for which the load is r divisor. (Note 4)	,			-
	<ul> <li>5 Point to Point Service revenues received by Transmission Owner for which th</li> <li>6 PJM Transitional Revenue Neutrality (Note 1)</li> <li>7 PJM Transitional Market Expansion (Note 1)</li> </ul>	ne load is not included in the divisor (Note 4)			-
	8 Professional Services (Note 3)				-
	<ol> <li>Revenues from Directly Assigned Transmission Facility Charges (Note 2)</li> <li>Rent or Attachment Fees associated with Transmission Facilities (Note 3)</li> </ol>				
	1 Gross Revenue Credits (Accounts 454 and 456) 2 Less line 14g	(Sum Lines 2-10)	-	-	-
	3 Total Revenue Credits		-	-	
	Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1	+ 8 + 10)	-	-	-
14b	Costs associated with revenues in line 14a			-	
14c	Net Revenues (14a - 14b)		-	-	-
14d	50% Share of Net Revenues (14c / 2)		-	-	-
14e	Cost associated with revenues in line 14b that are included in FERC account through the formula times the allocator used to functionalize the amounts in t to the transmission service at issue		-	-	-
14f	Net Revenue Credit (14d + 14e)		-	-	-
110	Line 11 floor line 14				

Line 14f less line 14a 14a

#### **Revenue Adjustment to Determine Revenue Credit**

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates. Notwithstanding the above, the revenue crediting of the UG Transmission Charge revenues shall be in accordance with section 6 of Attachment 10. Notwithstanding the above, the revenue crediting of the Previous Jointly-Owned Assets shall be in accordance with section 6 of Attachment 11.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

#### Virginia Electric and Power Company ATTACHMENT H-16A Attachment 4 - Calculation of 100 Basis Point Increase in ROE (000's)

A	Return and Taxes with Basis Point increase in ROE	Basis Point increase in ROE and Incom	ne Taxes		(Line 130 + 140)	#DIV	V/0!
в		100 Basis Point increase in ROE (N	ote J from Appendix A)		Fixed		1.00
eturn Cale	sulation						
Line Ref.	Sulation						
62	Rate Base excluding Acquisition Adjustments Amount	and Associated ADIT		Appendix A	(Line 44 + 61 - 60C - 45A)	#DIV	V/0!
	Long Term Interest						
104		Long Term Interest			p117.62c through 67c		
105 106		Less LTD Interest on Securitizatio (Ne Long Term Interest	ote P)		Attachment 8 (Line 104 - 105)		
107	Preferred Dividends			enter positive	p118.29c		
	Common Stock						
108	Common Clock	Proprietary Capital			p112.16c,d/2		
109		Less Preferred Stock		enter negative	(Line 117)		
110		Less Account 219 - Accumulated Oth	ner Comprehensive Income	enter negative	p112.15c,d/2		
111		Common Stock			(Sum Lines 108 to 110)		
	Capitalization						
112		Long Term Debt			p112.24c,d/2		
113		Less Loss on Reacquired Debt		enter negative	p111.81c,d/2		
114		Plus Gain on Reacquired Debt		enter positive	p113.61c,d/2		
115		Less LTD on Securitization Bonds		enter negative	Attachment 8		
116		Total Long Term Debt			(Sum Lines 112 to 115)		
117		Preferred Stock			p112.3c,d/2		
118 119		Common Stock Total Capitalization			(Line 111) (Sum Lines 116 to 118)		
119		Total Capitalization			(Sum Lines 110 to 118)		
120		Debt %		Total Long Term Debt	(Line 116 / 119)		0.0
121 122		Preferred % Common %		Preferred Stock Common Stock	(Line 117 / 119) (Line 118 / 119)		0.0
					(2110 110) 110)		0.0
123		Debt Cost		Total Long Term Debt	(Line 106 / 116)		0.00
124		Preferred Cost		Preferred Stock	(Line 107 / 117)		0.00
125		Common Cost		Common Stock	Appendix A Line 125 + 100 Basis Points		0.12
126		Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 120 * 123)		0.00
127		Weighted Cost of Preferred		Preferred Stock	(Line 121 * 124)		0.00
128		Weighted Cost of Common		Common Stock	(Line 122 * 125)		0.00
129	Total Return ( R )				(Sum Lines 126 to 128)		0.00
130	Investment Return = Rate Base * Rate of Return				(Line 62 * 129)	#DIV	V/0!
omposite	Income Taxes						
	Income Tax Rates						
131		FIT=Federal Income Tax Rate					0.00
132		SIT=State Income Tax Rate or Compos	site				0.00
133		p = percent of federal income tax deduc			Per State Tax Code		0.00
134			T=1 - {[(1 - SIT) * (1 - FIT)] / (1 -	- SIT * FIT * p)} =			0.00
135		T/ (1-T)					0.00
	Transmission Related Income Tax Adjustments						
136	Amortized Investment Tax Credit (ITC)		(Note I) enter negative	Attachment 1		\$	-
136A	Other Income Tax Adjustments			Attachment 5		\$	-
137 138	T/(1-T) Transmission Income Taxes - Income Tax Adjustm	ents		(Line 135) ((Line 136 + 136A) * (1 + Line 133	7))	\$	0.0
139	Transmission Income Taxes - Equity Return =	CIT=(T/1-T) * Investment Return	* (1-(WCLTD/R)) =	[Line 135 * 130 * (1-(126 / 129))]		#DIV	V/0!

Line #s         Descriptions         Notes         Page #'s & Instructions         Form           Plant Allocation         Form         Plant Allocation         Form         Form	evious Year Form 1Dec	Jan	Feb	Mar	Apr	19 (000's) May	Current Y Jun	fear Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-electric Portion	Page 23 of 96 Details
Plant Allocation Factors         (Notes A & 0, )         p207 10/kgPtant-Acc. Deprc Weat           8         Exterior Plant in Service         (Notes A & 0, )         p201 20/kg Ptant-Acc. Deprc Weat           15         Accumulated Depreceding (Total Electric Plant)         (Notes A & 0, )         p219 20/kg	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-electric Portion	Details
Plant Allocation Factors         (Notes A & Q)         p207 104gPtant-Acc. Deprc Weat           8         Electric Plant in Service         (Notes A & Q)         p201 204gPtant-Acc. Deprc Weat           15         Accumulated Deprecision(Intel Electric Plant)         (Notes A & Q)         p219 226						,										
15 Accumulated Depreciation (Total Electric Plant) (Notes A & Q) p219.29c																
15 Accumulated Depreciation (Total Electric Plant) (Notes A & Q) p219.29c																
														#DIV/0!	0	
														#DIV/0!	0	
12 Accumulated Intangible Amortization (Notes A & Q) p200.21c														#DIV/0!	0	Respondent is Electric Utility only.
13 Accumulated Common Amortization - Electric (Notes A & Q) p356														#DIV/0!	0	
14 Accumulated Common Plant Depreciation - Electric (Notes A & Q) p356														#DIV/0!	0	
Plant In Service																
21 Transmission Plant in Service (Notes A & Q) p207.58.g/Trans.Input Sht														#DIV/0!	0	
15 Generator Step-Ups Trans. Input Sht														#DIV/0!	0	
23 Generator Interconnect Facilities Input Sht														#DIV/0!		
25 General & Intangible p205.5.g & p207.99.g/G&I Wksht														#DIV/0!	0	
26 Common Plant (Electric Only) (Notes A & Q) p356														#DIV/0!	0	
Accumulated Depreciation																
32 Transmission Accumulated Depreciation (Notes A & Q) p219.25.c/Trans.Input Sht														#DIV/0!	0	
33 Transmission Accumulated Depreciation - Generator Step-Ups GSU Input Sht														#DIV/0!	0	
34 Transmission Accumulated Depreciation - Interconnection Facilities Input Sht														#DIV/0!		
36 Accumulated General Depreciation (Notes A & Q) p219.28.b														#DIV/0!	0	
Materials and Supplies																
50 Undistributed Stores Exp (Notes A & R) p227.16 b&c														-	0	Respondent is Electric Utility only.
Materials & Supplies Assigned to Transmission Construction (Estimated) (Note A) M&S Input Sht															0	
Materials & Supplies Assigned to Transmission O&M (Estimated) (Note A) p227.8 b&c															0	
53 Transmission Materials & Supplies															0	
Allocated General & Common Expenses																
68 Common Plant O&M (Note A) p356	-	-		-		-	-	-	-	-	-	-	-		0	
Depreciation Expense														Electric		
86 Depreciation-Transmission (Note A) p336.7.b&c															0	
91 Depreciation-General (Note A)															0	
92 Depreciation-Intanaible (Note A) p336.1d&e/Attachment 5															0	Respondent is Electric Utility only.
87 Depreciation - Generator Step-Ups															0	
88 Depreciation - Interconcion Facilities															ő	
oo Depedation machanicamicani radiniya 96 Common Depediation - Electric Only (Note A) p336.11.b															0	
96 Common Depreciation - Electric Only (Note A) p356 or p336.11.0 97 Common Amoritzation - Electric Only (Note A) p356 or p336.11d														-	0	
oz Common Perovezaron - Lecerc Only (NOR A) p336 01 p336. Trd															0	

Virginia Electric and Power Company ATTACHMENT H-16A

O&M Exp	enses			Previous Year						Current	Year								
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details
63	Transmission O&M	(Note A)	p321.112.b/Trans. Input Sht																
64	Generator Step-Ups		Input Sheet															0	
65	Transmission by Others		p321.96.b															0	
Wages &	Salary			Previous Year						Current	Year						1		
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details
4	Total Wage Expense		p354.28b/Trans. Wksht															0	
5	Total A&G Wages Expense		p354.27b/Trans. Wksht															0	
	Transmission Wages	(Note A)	p354.21b/Trans. Wksht															0	
	Generator Step-Ups																		

																			based on plant records.
Transm	ission / Non-transmission Cost Support			Previous Year						Current	Year								
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-transmission Related	Details
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d															0	Specific identification based on plant records. The following plant investments are included:
																Form 1 Amount		Non-transmission Related	Enter Details
																			Chickahominy-Skiffes Creek, Landstown Sub, Ox-Occoquan- Pohick-Van Dorn RW, Transmission Easements (Pender- Oakton, Yorktown)
EPRI Du	ues Cost Support																		
Line #s		Notes	Page #'s & Instructions													Form 1	EPRI Dues		Details
	Allocated General & Common Expenses															Amount			
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5																See Form 1

#### Virginia Electric and Power Company ATTACHMENT H-16A Attachment 5 - Cost Support 2019 (000's)

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#### Regulatory Expense Related to Transmission Cost Support

Allocated General & Common Exp 71 Less Regulatory Commission	nses			
Directly Assigned A&G	ixp Account 928 (Note E) p32	23.189b/Attachment 5	0	See FERC Form 1 pages 350-351.
77 Regulatory Commission Exp Acc	numt 928 (Note G) p33	23.189b/Attachment 5	0	

#### Safety Related Advertising Cost Support

Line #	s Descriptions	Notes	Page #'s & Instructions	Form 1 Am	ount Sa	afety Related	Non-safety Related
	Directly Assigned A&G General Advertising Exp Account 930.1						
8	General Advertising Exp Account 930.1	(Note F)	Attachment 5				-

MultiStat	Workpaper								
Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
	Income Tax Rates								
				Va	NC	Wva			Enter Calculation
132	SIT=State Income Tax Rate or Composite	(Note I)							0.00%

Educatio	n and Out Reach Cost Support						
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned A&G General Advertising Exp Account 930.1	(Note K)	p323.191b				Informing public about transmission operations - including service quality.

#### Excluded Plant Cost Support

Descriptions	Notes Page #'s & Instructions		0 Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Exclude	ed Transmission Facilities		
		Includes only the costs of any Interconnection Facilities constructed for VEPCO's own Generating Facilities	0 General Description of the Facilities
		after March 15, 2000 in accordance with Order 2003.	
Instructions:			None
1 Remove all investment below 69 kV or generator step up transformers i	cluded in transmission plant in service that		
are not a result of the RTEP Process			
2 If unable to determine the investment below 69kV in a substation with in	vestment of 69 kV and higher as well as below 69 kV,		
the following formula will be used:	Example		
A Total investment in substation	1,000,000		
B Identifiable investment in Transmission (provide workpapers)	500,000		
C Identifiable investment in Distribution (provide workpapers)	400,000		
D Amount to be excluded (A x (C / (B + C)))	444,444		
			Add more lines if necessary

Transi	nission-Related Assets/Unfunded Reserves Rate Base Adjustment Related Account 242	2 Reserves						
Line #	s Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Allocation Average Balance Assignment Method	Allocation	Transmission- Related
4		(Notes A & R)		Enter \$	Enter \$			Amount
	Other Regulatory Assets-Deferred Workers Compensation Expense (182.3)		p232b&f (Enter Positive)	<u>s -</u>	<u>s -</u>	<u>\$</u> . Wages & Salaries	#DIV/0!	#DIV/0!
	Miscellaneous Deferred Debits-Workers Compensation Reserve (186)		p233b&f (Enter Positive)	<u>s</u>	<u>\$</u>	S - Wages & Salaries		
	Miscellaneous Deferred Debits-Other Post Retirement Benefits (186)		p233b&f (Enter Positive)	<u>s -</u>	<u>\$</u>	<u> Wages &amp; Salaries</u>		
	Miscellaneous Deferred Debits-Pension Asset (186)		p233b&f (Enter Positive)	<u>s -</u>	<u>s -</u>	S - Wages & Salaries		
	Accumulated Provision for Property Insurance Account (228.1)		p112.27d&c (Enter Negative)	<u>s -</u>	<u>s -</u>	Gross Plant	#DIV/0!	#DIV/0!
	Accumulated Provision for Injuries and Damages Account (228.2)		p112.28d&c (Enter Negative)	<u>s</u>	<u>s</u> -	S · Wages & Salaries	#DIV/0!	#DIV/0!
	Accumulated Provision for Pensions and Benefits Account (228.3)		p112.29d&c (Enter Negative)	<u>s</u>	<u>s</u>	S · Wages & Salaries	#DIV/0! #DIV/0!	
	Accumulated Miscellaneous Operating Provisions (228.4)		p112.30d&c (Enter Negative)	s	<u> </u>	<u>S</u> - <u>Wages &amp; Salaries</u> S-Wages & Salaries	#DIV/0:	#DIV/0! #DIV/0!
	Other Deferred Credits-Pension Obligations (253) Other Regulatory Liabilities (254)		p269b&f (Enter Negative) p278b&f (Enter Negative)	s .	s .			#DIV/0!
	Outer Negatatory Clautines (204)		p2700ar (Enter Weganve)	<u> </u>	-			
	Total Transmission-Related Assets/Unfunded Reserves							#DIV/0! To
l l								
	Directly Assignable to Transmission Labor Related: General plant related or Common Plant related					8 #DIV/0	#DIV/0!	
	Plant Related					\$ #DIV/0!	#DIV/01	
	Other Total Transmission Related Researce			e		8 <u>0.00%</u>	#DIV/01	To inc.47

Prep	ayments										
Line	#s Descriptions Notes Page	e #'s & Instructions									Description of the Prepayments
	48 Prepayments Wages & Salary Alcoator		eginning Year I Balance	) End of Year Balance	Average Balance Before Exclusion	Fixed Prepayme Exclusion Amou			#DIV/0!	To Line 48	
	Pension Liabilities, if any, in Account 242						\$	-	#DIV/0!	#DIV/0!	
							\$	-			Instruction:
											If the Prepayments Account 165 Beginning or End of Year Balance does not agree with the Form 1 Reference, enter below a note explaining the difference.
	Prepayments Account 165 p111 Prepaid Pensions if not included in Prepayments	1.57d&c			s -		980 \$ \$			#DIV/0!	
						¹ The Fixed Prep	ayments Exclus	ision Amount i	may be char	nged only pursuan	to a Section 205 or Section 206 proceeding.

	g Network Credits Cost Support						
Line #s	Descriptions	Notes	Page #'s & Instructions				Description of the Credits
	Network Credits			Beginning Year Balance	End of Year Balance	Average Balance	
							General Description of the Credits
58	Outstanding Network Credits	(Note N)	From PJM			\$ -	
							None
59	Less Accumulated Depreciation Associated with	(Note N)	From PJM			s -	
	Facilities with Outstanding Network Credits						Add more lines if necessary

# Virginia Electric and Power Company ATTACHMENT H-16A Attachment 5 - Cost Support 2019 (000's)

Extraord	finary Property Loss									Page 25 of 96
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ interest	Amount	Number of years	Amortization
89										#DIV/0!
-										
	on Outstanding Network Credits Cost Support									
Line #s	Descriptions	Notes	Page #'s & Instructions							Description of the Interest on the Credits
										General Description of the Credits
								Enter \$		None
										Add more lines if necessary
Facility (	Credits under Section 30.9 of the PJM OATT. Descriptions									
Line #s	Descriptions	Notes	Page #'s & Instructions					Amount		Description & PJM Documentation
	Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT.									ODEC/INCEMC Transmission Charges from PJM Invoices

PJM Load Cost Support									
Line #s	Descriptions	Notes	Page #'s & Instructions	1 CP Peak		Description & PJM Documentation			
	Network Zonal Service Rate 1 CP Peak			Enter					
169	1 CP Peak	(Note L)	PJM Data						

#### A&G Expenses - Other Post Employment Benefits

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	
	Total A&G Expenses		p323.197b		
	Less OPEB Current Year				
	Total A&G Expenses Less OPEB Current Year Plus: Stated OPEB		Fixed (from FERC accepted § 205 Filing)		
69	Current Year Total A&G Expenses				

#### Interest on Long-Term Debt

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
	Interest on Long-Term Debt Less Interest on Short-Term Debt Included in Account 430		p117.62c through 67c	
104	Total Interest on Long-Term Debt			

#### Income Tax Adjustments

Line #s	Descriptions	Notes	Page #s & Instructions	
	Tax Adj, for the AFUDC Equity Component of Transmission Depr. Expense Amortization of Excess/Deficient Deferred Taxes – Transmission Component Amortized Excess Deferred Taxes	(Notes B, C) (Note C)	Inst. 1, 2, below	Transmission Depreciation Expense Amount to Line 136A X 0.00% = S Beginning Year End of Year Balance Balance Average
	Amortized Deficient Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Regative)	
136A	Total Other Income Tax Adjustments to Line 136A	(1010 0)	Ind. 1, 0, 4, 0000 (Linter Found)	<u> </u>
47A	Unamortized Exc/Def Deferral to Line 47A			<u> </u>
Inst 1	The Canital Recovery Rate is the denreciation rate evolution salvage and cost of removal	anniicable to the incl	ludad accate	

The Capital Recovery Rate is the dependation rate excluding salegas and cost of removal applicable to the included assets. Transmission Dependation Dependation rate excluding salegas and cost of removal applicable to the included assets. Transmission Dependation Dependation Dependation rate excluding salegas and cost of removal applicable to the included assets. Transmission Dependation Dependation Dependation rate excluding salegas and cost of removal applicable to the included assets. Transmission Dependation Dependent rate of the applicable to the included assets. Dependent rate of the applicable to the same records of capitalized AFUDC equiple methods of the provide to the included asset. The amount entered will be supported by work papers are set. The amount entered will be supported by more papers are set. The amount entered will be supported by more papers are set. The amount entered will be supported by more papers are set. The amount entered will be supported by more papers are set. The amount entered will be supported by more papers are set. The amount entered will be supported by more papers are set. The amount entered will be supported by more papers are set. The amount entered will be supported by more papers are set. The amount entered will be supported by more papers are set. The amount entered will be supported by more papers are set. The amount entered will be supported by more papers are set. The amount entered will be supported by more papers are set. The amount entered will be supported by more papers are set. The amount entered will be supported by more papers are set. The amount entered will be supported by more papers are set. The amount entered will be supported by more papers are set. The amount entered will be supported by more papers are set. The amount entered will be supported by more papers are set. The amount entered will be supported by more papers are set. The amount entered will be supported by more papers are set. The amount entered will be supported Inst. 2 Inst. 3

The Beginning Balance is the sum of the Exc/Def Deferrals less any associated amortization recognized in prior years. Inst. 4

ectric Plant Acquisition Adjustments Approved by FERC			Previous Year						Current	Year								
ne #s Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-electric Portion	Details
60A Acquisition Adjustments Amount		Inst. 1															0	
60B Accumulated Provision for Amortization of Line 60A Amount		Inst. 2														-	0	
90A Amortization of Acquisition Adjustments Amount		Inst. 3																
45A Accumulated Deferred Income Taxes Attributable to Acquisition Adjustments	Note 1	Inst. 4														#DIV/0!		
	14010 1															abitio.		
Inst. 1 For each month enter the amount included in FERC Account 114 attributable to the		~																
Inst. 2 For each month enter the amount included in FERC Account 115 attributable to the																		
Inst. 3 For each year enter the amount of amortization included in FERC Account 406 attrib	utable to the Wheel	er Line Acquisition Adjustment but exclude the po	ortion of any such amount that	is amortized prior to	the effective date													
Inst. 4 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attribution	table to the Wheele	r Line Acquisition Adjustment for the applicable y	ear.															
Note 1 This amount is not to be included in the ADIT allocated to transmission shown on line	46 but is to be inclu	dad on line AEA only if the according of the	adjustment is approved by the	- FERC														

#### Virginia Electric and Power Company **ATTACHMENT H-16A** Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows: 1

- Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission (i) Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- VEPCO shall determine the difference between the recalculated Annual Transmission Revenue (ii) Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by (1+i)²⁴ months

Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the Where: 12 months ending December 31 of the preceding year) divided by 19 months.

> Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

#### Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

- TO populates the formula with Year 2008 estimated data Fall 2007 2008 TO populates the formula with Year 2009 estimated data Sept 2009 TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest June Sept 2009 TO calculates the Interest to include in the 2008 True-Up Adjustment 2009 TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment Sept 2010 TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest June 2010 TO calculates the Interest to include in the 2009 True-Up Adjustment Sept Sept 2010 TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment June (Year) TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest (Year) TO calculates the Interest to include in the (Year-1) True-Up Adjustment Sept Sept (Year) TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment
  - No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.
  - 2 To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

- A ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.
- В ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.

С Difference (A-B)

- D Future Value Factor (1+i)^24 F
- True-up Adjustment (C*D)

Where.

i = interest rate as described in (iii) above.

# 1.00000

#### Virginia Electric and Power Company ATTACHMENT H-16A

#### Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows: 1

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²/₂
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by (1+i)^24 months

 
 Where
 i =
 Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

#### Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

- Fall 2007 TO populates the formula with Year 2008 estimated data
- Sept 2008 TO populates the formula with Year 2009 estimated data
- June 2009 TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
- Sept 2009 TO calculates the Interest to include in the 2008 True-Up Adjustment
- Sept 2009 TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
- June 2010 TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
- Sept 2010 TO calculates the Interest to include in the 2009 True-Up Adjustment
- Sept 2010 TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
- June (Year) TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
- Sept (Year) TO calculates the Interest to include in the (Year-1) True-Up Adjustment
- Sept (Year) TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment
- No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.
- ² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

# Virginia Electric and Power Company ATTACHMENT H-16A

Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet (dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific projec order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. , the ROE for each specific project identified in that

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

These Three Columns

2 Fixed Charge Rate (FCR) if not a CIAC

A B C	Formula Line 154 161	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation Line B less Line A	#DIV/0! #DIV/0! #DIV/0!
FCR if a CIAC			
D	155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes	#DIV/0!

8 The FCR resulting from Formula is for the rate period only.

9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable. If is not in a fract during the months of each calculate use the project use in carries

are Repeated to Provide Line Number	each project using t	he applicable Life i	nput in effect duri	ng the months of each	n calendar year the p	roject was in se	ervice.			
References on All Pages										
10	10 Details			Project	A			Project	A-1	
11 Schedule 12 (Yes or No)	11 Schedule 12	(Yes or No)		b0217				b0217		
12 Life	12 Life	` '		Upgrade Mt.Storm -	Doubs 500 kV			Upgrade Mt.Storn	- Doubs 500 k	/
13 FCR W/O incentive Line 3	13 FCR W/O incentive	Line 3						Replace Capacito		
14 Incentive Factor (Basis Points /100)	14 Incentive Factor (Bas	is Points /100)						1 1		
15 FCR W incentive L.13 +(L.14*L.5)	15 FCR W incentive L.13		#DIV/0!				#DIV/0!			
16 Investment	16 Investment	· · · ·								
17 Annual Depreciation Exp	17 Annual Depreciation	-xp								
18 In Service Month (1-12)	18 In Service Month (1-1									
		-/								
19	19	Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Red
20 W / O incentive	2006 20 W / O incentive	2006	• •		•				•	
21 W incentive	2006 21 W incentive	2006								
22 W / O incentive	2007 22 W / O incentive	2007								
23 W incentive	2007 23 W incentive	2007	-							
24 W / O incentive	2008 24 W / O incentive	2008	-							
25 W incentive	2008 25 W incentive	2008								
26 W / O incentive	2009 26 W / O incentive	2009								
27 W incentive	2009 27 Wincentive	2009								
28 W / O incentive	2010 28 W / O incentive	2010	-							
29 W incentive	2010 29 Wincentive	2010								
30 W / O incentive	2011 30 W / O incentive	2011						•		
31 Wincentive	2011 31 W incentive	2011	-							
32 W / O incentive	2012 32 W / O incentive	2012								
33 W incentive	2012 33 Wincentive	2012								
34 W / O incentive	2013 34 W / O incentive	2013	-							
35 W incentive	2013 35 W incentive	2013								
36 W / O incentive	2014 36 W / O incentive	2014	-				-			
37 W incentive	2014 37 Wincentive	2014					-			
38 W / O incentive	2015 38 W / O incentive	2015	-				-			
39 W incentive	2015 39 W incentive	2015					-			
40 W / O incentive	2016 40 W / O incentive	2016					-			
41 W incentive	2016 41 W incentive	2016					-			
42 W / O incentive	2017 42 W / O incentive	2017								
43 W incentive	2017 43 Wincentive	2017								
44 W / O incentive	2018 44 W/O incentive	2018								
45 Wincentive	2018 45 W incentive	2018								
46 W / O incentive	2019 46 W / O incentive	2018					-			
47 Wincentive	2019 46 W/Oincentive	2019				- #DIV/0!	-			#DIV/0
+/ willcenuve	Lines continue as new rate					#017/0!			-	#010/0

In the formulas used in the Columns for lines 19+ are as follows:

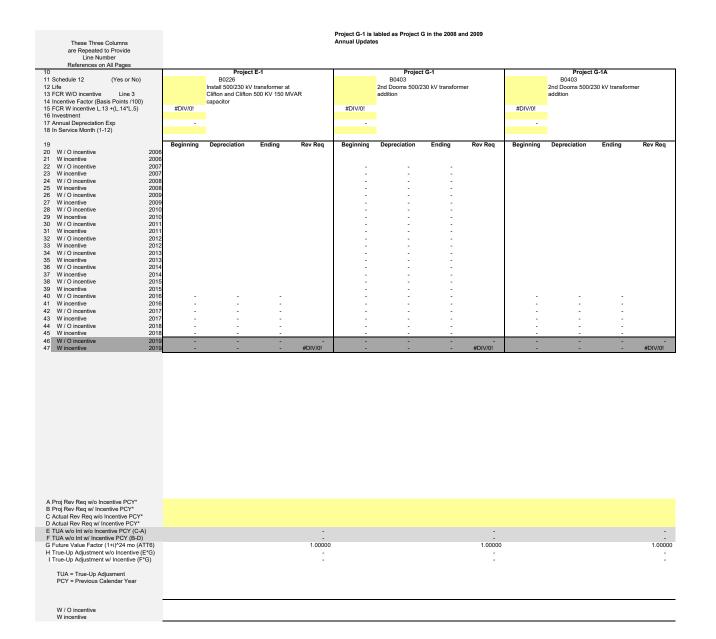
W incentive

"In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project. "Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year. "Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.

"Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter. "Ending" is "Beginning" less "Depreciation" Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter. Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter. Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter. Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter. Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27. Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below. Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year. Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements. A Proj Rev Req w/o Incentive PCY* B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/o Incentive PCY* D Actual Rev Req w/o Incentive PCY* E TUA w/o Int w/o Incentive PCY (C-A) F TUA w/o Int w/ Incentive PCY (C-A) G Future Value Factor (1+1)*24 mo (ATT6) H True-Up Adjustment w/o Incentive (F*G) Projected Revenue Requirement without Incentive for Previous Calendar Year* Projected Revenue Requirement with Incentive for Previous Calendar Year Projected Revenue Requirement with Incentive for Previous Calendar Year' Actual Revenue Requirement without Incentive for Previous Calendar Year * Actual Revenue Requirement with Incentive for Previous Calendar Year * True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (C-A) True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D) Future Value Factor (1+1)²/24 months from Attachment 6 True-Up Adjustment with Incentive (F*G) True-Up Adjustment with Incentive (F*G) 1 00000 1 00000 TUA = True-Up Adjusment PCY = Previous Calendar Year se amounts do not include any True-Up Adjustments. Additional columns to be inserted after the last project as new projects are added to formula. Projected Revenue Requirement including True-up Adjustment, if applicable W / O incentive

These Three Columns are Repeated to Provide Line Number												
References on All Pages 10		Projec	t B			Projec	:t B-1		1	Proje	t E	
11 Schedule 12 (Yes or No)		b0222				b0222				B0226		
12 Life		Install 150 MVAR	capacitor			Install 150 MVAR				Install 500/230 kV	transformer at	
13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100)		at Loudoun				at Loudoun - Rep Circuit Breaker	placement of			Clifton and Clifton capacitor	500 KV 150 M\	/AR
15 FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!	Circuit Breaker			#DIV/0!	capacitor		
16 Investment					inditifie:							
17 Annual Depreciation Exp	-				-				-			
18 In Service Month (1-12)												
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Reg
20 W / O incentive 2006			-									
21 Wincentive 2006	-	-	-									
22 W / O incentive 2007 23 W incentive 2007	-		-						-		-	
23 W incentive 2007 24 W / O incentive 2008									-	-	-	
25 Wincentive 2008	-	-	-						-	-	-	
26 W / O incentive 2009	-	-	-						-	-	-	
27 W incentive 2009 28 W / O incentive 2010	-	-	-						-	-	-	
29 Wincentive 2010			-							-	-	
30 W / O incentive 2011	-	-	-						-	-	-	
31 Wincentive 2011	-	-	-						-	-	-	
32         W / O incentive         2012           33         W incentive         2012		-	-						-		-	
34 W / O incentive 2012			-		-	-	-		_		-	
35 W incentive 2013	-	-	-		-	-	-		-	-	-	
36 W / O incentive 2014	-	-	-		-	-	-		-	-	-	
37 W incentive 2014 38 W / O incentive 2015			-									
39 Wincentive 2015					-	-	-		-		-	
40 W / O incentive 2016	-	-	-		-	-	-		-	-	-	
41 W incentive 2016 42 W / O incentive 2017	-	-	-		-	-	-		-	-	-	
42 W/O Incentive 2017 43 W incentive 2017												
44 W / O incentive 2018			-			-	-			-	-	
45 W incentive 2018	-		-		-	-	-		-	-	-	
46         W / O incentive         2019           47         W incentive         2019	-		-	- #DIV/0!	-		-	- #DIV/0!	-	-	-	- #DIV/0!
A Proj Rev Reg w/o Incentive PCY* B Proj Rev Reg w/ Incentive PCY* C Actual Rev Reg w/ Incentive PCY* D Actual Rev Reg w/ Incentive PCY*												
E TUA w/o Int w/o Incentive PCY (C-A) F TUA w/o Int w/ Incentive PCY (B-D) G Future Value Factor (1+i) ⁵ 24 mo (ATT6)				- - 1.00000				- - 1.00000				- - 1.00000
H True-Up Adjustment w/o Incentive (E*G) I True-Up Adjustment w/ Incentive (F*G)				-				-				-
TUA = True-Up Adjusment PCY = Previous Calendar Year												
W / O incentive W incentive												



These Three Columns are Repeated to Provide Line Number												
References on All Pages 10		Projec	t G-2		1	Project	G-2A		1	Projec	t H-1	
11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3		B0403 2nd Dooms 500/2		er		B0403 2nd Dooms 500/2		er		b0328.1 Build new Meado		500kV circuit
13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5)	#DIV/0!	addition Spare Transform	er Addition		#DIV/0!	addition Spare Transform	er Addition		#DIV/0!	(30 of 50 miles) line 2101 v11		
16 Investment 17 Annual Depreciation Exp 19 In Service Marth (1.12)					-							
18 In Service Month (1-12)												
19 20 W / O incentive	Beginning 2006	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21 W incentive	2006											
22 W / O incentive 23 W incentive	2007 2007											
24 W / O incentive	2008											
	2008 -											
27 W incentive	2009 -	-								-		
	2010 -	-	-						-	-	-	
	2010 - 2011 -	-							1	-		
31 W incentive	2011 -	-	-						-	-	-	
	2012 - 2012 -	-	-						-	-	-	
	2012 -	-							-			
	2013 - 2014 -	-	-						-	-		
	2014 -	-	-						-			
38 W / O incentive	2015 -	-	-						-	-	-	
	2015 - 2016 -	-	-						-	-	-	
	2016 -	-			-		-		-			
41 W incentive											-	
42 W / O incentive	2017 -	-	-		-	-						
42 W / O incentive 43 W incentive	2017 -	-	-		-	-	-		-	-	-	
<ul> <li>42 W / O incentive</li> <li>43 W incentive</li> <li>44 W / O incentive</li> <li>45 W incentive</li> </ul>	2017 - 2018 - 2018 -	-	-		-		-		-	-	-	
42 W / O incentive 43 W incentive 44 W / O incentive 45 W incentive 46 W / O incentive	2017 - 2018 -	-	-	- #DIV/0!		-	-	- #DIV/0!	-		-	- #DIV/0!
42       W / O incentive         43       W incentive         44       W / O incentive         45       W / O incentive         46       W / O incentive         47       W incentive	2017 - 2018 - 2018 - 2019 -			#DIV/0	-	-		#DIV/0!		:		#DIV/01
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42       W / 0 incentive         43       W incentive         45       W / 0 incentive         46       W / 0 incentive         47       W incentive         47       W incentive         47       W incentive         48       W / 0 incentive         49       W incentive         41       W incentive         42       W incentive         43       W incentive         44       W / 0 incentive         47       W incentive         48       W / 0 incentive         49       W / 0 incentive         49       W / 0 incentive         40       W / 0 incentive         41       W / 0 incentive         42       W / 0 incentive         43       W / 0 incentive         44       W / 0 intwine         45       W / 0 intwine         46       W / 0 intwine         47       W / 0 intwine         48       W / 0 intwine         49       W / 0 intwine         40       W / 0 intwine         41       W / 0 intwine         42       W / 0 intwine         43       W / 0 intwi	2017 - 2018 - 2018 - 2019 - 2019 - 2019 -			:				:				
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<ul> <li>42 W / 0 incentive</li> <li>43 W incentive</li> <li>44 W / 0 incentive</li> <li>45 W incentive</li> <li>46 W / 0 incentive</li> <li>47 W incentive</li> <li>47 W incentive</li> <li>47 W incentive</li> <li>47 W incentive PCY*</li> <li>47 B Proj Rev Req w/ Incentive PCY*</li> <li>48 V Proj Rev Req w/ Incentive PCY*</li> <li>48 Catual Rev Req w/ Incentive PCY*</li> <li>40 D Actual Rev Req w/ Incentive PCY*</li> <li>41 D Actual Rev Req w/ Incentive PCY*</li> <li>42 D Actual Rev Req w/ Incentive PCY*</li> <li>43 D Actual Rev Req w/ Incentive PCY*</li> <li>44 D Actual Rev Req w/ Incentive PCY*</li> <li>44 D Actual Rev Req w/ Incentive PCY*</li> <li>45 D Actual Rev Req w/ Incentive PCY*</li> <li>45 D Actual Rev Req w/ Incentive PCY*</li> <li>46 D Actual Rev Req w/ Incentive PCY*</li> <li>47 D Actual Rev Req w/ Incentive PCY*</li> <li>48 D Actual Rev Req w/ I</li></ul>	6) G)			1.0000			-	1.0000				- 1.00000

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W // O Incentive       2007         W // O Incentive       2008         W // O Incentive       2009         W // O Incentive       2009         W // O Incentive       2009         W // O Incentive       2011         W // O Incentive       2012         W // O Incentive       2013         W // O Incentive       2014         W // O Incentive														
W // O Incentive       2008         W // O Incentive       2009         W // O Incentive       2010         W // O Incentive       2011         W // O Incentive       2013         W // O Incentive       2013         W // O Incentive       2016         W // O Incentive       2017         W // O Incentive       2018         W // O Incentive       2018         W // O Incentive       2017         W // O Incentive	2 W / O incentive													
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W Concentive         2010         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	7 W incentive		-	-	-									
W Controle       2011       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       <	3 W / O incentive			-	-		-	-	-			-	-	
Widenthe         2011         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         - <td< td=""><td></td><td></td><td>-</td><td>-</td><td>-</td><td></td><td></td><td>-</td><td>-</td><td></td><td>-</td><td>-</td><td></td><td></td></td<>			-	-	-			-	-		-	-		
Wild Incentive         2012         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	1 W incentive		-	-	-		-	-	-		-	-	-	
W Concentive       2013       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -	2 W / O incentive		-	-	-		-	-	-		-	-	-	
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Wincentive       2015       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       <	6 W / O incentive		-	-	-		-	-	-		-	-	-	
W1 O incentive       2015       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -			-	-	-			-	-		-	-		
Wincentive       2016       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       <	9 W incentive		-	-	-		-	-	-		-	-	-	
W10 onentive       2017       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -	0 W / O incentive		-	-	-		-	-	-		-	-	-	
W1 O incentive 2017       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -														
Wincentive         2018         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         <	3 Wincentive		-		-		-	-	-		-	-	-	
W / 0 incentive       2019       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .	4 W / O incentive		-	-	-		-	-	-		-	-	-	
Wincentive       2019       .       .       #DIV/01       .       .       #DIV/0         Proj Rev Req w/o Incentive PCY*       .       .       .       #DIV/0       .       .       .       #DIV/0         Proj Rev Req w/o Incentive PCY*       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       <			<u> </u>	<u> </u>	•			•	•			•	•	
Proj Rev Reg will Incentive PCY*         Actual Rev Reg will Incentive PCY*           Actual Rev Reg will Incentive PCY*         -           Actual Rev Reg will Incentive PCY         -           TUA will Int will Incentive PCY (B-D)         -           Future Value Eactor (1+1)*24 mo (ATT6)         1.00000         1.0000	7 W incentive		1											#DIV/0
Proj Rev Reg wil Incentive PCY*         Actual Rev Reg wil Incentive PCY*           Actual Rev Reg wil Incentive PCY*         Actual Rev Reg wil Incentive PCY*           TUA wio Int wil Incentive PCY (C-A)         -           TUA wio Int wil Incentive PCY (B-D)         -           Future Value Eartor (1+1)*24 mo (ATT6)         1.00000         1.00000														
Future Value Factor (1+i) ⁴ 24 mo (ATT6) 1.00000 1.00														
True-Up Adjustment w/o Incentive (E*G)	Proj Rev Req w/ Incentive PCY Actual Rev Req w/o Incentive P Actual Rev Req w/ Incentive PCY TUA w/o Int w/o Incentive PCY	* PCY* CY* (C-A)				:				:				

TUA = True-Up Adjusment PCY = Previous Calendar Year

	These Three Columns are Repeated to Provide Line Number References on All Pages													
12 Li 13 F0	chedule 12 (Yes or No) fe CR W/O incentive Line 3			Project b0328.1 Build new Meadow (30 of 50 miles)		500kV circuit		Projec b0328.1 Build new Meado (30 of 50 miles)		500kV circuit		Projec b0328.1 Build new Meador (30 of 50 miles)		500kV circuit
15 F0 16 In 17 Ar	Icentive Factor (Basis Points /100 CR W incentive L.13 +(L.14*L.5) Ivestment Innual Depreciation Exp I Service Month (1-12)	)	#DIV/0! -	Line 114			#DIV/0! -	Clevenger DP/58	30		#DIV/0! -	Line 580 - Phase	2	
21 22 23 24	W / O incentive W incentive W / O incentive W incentive W / O incentive W incentive	2006 2006 2007 2007 2008 2008	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
26 27 28 29 30 31 32	W / O incentive W incentive W / O incentive W incentive W incentive W incentive W / O incentive	2009 2009 2010 2010 2011 2011 2011 2012	- - -	- - -	- - -						-	-		
33 34 35 36 37 38	W incentive W / O incentive W incentive W / O incentive W incentive W / O incentive W incentive	2012 2013 2013 2014 2014 2015 2015		-			-		-		-		-	
40 41 42 43 44 45	W / O incentive W / O incentive W / O incentive W incentive W incentive W incentive	2016 2016 2017 2017 2018 2018	-	-							-		-	
	W / O incentive W incentive	2019 2019	:	:	:	- #DIV/0!	-			- #DIV/0!	:		-	- #DIV/0!
A Pr	roj Rev Req w/o Incentive PCY*													
C Ad D Ad E TU	roj Rev Req w/ Incentive PCY* ctual Rev Req w/o Incentive PCY ctual Rev Req w/ Incentive PCY* UA w/o Int w/o Incentive PCY (C-	A)				-								
G Fu H Tr I Tr	UA w/o Int w/ Incentive PCY (B-D uture Value Factor (1+i)^24 mo (A rue-Up Adjustment w/o Incentive rue-Up Adjustment w/ Incentive (F	(E*G)				- 1.00000 - -				- 1.00000 - -				- 1.00000 - -
	TUA = True-Up Adjusment PCY = Previous Calendar Year													
	W / O incentive W incentive													

These Three Columns are Repeated to Provide Line Number References on All Pages													
10			Project b0328.1	: H-8			Projec b0328.3	t H-9			Project b0328.3	H-9A	
11 Schedule 12 (Yes or No 12 Life 13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /10			Build new Meadow (30 of 50 miles)	vbrook-Loudon	500kV circuit		UJ28.3 Upgrade Mt Stor	m 500 kV Subst	ation		Upgrade Mt Storr Replace Digital Fa	n 500 kV Subst ault Recorder	ation
15 FCR W incentive L.13 +(L.14*L.5) 16 Investment	U)	#DIV/0!	Line 535			#DIV/0!				#DIV/0!			
17 Annual Depreciation Exp 18 In Service Month (1-12)		-				-							
19 20 W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21 W incentive	2006												
22 W / O incentive 23 W incentive	2007 2007												
24 W / O incentive	2008												
25 Wincentive	2008												
26 W / O incentive 27 W incentive	2009 2009												
28 W / O incentive	2010												
29 W incentive 30 W / O incentive	2010 2011		-				-						
31 W incentive	2011	-	-	-		-	-	-					
32 W / O incentive 33 W incentive	2012 2012	-	-			-	-	-					
34 W / O incentive	2013		-			-	-	-					
35 W incentive 36 W / O incentive	2013 2014	-	-	-		-	-	-					
37 Wincentive	2014	-	-	-		-	-	-					
38 W / O incentive	2015	-	-	-		-	-	-					
39 W incentive 40 W / O incentive	2015 2016												
41 Wincentive	2016	-	-	-		-	-	-					
42 W / O incentive	2017	-	-	-		-	-	-		-	-	-	
43 W incentive 44 W / O incentive	2017 2018		-				-			-	-	-	
45 W incentive	2018		-			-	-			-		-	
46 W / O incentive 47 W incentive	2019 2019		-	-	- #DIV/0!		-	-	- #DIV/0!	-			- #DIV/0!
A Proj Rev Reg w/o Incentive PCY*													
B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/o Incentive PC' D Actual Rev Req w/ Incentive PCY E TUA w/o Int w/o Incentive PCY (C	•												
F TUA w/o Int w/ Incentive PCY (B-I	D)				-								-
G Future Value Factor (1+i) ²⁴ mo ( H True-Up Adjustment w/o Incentive	ATT6)				1.00000				1.00000				1.00000
I True-Up Adjustment w/ Incentive	(E G) F*G)												
TUA = True-Up Adjusment PCY = Previous Calendar Year													

These Three Columns are Repeated to Provide Line Number												
References on All Pages 10		Project	H-10		1	Proje	ct I-1			Projec	t I-2Δ	
11 Schedule 12 (Yes or No)		b0328.4	11-10			b0329	0(1-1			b0329		
12 Life		Upgrade Loudour	500 kV Substatio	on		Carson-Suffolk 50	0 kV line +			Carson-Suffolk 50	0 kV line +	
13 FCR W/O incentive Line 3						Suffolk 500/230 #	2 transformer +			Suffolk 500/230 #	2 transformer +	
14 Incentive Factor (Basis Points /100)						Suffolk - Thrasher	r 230kV line			Suffolk - Thrasher	230kV line	
15 FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16 Investment 17 Annual Depreciation Exp						Cost associated	with below 500 k	V elements.		Cost associated	with below 500	V elements.
18 In Service Month (1-12)	-				-				-			
to in control monar(1 12)												
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 200												
21 Wincentive 200												
22 W / O incentive 200 23 W incentive 200												
23 W incentive 200 24 W / O incentive 200												
25 Wincentive 200	18											
26 W / O incentive 200					-		-					
27 W incentive 200					-	-	-					
28 W / O incentive 201					-	-	-					
29 Wincentive 201	0				-	-	-					
30 W / O incentive 20		-	-		-	-	-		-	-	-	
31 Wincentive 20		-	-		-	-	-		-	-	-	
32 W / O incentive 20 33 W incentive 20							-		-			
34 W / O incentive 20					-		-		-		-	
35 Wincentive 20					-		-		-		-	
36 W / O incentive 201		-	-		-	-	-		-	-	-	
37 W incentive 201		-	-		-	-	-		-	-	-	
38 W / O incentive 201		-	-		-	-	-		-	-	-	
39 Wincentive 20		-	-		-	-	-		-	-	-	
40 W / O incentive 20 41 W incentive 20		-	-		-	-	-		-	-	-	
41 Wincentive 20 42 W / O incentive 20					-		-		-		-	
43 Wincentive 20												
44 W / O incentive 20			-		-		-		-		-	
45 W incentive 201	8 -	-	-		-	-	-		-	-	-	
46 W / O incentive 201		-	-	-	-	-	-	-	-	-	-	-
47 W incentive 201	9 -	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!
A Proj Rev Req w/o Incentive PCY* B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/o Incentive PCY* D Actual Rev Req w/ Incentive PCY* E TUA w/o Int w/o Incentive PCY (C-A)												
F TUA w/o Int w/ Incentive PCY (B-D)				-				-				-
G Future Value Factor (1+i)^24 mo (ATT6)				1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G) I True-Up Adjustment w/ Incentive (F*G)												
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TUA = True-Up Adjusment PCY = Previous Calendar Year												

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11 Schedule 12 (Yes or No)		b0329	1-20			b0329				Project b0512		
12 Life		Carson-Suffolk 50				Carson-Suffolk 50				MAPP Project D	ominion Portion	
13 FCR W/O incentive Line 3		Suffolk 500/230 #				Suffolk 500/230 #						
14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5)	#DIV/0!	Suffolk - Thrasher	230kV line		#DIV/0!	Suffolk - Thrasher	r 230kV line		#DIV/0!			
16 Investment	#010/0:	Cost associated	with Regional Fa	cilities	#010/01	Cost associated	with Regional Fa	acilities	#DIV/0:			
17 Annual Depreciation Exp	-	and Necessary L	ower Voltage Fa	cilities.	-	and Necessary L	ower Voltage Fa	acilities.	-			
18 In Service Month (1-12)						Replaced transfo	ormer bank/bush	ings				
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006	Beginning	Depreciation	Enung	Kev Key	beginning	Depreciation	Ending	Kev Key	beginning	Depreciation	Enuling	Rev Rey
21 Wincentive 2006												
22 W / O incentive 2007												
23 W incentive 2007 24 W / O incentive 2008												
24 W/O Incentive 2008 25 W incentive 2008												
26 W / O incentive 2009												
27 Wincentive 2009												
28 W / O incentive 2010												
29 W incentive 2010 30 W / O incentive 2011												
31 Wincentive 2011	_	-										
32 W / O incentive 2012	-	-	-						-	-	-	
33 Wincentive 2012	-	-	-						-	-	-	
34         W / O incentive         2013           35         W incentive         2013	-	-	-						-	-	-	
36 W / O incentive 2013	-	-									-	
37 W incentive 2014	-	-	-						-	-	-	
38 W / O incentive 2015	-	-	-						-	-	-	
39         W incentive         2015           40         W / O incentive         2016	-	-	-						-	-	-	
40 W/O incentive 2010 41 W incentive 2016	-	-									-	
42 W / O incentive 2017	-	-	-								-	
43 Wincentive 2017	-	-	-						-	-	-	
44 W / O incentive 2018	-	-	-		-	-	-		-	-	-	
45 W incentive 2018 46 W / O incentive 2019	-											
40 W 70 Incentive 2019 47 W incentive 2019	-		-	- #DIV/0!	-			- #DIV/0!	-		-	- #DIV/0!
A Proj Rev Req w/o Incentive PCY* B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/ Incentive PCY* D Actual Rev Req w/ Incentive PCY E TUA wio Int w/ Incentive PCY (G-D) F TUA wio Int w/ Incentive PCY (B-D) G Future Value Factor (1+)?4 mo (ATT6) H Tue-Up Adjustment w/ Incentive (FC6) I True-Up Adjustment w/ Incentive (FC6)				1.0000				1.0000				1.00000
TUA = True-Up Adjusment PCY = Previous Calendar Year												
W / O incentive W incentive												

Line Number References on All Pages												
10		Projec	t K-1			Project	t K-2			Project	L-1a	
11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3		Loudoun Bank #				Loudoun Bank # 2 replacement				Ox Bank # 1 trans		
14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5) 16 Investment	#DIV/0!	.,			#DIV/0!				#DIV/0!			
17 Annual Depreciation Exp 18 In Service Month (1-12)												
19 20 W / O incentive 2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21 Wincentive 2006												
22 W / O incentive 2007 23 W incentive 2007												
24 W / O incentive 2007												
25 W incentive 2008												
26 W / O incentive 2009	-	-	-						-	-	-	
27 W incentive 2009 28 W / O incentive 2010	-	-	-						-	-	-	
29 Wincentive 2010	-	-	-		-		-				-	
30 W / O incentive 2011	-	-			-	-			-	-		
31 Wincentive 2011	-	-			-	-				-	-	
32         W / O incentive         2012           33         W incentive         2012		-				-				-		
34 W / O incentive 2013	-	-	-		-	-	-		-	-	-	
35 W incentive 2013	-	-	-		-	-	-		-	-	-	
36         W / O incentive         2014           37         W incentive         2014	-	-	-		-	-	-		-	-	-	
38 W / O incentive 2015	-	-	-		-		-		-		-	
39 W incentive 2015	-	-	-		-	-	-		-	-	-	
40 W / O incentive 2016 41 W incentive 2016	-	-	-		-	-	-		-	-	-	
41 W incentive 2016 42 W / O incentive 2017			-				-					
43 Wincentive 2017	-		-				-				-	
44 W / O incentive 2018	-	-	-		-	-	-		-	-	-	
45 Wincentive 2018	-	-	-		-		-		-		-	
46         W / O incentive         2019           47         W incentive         2019		:		- #DIV/0!		:		- #DIV/0!				- #DIV/0!
A Proj Rev Reg w/o Incentive PCY*												
B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/o Incentive PCY* D Actual Rev Req w/ Incentive PCY* E TUA w/o Int w/ Incentive PCY (C-A) F TUA w/o Int w/ Incentive PCY (B-D) G Future Value Factor (1+i)*24 mo (ATT6)				- - 1.00000				- - 1.00000				- - 1.00000
H True-Up Adjustment w/o Incentive (E*G) I True-Up Adjustment w/ Incentive (F*G)				-				-				-
TI IA = True I In Adjugment												
TUA = True-Up Adjusment PCY = Previous Calendar Year												

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References on All Pages	_	Project	L-1b			Projec	:t L-2			Projec	t M	
11 Schedule 12 (Yes or No) 12 Life		Ox Bank # 1 trans				Ox Bank # 2 trans				Yadkin Bank # 2 t		
13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100)		spare				replacement				replacement		
15 FCR W incentive L.13 +(L.14*L.5) 16 Investment 17 Annual Depreciation Exp	#DIV/0!				#DIV/0!				#DIV/0!			
18 In Service Month (1-12)												
19 20 W / O incentive 2006		Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21 W incentive 2006 22 W / O incentive 2007												
23 Wincentive 2007												
24 W / O incentive 2008	8											
25 W incentive 2008 26 W / O incentive 2009	5											
27 Wincentive 2009	- 0	-	-		-	-	-					
28 W / O incentive 2010		-	-		-	-	-		-	-	-	
29 Wincentive 2010 30 W / O incentive 2017		-	-									
31 W incentive 2011	-	-	-		-	-			-	-		
32 W / O incentive 2012 33 W incentive 2012	-	-	-		-		-		-	-		
34 W / O incentive 2013			-									
35 Wincentive 2013	- 8	-	-		-	-	-		-	-		
36 W / O incentive 2014 37 W incentive 2014	-					-				-		
38 W / O incentive 2015		-	-		-	-	-		-	-	-	
39 W incentive 2015 40 W / O incentive 2016		-	-		-		-		-			
40 W/Oncentive 2016 41 Wincentive 2016		-	-		-	-	-		-	-		
42 W / O incentive 2017		-	-		-	-	-		-	-		
43 W incentive 2017 44 W / O incentive 2018		-	-		-	-	-			-	-	
44 W / O incentive 2018 45 W incentive 2018		-	-		-					-		
46         W / O incentive         2019           47         W incentive         2019	- 10	-		- #DIV/0!	-	:		- #DIV/0!		-	-	- #DIV/0!
A Proj Rev Req w/o Incentive PCY*												
B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/o Incentive PCY* D Actual Rev Req w/ Incentive PCY* E TUA w/o Int w/o Incentive PCY (C-A)												
F TUA w/o Int w/ Incentive PCY (B-D) G Future Value Factor (1+i)*24 mo (ATT6) H True-Up Adjustment w/o Incentive (E*G) I True-Up Adjustment w/ Incentive (F*G)				- 1.00000 - -				- 1.00000 - -				- 1.00000 - -
TUA = True-Up Adjusment PCY = Previous Calendar Year												
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10		Projec	ct N			Proje	ct O			Projec	:t P	
11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3		Carson Bank # 1 t replacement	transformer			Lexington Bank #	# 1 transformer			Dooms Bank # 7 replacement	transformer	
14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5) 16 Investment	#DIV/0!				#DIV/0!				#DIV/0!			
17 Annual Depreciation Exp 18 In Service Month (1-12)	-				-				-			
19         20         W / O incentive         2006           21         W incentive         2006		Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
22         W / O incentive         2007           23         W incentive         2007           24         W / O incentive         2006           25         W incentive         2006												
25         W incentive         2005           26         W / O incentive         2005           27         W incentive         2005           28         W / O incentive         2010			_									
29         W incentive         2010           30         W / O incentive         2011           31         W incentive         2011		-	-		-	-	-		-	:	-	
32         W / O incentive         2012           33         W incentive         2012           34         W / O incentive         2013		:	-		-	-	-		-		-	
35         W incentive         2013           36         W / O incentive         2014           37         W incentive         2014	-	-	:		-	-	-		-	-	-	
38         W / O incentive         2015           39         W incentive         2015           40         W / O incentive         2016           41         W incentive         2016	-	-	-		-	-	-		-	-	-	
42         W / O incentive         2017           43         W incentive         2017           44         W / O incentive         2017		-	-		-	-	-		-	-	-	
45 W incentive 2018 46 W / O incentive 2019	-		-		-		-		-		-	
47 Wincentive 2015	-	-		#DIV/0!		-		#DIV/0!		-		#DIV/0!
A Proj Rev Req w/o Incentive PCY* B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/o Incentive PCY* D Actual Rev Req w/ Incentive PCY*												
E TUA w/o Int w/o Incentive PCY (C-A) F TUA w/o Int w/ Incentive PCY (B-D) G Future Value Factor (1+i) ² 4 mo (ATT6)				- - 1.00000				- 1.00000				- - 1.00000
H True-Up Adjustment w/o Incentive (E*G) I True-Up Adjustment w/ Incentive (F*G)				-				-				-
TUA = True-Up Adjusment PCY = Previous Calendar Year												
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10		Proje	ct Q			Project s0124	t R-1			Project s0124	R-2	
12 Life		Valley Bank # 1 t	ransformer			Garrisonville 230	kV UG line			Garrisonville 230 I	V UG line	
13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100)		replacement				Phase 1				Phase 2		
15 FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16 Investment 17 Annual Depreciation Exp												
18 In Service Month (1-12)									-			
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006												
21 W incentive 2006 22 W / O incentive 2007												
23 W incentive 2007												
24 W / O incentive 2008 25 W incentive 2008												
25 Windentive 2009 26 W / O incentive 2009												
27 W incentive 2009												
28 W / O incentive 2010 29 W incentive 2010	-	-	-		-		-					
30 W / O incentive 2011		-				-	-		-	-	-	
31         W incentive         2011           32         W / O incentive         2012	-	-	-		-	-	-		-	-	-	
32 W/Oincentive 2012 33 Wincentive 2012											-	
34 W / O incentive 2013		-			-	-	-		-	-	-	
35 W incentive 2013 36 W / O incentive 2014		:	:									
37 Wincentive 2014		-			-	-	-		-	-	-	
38         W / O incentive         2015           39         W incentive         2015	-	-			-	-				-	-	
40 W / O incentive 2015	-	-	-						-			
41 W incentive 2016	-	-	-		-	-	-		-	-	-	
42 W / O incentive 2017 43 W incentive 2017					-	-				-	-	
43 Windentive 2017 44 W / O incentive 2018					-	-				-		
45 Wincentive 2018		-			-					-		
46         W / O incentive         2019           47         W incentive         2019		-		- #DIV/0!				- #DIV/0!		-		- #DIV/0!
A Proj Rev Req w/o Incentive PCY*												
B Proj Rev Reg w/ Incentive PCY* C Actual Rev Reg w/o Incentive PCY* D Actual Rev Reg w/ Incentive PCY* E TUA w/o Int w/o Incentive PCY (C-A) F TUA w/o Int w/ Incentive PCY (B-D) G Future Value Factor (1+i)*24 mo (ATT6)				- - 1.00000				- - 1.00000				- - 1.00000
H True-Up Adjustment w/o Incentive (E*G) I True-Up Adjustment w/ Incentive (F*G) TUA = True-Up Adjusment				-				-				-
PCY = Previous Calendar Year W / O incentive W incentive												

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References on All Pages 10 11 Schedule 12 (Yes or No) 12 Life		Project s0124 Garrisonville 230				Project s0133 Pleasant View Ha				Project s0133 Pleasant View Ha		
13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5) 16 Investment	#DIV/0!	Phase 3			#DIV/0!	transmission line			#DIV/0!	transmission line		
17 Annual Depreciation Exp 18 In Service Month (1-12)					-				-			
19         200 W / O incentive         2006           21         W incentive         2006           22         W / O incentive         2007           23         W incentive         2007           24         W / O incentive         2008	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
25         W incentive         2008           26         W / O incentive         2009           27         W incentive         2009           28         W / O incentive         2010					-		-					
29         W incentive         2010           30         W / O incentive         2011           11         W incentive         2011           32         W / O incentive         2012	-		-		-	-	-		-	-	-	
33         W incentive         2012           34         W / O incentive         2013           35         W incentive         2013           36         W / O incentive         2014           37         W incentive         2014	-		-		-		-		-	-	-	
37         W incentive         2014           38         W / 0 incentive         2015           39         W incentive         2015           40         W / 0 incentive         2016           41         W incentive         2016	-		-		-	-	-		-	-	-	
41         Windentive         2017           42         W / O incentive         2017           43         Wincentive         2017           44         W / O incentive         2017           44         W / O incentive         2017           45         W incentive         2018	-	-	-		-	-	-		-	-	-	
46         W / O incentive         2019           47         W incentive         2019	-			- #DIV/0!		-	-	- #DIV/0!	-	-	-	- #DIV/0!
A Proj Rev Req w/o Incentive PCY*												
B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/o Incentive PCY* D Actual Rev Req w/ Incentive PCY* E TUA w/o Int w/o Incentive PCY (C-A)												
F TUA w/o Int w/ Incentive PCY (8-0) G Future Value Factor (1+i)*24 mo (ATT6) H True-Up Adjustment win Oincentive (E*G) I True-Up Adjustment wincentive (F*G) TUA = True-Up Adjusment PCY = Previous Calendar Year				- 1.00000 - -				- 1.00000 - -				1.00000 - -
W/O incentive												

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10 11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14'L.5) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	#DIV/0! -	Projec: b0768 Glen Carlyn Line : Loop Line 251 Idy the GIS sub	251 GIB substatio		#DIV/0!	Projec b0768 Glen Carlyn Line Loop Line 251 Id the GIS sub	251 GIB substat		#DIV/0!	Projec b0453.1 Convert Remingto 115kV to 230kV		
19         20         W / O incentive         2006           21         W incentive         2006           22         W / O incentive         2007           23         Wincentive         2007           24         W / O incentive         2008           25         Wincentive         2008           26         W / O incentive         2009           27         Wincentive         2009           28         W / O incentive         2010           30         W / O incentive         2011           31         W incentive         2012           33         W incentive         2013           34         W / O incentive         2013           35         W incentive         2013           36         W / O incentive         2013           37         W incentive         2014           37         W incentive         2015           38         W incentive         2016           41         W incentive         2016           42         W / O incentive         2016           43         W incentive         2016           44         W incentive         2016	Beginning	Depreciation	Ending - - - - - - - - - - - - - - - - - - -	Rev Req	Beginning - - - - - - - - - - - - - - - - - - -	Depreciation	Ending - - - - - - - - - - - - - - - - - - -	Røv Req	Beginning - - - - - - - - - - - - - - - - - - -	Depreciation	Ending - - - - - - - - - - - - - - - - - - -	Rev Req
44         W / O incentive         2018           45         W incentive         2018           46         W / O incentive         2019           47         W incentive         2019	-		:	- #DIV/0!	-	:	-	- #DIV/0!	:	:		- #DIV/0!
A Proj Rev Req w/o Incentive PCY*												
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10	a Pages		Project	t U-2		1	Proje	ct V			Projec	t W	
11 Schedule 12 12 Life 13 FCR W/O incentive	(Yes or No) Line 3		b0453.2 Add Sowego - Ga				b0337 Build Lexington 2				b0467.2 Reconductor the I View 230 kV circu	Dickerson - Plea	asant
14 Incentive Factor (Basis 15 FCR W incentive L.13 16 Investment	+(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
17 Annual Depreciation E 18 In Service Month (1-12		-	I			-				-	I		
19 20 W / O incentive 21 W incentive	2006 2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
22 W / O incentive 23 W incentive	2007 2007												
24 W / O incentive 25 W incentive 26 W / O incentive	2008 2008 2009												
27 W incentive 28 W / O incentive	2009 2010					-	-	-					
29 W incentive 30 W / O incentive 31 W incentive	2010 2011 2011					:	-	-		-	-	-	
32 W / O incentive 33 W incentive	2012 2012	-	-	-		-	-	-		-	-	-	
34 W / O incentive 35 W incentive 36 W / O incentive	2013 2013 2014	-	-	-		-	-	-		-	-	-	
37 W incentive 38 W / O incentive	2014 2014 2015	-	-	-		-	-	-		-	-		
39 W incentive 40 W / O incentive 41 W incentive	2015 2016 2016	1	-	-		:	-	-		-	-	-	
42 W / O incentive 43 W incentive	2010 2017 2017	-	-	-		-	-	-		-	-		
44 W / O incentive 45 W incentive	2018 2018		-			:	:			:	:	:	
46 W / O incentive 47 W incentive	2019 2019	-		-	- #DIV/0!				- #DIV/0!	-			- #DIV/0!
A Proj Rev Req w/o Ince													
B Proj Rev Req w/ Inceni C Actual Rev Req w/o Inc D Actual Rev Req w/ Inceni E TUA w/o Int w/o Incent	tive PCY* centive PCY* entive PCY*												
F TUA w/o Int w/o Incenti F TUA w/o Int w/ Incentiv G Future Value Factor (1 H True-Up Adjustment w/	ve PCY (B-D) +i)^24 mo (ATT6)				1.00000				- 1.00000				1.00000
I True-Up Adjustment w TUA = True-Up Adjust PCY = Previous Cale	/ Incentive (F*G) sment				-				-				

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10				Projec	ct X			Project	AA - 1			Project A	A - 1B	
11 S 12 L	Schedule 12 (Yes or	r No)		b0311 Reconductor Idylv	wood to Arlingtor			b0231 Install 500 kV bre	okoro and			b0231 Install 500 kV brea	akora and	
13 F	CR W/O incentive Line	3		230 kV	voou to Aningtoi			500 kV bus work	at Suffolk			500 kV bus work a	at Suffolk - Rep	lacement
14 li	ncentive Factor (Basis Points	/100)										of bushings		
15 F 16 li	CR W incentive L.13 +(L.14*) nvestment	L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
17 A	Annual Depreciation Exp		-				-				-			
18 li	n Service Month (1-12)													
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
	W incentive W / O incentive	2006 2007												
	W incentive	2007												
	W / O incentive	2008												
	W incentive W / O incentive	2008 2009												
	W incentive	2009	-		-			-						
28	W / O incentive	2010	-	-	-		-	-	-					
	W incentive	2010	-	-	-		-	-	-					
	W / O incentive W incentive	2011 2011	-	-	-		1							
32	W / O incentive	2012		-			-	-	-					
	W incentive	2012		-	-		-	-	-					
	W / O incentive W incentive	2013 2013		:				-						
36	W / O incentive	2014	-	-	-		-	-	-					
	Wincentive	2014	-	-	-		-	-	-					
	W / O incentive W incentive	2015 2015	-				-		-					
40	W / O incentive	2016	-	-	-		-	-	-					
	W incentive	2016	-	-	-		-	-	-					
	W / O incentive W incentive	2017 2017	-		-		-		-			-	-	
	W / O incentive	2017	-	-	-		-	-	-		-	-		
44														
44 45	W incentive	2018	-		-		-	-	-		-	-	-	
44 45 46	W incentive W / O incentive	2018 2019		-		-	-		-	-			-	-
44 45 46	W incentive	2018	-	-		- #DIV/0!		-		- #DIV/0!		-	•	- #DIV/0!
44 45 46 47 47 8 8 8 8 8 8 7 7 8 7 8 7 8 7 8 7 8	W incentive W / O incentive W incentive W incentive Proj Rev Req w/o Incentive PC Proj Rev Req w/ Incentive PC Varia Rev Req w/ Incentive PC Vatual Rev Req w/o Incentive PC Vatual Rev Req w/o Incentive PC UA w/o Int w/ Incentive PCY UA w/o Int w/ Incentive PCY UA w/o Int w/ Incentive PCY Tuber Vature Vatue Factor (1+1)*24 Frue-Up Adjustment w/ Incenti Tube True-Up Adjustment w/ Incent	2018 2019 2019 2019 2019 2019 2019 2019 2019				#DIV/01				#DIV/01				#DIV/0!
44 45 46 47 8 F 8 F 6 C 7 7 7 6 F 7 1 1	W incentive W / O incentive W incentive W incentive Proj Rev Req w/o Incentive PC Yroj Rev Req w/ Incentive PC Actual Rev Req w/ Incentive PC UA w/o Int w/o Incentive PC Tue-Up Adjustment w/o Incentive Frue-Up Adj	2018 2019 2019 2019 2019 2019 2019 2019 2019				1.0000								

	nber All Pages		Destant	40.2		T	<b>Da</b> - ¹ 1			1	Decision		
0 1 Schedule 12	(Yes or No)		Project b0456	AB-2			Project b0227	I AG			Project b0455	I AG	
2 Life 3 FCR W/O incentive	Line 3		Re-Conductor 9.4 Mt. Jackson 115		rg -		Install 500/230 kV build new 230 kV	Bristers- Gaines	ville circuit,		Add 2nd Endless transformer	Caverns 230/1	15kV
4 Incentive Factor (Bas 5 FCR W incentive L.13 6 Investment	as Points /100) 3 +(L.14*L.5)	#DIV/0!				#DIV/0!	upgrade two Loud	ioun - Brambleto	on circuits	#DIV/0!			
7 Annual Depreciation 8 In Service Month (1-1						-				-			
9 20 W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21 W incentive	2006												
2 W / O incentive 23 W incentive	2007 2007												
23 W incentive 24 W / O incentive	2007												
25 W incentive	2008												
26 W / O incentive	2009		-	-		-	-	-		-	-	-	
7 W incentive	2009	-	-	-		-	-	-		-	-	-	
28 W / O incentive 29 W incentive	2010 2010		-	-		-	-	-		-	-		
0 W / O incentive	2010		-	-							-		
1 W incentive	2011	-	-	-		-	-	-		-	-	-	
2 W / O incentive	2012	-	-	-		-	-	-		-	-	-	
3 W incentive 4 W / O incentive	2012	-	-	-		-	-	-		-	-	-	
4 W / O incentive 5 W incentive	2013 2013		-	-			-			-			
6 W / O incentive	2013	-	-	-			-	-			-		
7 W incentive	2014	-	-	-		-	-	-		-	-	-	
W / O incentive	2015		-	-		-	-	-		-	-		
Wincentive W/Oincentive	2015 2016	-	-	-		-	-	-		-	-	-	
1 W incentive	2016	1	-	-		1 1				1	-		
2 W / O incentive	2010	-	-	-			-	-		1	-		
3 W incentive	2017	-	-	-		-	-	-		-	-		
4 W / O incentive	2018	-	-	-		-	-	-		-	-	-	
5 W incentive	2018									· ·			
6 W / O incentive 7 W incentive	2019 2019			-	- #DIV/0!				- #DIV/0!			-	#DIV/0!
	50/4												
A Proj Rev Req w/o Ince B Proj Rev Req w/ Ince C Actual Rev Req w/o I D Actual Rev Req w/ In E TUA w/o Int w/o Incen F TUA w/o Int w/ Incent G Future Value Factor (	ntive PCY* ncentive PCY* centive PCY* ntive PCY (C-A) tive PCY (B-D)				- - 1.00000				- - 1.00000				1.00

These Three Columns are Repeated to Provide Line Number References on All Pages												
10		2009 A	dd-1			2009 A	dd-6			Projec	t AJ	
11 Schedule 12 (Yes or No)		B0453.3				B0837				B0327		
12 Life 13 FCR W/O incentive Line 3		Add Sowego 230/	115/ KV transfor	mer		At Mt. Storm, repl the 500 kV side o	f the transformer	MOD on r with a		Build 2nd Harrisor	iburg - valley 2	30 KV
14 Incentive Factor (Basis Points /100)						circuit breaker						
15 FCR W incentive L.13 +(L.14*L.5) 16 Investment	#DIV/0!				#DIV/0!				#DIV/0!			
17 Annual Depreciation Exp	-				-				-			
18 In Service Month (1-12)												
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006		Depreciation	Linung	Nev Key	Degining	Depreciation	Linding	Nev Neg	Deginning	Depreciation	Linding	neviney
21 Wincentive 2006												
22 W / O incentive 2007 23 W incentive 2007												
24 W / O incentive 2008												
25 Wincentive 2008												
26 W / O incentive 2009 27 W incentive 2009		-			-	-						
28 W / O incentive 2009			-		-		-		-		-	
29 Wincentive 2010	-	-	-		-	-	-		-	-	-	
30 W / O incentive 2011 31 W incentive 2011			-		-	-	-		:			
31         W incentive         2011           32         W / O incentive         2012			-		-	-	-		-	-	-	
33 W incentive 2012	-	-	-		-	-	-		-	-	-	
34 W / O incentive 2013 35 W incentive 2013		-	-		-		-		-	-	-	
35 W incentive 2013 36 W / O incentive 2014		-	-		1				-		-	
37 Wincentive 2014	-	-	-		-	-	-		-	-	-	
38 W / O incentive 2015		-	-		-	-	-		-	-	-	
39 W incentive 2015 40 W / O incentive 2016		-	-		1	-	-		-	-		
41 Wincentive 2016	-	-	-		-	-	-		-	-	-	
42 W / O incentive 2017		-	-		-	-	-		-	-	-	
43 W incentive 2017 44 W / O incentive 2018		-	-		-	-	-		-	-	-	
44 W/O Incentive 2018 45 W incentive 2018			-		-		-		-	-		
46 W / O incentive 2019	-	-	-	-	-	-	-	-	-	-		-
47 W incentive 2019	-	-		#DIV/0!	-	-	-	#DIV/0!	-	-		#DIV/0!
A Proj Rev Req w/o Incentive PCY* B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/o Incentive PCY* D Actual Rev Req w/ Incentive PCY* E TUA w/o Int w/ Incentive PCY (C-A) F TUA w/o Int w/ Incentive PCY (B-D)				-				:				:
G Future Value Factor (1+i) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G) I True-Up Adjustment w/ Incentive (F*G)												-

W / O incentive W incentive

TUA = True-Up Adjusment PCY = Previous Calendar Year

These Three C are Repeated to Line Numb	o Provide ber												
References on A	All Pages		Project	AK-1			Project	AK-2			Project	AK-3	
11 Schedule 12	(Yes or No)		B1507				B1507				B1507		
12 Life 13 FCR W/O incentive	Line 3		Rebuild Mt Storm	- Doubs 500 kV			Rebuild Mt Storm	- Doubs 500 kV			Rebuild Mt. Storm	-Doubs 500 kV	
14 Incentive Factor (Basis													
15 FCR W incentive L.13	+(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16 Investment 17 Annual Depreciation E	-xn	-											
18 In Service Month (1-12													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Enaing	Rev Req	Beginning	Depreciation	Ending	Rev Req
21 W incentive	2006												
22 W / O incentive 23 W incentive	2007 2007												
23 Wincentive 24 W / O incentive	2007												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive 28 W / O incentive	2009												
29 W incentive	2010												
30 W / O incentive	2011	-	-	-									
31 W incentive 32 W / O incentive	2011 2012	-		-				_					
33 Wincentive	2012			-									
34 W / O incentive	2013		-			-	-			-	-		
35 W incentive 36 W / O incentive	2013 2014	-	-	-		-		-		-	-		
37 W incentive	2014	-	-	-		-		-		-	-	-	
38 W / O incentive	2015		-	-		-	-	-		-	-	-	
39 W incentive 40 W / O incentive	2015	-	-	-		-	-	-		-	-	-	
40 W/Oncentive	2016	-	-	-			-	-			-		
42 W / O incentive	2017		-	-		-	-	-		-	-	-	
43 W incentive	2017		-	-		-	-	-		-	-	-	
44 W / O incentive 45 W incentive	2018 2018		-	-		-	-	-		-	-	-	
46 W / O incentive	2019	-	-	-		-	-	-	-	-	-	-	-
47 W incentive	2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	•	-		#DIV/0!
A Proj Rev Req w/o Ince B Proj Rev Req w/ Incer C Actual Rev Req w/o In D Actual Rev Req w/ Inc E TUA w/o Int w/o Incen	ntive PCY* ncentive PCY* centive PCY* ntive PCY (C-A)												
F TUA w/o Int w/ Incenti	ive PCY (B-D)				-				-				-
G Future Value Factor (1 H True-Up Adjustment w I True-Up Adjustment w	v/o Incentive (E*G)				1.00000 - -				1.00000				1.00000 - -
TUA = True-Up Adju													
PCY = Previous Cal													
W / O incentive W incentive													

These Three Columns are Repeated to Provide Line Number												
References on All Pages 10		Project	AK-4			Project	AK-5			Project	AK-6	
11 Schedule 12 (Yes or No) 12 Life		B1507 Rebuild Mt. Storm	-Doubs 500 kV			B1507 Rebuild Mt. Storm	1-Doubs 500 kV			B1507 Rebuild Mt. Storm	-Doubs 500 kV	
13 FCR W/O incentive Line 3												
14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16 Investment 17 Annual Depreciation Exp												
18 In Service Month (1-12)												
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006 21 W incentive 2006												
22 W / O incentive 2007												
23 W incentive 2007 24 W / O incentive 2008												
25 W incentive 2008												
26 W / O incentive 2009 27 W incentive 2009												
28 W / O incentive 2010												
29         W incentive         2010           30         W / O incentive         2011												
31 W incentive 2011												
32         W / O incentive         2012           33         W incentive         2012												
34         W / O incentive         2013           35         W incentive         2013												
36 W / O incentive 2014	-	-										
37         W incentive         2014           38         W / O incentive         2015	-	-										
39 W incentive 2015	-	-	-		-	1	-					
40 W / O incentive 2016 41 W incentive 2016	-	-	-			-			-	-	-	
42 W / O incentive 2017	-	-			-	-	-		-	-	-	
43 W incentive 2017 44 W / O incentive 2018	-	-	-			-			-	-	-	
45 W incentive 2018	-	-				-	-		-	-	-	
46         W / O incentive         2019           47         W incentive         2019		:		- #DIV/0!	1	-		- #DIV/0!		:	:	- #DIV/0!
A Proj Rev Req w/o Incentive PCY* B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/o Incentive PCY* D Actual Rev Req w/ Incentive PCY* E TUA w/o Int w/o Incentive PCY (G-A) F TUA w/o Int w/ Incentive PCY (G-D)				:				:				
G Future Value Factor (1+i)*24 mo (ATT6) H True-Up Adjustment w/o Incentive (E*G)				1.00000				1.00000				1.00000
I True-Up Adjustment w/o incentive (E*G)				-				-				-
TUA = True-Up Adjusment PCY = Previous Calendar Year												
W / O incentive W incentive												

These Three Columns are Repeated to Provide Line Number References on All Pages												
10 11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3		Projec B0457 Replace both wav Dooms - Lexingto	e traps on			Project B0784 Replace wave trap Ladysmith 500 kV	os on North Ann	a to		Project B1224 Install 2nd Clover kV transformer an	500/230	
14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5) 16 Investment	#DIV/0!				#DIV/0!				#DIV/0!	MVAr capacitor		
17 Annual Depreciation Exp 18 In Service Month (1-12)	-				-				-			
19         20         W / O incentive         2006           21         W incentive         2006         2006           22         W / O incentive         2007         2007           23         W incentive         2007         2007           24         W / O incentive         2008         2007           25         W incentive         2008         2008	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
26         W / O incentive         2009           27         W incentive         2009           28         W / O incentive         2010           29         W incentive         2010           30         W / O incentive         2011           31         W incentive         2011           31         W incentive         2011	-	-	-		-	:	-					
32         W / 0 incentive         2012           33         Wincentive         2013           34         W / 0 incentive         2013           35         W incentive         2013           36         W / 0 incentive         2013           37         W incentive         2014           37         W incentive         2014           38         W / 0 incentive         2014	-	-	-		-	-	-		-		-	
39         W incentive         2015           40         W / O incentive         2016           41         W incentive         2016           42         W / O incentive         2017           43         W incentive         2017	-	-	-		-	-	-		-		-	
44         W / O incentive         2018           45         W incentive         2018           46         W / O incentive         2019           47         W incentive         2019	:	:	:	- #DIV/0!		:	:	- #DIV/0!		:		- #DIV/0!
A Proj Rev Req w/o Incentive PCY*												
B Proj Rev Reg w/ Incentive PCY* C Actual Rev Reg w/o Incentive PCY* D Actual Rev Reg w/ Incentive PCY* E TUA w/o Int w/o Incentive PCY (C-A)								-				
F TUA w/o Int w/ Incentive PCY (8-D) G Future Value Factor (1+1)*24 mo (ATT6) H True-Up Adjustment w/o Incentive (E*G) I True-Up Adjustment w/ Incentive (F*G) TUA = True-Up Adjusment PCY = Previous Calendar Year				- 1.00000 - -				- 1.00000 - -				- 1.00000 - -

These Three are Repeated t Line Nun References on	to Provide nber												
10 11 Schedule 12 12 Life 13 FCR W/O incentive 14 Incentive Factor (Bas 15 FCR W incentive L.1:	(Yes or No) Line 3 sis Points /100)		Project B1508.3 Upgrade a 115 kV at Merck and Edin Merck	shunt capacitor	banks		Project B1508.3 Upgrade a 115 k\ at Merck and Edii Edinburg	/ shunt capacitor	banks		Project B1647 Upgrade the name rating at Morrisvill breaker 'H1T573' 50kA breaker	e plate e 500 kV	
16 Investment 17 Annual Depreciation 18 In Service Month (1-1	Exp	-											
19       20     W / O incentive       21     W incentive       22     W / O incentive       23     W incentive       24     W / O incentive       25     W incentive       26     W / O incentive       27     W incentive       28     W / O incentive       29     W incentive       20     W incentive       21     W incentive       22     W incentive       23     W incentive       24     W / O incentive       25     W incentive       26     W incentive       27     W incentive       28     W / O incentive       29     W incentive       20     W incentive       21     W incentive       22     W / O incentive       23     W incentive       24     W / O incentive       25     W incentive       26     W / O incentive	2006 2007 2008 2009 2009 2010 2010 2010 2011 2011 2012 2012	Beginning	Depreciation	Ending - - - - - - - - - - - - - - - - - - -	Rev Reg #DIV/0!	Beginning - - - - - - - - - - - - - - - - - - -	Depreciation	Ending - - - - - - - - - - - - - - - - - - -	Rev Req #DIV/0!	Beginning - - - - - - - - - - - - - - - - - - -	Depreciation	Ending - - - - - - - - - - - - - - - - - - -	Rev Reg #DIV/0!
A Proj Rev Req w/o Inc B Proj Rev Req w/ Ince	sentive PCY*												
C Actual Rev Req W/ Ince C Actual Rev Req w/o I D Actual Rev Req w/ In E TUA w/o Int w/o Ince F TUA w/o Int w/ Incen	Incentive PCY* Incentive PCY* Intive PCY (C-A)				:				:				
G Future Value Factor   H True-Up Adjustment I True-Up Adjustment TUA = True-Up Adj PCY = Previous Ca	(1+i) ²⁴ mo (ATT6) w/o Incentive (E*G) w/ Incentive (F*G)				1.00000 - -				1.00000 - -				1.00000
W / O incentive W incentive													

10 11 Schedule 12 (Yes or 12 Life 13 FCR WO incentive Line 14 Incentive Factor (Basis Points 15 FCR W incentive L.13 + (L.14*) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	3	#DIV/0! -	Projec B1648 Upgrade the nam at Morrisville 500 breaker 'H2T545' 50kA breaker	e plate rating kV		#DIV/0! -	Projec B1649 Replace Morrisvill breaker 'H1T580' 50kA breaker	le 500 kV		#DIV/0! -	Projec B1650 Replace Morrisvill breaker 'H2T569' 50kA breaker	e 500 kV	
19	-	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20         W / O incentive           21         W incentive           22         W / O incentive           23         W incentive           24         W / O incentive           25         W incentive           26         W / O incentive           26         W / O incentive           27         W incentive	2006 2007 2007 2008 2008 2008 2009 2009												
28 W / O incentive     29 W incentive     30 W / O incentive     31 W incentive     32 W / O incentive     33 W incentive     34 W / O incentive     35 W incentive	2010 2010 2011 2011 2012 2012 2013 2013					-		-		-		-	
36 W / O incentive     37 W incentive     38 W / O incentive     39 W incentive     40 W / O incentive	2013 2014 2014 2015 2015 2016	-	-	-		-	-	-		-	-	-	
41 W ionentive 42 W / O incentive 43 W incentive 44 W / O incentive 45 W incentive	2016 2017 2017 2018 2018	-	-	-		-	-	-		-	-	-	
46 W / O incentive 47 W incentive	2019 2019	-	:	-	- #DIV/0!	-	-	-	- #DIV/0!	-	:	-	- #DIV/0!
A Proj Rev Req w/o Incentive PC	Y*												
A Proj Rev Req w/o Incentive PC B Proj Rev Req w/ Incentive PC C Actual Rev Req w/o Incentive I D Actual Rev Req w/ Incentive P E TUA w/o Int w/o Incentive PCY T TUA w/o Int w/o Incentive PCY	** PCY* CY* (C-A)				-				-				

These Three Columns are Repeated to Provide Line Number References on All Pages												
10		Project	AU-1			Project	AU-2			Project	AV-1	
11 Schedule 12 (Yes or No) 12 Life		B1188.6 Install one 500/23	0 kV			B1188.6 Install one 500/23	:0 kV			B1188 Build new	Brambleton 500	) kV three
13 FCR W/O incentive Line 3		transformer and tw	vo 230 kV break	ers		transformer and to	wo 230 kV break	ers		ring bus co	onnected to the	Loudoun
14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5)	#DIV/0!	at Brambleton			#DIV/0!	at Brambleton			#DIV/0!	to Pleas	sant View 500 k	V line
16 Investment	#01070:				#01010:				#21070:			
17 Annual Depreciation Exp 18 In Service Month (1-12)					-							
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006 21 W incentive 2006												
22 W / O incentive 2007												
23 Wincentive 2007												
24 W / O incentive 2008 25 W incentive 2008												
26 W / O incentive 2009												
27 W incentive 2009												
28 W / O incentive 2010 29 W incentive 2010												
29 W incentive 2010 30 W / O incentive 2011												
31 Wincentive 2011												
32 W / O incentive 2012	-	-	-									
33         W incentive         2012           34         W / O incentive         2013	-	-	-									
34 W/O incentive 2013 35 W incentive 2013	-	-	-		-		-			-	-	
36 W / O incentive 2014	-	-	-		-	-	-		-	-	-	
37         W incentive         2014           38         W / O incentive         2015	-	-	-		-	-	-		-	:	-	
39 Wincentive 2015	-	-	-				-		-	-	-	
40 W / O incentive 2016	-	-	-		-		-		-	-	-	
41 W incentive 2016	-	-	-		-	-	-		-	-	-	
	-	-	-		-	-	-		-	-	-	
42 W / O incentive 2017												
42 W / O incentive 2017 43 W incentive 2017	-	-	-		-	-	-		-	-	-	
42         W / O incentive         2017           43         W incentive         2017           44         W / O incentive         2018           45         W incentive         2018		-	-		-	-	-		-	-	-	
42         W / O incentive         2017           43         W incentive         2017           44         W / O incentive         2018	-	-	-	- #DIV/0!	-	-	-	- #DIV/0!	-	-	-	- #DIV/0!
42     W / 0 incentive     2017       43     Wincentive     2018       45     W / 0 incentive     2018       46     W / 0 incentive     2019       47     W / 0 incentive     2019	:			#DIV/0								#DIV/0!
42       W / 0 incentive       2017         43       W / 0 incentive       2018         45       W incentive       2018         46       W / 0 incentive       2019         47       W incentive       2019         47       W incentive       2019         47       W incentive       2019         47       W incentive       2019         48       W / 0 incentive PCY*       2019         49       W incentive       2019         40       W / 0 incentive PCY*       2019         41       W incentive PCY*       2019         42       W incentive PCY*       2019         43       W incentive PCY*       2019         44       W incentive PCY*       2019         45       W incentive PCY*       2019         46       W incentive PCY*       2019         47       W incentive PCY       2019         48       W incentive PCY       2019         49       W incentive PCY       2019 <td< th=""><th></th><th></th><th></th><th>:</th><th></th><th></th><th></th><th>#DIV/0!</th><th></th><th></th><th></th><th></th></td<>				:				#DIV/0!				
42       W / 0 incentive       2017         43       W / 0 incentive       2018         45       W incentive       2018         46       W / 0 incentive       2019         47       W incentive       2019         47       W incentive       2019         48       W / 0 incentive       2019         49       W incentive       2019         40       W incentive       2019         41       W incentive       2019         42       W incentive       2019         43       W incentive       2019         44       W incentive       2019         45       W incentive       2019         46       W incentive       PCY*         5       Actual Rev Req w/ Incentive PCY*       2         6       Future Value Factor (1+1)*24 mo (ATTE)       PCY*         6       Future Value Factor (1+1)*24 mo (ATTE)       PCY*         1       True-Up Adjustment w/ Incentive (F*G)       1         1       True-Up Adjustment w/ Incentive (F*G)       1				#DIV/01				#DIV/0!				·
42         W / 0 incentive         2017           43         W incentive         2018           45         W / 0 incentive         2018           46         W / 0 incentive         2019           47         W incentive         2019           48         W / 0 incentive         PCY*           2         Actual Rev Req wincentive PCY*         2           40         Actual Rev Req wincentive PCY*         2           41         Decisian Rev Req wincentive PCY*         2           41         Decisian Rev Req wincentive PCY*         2           42         Decisian Rev Req wincentive PCY*         2           43         Wincentive PCY         2           44         W incentive PCY         2           5         Future Value Factor (1+1)*24 mo (AtT6)           14         True-Up				1.0000				#DIV/0!				- 1.0000
42       W / 0 incentive       2017         43       W incentive       2018         45       W / 0 incentive       2018         46       W / 0 incentive       2019         47       W incentive       2019         47       W incentive       2019         48       W / 0 incentive       2019         47       W incentive       2019         47       W incentive       2019         48       W / 0 incentive       PCY*         2019       A Proj Rev Req w/ Incentive PCY*       2019         47       W incentive       PCY*         2019       A Datual Rev Req w/ Incentive PCY*       2019         47       D Actual Rev Req w/ Incentive PCY*       2019         48       W / 0 int w/ incentive PCY*       2019         54       D Actual Rev Req w/ Incentive PCY*       2019         6       Future Value Factor (1+1)*24 m (ATI6)       1         17       Tue-Up Adjustment w/ on Incentive (F'G)       1         17       Tue-Up Adjustment w/ on Incentive (F'G)       1         17       Tue-Up Adjustment w/ on Incentive (F'G)       1         10       Tue-Up Adjustment w/ on Incentive (F'G)         10 <t< th=""><th>-</th><th></th><th></th><th>1.0000</th><th></th><th></th><th></th><th>#DIV/0!</th><th></th><th></th><th></th><th>- 1.0000</th></t<>	-			1.0000				#DIV/0!				- 1.0000

These Three Columns are Repeated to Provide Line Number References on All Pages												
10		Project	AV-2			Projec	t AW			Project	AX-1	
11 Schedule 12 (Yes or No) 12 Life		B1188 Build new Brambl	eton 500 kV thre	ee rina bus		B1698.1 Install a 500 kV b	reaker at			B1321 Build a new 230 k	V line North Anr	na Oak
13 FCR W/O incentive Line 3		connected to the I				Brambleton				Green and install	a 224 MVA 230/	
14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5)	#DIV/0!	500 kV line			#DIV/0!				#DIV/0!	kV transformer at	Oak Green	
16 Investment 17 Annual Depreciation Exp												
18 In Service Month (1-12)	-								-			
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Reg
20 W / O incentive 2006	Doğunuğ	Depresidation	Linding	nornoq	Dogg	Depresidation	Linding		Dogining	Depresidation	Linding	
21 W incentive 2006 22 W / O incentive 2007												
23 W incentive 2007												
24 W / O incentive 2008 25 W incentive 2008												
26 W / O incentive 2009												
27 W incentive 2009 28 W / O incentive 2010												
29 W incentive 2010												
30         W / O incentive         2011           31         W incentive         2011												
32 W / O incentive 2012												
33         W incentive         2012           34         W / O incentive         2013												
34         W / O incentive         2013           35         W incentive         2013												
36 W / O incentive 2014	-	-	-									
37         W incentive         2014           38         W / O incentive         2015		-			-	-	-			-		
39 W incentive 2015	-	-	-		-	-	-		-	-	-	
40 W / O incentive 2016 41 W incentive 2016		-	-			-				-		
42 W / O incentive 2017	-	-	-		-	-			-	-		
43 W incentive 2017 44 W / O incentive 2018	-	-	-		-	-				-		
45 W incentive 2018					-				-			
46 W / O incentive 2019 47 W incentive 2019		:	:	- #DIV/0!	:			- #DIV/0!				- #DIV/0!
A Proj Rev Req w/o Incentive PCY* B Proj Rev Req w/ Incentive PCY*												
C Actual Rev Req w/o Incentive PCY*												
D Actual Rev Req w/ Incentive PCY* E TUA w/o Int w/o Incentive PCY (C-A)												
F TUA w/o Int w/ Incentive PCY (B-D)				:				:				:
F TUA w/o Int w/ Incentive PCY (B-D) G Future Value Factor (1+i) ²⁴ mo (ATT6)				- - 1.00000				- 1.00000				1.00000
F TUA w/o Int w/ Incentive PCY (B-D)				- - 1.00000 - -				- - 1.00000 - -				- - 1.00000 - -
F TUA w/o Int w/ Incentive PCY (B-D) G Future Value Factor (1+i)^24 mo (ATT6) H True-Up Adjustment w/o Incentive (E*G)				-				-				-
F TUA w/o Int w/ Incentive PCY (B-D) G Future Value Factor (1+i)*24 mo (ATT6) H True-Up Adjustment w/ o Incentive (E*G) I True-Up Adjustment w/ Incentive (F*G) TUA = True-Up Adjusment				-				-				-

These Three Columns are Repeated to Provide Line Number References on All Pages												
10 11 Schedule 12 (Yes or No) 12 Life		Project B1321 Build a pay 220 k	<b>AX-2</b> V line North Anna	Oak		Project A B0756.1 Install two 500 kV				Project B0756.1 Install two 500 kV		
13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100)		Green and install a kV transformer at	a 224 MVA 230/115	Uak		Chancellor 500 kV	/			Chancellor 500 kV	breakers at	
15 FCR W incentive L.13 +(L.14*L.5) 16 Investment	#DIV/0!	KV transformer at	Oak Green		#DIV/0!				#DIV/0!			
17 Annual Depreciation Exp 18 In Service Month (1-12)	•											
19 20 W / O incentive 200	Beginning	Depreciation	Ending R	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21 W incentive 200	06											
22 W / O incentive 200 23 W incentive 200	)7											
24 W / O incentive 200 25 W incentive 200												
26 W / O incentive 200	99											
27 W incentive 200 28 W / O incentive 207												
29         W incentive         20'           30         W / O incentive         20'	10											
31 W incentive 20'	1											
32 W / O incentive 20 33 W incentive 20												
34         W / O incentive         20'           35         W incentive         20'	13				-	-	-					
36 W / O incentive 201	4					-				-		
37         W incentive         20'           38         W / O incentive         20'												
39 W incentive 201	- 15	-	-		-	-				-		
40 W / O incentive 20' 41 W incentive 20'		-	-		1	-				-		
42 W / O incentive 201	- 7	-	-		-	-	-		-	-	-	
44 W / O incentive 201	- 18	-	-		-	-					-	
45 W incentive 20' 46 W / O incentive 20'		-	•									
47 Wincentive 20	19 -	-		#DIV/0!	-	-	-	#DIV/0!	-		-	#DIV/0!
A Proj Rev Reg w/o Incentive PCY*												
B Proj Rev Reg w/ Incentive PCY* C Actual Rev Reg w/o Incentive PCY* D Actual Rev Reg w/ Incentive PCY* E TUA w/o Int w/o Incentive PCY (C-A) F TUA w/o Int w/ Incentive PCY (B-D) G Future Value Factor (1+i)*24 mo (ATT6)				- - 1.00000				- - 1.00000				- - 1.00000
H True-Up Adjustment w/o Incentive (E*G) I True-Up Adjustment w/ Incentive (F*G) TUA = True-Up Adjusment				-								1
PCY = Previous Calendar Year												
W / O incentive W incentive												

	These Three Columns are Repeated to Provide Line Number References on All Pages													
	10			Project	t AZ			Projec	t BA			Project	BB-1	
	11 Schedule 12 (Yes or No) 12 Life			B1797 Wreck and rebuild	7 miles of the			B1799 Build 150 MVAR \$	Switched Shunt	at Pleasant		B1798 Build a 450 MVAF	SVC and 300	MVAR
	13 FCR W/O incentive Line 3			Dominion owned :	section of Clover	dale -		View 500 kV	onnon on ann	arriododin		switched shunt at		
	14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5)		#DIV/0!	Lexington 500 kV			#DIV/0!				#DIV/0!			
	16 Investment		inditito.											
	17 Annual Depreciation Exp 18 In Service Month (1-12)						-				-			
	19 20 W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
	21 W incentive	2006												
	22 W / O incentive 23 W incentive	2007 2007												
	24 W / O incentive	2008												
-	25 W incentive 26 W / O incentive	2008 2009												
	27 Wincentive	2009												
	28 W / O incentive	2010												
	29 W incentive 30 W / O incentive	2010 2011												
	31 W incentive	2011												
	32 W / O incentive 33 W incentive	2012 2012												
	34 W / O incentive	2013		-	-						-	-		
	35 W incentive 36 W / O incentive	2013 2014		-			-	-			-	-		
	37 W incentive	2014			-		-	-	-		-			
	38 W / O incentive 39 W incentive	2015 2015					-				-			
	40 W / O incentive	2016			-		-	-	-		-		-	
	41 W incentive 42 W / O incentive	2016 2017		-	-		-	-	-		-	-		
	43 Wincentive	2017		-	-		-	-			-			
	44 W / O incentive 45 W incentive	2018		-	-		-	-	-		-	-		
	45 W / O incentive	2018 2019		-			-	-						
	47 W incentive	2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!
	A Proj Rev Req w/o Incentive PCY*													
ł	B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/o Incentive PCY* D Actual Rev Req w/ Incentive PCY* E TUA w/o Int w/o Incentive PCY (C-A													
	F TUA w/o int w/ incentive PCY (B-D) G Future Value Factor (1+i)^24 mo (AT H True-Up Adjustment w/o Incentive (F I True-Up Adjustment w/ Incentive (F	TT6) E*G)				- - 1.00000 - -				- - 1.00000 - -				- - 1.00000 - -
	TUA = True-Up Adjusment PCY = Previous Calendar Year													
	W / O incentive W incentive													

These Three Columns are Repeated to Provide Line Number References on All Pages											
10		Project	BB-2		Project	BB-3			Project	BB-4	
11 Schedule 12 (Yes or No) 12 Life		B1798 Build a 450 MVAF	R SVC and 300 MVAR		B1798 Build a 450 MVA	R SVC and 300 N	//VAR		B1798 Build a 450 MVAF	R SVC and 300 M	IVAR
13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100)		switched shunt at	Loudoun 500 kV		switched shunt at	t Loudoun 500 kV	′		switched shunt at	Loudoun 500 k\	/
15 FCR W incentive L.13 +(L.14*L.5)	#DIV/0!			#DIV/0!				#DIV/0!			
16 Investment 17 Annual Depreciation Exp	-										
18 In Service Month (1-12)											
19	Beginning	Depreciation	Ending Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
	006 006										
22 W / O incentive 2	007										
	007 008										
25 W incentive 2	008										
	009 009										
28 W / O incentive 2	010										
29 W incentive 2 30 W / O incentive 2	010 011										
	011 012										
33 W incentive 2	012										
34 W / O incentive 2 35 W incentive 2	013 013										
36 W / O incentive 2	014 -	-		-	-			-	-	-	
	014 - 015 -	-	-	1	-			-	-		
	015 -	-	-	-	-	-		-	-	-	
	016 - 016 -			1		-					
	017 -	-	-	-	-			-	-	-	
44 W / O incentive 2	017 - 018 -	-			-			-			
	018 - 019 -					•					
	019 -		- #DIV/0!				#DIV/0!				#DIV/0!
A Proj Rev Req w/o Incentive PCY*											
B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/o Incentive PCY* D Actual Rev Req w/ Incentive PCY*											
E TUA w/o Int w/o Incentive PCY (C-A) F TUA w/o Int w/ Incentive PCY (B-D)							-				1
G Future Value Factor (1+i) ²⁴ mo (ATT6			1.00000	)			1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*C I True-Up Adjustment w/ Incentive (F*G)	)		-								-
TUA = True-Up Adjusment PCY = Previous Calendar Year											
W / O incentive W incentive											

16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	IT798 Build a 450 MV switched shunt	AR SVC and 300 MVAR at Loudoun 500 kV Ending Rev - - - - - -	Req Beginning	B1798 Build a 450 MVAR 5 switched shunt at Lo	SVC and 300 MVAR oudoun 500 kV	#DIV/0!	B1805 Install a 250 MVA Storm 500 kV sub	R SVC at the existation	Rev Req
15 FCR W incentive L13 + (L.14*L.5)         #DN           16 investment         17 Annual Depreciation Exp         18 in Service Month (1-12)           18 in Service Month (1-12)         Begin           20 W / O incentive         2006           21 W incentive         2007           23 W incentive         2007           24 W / O incentive         2008           25 W incentive         2009           27 W incentive         2009           28 W / O incentive         2010           29 W incentive         2010           30 W / O incentive         2011           31 W incentive         2011           32 W / O incentive         2012           33 W / O incentive         2011           34 W / O incentive         2013           35 W incentive         2013           36 W / O incentive         2013           37 W incentive         2014           38 W / O incentive         2015           39 W incentive         2015           40 W / O incentive         2016           41 W incentive         2017           42 W / O incentive         2015           44 W incentive         2016           45 W incentive         2017	inning Depreciation		-		Ending Rev Req	-		Ending	Rev Req
18 In Service Month (1-12)         Begin           19	inning Depreciation				Ending Rev Req			Ending	Rev Req
20         W / O incentive         2006           21         W incentive         2007           23         W incentive         2007           24         W / O incentive         2007           25         W incentive         2008           26         W incentive         2008           26         W / O incentive         2009           27         W incentive         2009           28         W / O incentive         2010           29         W incentive         2010           29         W incentive         2011           31         W incentive         2012           33         W incentive         2013           34         W / O incentive         2013           35         W incentive         2013           36         W / O incentive         2014           37         W incentive         2015           40         W / O incentive         2016           41         W incentive         2016           42         W / O incentive         2016           43         W incentive         2016           44         W incentive         2016           45									
46 W / O incentive 2019		-	-	-	-			-	
		- - #DI'			#DIV/0!	-	-	-	- #DIV/0!
A Proj Rev Req w/o Incentive PCY* B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/ Incentive PCY* D Actual Rev Req w/ Incentive PCY* E TUA w/o Int w/o Incentive PCY (C-A) F TUA w/o Int w/ Incentive PCY (B-D)			:		:				:
G Future Value Factor (1+1)*24 mo (ATT6) H True-Up Adjustment w/o Incentive (E*G) I True-Up Adjustment w/ Incentive (F*G) TUA = True-Up Adjustment PCY = Previous Calendar Year		1	.00000 - -		1.00000 - -				1.00000 - -

These Three Columns are Repeated to Provide Line Number References on All Pages												
10		Project	BD-1			Project	BD-2			Project	BD-3	
11 Schedule 12 (Yes or No) 12 Life		B1508.1 Build a 2nd 230kV	/ line Harrisonburg	to		B1508.1 Build a 2nd 230kV	/ line Harrisonbu	ıra to		B1508.1 Build a 2nd 230k\	/ line Harrisonbu	ira to
13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100)		Endless Caverns	5			Endless Caverns		5		Endless Caverns		5
15 FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16 Investment 17 Annual Depreciation Exp												
18 In Service Month (1-12)												
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006 21 W incentive 2006			-				•				•	
22 W / O incentive 2007												
23 Wincentive 2007 24 W / O incentive 2008												
25 W incentive 2008												
26 W / O incentive 2009 27 W incentive 2009												
28 W / O incentive 2010												
29 W incentive 2010	1											
30         W / O incentive         2011           31         W incentive         2011												
32 W / O incentive 2012												
33         W incentive         2012           34         W / O incentive         2013	_											
35 W incentive 2013	-	-	-									
36         W / O incentive         2014           37         W incentive         2014	-	-				-				-		
38 W / O incentive 2015	-	-	-		-	-			-	-		
39         W incentive         2015           40         W / O incentive         2016	-	-	-			-			-	-		
41 Wincentive 2016	-	-	-		-	-			-	-		
42 W / O incentive 2017 43 W incentive 2017	-	-	-		-	-			-			
44 W / O incentive 2018	-	-	-		-	-			-	-		
45 Wincentive 2018 46 W / O incentive 2019		•										
47 Wincentive 2019	-	-		#DIV/0!				#DIV/0!	-			#DIV/0!
A Proj Rev Req w/o incentive PCY*												
B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/o Incentive PCY* D Actual Rev Req w/ Incentive PCY* E TUA w/o Int w/o Incentive PCY (C-A)												
F TUA w/o Int w/ Incentive PCY (B-D) G Future Value Factor (1+i) ²⁴ mo (ATT6)				- 1.00000				- 1.00000				- 1.00000
H True-Up Adjustment w/o Incentive (E*G) I True-Up Adjustment w/ Incentive (F*G)				-				-				-
TUA = True-Up Adjusment PCY = Previous Calendar Year												
W / O incentive W incentive												

These Three Columns are Repeated to Provide Line Number References on All Pages												
10		Project	BD-4			Project	BD-5			Projec	t BE	
11 Schedule 12 (Yes or No) 12 Life			/ line Harrisonburg to			B1508.1 Build a 2nd 230kV	/ line Harrisonbu	rg to		B1508.2 Install a 3rd 230 -	115 kV Tx at	
13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100)		Endless Caverns				Endless Caverns		-		Endless Caverns		
15 FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16 Investment 17 Annual Depreciation Exp	-											
18 In Service Month (1-12)												
19	Beginning	Depreciation	Ending Re	v Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 200 21 W incentive 200												
22 W / O incentive 200	17											
23 W incentive 200 24 W / O incentive 200	17											
25 W incentive 200 26 W / O incentive 200	18											
27 W incentive 200	19											
28 W / O incentive 201 29 W incentive 201												
30 W / O incentive 201	1											
31         W incentive         201           32         W / O incentive         201												
33         W incentive         201           34         W / O incentive         201												
35 W incentive 201	3											
36         W / O incentive         201           37         W incentive         201	4								-		-	
38         W / O incentive         201           39         W incentive         201		-	-						-	-	-	
40 W / O incentive 201		-	-			-	-		-		-	
41 W incentive 201 42 W / O incentive 201		-	-			-	-		-			
43 W incentive 201	7 -	-	-		-	-	-		-	-	-	
44 W / O incentive 201 45 W incentive 201	8 -	-	-				-		-	-	-	
46         W / O incentive         201           47         W incentive         201		-	- - #D	- DIV/0!	-		:	- #DIV/0!	-			- #DIV/0!
47 Windenave 201	-	-	- #2	/10/0:	-		-	#010/0:	-	-		#010/0:
A Proj Rev Reg w/o Incentive PCY*												
B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/o Incentive PCY* D Actual Rev Req w/ Incentive PCY* E TUA w/o Int w/o Incentive PCY (C-A)												
F TUA w/o Int w/ Incentive PCY (B-D)				-				-				-
G Future Value Factor (1+i) ²⁴ mo (ATT6) H True-Up Adjustment w/o Incentive (E*G)				1.00000				1.00000				1.00000
I True-Up Adjustment w/ Incentive (F*G)				-				-				-
TUA = True-Up Adjusment PCY = Previous Calendar Year												
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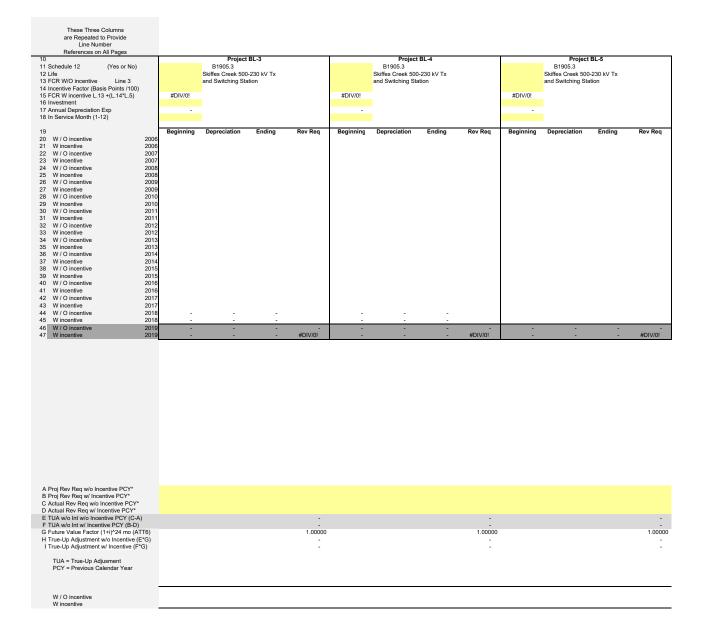
Line Number References on All Pages												
10 11 Schedule 12 (Yes or No) 12 Life		Project B2053 Rebuild 28 mile lir	e			Project B2053 Rebuild 28 mile lir	ne			Project B2053 Rebuild 28 mile lin	ıe	
13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5) 16 Investment	#DIV/0!	(Altavista - Skimm	er, 115KV)		#DIV/0!	(Altavista - Skimm	ier, 115kV)		#DIV/0!	(Altavista - Skimm	ier, 115KV)	
17 Annual Depreciation Exp 18 In Service Month (1-12)	-				-				-			
19         20         W / O incentive         2006           21         W incentive         2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
22         W / O incentive         2007           23         W incentive         2007           24         W / O incentive         2006												
25         W incentive         2008           26         W / O incentive         2009												
27         W incentive         2009           28         W / O incentive         2010           29         W incentive         2010												
30         W / O incentive         2011           31         W incentive         2011												
32         W / O incentive         2012           33         W incentive         2012           34         W / O incentive         2013												
35         W incentive         2013           36         W / O incentive         2014           37         W incentive         2014	-	-										
38         W / O incentive         2015           39         W incentive         2015	-	-			-	-	:		:	-	:	
40         W / O incentive         2016           41         W incentive         2016           42         W / O incentive         2017	-	-	-		-	-	-		-	-	-	
43         W incentive         2017           44         W / O incentive         2018           45         W incentive         2018	-	-	:		:	-	-		:	-	:	
46 W / O incentive 2019 47 W incentive 2019	-	-	-	- #DIV/0!	-	-	-	- #DIV/0!	-	-		- #DIV/0!
								<i>"Divio</i> .				
A Proj Rev Reg w/o incentive PCY*												
B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/o Incentive PCY* D Actual Rev Req w/ Incentive PCY* E TUA w/o Int w/o Incentive PCY (C-A)				·								·
B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/ Incentive PCY* D Actual Rev Req w/ Incentive PCY E TUA w/o Int w/ Incentive PCY (C-A) F TUA w/o Int w/ Incentive PCY (B-D) G Future Value Factor (1+)*24 mo (ATT6) H Tue-Up Adjustment W/o Incentive (E*G)				1.0000				1.0000				
B Proj Rev Reg w/ Incentive PCY* C Actual Rev Reg w/o Incentive PCY* D Actual Rev Reg w/ Incentive PCY* E TUA w/o Int w/o Incentive PCY (C-A) F TUA w/o Int w/o Incentive PCY (B-D) G Future Value Factor (1+i)*24 mo (ATT6)								- 1.0000				

These Three Columns are Repeated to Provide Line Number References on All Pages												
10 11 Schedule 12 (Yes or No)		Project B2053	BF-4			Project B1906.1	BG-1			Project B1906.1	BG-2	
12 Life 13 FCR W/O incentive Line 3		Rebuild 28 mile lin (Altavista - Skimm				At Yadkin 500 kV	, install six 500 k	V breakers		At Yadkin 500 kV,	install six 500 k	V breakers
14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5)	#DIV/0!	,	, . ,		#DIV/0!				#DIV/0!			
16 Investment 17 Annual Depreciation Exp	-				-				-			
18 In Service Month (1-12)												
19 20 W / O incentive 2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21         W incentive         2006           22         W / O incentive         2007												
23 W incentive 2007 24 W / O incentive 2008												
25 W incentive 2008												
26 W / O incentive 2009 27 W incentive 2009												
28 W / O incentive 2010												
29         W incentive         2010           30         W / O incentive         2011												
31         W incentive         2011           32         W / O incentive         2012												
33 W incentive 2012												
34         W / O incentive         2013           35         W incentive         2013												
36 W / O incentive 2014												
37         W incentive         2014           38         W / O incentive         2015	-	-	-		-	-	-		-	-		
39         W incentive         2015           40         W / O incentive         2016	-	-							-	-		
41 Wincentive 2016	-	-	-		-	-	-		-	-	-	
42 W / O incentive 2017 43 W incentive 2017		-				-						
44 W / O incentive 2018 45 W incentive 2018	-	-			-		-		-	-		
46 W / O incentive 2019	-		-	-	-			-	-			-
47 W incentive 2019	-		-	#DIV/0!	-	-		#DIV/0!	-	-		#DIV/0!
A Proj Rev Req w/o Incentive PCY* B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/ Incentive PCY*												
D Actual Rev Req w/ Incentive PCY* E TUA w/o Int w/o Incentive PCY (C-A)				-								
F TUA w/o Int w/ Incentive PCY (B-D) G Future Value Factor (1+i)^24 mo (ATT6)				- 1.00000				- 1.00000				- 1.00000
H True-Up Adjustment w/o Incentive (E*G) I True-Up Adjustment w/ Incentive (F*G)				-				-				-
TUA = True-Up Adjusment												
PCY = Previous Calendar Year												
W / O incentive W incentive												

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References on All Pages 10		Project	BH-1			Project	BH-2			Project	BH-3	
11 Schedule 12 (Yes or No) 12 Life		B1908 Rebuild Lexington	-Dooms 500 kV			B1908 Rebuild Lexingtor	-Dooms 500 kV			B1908 Rebuild Lexington	-Dooms 500 kV	
13 FCR W/O incentive Line 3		Contraction Contraction	200110 000 11			rtoballa zoxiligioi	200110 000 111			r tobulla coxiligion	200110 000 11	
14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16 Investment 17 Annual Depreciation Exp												
17 Annual Depreciation Exp 18 In Service Month (1-12)					-							
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Reg
20 W / O incentive 2006	Deginning	Depreciation	Enang	Nev Ney	Deginning	Depreciation	Linding	Nev Ney	Deginning	Depreciation	Linung	Nev Key
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37 W incentive 2014												
38         W / O incentive         2015           39         W incentive         2015		-				-						
40 W / O incentive 2016	-	-	-		-	-	-		-	-	-	
41 W incentive 2016 42 W / O incentive 2017		-				-			-	-		
43 Wincentive 2017	-	-	-		-	-	-		-	-	-	
44 W / O incentive 2018 45 W incentive 2018	1	-			-	-	-		-	-	-	
46 W / O incentive 2019 47 W incentive 2019		:	:	- #DIV/0!		:		- #DIV/0!	:	:		- #DIV/0!
47 Windenave 2019	-	-		#DIV/0:	-			#010/0:	-	-	-	#DIV/0:
A Proj Rev Req w/o Incentive PCY*												
B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/o Incentive PCY*												
D Actual Rev Req w/ Incentive PCY*												
E TUA w/o Int w/o Incentive PCY (C-A) F TUA w/o Int w/ Incentive PCY (B-D)				1				1				1
G Future Value Factor (1+i)*24 mo (ATT6) H True-Up Adjustment w/o Incentive (E*G)				1.00000				1.00000				1.00000
I True-Up Adjustment w/o Incentive (E*G)								-				
TUA = True-Up Adjusment PCY = Previous Calendar Year												
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10         Verter Likes of Full Pages           11         Schedule 12         (Yes or No)           12         Life         13           13         FCR WO incentive         Line 3           14         Incentive Factor (Basis Points /100)         15           15         FCR W incentive L.13 *(L.14*L.5)         16           16         Investment         17           17         Annual Depreciation Exp         18           18         InService Month (-11-2)         12		Project B1698 Install a 2nd 500/2 at Brambleton		r	#DIV/0! -	Project B1905.1 Surry to Skiffes C (7 miles overhead	reek 500 kV Line	3	#DIV/0! -	Project B1905.1 Surry to Skiffes C (7 miles overhead	reek 500 kV Line	
19         20         W / O incentive         2006           21         W incentive         2006           21         W incentive         2007           22         W / O incentive         2007           23         W incentive         2008           24         W / O incentive         2008           25         W incentive         2009           26         W / O incentive         2009           27         W incentive         2009           28         W / O incentive         2010           29         W incentive         2010           30         W / O incentive         2011           31         W incentive         2013           34         W / O incentive         2013           35         W incentive         2013           36         W / O incentive         2014           37         W incentive         2015           36         W / O incentive         2016           37         W incentive         2017           38         W / O incentive         2017           39         W incentive         2018           30         W / O incentive         2018	Beginning - - - - - - - - - - - - - - - - - - -	Depreciation	Ending - - - - - - - - - - - - - - - - - - -	Rev Req #DIV/0!	Beginning	Depreciation -	Ending	Rev Req #DIV/01	Beginning	- -	Ending	Rev Req #DIV/0!
A Proj Rev Req w/o Incentive PCY* B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/ Incentive PCY* D Actual Rev Req w/ Incentive PCY* E TUA w/o Int w/ Incentive PCY (B-D) G Future Value Factor (1+1)*24 mo (ATT6) H True-Up Adjustment w/o Incentive (F*G) I True-Up Adjustment w/ Incentive (F*G) TUA = True-Up Adjustment				- 1.00000 - -				- 1.00000 -				- 1.0000 -
PCY = Previous Calendar Year W / 0 incentive W incentive												

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References on All Pages		Project	BK			Project	BL-1			Project	BL-2	
11 Schedule 12 (Yes or No)		B1905.2				B1905.3				B1905.3		
12 Life 13 FCR W/O incentive Line 3		Surry 500 kV Stat	ion Work			Skiffes Creek 500 and Switching Sta	1-230 kV Tx ation			Skiffes Creek 500 and Switching Sta	-230 kV Tx tion	
14 Incentive Factor (Basis Points /100)						, i				Ť		
15 FCR W incentive L.13 +(L.14*L.5) 16 Investment	#DIV/0!				#DIV/0!				#DIV/0!			
17 Annual Depreciation Exp					-							
18 In Service Month (1-12)												
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006 21 W incentive 2006												
22 W / O incentive 2007												
23 W incentive 2007 24 W / O incentive 2008												
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26 W / O incentive 2009 27 W incentive 2009												
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29         W incentive         2010           30         W / O incentive         2011												
31 W incentive 2011												
32 W / O incentive 2012 33 W incentive 2012												
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37 W incentive 2014		-										
38         W / O incentive         2015           39         W incentive         2015	-	:	-									
40 W / O incentive 2015		-										
41 W incentive 2016 42 W / O incentive 2017	-	-	-									
42 W/Oincentive 2017 43 Wincentive 2017		-										
44 W / O incentive 2018	-	-	-		-	-	-		-	-	-	
45 W incentive 2018 46 W / O incentive 2019		-		-		-				-		-
47 W incentive 2019	-	-	-	#DIV/0!	-	-	-	#DIV/0!	-	-	-	#DIV/0!
A Proj Rev Req w/o Incentive PCY*												
B Proj Rev Req w/ Incentive PCY*												
C Actual Rev Req w/o Incentive PCY* D Actual Rev Req w/ Incentive PCY*												
E TUA w/o Int w/o Incentive PCY (C-A) F TUA w/o Int w/ Incentive PCY (B-D)				-				-				-
G Future Value Factor (1+i) ²⁴ mo (ATT6)				- 1.00000				- 1.00000				- 1.00000
H True-Up Adjustment w/o Incentive (E*G) I True-Up Adjustment w/ Incentive (F*G)				-				-				-
TUA = True-Up Adjusment PCY = Previous Calendar Year												
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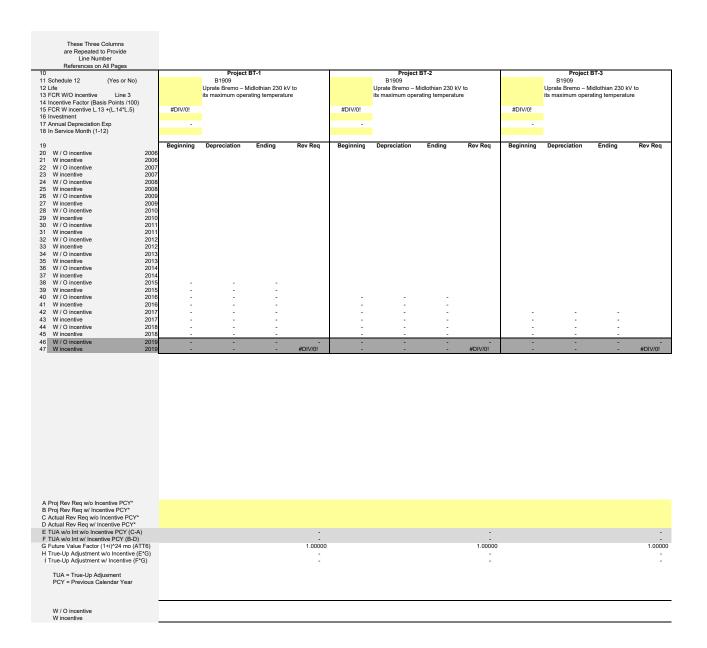


References on All Pages													
10 11 Schedule 12 (Yes or	No)		Project B1905.4				Project B1905.4				Project B1905.4		
12 Life 13 FCR W/O incentive Line	3		Skiffes Creek - W	healton 230 kV li	ne		Skiffes Creek - W	healton 230 kV li	ine		Skiffes Creek - W	healton 230 kV	line
14 Incentive Factor (Basis Points / 15 FCR W incentive L.13 +(L.14*L 16 Investment		#DIV/0!				#DIV/0!				#DIV/0!			
17 Annual Depreciation Exp 18 In Service Month (1-12)													
19 20 W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21 W incentive 22 W / O incentive	2006 2007												
23 W incentive	2007												
24 W / O incentive 25 W incentive	2008 2008												
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27 W incentive 28 W / O incentive	2009 2010												
29 W incentive 30 W / O incentive	2010 2011												
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37 W incentive	2014												
38 W / O incentive 39 W incentive	2015 2015												
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41 W incentive 42 W / O incentive	2016 2017		-										
43 W incentive	2017	-	-	-									
44 W / O incentive 45 W incentive	2018 2018		-				-			1			
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47 W incentive	2019			-	#DIV/0!	-			#DIV/0!	-	-	-	#DIV/0!
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B Proj Rev Req w/ Incentive PCY C Actual Rev Req w/o Incentive P D Actual Rev Req w/ Incentive PC	CY*				-				1				
C Actual Rev Req w/o Incentive F D Actual Rev Req w/ Incentive PC E TUA w/o Int w/o Incentive PCY F TUA w/o Int w/ Incentive PCY (	CY* (C-A) B-D)												
C Actual Rev Req w/o Incentive F D Actual Rev Req w/ Incentive PC E TUA w/o Int w/o Incentive PCY F TUA w/o Int w/ Incentive PCY G Future Value Factor (1+i)^24 m H True-Up Adjustment w/o Incent	CY* (C-A) B-D) o (ATT6) ive (E*G)				1.00000 - -				1.00000				1.0000
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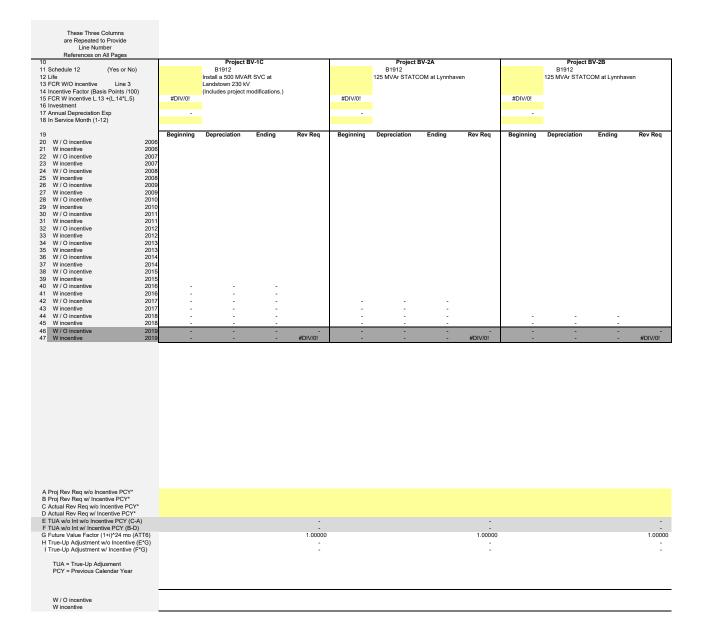
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10		Project	BM-4		Project	BM-5			Project	BM-6	
11 Schedule 12 (Yes or No) 12 Life		B1905.4	healton 230 kV line		B1905.4	healton 230 kV line			B1905.4 Skiffes Creek - WI		
13 FCR W/O incentive Line 3		Skilles Cleek - Wi	realion 230 kV line		Skilles Creek - W	neation 230 kV line			Skilles Creek - Wi	lealton 250 kv i	ine
14 Incentive Factor (Basis Points /100)											
15 FCR W incentive L.13 +(L.14*L.5) 16 Investment	#DIV/0!			#DIV/0!				#DIV/0!			
17 Annual Depreciation Exp	-			-							
18 In Service Month (1-12)											
19	Beginning	Depreciation	Ending Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006 21 W incentive 2006											
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37         W incentive         2014           38         W / O incentive         2015											
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44 W / O incentive 2018 45 W incentive 2018	-	-	-	-	-	-		-	-	-	
45 W Incentive 2018 46 W / O incentive 2019		-			-	-	-		-		
47 W incentive 2019	-		- #DIV/0!	-		-	#DIV/0!			-	#DIV/0!
A Proj Rev Req w/o Incentive PCY*											
B Proj Rev Reg w/ Incentive PCY* C Actual Rev Reg w/ Incentive PCY* D Actual Rev Reg w/ Incentive PCY* E TUA w/o Int w/o Incentive PCY (C-A)											
F TUA w/o Int w/ Incentive PCY (B-D)							-				-
G Future Value Factor (1+i) ²⁴ mo (ATT6) H True-Up Adjustment w/o Incentive (E*G)			1.00000				1.00000				1.00000
I True-Up Adjustment w/ Incentive (E'G)							-				-
TUA = True-Up Adjusment PCY = Previous Calendar Year											
W / O incentive											

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10 11 Schedule 12			Project B1905.4	BM-7			Project B1905.5	t BN			Project B1905.6	во	
12 Life	(Yes or No)		Skiffes Creek - W	healton 230 kV l	ine		Whealton 230 kV	breakers			Yorktown 230 kV	vork	
13 FCR W/O incentive 14 Incentive Factor (Basi 15 FCR W incentive L.13		#DIV/0!				#DIV/0!				#DIV/0!			
16 Investment 17 Annual Depreciation E 18 In Service Month (1-1	Exp 2)									-			
19	,	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006	Deginning	Depreciation	Linding	Nev Ney	Deginning	Depreciation	Linding	Nev Ney	Deginning	Depreciation	Linung	Nev Ney
21 W incentive 22 W / O incentive	2006 2007												
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35 W incentive 36 W / O incentive	2013 2014												
37 W incentive	2014												
38 W / O incentive 39 W incentive	2015 2015												
40 W / O incentive	2015 2016							-					
41 W incentive	2016					-	-	-					
42 W / O incentive 43 W incentive	2017 2017					-							
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46 W / O incentive 47 W incentive	2019 2019		:		- #DIV/0!		:	-	- #DIV/0!				- #DIV/0!
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B Proj Rev Req w/ Incer	ntive PCY*												
C Actual Rev Req w/o In D Actual Rev Req w/ Inc	centive PCY*												
E TUA w/o Int w/o Incen	ntive PCY (C-A)				-				-				-
F TUA w/o Int w/ Incenti G Future Value Factor (	tive PCY (B-D)				- 1.00000				- 1.00000				- 1.00000
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n mue-up Adjustment v	w/o Incentive (E*G)												
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I True-Up Adjustment v TUA = True-Up Adju	w/ Incentive (F*G) usment				-				-				-

References on All Pages					
10 11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3	Project BP B1905.7 Lanexa 115 kV work		Project BR B1905.9 Kings Mill, Peninmen, Toano, Waller, Warkwick	Project E B1907 Install a 3rd 500/230	
14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	#DIV/0!	#DIV/0!		#DIV/0!	
19         20         W/O incentive         2006           21         W incentive         2006           22         W/O incentive         2007           23         W incentive         2007           24         W/O incentive         2008           25         W incentive         2009           27         W incentive         2010           28         W/O incentive         2010           29         Wincentive         2011           31         W incentive         2011           32         W /O incentive         2011           33         W incentive         2012           34         W /O incentive         2013           35         W incentive         2014           36         W incentive         2014           37         W incentive         2015           38         W incentive         2014           39         W incentive         2014           41         W incentive         2015           39         W incentive         2016           41         W incentive         2017           30         W incentive         2017           31	Beginning Depreciation Endi	ng Rev Req Beginning	Depreciation Ending Rev Req	Beginning Depreciation	Ending Rev Req
A Proj Rev Reg w/o Incentive PCY* B Proj Rev Reg w/ Incentive PCY* C Actual Rev Reg w/o Incentive PCY* D Actual Rev Reg w/ Incentive PCY* E TUA w/o Int w/o Incentive PCY (C-A) F TUA w/o Int w/o Incentive PCY (B-D) G Future Value Factor (1+1)*24 mo (ATT6)		- - 1.00000	- 1.0000	0	- 1.00000
H True-Up Adjustment w/o Incentive (E*G) I True-Up Adjustment w/ Incentive (F*G) TUA = True-Up Adjusment		:	:		:
PCY = Previous Calendar Year					

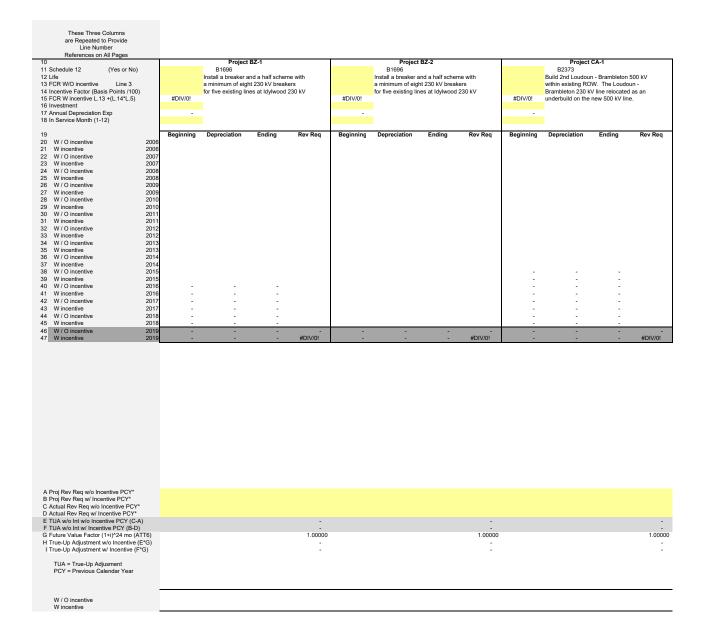


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10 11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3			ile line section betw	/een		Project E B1912 Install a 500 MVA	R SVC at			Project E B1912 Install a 500 MVAI	R SVC at	
13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5) 16 Investment	#DIV/0!	Possum and Dum Replace 1600 amp	p wave trap at Poss	sum Point	#DIV/0!	Landstown 230 k\ (Includes project r			#DIV/0!	Landstown 230 kV (Includes project n		
17 Annual Depreciation Exp 18 In Service Month (1-12)	-				-				-			
19         20         W / O incentive         2000           21         W / O incentive         2000           21         W / Io incentive         2000           22         W / Io incentive         2000           23         W incentive         2000           24         W / O incentive         2000           25         W incentive         2000           26         W / O incentive         2000           27         W incentive         2001           28         W / O incentive         2001           30         W incentive         2011           31         W incentive         2011           32         W / O incentive         2011           33         W incentive         2011           34         W / O incentive         2011           35         W incentive         2013           36         W / O incentive         2013           37         W incentive         2014	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
38         W / O incentive         2015           39         W incentive         2016           40         W / O incentive         2016           41         W incentive         2017           42         W / O incentive         2017		-			-	-	-		-	-	-	
43         W incentive         2017           44         W / O incentive         2018           45         W incentive         2018	-	-	-		-	-	-		-	-	-	
46         W / O incentive         2019           47         W incentive         2019	-	•	-	- #DIV/0!	-		-	- #DIV/0!		:	-	- #DIV/0!
A Proj Rev Req w/o Incentive PCY*												
B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/o Incentive PCY* D Actual Rev Req w/ Incentive PCY* E TUA w/o Int w/o Incentive PCY (C-A)												
F TUA w/o Int w/ Incentive PCY (8-D) G Future Value Factor (1+1)°24 mo (AT16) H True-Up Adjustment w/o Incentive (F*G) I True-Up Adjustment w/ Incentive (F*G) TUA = True-Up Adjusment PCY = Previous Calendar Year				- 1.00000 - -				1.00000 - -				- 1.00000 - -
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10		Project B1701	BW			Projec	t BX			Project B1694	BY-1	
12 Life		Reconductor line	#2104			B1791 Wreck and rebuild				Rebuild Loudoun	Brambleton 50	0 kV
13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100)		(Fredericksburg -	Cranes Corner 23	80 kV)		Gordonsville and	Somerset (Line	#11)				
15 FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16 Investment 17 Annual Depreciation Exp												
18 In Service Month (1-12)												
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006 21 W incentive 2006												
22 W / O incentive 2007												
23 W incentive 2007 24 W / O incentive 2008												
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26 W / O incentive 2009 27 W incentive 2009												
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29         W incentive         2010           30         W / O incentive         2011												
31         W incentive         2011           32         W / O incentive         2012												
32 W / O incentive 2012 33 W incentive 2012												
34         W / O incentive         2013           35         W incentive         2013												
36 W / O incentive 2014												
37         W incentive         2014           38         W / O incentive         2015												
39 W incentive 2015					-	-	-					
40 W / O incentive 2016 41 W incentive 2016	-					-				-		
42 W / O incentive 2017	-	-	-		-	-	-		-	-	-	
43 W incentive 2017 44 W / O incentive 2018	-	-				-			-	-	-	
45 W incentive 2018	-	-				-	-		-	-	-	
46 W / O incentive 2019 47 W incentive 2019	-		-	- #DIV/0!		:	1	- #DIV/0!	1	:	-	- #DIV/0!
A Proj Rev Req w/o Incentive PCY* B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/o Incentive PCY* D Actual Rev Req w/o Incentive PCY* E TUA w/o Int w/o Incentive PCY (C-A) F TUA w/o Int w/ Incentive PCY (G-D) G Future Value Factor (1+1)°24 mo (ATTG) J Toto I to definitement w/o Incentive (FC)				1.0000				1.0000				- 1.00000
H True-Up Adjustment w/o Incentive (E*G) I True-Up Adjustment w/ Incentive (F*G) TUA = True-Up Adjusment PCY = Previous Calendar Year W / O incentive				-								-
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These Three Columns are Repeated to Provide Line Number												
References on All Pages		Project	BY-2			Project	BY-3			Project	BY-4	
11 Schedule 12 (Yes or No)		B1694				B1694				B1694		
12 Life 13 FCR W/O incentive Line 3		Rebuild Loudoun	- Brambleton 500	) kV		Rebuild Loudoun	- Brambleton 50	JU KV		Rebuild Loudoun -	Brambleton 50	U KV
14 Incentive Factor (Basis Points /100)												
15 FCR W incentive L.13 +(L.14*L.5) 16 Investment	#DIV/0!				#DIV/0!				#DIV/0!			
17 Annual Depreciation Exp	-				-							
18 In Service Month (1-12)												
19 00 W/ 0 in units	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006 21 W incentive 2006												
22 W / O incentive 2007 23 W incentive 2007												
24 W / O incentive 2008												
25 Wincentive 2008 26 W / O incentive 2009												
27 W incentive 2009												
28 W / O incentive 2010 29 W incentive 2010												
30 W / O incentive 2011												
31         W incentive         2011           32         W / O incentive         2012												
33 W incentive 2012												
34         W / O incentive         2013           35         W incentive         2013												
36 W / O incentive 2014												
37 W incentive 2014 38 W / O incentive 2015												
39         W incentive         2015           40         W / O incentive         2016												
40 W/Oincentive 2016 41 Wincentive 2016	-	-	-						-	-	-	
42 W / O incentive 2017 43 W incentive 2017	-	-	-		-	-			-	-	-	
43 Wincentive 2017 44 W/O incentive 2018	-	-	-						-	-	-	
45 W incentive 2018 46 W / O incentive 2019					-		•					
46 W/O incentive 2019 47 W incentive 2019	-	-	-	- #DIV/0!				- #DIV/0!		-		- #DIV/0!
A Proj Rev Req w/o Incentive PCY*												
B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/ Incentive PCY*												
D Actual Rev Req w/ Incentive PCY*												
E TUA w/o Int w/o Incentive PCY (C-A) F TUA w/o Int w/ Incentive PCY (B-D)				-				-				1
G Future Value Factor (1+i) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G) I True-Up Adjustment w/ Incentive (F*G)				-				-				-
TUA = True-Up Adjusment PCY = Previous Calendar Year												
W / O incentive W incentive												



These Three Columns are Repeated to Provide Line Number												
References on All Pages		Project	CA-2		1	Project	CA-3		1	Project	CB-1	
11 Schedule 12 (Yes or No)		B2373				B2373				B2582		
12 Life			n - Brambleton 500			Build 2nd Loudour	n - Brambleton 5	600 kV		Rebuild the Elmon	t - Cunningham	n 500 kV line
13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100)		within existing RO	W. The Loudoun - V line relocated as			within existing RO Brambleton 230 k ¹	W. The Loudou	in -				
15 FCR W incentive L.13 +(L.14*L.5)	#DIV/0!	underbuild on the		an	#DIV/0!	underbuild on the			#DIV/0!			
16 Investment												
17 Annual Depreciation Exp 18 In Service Month (1-12)	-				-				-			
18 In Service Month (1-12)												
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006 21 W incentive 2006												
21 W incentive 2006 22 W / O incentive 2007												
23 Wincentive 2007												
24 W / O incentive 2008												
25 W incentive 2008 26 W / O incentive 2009												
27 Wincentive 2009												
28 W / O incentive 2010												
29 Wincentive 2010												
30         W / O incentive         2011           31         W incentive         2011												
32 W / O incentive 2012												
33 Wincentive 2012												
34 W / O incentive 2013 35 W incentive 2013												
36 W / O incentive 2014												
37 W incentive 2014 38 W / O incentive 2015												
39 Wincentive 2015												
40 W / O incentive 2016	-	-	-		-	-	-					
41 Wincentive 2016	-	-	-		-	-	-					
42 W / O incentive 2017 43 W incentive 2017	-	-	-		-	-	-		-	-	-	
43 Wincentive 2017 44 W/O incentive 2018	-		-			-	-		-			
45 W incentive 2018	-		-		-	-			-		-	
46 W / O incentive 2019 47 W incentive 2019	-	-	-	- #DIV/0!	:	-		- #DIV/0!	-	-		- #DIV/0!
47 Willcenave 2019	-	-	-	#010/0:	-	-	-	#D1V/0!	-	-		#DIV/0:
A Proj Rev Reg w/o Incentive PCY*												
B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/o Incentive PCY* D Actual Rev Req w/ Incentive PCY* E TUA w/o Int w/o Incentive PCY (C-A) F TUA w/o Int w/ Incentive PCY (B-D)				:				:				:
G Future Value Factor (1+i) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G) I True-Up Adjustment w/ Incentive (F*G)				-				-				-

TUA = True-Up Adjusment PCY = Previous Calendar Year

These Three Columns are Repeated to Provide Line Number References on All Pages												
10	1	Project	CB-2			Projec	t CC			Project	CD-1	
11 Schedule 12 (Yes or No)		B2582				B1911				B2443		
12 Life 13 FCR W/O incentive Line 3		Rebuild the Elmor line	it - Cunningham 500 k	«V		Add a second Val	ley 500/230 kV 1	ГX		Glebe to Station C	230 kV UG line	•
14 Incentive Factor (Basis Points /100)		line										
15 FCR W incentive L.13 +(L.14*L.5)	#DIV/0!				#DIV/0!				#DIV/0!			
16 Investment												
17 Annual Depreciation Exp	-				-				-			
18 In Service Month (1-12)												
19	Beginning	Depreciation	Ending Re	ev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006			5		5 5		5		.5 5			
21 Wincentive 2006												
22 W / O incentive 2007 23 W incentive 2007												
23 Wincentive 2007 24 W / O incentive 2008												
25 Wincentive 2008												
26 W / O incentive 2009									1			
27 Wincentive 2009									1			
28 W / O incentive 2010 29 W incentive 2010									1			
29 Wincentive 2010 30 W / O incentive 2011									1			
31 W incentive 2011									1			
32 W / O incentive 2012									1			
33 Wincentive 2012												
34 W / O incentive 2013 35 W incentive 2013												
36 W / O incentive 2014												
37 W incentive 2014												
38 W / O incentive 2015												
39 W incentive 2015 40 W / O incentive 2016												
40 W/O incentive 2016 41 W incentive 2016												
42 W / O incentive 2017	1				-	-	-					
43 W incentive 2017					-	-	-					
44 W / O incentive 2018	-	-	-		-	-	-					
45 W incentive 2018 46 W / O incentive 2019			-		-	-				-	-	
40 W / O incentive 2019 47 W incentive 2019	-	-		- DIV/0!		-	-	- #DIV/0!	-		-	= #DIV/0!
A Proj Rev Req w/o Incentive PCY* B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/o Incentive PCY* D Actual Rev Req w/ Incentive PCY*												
E TUA w/o Int w/o Incentive PCY (C-A)				-				-				-
F TUA w/o Int w/ Incentive PCY (B-D) G Future Value Factor (1+i) ²⁴ mo (ATT6)				- 1.00000				- 1.00000				- 1.00000
H True-Up Adjustment w/o Incentive (E*G)				-				1.00000				1.00000
I True-Up Adjustment w/ Incentive (F*G)				-				-				-
TUA = True-Up Adjusment PCY = Previous Calendar Year												

These Three Columns													
are Repeated to Provide Line Number													
References on All Pages 10			Project	CE			Project	CF-1			Project	CF-2	
11 Schedule 12 (Yes or No 12 Life	)		B2471 R/P Midlothian 500	0 kV breaker and			B2665 Rebuild the Cunni	ingham - Dooms	500 kV		B2665 Rebuild the Cunn	ingham - Doom	s 500 kV
13 FCR W/O incentive Line 3			M.O. switches with	n 3 breaker 500 k	V ring bus.		line				line		
14 Incentive Factor (Basis Points /100 15 FCR W incentive L.13 +(L.14*L.5)	))	#DIV/0!	Terminate Lines # #576 Midlothian -	North Anna,	liotnian,	#DIV/0!				#DIV/0!			
16 Investment 17 Annual Depreciation Exp													
18 In Service Month (1-12)						-							
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 21 W incentive	2006 2006												
22 W / O incentive	2007												
23 W incentive 24 W / O incentive	2007 2008												
25 W incentive	2008												
26 W / O incentive 27 W incentive	2009 2009												
28 W / O incentive	2010												
29 W incentive 30 W / O incentive	2010 2011												
31 W incentive	2011												
32 W / O incentive 33 W incentive	2012 2012												
34 W / O incentive	2013												
35 W incentive 36 W / O incentive	2013 2014												
37 W incentive	2014												
W / O incentive	2015	-	-										
39 W incentive 40 W / O incentive	2015 2016												
41 W incentive	2016	-	-	-									
42 W / O incentive 43 W incentive	2017 2017												
44 W / O incentive	2018	-	-	-		-	-	-					
45 W incentive 46 W / O incentive	2018 2019												
47 W incentive	2019			-	- #DIV/0!				#DIV/0!			-	#DIV/0!
A Proj Rev Req w/o Incentive PCY* B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/ Incentive PCY D Actual Rev Req w/ Incentive PCY E TUA w/o Int w/o Incentive PCY (B- T TUA w/o Int w/ Incentive PCY (B- G Future Value Factor (1+1)*24 mo. H True-Up Adjustment w/o Incentive	A) )) ATT6) (E*G)				- 1.00000				1.00000				1.00
I True-Up Adjustment w/ Incentive ( TUA = True-Up Adjusment PCY = Previous Calendar Year	F*G)				-				-				

These Three Columns are Repeated to Provide Line Number References on All Pages												
References on All Pages           10           11           12           13           14           14           14           15           16           17           18           19           17           18           18           11           12           14           14           14           14           15           16           16           17           18           18           17           18           18           10           11           12           14           15           16           17           17           18           17           17           17           17           18           10           11           12           14           15           16           16     <	#DIV/0! -	Project B2758 Rebuild Line #549 line		500 kV	#DIV/0! -	Project B2758 Rebuild Line #549 line		7 500 kV	#DIV/0! -	Project B2729 New 175 MVAR C New 300 MVAR C MVAR Cap at Libe	aps at Bramble ap at Shelhorn,	ton & Ashburn New 150
19         200         W / O incentive         2006           21         W incentive         2006           22         W / O incentive         2007           23         W incentive         2007           24         W / O incentive         2008           25         W incentive         2008           26         W incentive         2009           27         W incentive         2009           27         W incentive         2009           28         W / O incentive         2010           29         W // O incentive         2011           30         W // O incentive         2011           31         W incentive         2011           32         W incentive         2011           33         W incentive         2013           35         W incentive         2014           36         W / O incentive         2014           37         W incentive         2014           38         W incentive         2014           39         W incentive         2015           41         W incentive         2016           41         W incentive         2016		Depreciation	Ending	Rev Req #DIV/0!	Beginning	Depreciation	Ending	Rev Req #DIV/0!	Beginning	Depreciation	Ending	Rev Req #DIV/0!
4/ Wincenave 2019				#017/0:				#010703				#UIV/01
A Proj Rev Req w/o Incentive PCY* B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/ Incentive PCY* D Actual Rev Req w/ Incentive PCY E TUA w/o Int w/ Incentive PCY (C-A) F TUA w/o Int w/ Incentive PCY (C-A) F TUA w/o Int w/ Incentive PCY (C-A) H True-Up Adjustment w/o Incentive (E*G) I True-Up Adjustment w/ Incentive (F*G) TUA = True-Up Adjusment PCY = Previous Calendar Year				- 1.00000 - -				- 1.00000 - -				- - 1.00000 - -
W / O incentive W incentive												

References on All Pages Schedule 12 (Yes or Life			Project B2744				Project B2744		0.107.1000		Project B2744		
FCR W/O incentive Line			Rebuild the Carso	on-Rogers rd 50	IU KV circuit		Rebuild the Carso	n-Rogers rd 50	U KV circuit		Rebuild the Carso	on-Rogers rd 50	0 kV circuit
Incentive Factor (Basis Points ) FCR W incentive L.13 +(L.14*L	100) .5)	#DIV/0!				#DIV/0!				#DIV/0!			
Investment Annual Depreciation Exp	<i>'</i>									-			
In Service Month (1-12)						-							
	F	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Re
W / O incentive W incentive	2006 2006												
W / O incentive	2008												
W incentive	2007												
W / O incentive W incentive	2008 2008												
W / O incentive	2009												
W incentive	2009												
W / O incentive W incentive	2010 2010												
W / O incentive	2011												
W incentive W / O incentive	2011 2012												
W incentive	2012												
W / O incentive	2013												
W incentive W / O incentive	2013 2014												
W incentive	2014												
W / O incentive	2015												
W incentive W / O incentive	2015 2016												
W incentive	2016												
W / O incentive	2017												
W incentive W / O incentive	2017 2018						-			-			
W incentive	2018		-	-		-	-	-		-	-	-	
W / O incentive W incentive	2019 2019	:		-	- #DIV/0!	-	:		- #DIV/0!			-	#DIV/0
W moonave	2013		-		#01010:	-	-	-	#010/0:	-			#01070

A Proj Rev Req w/o Incentive PCY*			
B Proj Rev Req w/ Incentive PCY*			
C Actual Rev Req w/o Incentive PCY*			
D Actual Rev Req w/ Incentive PCY*			
E TUA w/o Int w/o Incentive PCY (C-A)			
F TUA w/o Int w/ Incentive PCY (B-D)			
G Future Value Factor (1+i) ²⁴ mo (ATT6)	1.00000	1.00000	1.00000
H True-Up Adjustment w/o Incentive (E*G)	-		
I True-Up Adjustment w/ Incentive (F*G)	-		
TUA = True-Up Adjusment			
PCY = Previous Calendar Year			

These Three Columns are Repeated to Provide Line Number References on All Pages								
10			Proje	ect CN				
11 Schedule 12 (Yes or No)			B2928	turner of 50010//	#567	If Yes for Schedule 12 Include in this	If No for Schedule 1 this Sum.	2 include in
12 Life 13 FCR W/O incentive Line 3			Rebuild four struc from Chickahomir	tures of 500kV inclu	ding	Total.	this Sum.	
14 Incentive Factor (Basis Points /100)			replacement of co	nductor across	the river			
15 FCR W incentive L.13 +(L.14*L.5) 16 Investment		#DIV/0!	Line Rating increa	ase from 1954 N	IVA to 2600 MVA.		Annual Revenue	Annual Revenue
17 Annual Depreciation Exp							Requirement	Requirement
18 In Service Month (1-12)							including Incentive	excluding
19	-	Beginning	Depreciation	Ending	Rev Req	Total	if Applicable Sum	Incentive Sum
20 W / O incentive 2	006							
	006							
	007							
24 W / O incentive 2	008							
	008							
	009							
28 W / O incentive 2	010							
	010							
	011							
32 W / O incentive 2	012							
	012							
	013							
36 W / O incentive 2	014							
	014							
	015							
	016							
	016							
	017							
	018	-	-	-				•
	018		-		-			
	019				#DIV/0!		-	-
A Proj Rev Req w/o Incentive PCY* B Proj Rev Req w/ Incentive PCY* C Actual Rev Req w/o Incentive PCY* D Actual Rev Req w/ Incentive PCY*								
E TUA w/o Int w/o Incentive PCY (C-A)					-			
F TUA w/o Int w/ Incentive PCY (B-D) G Future Value Factor (1+i) ²⁴ mo (ATT6	5)				- 1.00000			
H True-Up Adjustment w/o Incentive (E*G I True-Up Adjustment w/ Incentive (F*G)	5)				-			
TUA = True-Up Adjusment PCY = Previous Calendar Year	_					1		
W / O incentive								
W incentive						I		

## Virginia Electric and Power Company ATTACHMENT H-16A

Attachment 8 - Securitization Workpaper

(000's)

Line #

Long Term Interest

105 Less LTD Interest on Securitization Bonds

Capitalization

115 Less LTD on Securitization Bonds

## Virginia Electric and Power Company ATTACHMENT H-16A Attachment 9 - Depreciation Rates¹

## Depreciation Rates Applicable Through March 31, 2013

Plant Type	Applied Depreciation Rate
<u></u>	<u></u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

## Virginia Electric and Power Company ATTACHMENT H-16A Attachment 9 - Depreciation Rates (Continued)¹

## Depreciation Rates Applicable On April 1, 2013 And Through December 31, 2016

<u>Plant Type</u>	Applied Depreciation <u>Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures Overhead conductors and Devices	2.11% 1.92%
	1.92%
Underground Conduit Underground Conductors and Devices	1.05%
Roads and Trails	1.92%
	1.0070
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

## Virginia Electric and Power Company ATTACHMENT H-16A

## Attachment 9 - Depreciation Rates (Continued)¹

## Depreciation Rates Applicable On And After January 1, 2017

<u>Plant Type</u>	Applied Depreciation <u>Rate</u>
Transmission Plant Land	
Land Rights	1.31%
Structures and Improvements	1.59%
Station Equipment	3.05%
Station Equipment - Power Supply Computer Equipment	7.21%
Towers and Fixtures	2.30%
Poles and Fixtures	2.33%
Overhead conductors and Devices	2.18%
Underground Conduit	2.10%
Underground Conductors and Devices	2.03%
Roads and Trails	1.06%
General Plant Land	
Land Rights	1.49%
Structures and Improvements-Major	2.38%
Structures and Improvements-Other	2.24%
Office Furniture and Equipment - 2012 and Prior	8.97%
Office Furniture and Equipment - 2013 and Subsequent	6.67%
Office Furniture and Equipment-EDP Hardware - 2012 and Prior	65.49%
Office Furniture and Equipment-EDP Hardware - 2013 and Subsequent	20.00%
Office Furniture and Equipment-EDP Fixed Location - 2012 and Prior	10.83%
Office Furniture and Equipment-EDP Fixed Location - 2013 and Subsequent	20.00%
Transportation Equipment	5.75%
Stores Equipment - 2012 and Prior	4.25%
Stores Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment - 2012 and Prior	3.70%
Tools, Shop, and Garage Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment-Electric Vehicles	0.00%
Laboratory Equipment - 2012 and Prior	4.12%
Laboratory Equipment - 2013 and Subsequent	4.00% 6.49%
Power Operated Equipment Communication Equipment - 2012 and Prior	6.49% 3.70%
Communication Equipment - 2012 and Photo Communication Equipment - 2013 and Subsequent	4.00%
Communication Equipment - 2013 and Subsequent	4.00%
Communication Equipment-Massed - 2012 and Prior	8.61%
Communication Equipment-Massed - 2013 and Subsequent	6.67%
Communication Equipment-25 Years - 2012 and Prior	2.66%
Communication Equpment-25 Years - 2012 and Photo Communication Equpment-25 Years - 2013 and Subsequent	4.00%
Miscellaneous Equipment - 2012 and Prior	7.15%
Miscellaneous Equipment - 2012 and Thor Miscellaneous Equipment - 2013 and Subsequent	6.67%
And the set of the set	0.0170

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

## Attachment 10

## Incremental Undergrounding Costs of the Garrisonville, Pleasant View, and NIVO Underground Projects

## Section 1 -- Purpose

This Attachment 10 determines the appropriate amount of undergrounding costs to be allocated to each Network Customer for their Virginia loads in the Dominion Zone in accordance with the March 20, 2014 order of the Federal Energy Regulatory Commission in Docket No. EL10-49-005 and in compliance with the Federal Energy Regulatory Commission's October 19, 2017 Order on Initial Decision issued in Opinion No. 555. To provide compensation for these costs, each Network Customer with Virginia loads in the Dominion Zone shall pay a monthly Demand Charge, which shall be known as the "UG Transmission Charge" as determined herein.

## Section 2 -- Underground ("UG") Transmission Project Descriptions

The projects are generally described below. The projects may be modified resulting in changes to their costs.

- Garrisonville The Aquia Harbor Terminal Station, the Garrisonville Substation excluding the distribution assets and the 230 kV shunt reactor banks in Garrisonville Substation, two underground transmission lines with associated duct systems running from Aquia Harbor Terminal Station to Garrisonville Substation, and modifications to transmission line protection equipment at Fredericksburg and Possum Point substations to interface with equipment at Aquia Harbor Terminal Station.
- Pleasant View An overhead transmission line running from Pleasant View Substation to Dry Mill South Station, facilities in Pleasant View Substation to facilitate connection of such transmission line, Dry Mill South Station, an underground transmission line with associated duct systems running from Dry Mill South Station to Breezy Knoll Station, Breezy Knoll Station, an overhead transmission line running from Breezy Knoll Station to Hamilton Substation, and Hamilton Substation excluding the distribution assets and the 230 kV shunt reactor bank in Hamilton Substation.
- NIVOTwo underground transmission lines with associated duct system running from Beaumeade<br/>Substation to NIVO Substation, the NIVO Substation excluding distribution assets in NIVO<br/>Substation, and the facilities in Beaumeade Substation to facilitate connection of the two new<br/>underground transmission lines.

## Attachment 10 (Continued)

## Section 3 -- Determination of the Total Incremental Undergrounding Costs Revenue Requirement

The Total Incremental Undergrounding Costs Revenue Requirement shall be determined as set forth in the formula

## Instructions:

- 1. Calculate this formula using data for Year on line 1.
- 2. On line 1, enter the year.
- 3. Lines 2a, 2b and 2c are the applicable UG Project Revenue Requirements consistent with the note below from either Attachment 10A if the applicable year is prior to 2015 or from Attachment 10B if the applicable year is after 2014.

Line		Desc	ription		Year
1	Enter the Rate Year				2019
			(In Dollars)		
	(1)	(2)	(3)	(4)	
	Project Name	Requirement	Adjustment Factors	Undergrounding	
2a	Garrisonville	#DIV/0!	92.49%	#DIV/0!	
2b	Pleasant View	#DIV/0!	23.37%	#DIV/0!	
	NIVO	#DIV/0!	22.09%	#DIV/0!	

**NOTE:** All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. However in the event that a one-time net refund settlement addresses the charges and credits for a calendar year, the true-up adjustment for that calendar year shall equal zero. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and accumulated deferred income taxes (ADIT), and property taxes in accordance with Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005 . The Adjustment Factors set forth in column (3) are the ratio of the Estimated Incremental Underground Capital Costs divided by the Total Capital Costs shown on page 8 of Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005 and shall not be changed except pursuant to a filing under the appropriate of Section 205 or 206.

## Attachment 10 (Continued)

## Section 4 -- Annual UG Transmission Rate

The Annual UG Transmission Rate shall be calculated as follows:

## Instructions:

1. On line 6, enter the portion of the amount on line 5 attributable to load located in Virginia as determined by PJM state estimator load bus data at the time of annual peak of the Dominion Zone.

Line	Description	Amounts
4	Total Incremental Undergrounding Costs Revenue Requirement (from Line 3 ) (dollars per year)	#DIV/0!
5	Dominion Zone NSPL 1 CP Peak from Appendix A, line 169 (in Megawatts)	-
6	Virginia Portion of the Dominion Zone NSPL (Analysis of PJM load bus data) (in Megawatts)	
7	Annual UG Transmission Rate (dollars per MW-year) (line 4 ÷ line 6)	#DIV/0!

## Attachment 10 (Continued)

## Section 5 -- Billing

The UG Transmission Charge shall be billed in accordance with the PJM billing procedure applied to billing the monthly Demand Charge for Zone Network Loads in Section 34.1 of the PJM Tariff, but for purposes of this calculation, the Zone Network Loads (including losses) at the time of the annual peak of the Zone in which the load is located shall include only Virginia loads in the Dominion Zone. If necessary, PJM state estimator load bus MWs at the time of the annual peak of the Dominion Zone shall be used to separate Virginia loads from other loads in the Dominion Zone. VEPCO shall provide to PJM the contribution of each Network Customer's Virginia Portion of the Dominion Zone NSPL. Also, for the purpose of calculating the UG Transmission Charge in accordance with this attachment, the Annual UG Transmission Rate calculated on line 7 above shall be used instead of the rate for Network Integration Transmission Service ("RTZ").

## Section 6 -- Revenue Crediting

- A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total UG Project Adjusted Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3, provided that the Annual Transmission Revenue Requirement is not one of the Annual Transmission Revenue Requirements used to determine refunds to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.
- B. For calculating the annual true-up, the UG Transmission Charge revenues received by the Company shall be included in line 9 of Attachment 3, provided that the UG Transmission Charge revenues for the applicable year are not distributed to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

# Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years Year =

Inst. 1 For each month enter the amount included in Electric Plant in Service attributable to the UG Project for the applicable month.

- Inst. 2 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the applicable depreciation expense.
- Inst. 3 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the UG Project for December 31 of each year.
- For each year enter the amount of Property Tax attributable to the UG Project. Inst. 4

## Pleasant View UG Project Revenue Requirement

Pleasant	View UG Project Revenue Requiremen			Previous Year						Curre	nt Year						7
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service		Inst. 1														
2	Accumulated Depreciation	Note 1	Inst. 2														-
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3														-
4	Applicable Rate Base		Line (1 + 2 + 3)														
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)														-
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))														#DIV/0!
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														#DIV/0!
8	Total Income Tax Provision		Line (6 + 7 )														#DIV/0!
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														#DIV/0!
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														
15	Future Value Factor (1+i)*24 months		Attachment 6														1.000
16	True-Up Adjustment		Line (14 * 15)														
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														#DIV/0!
Note 1	The value in the amount column is calculated using 13 month average balance.																
Note 2	The value in the amount column is calculated using average of beginning and end of year	balances.															
Note 3	Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project																
10000	identified in that order will also include either an 150 or 125 basis point transmission																
	incentive adder as authorized by the Commission. The Incentive for Pleasant View = 125	;															
	basis points Authorized Incentive Adder times the Common Equity % from Appendix A																
	Line 122 = -																
Note 4	These amounts do not include any True-Up Adjustments.																
11016 4	meae amounta do normolade any mae-op Adjustments.																

### risonville UG Project Revenue Requiremen

Garrison	rille UG Project Revenue Requiremen			Previous Year Current Year													
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst 1														
2	Accumulated Depreciation	Note 1	Inst. 2														
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3														
4	Applicable Rate Base		Line (1 + 2 + 3)														
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)														
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))														#DIV/0!
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														#DIV/0!
8	Total Income Tax Provision		Line (6 + 7 )														#DIV/0!
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														#DIV/0!
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														
15	Future Value Factor (1+i) ²⁴ months		Attachment 6														1.0
16	True-Up Adjustment		Line (14 * 15)														
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														#DIV/0!
Note 1	The value in the amount column is calculated using 13 month average balance.																
Note 2	The value in the amount column is calculated using average of beginning and end of year l	alances.															
Note 3	Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project																
	identified in that order will also include either an 150 or 125 basis point transmission																
	incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125																
	basis points Authorized Incentive Adder times the Common Equity % from Appendix A																
	Line 122 = -																
Note 4	These amounts do not include any True-Up Adjustments.																

# Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years Year =

1								Year =									
	Project Revenue Requiremen			Previous Year	[					0	ent Year						
	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Anr	May	Jun	Jul	Aua	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1														-
2	Accumulated Depreciation	Note 1	Inst. 2														
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3														
4	Applicable Rate Base		Line (1 + 2 + 3)														-
5	Return		Line 4 * (Appendix A Line 129)														
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 137 * (1-(126 / 129))														#DIV/0!
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														#DIV/0!
8	Total Income Tax Provision		Line (6 + 7 )														#DIV/0!
9	Depreciation-Transmission		Inst. 2														
10	Property Tax		Inst. 4														
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														#DIV/0!
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3															
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3															
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														
15	Future Value Factor (1+i)^24 months		Attachment 6														1.0000
16	True-Up Adjustment		Line (14 * 15)														
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														#DIV/0!
Note 1	The value in the amount column is calculated using 13 month average balance.																
Note 2	The value in the amount column is calculated using average of beginning and end of year	ar balances.															
Note 3	These amounts do not include any True-Up Adjustments.																

# Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014 Year =

Inst 1	For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the applicable depreciation expense.

- Inst. 2 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the UG Project for December 31 of each year.
- Inst. 3 For each year enter the amount of Property Tax attributable to the UG Project.

### Pleasant View UG Project Revenue Requirement

							Current Year										
ne #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
	Electric Plant in Service	Note 1		86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,
1				00,031,713	00,031,713	00,031,713	00,031,713	00,031,713	00,031,713	00,031,713	00,031,713	00,031,713	00,031,713	00,031,713	00,031,713	00,031,713	00,031,
2	Accumulated Depreciation		4 Inst. 1														
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2														
4	Applicable Rate Base		Line (1 + 2 + 3)														86,031
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)														
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))														#DIV/0!
(	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														#DIV/0!
8	Total Income Tax Provision		Line (6 + 7 )														#DIV/0!
9	Depreciation-Transmission		Inst. 1														
10	Property Tax		Inst. 3														1000
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														#DIV/0!
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														
15	Future Value Factor (1+i)^24 months		Attachment 6														1.0
16	True-Up Adjustment		Line (14 * 15)														
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)													-	#DIV/0!
e 1	The value in the amount column is calculated using 13 month average balance.																
e 2	The value in the amount column is calculated using average of beginning and end of year	balances.															
e 3	Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project																
	identified in that order will also include either an 150 or 125 basis point transmission																
	incentive adder as authorized by the Commission. The Incentive for Pleasant View = 125	5															
	basis points Authorized Incentive Adder times the Common Equity % from Appendix A																
	Line 122 = -																
e 4	These amounts do not include any True-Up Adjustments.																
rrison	ville UG Project Revenue Requiremen			Previous Year						Current	Year						

Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1		136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173
2	Accumulated Depreciation	Note 1	Inst. 1														-
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2														-
4	Applicable Rate Base		Line (1 + 2 + 3)														136,918,173
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)														-
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))														#DIV/0!
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														#DIV/0!
8	Total Income Tax Provision		Line (6 + 7 )														#DIV/0!
9	Depreciation-Transmission		Inst. 1														
10	Property Tax		Inst. 3														
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														#DIV/0!
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														0
15	Future Value Factor (1+i)*24 months		Attachment 6														1.00000
16	True-Up Adjustment		Line (14 * 15)														-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)													_	#DIV/0!
Note 1	The value in the amount column is calculated using 13 month average balance.																
Note 2	The value in the amount column is calculated using average of beginning and end of year	r balances.															
Note 3	Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project																
	identified in that order will also include either an 150 or 125 basis point transmission																
	incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125																
	basis points Authorized Incentive Adder times the Common Equity % from Appendix A																
	Line 122 = -																
Note 4	These amounts do not include any True-Up Adjustments.																
	,																

# Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014 Year =

								Year =									
livo ug	Project Revenue Requirement			Previous Year						Current	Year						
	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1		10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,8
2	Accumulated Depreciation	Note 1	Inst. 1														
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2														
4	Applicable Rate Base		Line (1 + 2 + 3)														10,113,83
5	Return		Line 4 * (Appendix A Line 129)														
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 137 * (1-(126 / 129))														#DIV/0!
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														#DIV/0!
8	Total Income Tax Provision		Line (6 + 7 )														#DIV/0!
9	Depreciation-Transmission		Inst. 1														
10	Property Tax		Inst. 3														
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														#DIV/0!
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3															
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3															
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														-
15	Future Value Factor (1+i)^24 months		Attachment 6														1.000
16	True-Up Adjustment		Line (14 * 15)														-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)													=	#DIV/0!
Note 1	The value in the amount column is calculated using 13 month average balance.																
Note 2	The value in the amount column is calculated using average of beginning and end of year	ar balances.															
Note 3	These amounts do not include any True-Up Adjustments.																

## Attachment 11

## Capital Investment Recovery of Previous Jointly-Owned Assets

Section 1 -- Purpose

This Attachment 11 determines the appropriate amount of revenue requirement to be assigned to Allegheny Generating Company, Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (collectively form "Allegheny Power") to recover the return, income taxes and depreciation and property taxes attributed to the assets acquired by VEPCO in accordance with Schedule 1 and Exhibit C of the Purchase Sale Agreement dated December 11, 2017 by and between Allegheny Generating Company and Virginia Electric and Power Company. These assets are described in Section 2 and collectively are referred to as the "Previous Jointly-Owned Assets".

Section 2 -- Previous Jointly-Owned Assets Descriptions

The Previous Jointly-Owned Assets are generally described below. Each facility may be modified and its costs shall reflect future retirements and additions. To the extent any segment or part of the facility is not eligible for inclusion in Attachment 7, a capital investment revenue requirement shall be determined for that segment or part as determined by this Attachment 11 and Attachment 11A.

a.	Bath Assets	
a.i	500 kV Bath-Lexington Transmission Line	Previous undivided ownership interest of Allegheny Generating Company in the following assets related to
a.ii	500 kV Bath-Valley Transmission Line	the Bath County hydroelectric facility in Virginia: the Air Entrance Bushings, associated air bus leads that connect from the generator step up transformers to the Air Entrance Bushings on the Gas Insulated Switchgear (GIS) including associated lightning arresters and Coupling Capacitor Potential Devices (CCPDs),
a.iii	Bath Substation Transmission Assets	the GIS, the 500kV Bath-Lexington transmission line, the 500kV Bath-Valley transmission line and associated protective relaying, control and communications.

### Section 3 -- Determination of the Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement

The Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement shall be determined as set forth in the formula below.

## Instructions:

- 1. Calculate this formula using data for Year on line 1.
- 2. On line 1, enter the year.
- 3. Line 2 is the applicable Previous Jointly-Owned Asset's Capital Investment Revenue Requirement consistent with the note below from Attachment 11A.

Line		Description	I	
1	Enter the Rate Year			
		(1	n Dollars)	
	(1)	(2)	(3)	(4)
	Previous Jointly-Owned Assets Name	Capital Investment Revenue Requirement	Adjustment Factors	Total
a.i	500 kV Bath-Lexington Transmission Line	#DIV/0!	40.00%	#DIV/0!
.a.ii	500 kV Bath-Valley Transmission Line	#DIV/0!	40.00%	#DIV/0!
a.iii	Bath Substation Transmission Assets	#DIV/0!	40.00%	#DIV/0!
3	Total Previous Jointly-Owne	d Assets' Capital Investment Rev	enue Requirement	#DIV/0!

**NOTE:** All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and property taxes.

## Attachment 11 (Continued)

## Section 4 -- Previous Jointly-Owned Assets Monthly Charge

Line	Description	Amounts
4	Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement (from Line 3 ) (dollars per year)	#DIV/0!
5	Previous Jointly-Owned Assets' Capital Monthly Charge (dollars per month) (line 4 ÷ 12 months)	#DIV/0!

## Section 5 -- Billing

PJM shall bill the Previous Jointly-Owned Assets' Monthly Charge to the TO Account specified by Allegheny Power in the Allegheny (APS) Transmission Zone.

## Section 6 -- Revenue Crediting

A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3.

Virginia Electric and Power Company

Attachment 11A - Previous Jointly-Owned Assets' Capital Investment Revenue Requirement

	s Jointly-Owned Assets (500 kV Bath-Lexington transmission line) Capital Invo	estment Revenue	Paguirama	Previous Year						Current Year						т
	criptions	Notes	Page #'s & Instructions	Previous fear Dec	Jan	Feb	Mar	Apr	May	Jun Jul	Aug	Sep	Oct	Nov	Dec	
	Electric Plant in Service	Note 1	Inst. 1													
	Accumulated Depreciation	Note 1	Inst. 2 Inst. 3													
	Accumulated Deferred Income Taxes Applicable Rate Base		Inst. 3 Line (1 + 2 + 3)													
	Applicable Rate Base Return		Line (1 + 2 + 3) Line 4 * (Appendix A Line 129)													
	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))													#
	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)													#
	Total Income Tax Provision		Line (6 + 7 )													#
	Depreciation-Transmission		Inst. 2													
	Property Tax		Inst. 4													
	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)													#
	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2														
	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2														
	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)													
	Future Value Factor (1+i)^24 months True-Up Adjustment		Attachment 6 Line (14 * 15)													
	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (14 - 15) Line (11 + 16)													#
	технов венну очнов ческо верная писанен начение неденения повенну так вружувальна, парриала		Line (TT - Toj	-												
	s Jointly-Owned Assets (500 kV Bath-Valley transmission line) Capital Investr	nent Revenue R	quireme	Previous Year						Current Year						Т
De	criptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun Jul	Aug	Sep	Oct	Nov	Dec	A
	Electric Plant in Service	Note 1	Inst 1													
	Electric Plant in Service Accumulated Depreciation	Note 1 Note 1	Inst. 1 Inst. 2													
	Accumulated Deferred Income Taxes	NOte 1	Inst. 3													
	Applicable Rate Base		Line (1 + 2 + 3)													
	Return		Line 4 * (Appendix A Line 129.)													
	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))													#1
	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)													#
	Total Income Tax Provision		Line (6 + 7 )													#
	Depreciation-Transmission		Inst. 2													
	Property Tax		Inst. 4													
	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)													#
	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2 Note 2														
	True-Up Adjustment Before Interest for Previous Calendar Year	NOI8 2	Line (13 - 12)													
	Future Value Factor (1+i)/24 months		Attachment 6													
	True-Up Adjustment		Line (14 * 15)													
	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)													#
																т
	us Jointly-Owned Assets (Bath Substation Transmission Assets) Capital Inves	stment Revenue	Page #'s & Instructions	Previous Year Dec	Jan	Feb	Mar	Apr	May	Current Year	Aug	Sep	Oct	Nov	Dec	A
	criting .	140103		Dec	0811	160	INIDI	οµ.	way	5011 501	Aug	OBP	04	1407	000	
	Electric Plant in Service	Note 1	Inst. 1													
	Accumulated Depreciation	Note 1	Inst. 2													
	Accumulated Deferred Income Taxes		Inst. 3													
	Applicable Rate Base		Line (1 + 2 + 3)													
	Return		Line 4 * (Appendix A Line 129)													
	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))													#
	Transmission Related Income Tax Adjustments Total Income Tax Provision		Line 6 * Appendix A Line (138 / 139) Line (6 + 7 )													#
	Depreciation-Transmission		Line (o + 7 ) Inst. 2													
	Property Tax		Inst. 2													
	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)													#
	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2														
	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2														
	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)													
	Future Value Factor (1+i)^24 months		Attachment 6													
	True-Up Adjustment		Line (14 * 15)													#
	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)	1												#