

## bge-

AN EXELON COMPANY
December 16, 2022

## Via eTariff Filing

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

## Re: PJM Interconnection, L.L.C. Baltimore Gas and Electric Company <br> Docket No. ER21-214-002 <br> Settlement Agreement

Dear Secretary Bose:
Pursuant to Rule 602 of the Rules of Practice and Procedure of the Federal Energy
Regulatory Commission ("Commission" or "FERC"), 18 C.F.R. § 385.602 (2020), Baltimore
Gas and Electric Company ("BGE") submits for filing on behalf of the Parties ${ }^{1}$ in these proceedings an executed Settlement Agreement ("Settlement Agreement" or "Settlement") and related documents that resolve, upon the Commission's approval of this Settlement Agreement without condition or modification unacceptable to the Settling Parties, all issues in Docket No. ER21-214-000 and all sub-dockets thereto. The Settlement Agreement has been executed by all Parties to this proceeding as either supported or not opposed thereto. ${ }^{2}$

[^0]The Honorable Kimberly D. Bose
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## 1. INFORMATION SUBMITTED WITH THIS FILING

This submission includes, along with this transmittal letter, the following documents:
I. Explanatory Statement;
II. Settlement Agreement;
III. Clean OATT Attachment H-2A (BGE's Formula Rate Template) Tariff Attachments;
IV. Marked OATT Attachment H-2A (BGE's Formula Rate Template Tariff Attachments;
V. Certain Additional Workpapers;
VI. Revised OATT Attachment H-2B (BGE's Protocols);
VII. BGE's Formula Rate Template in Microsoft Excel file format; and
VIII. Certificate of Service.

## 2. COMMENTS

Pursuant to Rule 602(f) of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.602(f) (2020), initial comments on the Settlement Agreement are due January 5, 2023, and reply comments are due January 16, 2023. Pursuant to Rule 602(f)(3), 18 C.F.R. § 385.602(f)(3), any failure to file a comment constitutes a waiver of all objections to the Settlement Agreement.

## 3. SERVICE

Pursuant to Rules 602(d) and 2010 (18 C.F.R. §§ $385.602(\mathrm{~d})$ and 385.2010 (2020)), the Companies have served, either by paper or electronic service, the Settlement Agreement and all related documents listed above on all parties listed on the official service list compiled by the Secretary in these consolidated proceedings and on all other persons required to be served by operation of Rule 602(d).

The Honorable Kimberly D. Bose
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In accordance with the Commission's regulations, ${ }^{3}$ PJM will post a copy of this filing to the FERC filings section of its internet site, located at the following link:
http://www.pjm.com/documents/ferc-manuals/ferc-filings.aspx with a specific link to the newlyfiled document, and will send an e-mail on the same date as this filing to all PJM Members and all state utility regulatory commissions in the PJM Region ${ }^{4}$ alerting them that this filing has been made by PJM and is available by following such link. If the document is not immediately available by using the referenced link, the document will be available through the referenced link within 24 hours of the filing. ${ }^{5}$

## 4. REQUESTED RELIEF

The Parties request that the Settlement be certified to the Commission as uncontested for its approval, and that the Commission approve the Settlement Agreement without condition or modification.

In accordance with Section 3.1 of the Settlement Agreement, the Settlement Agreement will have an effective date of January 1, 2021 upon issuance of an order approving this Settlement Agreement without modification or condition, or if the Commission issues an order conditioning or modifying the Settlement Agreement, sixteen days after such order if no Settling Party gives notice of termination pursuant to Section 3.1 of the Settlement Agreement.

[^1]The Honorable Kimberly D. Bose
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Thank you for your assistance in this matter.
Respectfully submitted,
/s/ Gary E. Guy

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December 16, 2022
cc: Hon. Andrew Satten
All Parties

# UNITED STATES OF AMERICA <br> BEFORE THE <br> FEDERAL ENERGY REGULATORY COMMISSION 

| PJM Interconnection, L.L.C. | ) Docket No. ER21-214-000 |
| :--- | :--- |
| Baltimore Gas and Electric Company |  |

## EXPLANATORY STATEMENT

The Settling Parties in this proceeding submit this Explanatory Statement in support of the enclosed Settlement Agreement ("Settlement" or "Settlement Agreement") that resolves Docket No. ER21-214 and all sub-dockets thereto (the "Proceeding"). As set forth in the Settlement Agreement, the Settling Parties are as follows: Baltimore Gas and Electric Company ("BGE"), Maryland Office of People's Counsel ("MD-OPC") and Maryland Public Service Commission ("Maryland PSC"). ${ }^{1}$

## I. Background

On October 26, 2020, pursuant to Section 205(d) of the Federal Power Act, ${ }^{2}$ BGE submitted revisions to the PJM Interconnection, L.L.C. ("PJM") Open Access

Transmission Tariff ("OATT"), including a formula rate template and protocols to adjust BGE's reconciliation (or "true-up") mechanism to better align incurrence of actual transmission costs with the recovery of those costs through rates. The proposed change in rates for BGE was to be accomplished by replacing the current Attachment $\mathrm{H}-2 \mathrm{~A}$ and

[^2]H-2B of the PJM OATT with the Formula Rate set forth in revised versions of Attachments H-2A (Formula Rate Template) and H-2B (Protocols) of the PJM Tariff ("BGE Formula Rate Tariffs").

On October 27, 2020, MD-OPC filed a doc-less motion to intervene. On November 5, 2020, the Maryland PSC filed a doc-less motion to intervene. On November 16, 2020, MD-OPC filed a protest and request for suspension, refund protection, investigation, and hearing of the October 26, 2020 BGE proposed tariff. On December 1, 2020, BGE filed a motion for leave to answer and answer to MD-OPC's protest. On December 23, 2020, MD-OPC filed a motion for leave to answer and an answer to BGE's answer.

On December 31, 2020, Commission issued an order on BGE's October 26 filing, in which BGE's proposed revisions to the PJM OATT were accepted for filing and suspended for a nominal period, to become effective January 1, 2021, subject to refund and a compliance filing (which BGE submitted on February 1, 2021) and set for hearing and settlement judge procedures. PJM Interconnection, L.L.C., 173 FERC ๆ 61,289 (2020).

On January 8, 2021, the Chief Administrative Law Judge designated as the Settlement Judge in this Proceeding Judge Steven L. Sterner, who upon retirement, was replaced on August 20, 2021, by Judge Andrew Satten as the Settlement Judge by subsequent order of the Chief Judge. Representatives of the Settling Parties have engaged in settlement discussions over a period of time regarding the Formula Rate Tariffs. As a result of these efforts, the Settling Parties have reached an agreement on the
terms and conditions of a settlement that would resolve all issue set for hearing in this Proceeding.

## II. Items Included in the Settlement Package

Along with this Explanatory Statement, the Settling Parties include the following items representing the complete settlement package:

1. Transmittal Letter;
2. Settlement Agreement;
3. Exhibit A, revised OATT Attachment H-2A (BGE's Formula Rate Template);
4. Exhibit B, redline/strikeout showing the agreed upon changes to revised OATT Attachment H-2A (BGE's Formula Rate Template);
5. Exhibit C, revised OATT Attachment H-2B (BGE's Protocols), as taken from BGE's February 1, 2021 compliance filing in this docket.
6. Exhibit D, The Unfunded Reserves and Revenue Sharing Workpapers to be provided at each Annual Update filing;
7. Exhibit E, BGE's Formula Rate Template in Microsoft Excel file format; and
8. Certificate of Service.

## III. Summary of the Settlement

The Settlement establishes a forward-looking Formula Rate for BGE. A summary of the provisions of the Settlement is included below.

The Preamble describes the Parties and the effect of the Settlement on Docket No. ER21-214 and all sub-dockets thereto.

## Article I provides the definitions applicable to the Settlement.

## Article II, Sections 2.1 et seq., provides for tariff, rate, and protocol changes.

Section 2.1 identifies the tariff records filed as part of the Settlement. ${ }^{3}$ This section notes that Exhibit A includes changes to the Formula Rates included in Attachment H-2A (BGE's Formula Rate Template), together with a redline/strikethrough version from the versions currently in PJM's OATT.

Section 2.2 explains that additional and revised worksheets to be included in BGE formula rate annual updates are shown in Exhibit D and will add transparency and clarity.

Sections 2.3, et seq., set forth agreements as to the depreciation and amortization rate components within BGE's Formula Rate. Section 2.3.1 reflects that depreciation and amortization rate changes will only be made pursuant to either sections 205 or 206 of the Federal Power Act ("FPA"). Section 2.3.2 recognizes that the Commission is not bound by the single-issue nature of a BGE depreciation change filing, and that Commission Trial Staff comments on the Settlement may so state. This section also provides that MD-OPC and Maryland PSC agree that, in accordance with the Formula Rate Protocols,

[^3]the sole issue upon which they may object before the Commission as to the depreciation and amortization filings the Companies make in accordance with Section 2.3.2 is whether the proposed changes in depreciation or amortization rates are just and reasonable, and they will not address in any such filings other aspects of the Formula Rate Templates. Section 2.3.3 states that BGE will not include Asset Retirement Obligation depreciation expense from transmission and general plant in recoverable depreciation and amortization expense without first obtaining Commission approval.

Sections 2.4, et seq., set forth filing, posting, and service requirements.
Section 2.4.1 provides that BGE will provide the MD-OPC and MD-PSC copies of PJM bills that support Line 5 - Total PJM Billed Revenues to allow them to verify these amounts when reviewing true-ups.

Section 2.4.2 provides that BGE will include in its Annual Update posting a calculation of the 13 monthly balances used to determine BGE's capital structure each year.

Section 2.4.3 provides that BGE will provide as a supporting workpaper to its Annual Update filing a description of the following:
i. The initial implementation of an accounting standard (such as a new requirement under Generally Accepted Accounting Principles ("GAAP") or changes to GAAP), or policy.
ii. The initial implementation of accounting practices for unusual or unconventional items for which the Commission has not provided specific accounting direction.
iii. Reclassifications, including mapping changes, among FERC accounts between calendar years, for any item having a value in excess of $\$ 250,000$.
iv. The correction of errors and prior period adjustments that impact
the Annual Update calculations.
v. The implementation of new estimation methods of policies that change prior estimates.

Section 2.4.4 provides that BGE agrees to extend the annual update discovery period by 60 days from the time period specified in the BGE Formula Rate Protocols for the 2022 and 2023 Annual Updates.

Section 2.4.5 provides that BGE will provide PJM bills showing billing codes 2100 (Network Integration Transmission Service, or "NITS"), 2130 (Firm Point to Point), 2140 (Non-Firm Point to Point), 2320 (Transmission Owner Scheduling, System Control and Dispatch Service), and any other transmission-related revenues earned by BGE.

Section 2.4.6 provides that in Annual Update discovery, BGE will treat as within the permissible scope of discovery, data requests relating to transmission revenues earned by BGE for the pertinent annual period.

Sections 2.5, et seq., provide the following other provisions:
Section 2.5.1 provides that BGE will return to customers $100 \%$ of the Tax Cuts Adjustments Act settlement accounts resulting from FERC Docket Nos. ER19-5, et al.

Section 2.5.2 provides that BGE will provide $\$ 800,000$ to an Annual Update trueup to resolve any and all M\&S-related refunds prior to the 2020 Annual Update.

Section 2.5.3 provides that BGE will provide as supporting schedules to each Annual Update certain schedules which will provide parties greater transparency into service company costs and allocation methods.

Section 2.5.4 provides that for a three-year period from the Settlement Effective Date, neither MD-OPC nor MD-PSC shall request the Commission to change BGE's base return on equity ("ROE"). Notwithstanding this agreed restriction, BGE shall comply with any Commission order concerning ROE adders.

Section 2.5.5 provides that upon the effectiveness of the settlement BGE agrees to eliminate the use of the Net Plant Allocator.

Section 2.5.6 provides that BGE will record scheduling and dispatch service to FERC Accounts 561.1 to 561.4 in its Annual Updates.

Section 2.5.7 provides that BGE shall calculate its secondary use revenue sharing adjustments using the Revenue Sharing Workpaper include in Exhibit D of this filing.

Section 2.5.8 provides that BGE will not include in its Transmission Formula Rate Annual Updates Reliability Pricing Model ("RPM") Auction Revenues and associated expenses.

Section 2.6 provides that all issues set for hearing in this Docket No. ER21-214 are resolved by the Settlement Agreement, and precludes any Parties from seeking Commission ordered refunds, concerning BGE's treatment in rates, and its reporting in FERC Form No. 1, of construction related materials and supplies, for all rate years prior to the 2020 Annual Update, but does not preclude any interested party from raising any issue pertaining to reporting and rate treatment pertaining to construction-related materials and supplies for rates in effect after June 1, 2020.

## Article III, Sections 3.1 et seq., address procedural aspects of the Settlement.

Section 3.1 states that the Settlement becomes effective upon Commission approval without modification or modifications accepted by the Parties, and that the Settlement will remain in effect for three years, but that the Settlement does not bar challenges to ROE adders, cash working capital or to challenges to Annual Updates, including their compliance with the Settlement.

Section 3.2 provides that within thirty days BGE , in conjunction with PJM, shall submit the tariff records included in Exhibit A of the Settlement to be effective on the Settlement Effective Date. Parties shall not oppose or protest a filing made by BGE in conformity with Section 3.2.

## Article IV and Sections 4.1 et seq., and its subparts provide as follows:

Section 4.1 states that the Settlement is inadmissible as evidence in any proceeding except a proceeding to enforce the Settlement and neither constitutes nor shall be construed as precedent or should be deemed "settled practice". Section 4.2 states that the settlement discussions among the Parties are privileged and confidential. Section 4.3 states that each Party shall cooperate with and not take any action inconsistent with the Settlement. Section 4.4 discusses waiver requirements.

Section 4.5 discusses the standard of review to be applied for any proposed modification to the Settlement after it has become effective. Unless the Settling Parties otherwise agree in writing, any modification of the Settlement Agreement proposed by one of the Settling Parties after the Settlement Agreement has become effective in accordance with Section 3.1 shall, as between them, be subject to the "public interest" application of the just and reasonable standard of review set forth in United Gas Pipe

Line Co. v. Mobile Gas Serv. Corp., 350 U.S. 332 (1956) and Federal Power
Commission v. Sierra Pacific Power Co., 350 U.S. 348 (1956) (the Mobile-Sierra doctrine), as clarified in Morgan Stanley Capital Group, Inc. v. Public Util. Dist. No. 1 of Snohomish County, Washington, 128 S.Ct. 2733, 171 L. Ed. 2d 607 (2008) and refined in NRG Power Mktg. v. Maine Pub. Utils. Comm'n, 130 S. Ct. 693, 700 (2010). The standard of review for any modifications to the Settlement Agreement requested by a non-Party or initiated by the Commission acting sua sponte will be the most stringent standard permissible under applicable law. See NRG Power Mktg., LLC v. Maine Pub. Utils. Comm'n, 558 U.S. at 174-75.

Sections 4.6 through 4.11 contain miscellaneous provisions regarding successors and assigns, captions and references to sections, ambiguities being neutrally construed, authorization, notices, and counterparts. Section 4.12 states that nothing in the Settlement shall be construed as affecting Section 205 or Section 206 filing rights except for the provisions identified in Section 3.1.

## IV. Required Information

In accordance with the Chief Administrative Law Judge's December 15, 2016
Amended Notice to the Public on Information to be Provided with Settlement Agreements and Guidance on the Role of Settlement Judges, the Settling Parties provide the following information:

## A. Does the settlement affect other pending cases?

No.
B. Does the settlement involve issues of first impression?

No.
C. Does the settlement depart from Commission precedent?

No.
D. Does the settlement seek to impose a standard of review other than the ordinary just and reasonable standard with respect to any changes to the settlement that might be sought by either a third party or the Commission acting sua sponte?

Section 4.5 of the Settlement provides that the standard of review for any modifications to the Settlement requested by a non-Party or initiated by the Commission acting sua sponte will be the most stringent standard permissible under applicable law. See NRG Power Mktg. v. Maine Pub. Utils. Comm'n, 558
U.S. at 174-75 (2010). The parties understand that the just and reasonable standard is the most stringent standard that is applied to a third party or the Commission acting sua sponte under current Commission policy.

## V. Conclusion

For the foregoing reasons, the Settlement Agreement is in the public interest, and the Parties respectfully request that the Commission approve it without condition or modification.

Respectfully submitted,

Respectfully submitted,
/s/ Gary E. Guy

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On Behalf of the Parties
December 16, 2022

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# UNITED STATES OF AMERICA BEFORE THE <br> FEDERAL ENERGY REGULATORY COMMISSION 

PJM Interconnection, L.L.C.<br>)<br>Docket No. ER21-214-000<br>Baltimore Gas and Electric Company )

## STIPULATION AND SETTLEMENT AGREEMENT

This Stipulation and Settlement Agreement ("Settlement Agreement") is made pursuant to Rule 602 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission ("Commission" or "FERC"), 18 C.F.R. § 385.602 (2021), by and among Baltimore Gas and Electric Company ("BGE"), Maryland Office of People’s Counsel ("MD-OPC") and Maryland Public Service Commission ("Maryland PSC") (individually "Party" and collectively "Parties" or "Settling Parties").

## ARTICLE I

1.1 "BGE Formula Rate Template" means the BGE Formula Rate Template in Attachment H-2A to PJM Interconnection, L.L.C.'s (PJM) OATT (see Section 1.3, below).
1.2 BGE "Formula Rate Protocols" means the provisions contained in Attachment H-2B to PJM's OATT.
1.3 "PJM OATT" means the PJM Open Access Transmission Tariff.
1.4 "Settlement Effective Date" means the date this Settlement Agreement becomes effective in accordance with Article III, Section 3.1 of the Settlement Agreement.
1.5 "Annual Update" has the meaning set forth in the Formula Rate Protocols.
1.6 "Approval" has the meaning set forth in Section 3.1.
1.7 "M\&S" means Materials and Supplies.

## ARTICLE II

2.1 Tariff Changes. Effective as set forth in Article III, the BGE Formula Rate Template included in Exhibit A to this Settlement Agreement shall replace and supersede the BGE Formula Rate Template currently included in the PJM OATT. Exhibit B to this Settlement Agreement shows in redline/strikeout the agreed-upon changes to the BGE Formula Rate. ${ }^{1}$
2.1.1 The parties to this settlement agreement affirm that the Formula Rate Protocols filed with FERC in BGE's February 1, 2021 compliance filing fully address the manner in which the new true-up methodology proposed in this filing will be implemented. Exhibit C to this Settlement Agreement includes these Protocols. Regarding the preexisting true-up methodology, on May 10, 2021 BGE posted its 2021 Annual Update and included a 2020 rate year true-up consistent with its February 1, 2021 compliance filing. All parties agreed to this true-up approach.
2.2 Additional Worksheets. Effective as set forth in Article III, each Annual Update filed thereafter will include additional worksheets included in Exhibit D to this Settlement Agreement. Additional supporting data and worksheets will also be provided as noted in the body of this settlement agreement.

[^4]
### 2.3 Depreciation and Amortization Rates.

2.3.1 BGE shall continue to collect depreciation and amortization expense in accordance with its Formula Rate provisions, including the modifications to Attachment 11 shown in Exhibit A of this Settlement. BGE agrees that the depreciation and amortization rates identified in Attachment 11 will not be subject to change absent Commission authorization under Federal Power Act (FPA) sections 205 or 206.
2.3.2 BGE acknowledges that the Commission is not bound under the Formula Rate Protocols, or otherwise, by BGE's identification of the depreciation and amortization filings they make in accordance with this Section 2.3.2 as being single-issue filings, and that Commission Trial Staff may file comments addressing this topic. MD-OPC and MD-PSC agree that, in accordance with the Formula Rate Protocols, the sole issue upon which they may object before the Commission as to the limited depreciation and amortization filings that BGE files is whether the proposed changes in depreciation or amortization rates are just and reasonable, and they shall not address in any such filings other aspects of the Formula Rate Templates.
2.3.3 BGE will exclude FERC Form No. 1 page 336 column c in the references shown for lines 85 and 86 when the Actual Transmission Revenue Requirement ("ATRR") is filed unless, at some point in the future, the Commission grants BGE approval for recovery of Asset Retirement Obligation ("ARO") depreciation expense in the transmission revenue requirement pursuant to FPA section 205.

### 2.4 Filing/Posting/Service Requirements.

2.4.1 BGE shall provide copies of supporting PJM bills to the Parties for verification of annual true-ups reflected in Line 5 - Total PJM Billed Revenues for each applicable Annual Update.
2.4.2 BGE shall provide a calculation of the 13 monthly balances used to determine BGE's capital structure each year as part of the supporting documentation included in its Annual Update posting.
2.4.3 Beginning with the first Annual Update following the effective date of this Settlement, BGE shall provide at the filing of the Annual Update supporting workpapers which include a description of:
i. The initial implementation of an accounting standard (such as a new requirement under Generally Accepted Accounting Principles ["GAAP"] or changes to GAAP), or policy.
ii. The initial implementation of accounting practices for unusual or unconventional items where the Commission has not provided specific accounting direction.
iii. Reclassifications, including mapping changes, among FERC accounts between calendar years, for any item having a value in excess of $\$ 250,000$.
iv. The correction of errors and prior period adjustments that impact the Annual Update calculations.
v. The implementation of new estimation methods or policies that change prior estimates.
2.4.4 Without regard to the Settlement Effective Date, BGE will extend the information request period provided for in the BGE Protocols for up to 60 days for both its 2022 and 2023 Annual Updates.
2.4.5 BGE will provide PJM bills showing billing codes 2100 (Network

Integration Transmission Service, or "NITS"), 2130 (Firm Point to Point), 2140 (Non-Firm Point to Point), 2320 (Transmission Owner Scheduling, System Control and Dispatch Service) and any other revenues associated with NITS service.
2.4.6 During the duration of the settlement, BGE will not object to the following data request (either verbatim or substantially similar) on the basis that it is outside the scope of an Annual Update: "Please provide a workpaper for major transmission plant in service items in the Projected TRR including project name, costs included in gross plant in service, and in-service date, as well as a workpaper for actual transmission plant in service items in the TrueUp TRR."
2.5 Other Provisions. In addition to the above, the parties agree to the following:
2.5.1 BGE shall ensure that $100 \%$ of the 2017 Tax Cuts and Jobs Act settlement amounts resulting from FERC Docket Nos. ER19-5, et al, are returned to customers.
2.5.2 In the first Annual Update true-up following the Settlement Effective Date, BGE shall contribute a black box settlement amount of $\$ 800,000$, which amount shall constitute full settlement of any Settling Parties' claims for M\&S-related refunds prior to the 2020 Annual Update. Parties agree that no imputed interest on top of the $\$ 800,000$ will be provided. In addition, BGE will record materials and supplies construction amounts on page 227 , line 5 and include a breakout by function in a footnote (similar to BGE's 2019 FERC Form No. 1).
2.5.3 Starting with the first Annual Update after the effective date of this settlement, BGE will include as supporting workpapers to its Annual Update filing the following service company supporting schedules: (a) Clean and marked (versus the prior year) versions of the Exelon Business Services Company (EBSC) Cost Assignment document and (b) A spreadsheet detailing EBSC costs by service category with columns showing all operating utility companies amounts (separately), non-regulated amounts (one column) and a total showing how these amounts tie to EBSC's Form 60.
2.5.4 For a three-year moratorium period from the Settlement Effective Date, MDOPC, MD-PSC and BGE will make no filing to change BGE's base return on equity (ROE) but BGE shall comply with any Commission order on ROE adders.
2.5.5 Upon the Effective Date of the Settlement Agreement, BGE agrees to eliminate the use of the Net Plant Allocator.
2.5.6 In each Annual Update following the Settlement Effective Date, BGE shall record scheduling and dispatch services to FERC Accounts 561.1 through 561.4.
2.5.7 Upon the Effective Date of the Settlement Agreement, BGE shall calculate its secondary use revenue sharing adjustments using the workpaper included in Exhibit D of this filing. The amounts from this workpaper will be used to populate Attachment 3 (Revenue Credits) of the formula rate spreadsheet.
2.5.8 Upon the Effective Date of the Settlement Agreement, Reliability Pricing

Model (RPM) Auction Revenues and associated expenses will not be included in BGE's Transmission Formula Rate Annual Updates.
2.6 Effect of Settlement. This Settlement Agreement resolves all issues set for hearing in Docket No. ER21-214 and precludes any of the Parties from seeking any additional Commission-ordered refunds, concerning BGE's treatment in rates, and BGE's reporting in FERC Form No. 1 reports, of construction-related materials and supplies, for all rate years prior to the 2020 Annual Update. Notwithstanding the foregoing or any other provision in this Settlement, this Section 2.6 does not constitute agreement or consent by any participant in this proceeding to any principle or position with respect to the treatment in rates, and BGE's reporting in FERC Form No. 1, of construction-related materials and supplies and does not preclude any Settling Party from raising any issue pertaining to reporting and rate treatment of construction-related materials and supplies for rates in effect after June 1, 2020.

## ARTICLE III

3.1 Effectiveness of Settlement Agreement. Upon Commission Approval of this Settlement Agreement as set forth in this Section 3.1, the provisions of the Settlement Agreement shall be effective. Commission Approval of this Settlement Agreement will occur if (a) the Commission accepts or approves this Settlement Agreement without condition or modification by Final Order, or (b) the Commission accepts or approves this Settlement Agreement with condition(s) or modification(s) by Final Order, if no Settling Party files notice with the Commission within fifteen (15) days of the acceptance or approval of the Settlement Agreement stating that it objects to such condition(s) or modification(s). If any Settling Party files such notice, the

Settlement Agreement shall be null and void and of no force or effect, and the Settling Parties shall be deemed to have reserved all of their respective rights and remedies in this proceeding. For purposes of this Settlement Agreement, an order shall be deemed to be a "Final Order" as of the date rehearing is denied by the Commission, or if rehearing is not sought, the date on which the right to seek Commission rehearing expires. There will be a moratorium on the items in the Settlement that will remain in effect for a period of three (3) years from the Settlement Effective Date with the understanding that the Settlement does not bar a Party from raising issues as to an ROE adder, Cash Working Capital, or as to challenges to Annual Updates, including whether they comply with the Settlement.
3.2 Compliance Filing. Within thirty (30) days following Commission Approval of the Settlement Agreement as set forth in Section 3.1 the following shall occur: (i) BGE, in conjunction with PJM, shall submit the tariff records included in Exhibits A-B (in a .pdf file format) and Exhibit E (in a Microsoft Excel file format) to the Commission through eTariff as a compliance filing, to be effective on the Settlement Effective Date. For the avoidance of doubt, the tariff records shall not be populated with data. No Party shall oppose or protest filings made by BGE in conformity with this Section 3.2 unless, and only to the extent, such Party argues that BGE's compliance filings are inconsistent with Exhibit A-B.

## ARTICLE IV

4.1 No Precedent. This Settlement Agreement is submitted pursuant to Rule 602 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.602 (2021), and is inadmissible as evidence in any proceeding except a proceeding involving a claim of breach of, or an effort to enforce, this Settlement Agreement. No element of this

Settlement Agreement constitutes precedent or should be deemed "settled practice" as that term was interpreted in Public Service Commission of New York v. FERC, 642 F.2d 1335 (D.C. Cir. 1980). It is further understood and agreed that this Settlement Agreement constitutes a negotiated agreement with multiple elements of consideration and, except as explicitly set forth herein, no Party shall be deemed to have approved, accepted, agreed or consented to any principle or position in this proceeding.
4.2 Settlement Discussions. The discussions between and among the Parties that have produced this Settlement Agreement have been conducted with the explicit understanding, pursuant to Rules 602 and 606 of the Commission's Rules of Practice and Procedure, 18 C.F.R. §§ 385.602 and 385.606 (2021), that all offers of settlement and discussions relating thereto shall be privileged and confidential, shall be without prejudice to the position of any Party or participant presenting any such offer or participating in any such discussion, and shall not be used in any manner in connection with this proceeding, any other proceeding, or otherwise, except to the extent necessary to enforce its terms.
4.3 Further Assurances. All Parties shall cooperate with, and shall not take any action inconsistent with: (i) the filing of this Settlement Agreement with the Commission, and (ii) efforts to obtain Commission acceptance or approval of this Settlement Agreement without change or condition. No Party shall take any action that is inconsistent with the provisions of this Settlement Agreement.
4.4 Waiver. No provision of this Settlement Agreement may be waived except through a writing signed by an authorized representative of the waiving Party or Parties.

Waiver of any particular provision of this Settlement Agreement shall not be deemed to waive any other provision or provisions hereof.
4.5 Modifications/Standard of Review., Any modification to this Settlement Agreement proposed by one of the Settling Parties after the Settlement Agreement has become effective in accordance with Section 3.1, without the consent of all other Settling Parties, shall, as between them, be subject to the "public interest" application of the just and reasonable standard of review set forth in United Gas Pipe Line Co. v. Mobile Gas Service Corp., 350 U.S. 332 (1956) and Federal Power Commission v. Sierra Pacific Power Co., 350 U.S. 348 (1956) (the Mobile-Sierra doctrine), as clarified in Morgan Stanley Capital Group, Inc. v. Public Utility District No. 1 of Snohomish County, Washington, 554 U.S. 527 (2008) and refined in NRG Power Marketing, LLC v. Maine Public Utilities Commission, 558 U.S. 165, 174-75 (2010). The standard of review for any modifications to this Settlement Agreement requested by a non-Party or initiated by the Commission acting sua sponte will be the most stringent standard permissible under applicable law. See NRG Power Mktg., LLC v. Maine Pub. Utils. Comm'n, 558 U.S. at 174-75.
4.6 Successors and Assigns. This Settlement Agreement is binding upon and for the benefit of the Settling Parties and their successors and assigns.
4.7 Captions and References to Sections. The captions in this Settlement Agreement are for convenience of reference only and are not a part of this Settlement Agreement and do not in any way limit or amplify the terms and provisions of this Settlement Agreement and shall have no effect on its interpretation. Unless otherwise indicated,
references to "Sections" in this Settlement Agreement refer to sections in this Settlement Agreement.
4.8 Ambiguities Neutrally Construed. This Settlement Agreement is the result of negotiations among, and has been reviewed by, each Settling Party and its respective counsel. Accordingly, this Settlement Agreement shall be deemed to be the product of each Settling Party, and no ambiguity shall be construed in favor of or against any Settling Party based on authorship of this Settlement Agreement.
4.9 Authorization. Each person executing this Settlement Agreement on behalf of a Party represents and warrants that he or she is duly authorized and empowered to act on behalf of, and to authorize this Settlement Agreement to be executed on behalf of, the Party that he or she represents.
4.10 Notices. All notices, demands, and other communications hereunder shall be in writing and shall be delivered to each Party's "Corporate Official" as found on the Commission's website at http://www.ferc.gov/docs-filing/corp-off.asp or the representative(s) of each Party included on the official service list in Docket No. ER21-214. Notices will also be provided to the persons on the Commission's official service list in the referenced docket.
4.11 Counterparts. This Settlement Agreement may be executed in one or more counterparts, each of which shall be deemed to be an original and all of which together shall be deemed to be one and the same instrument.
4.12 Section 205 and 206 Filings. Subject to the applicable terms of Section 3.1, supra, nothing contained herein shall be construed as affecting in any way the right of BGE unilaterally to make an application of any type to the Commission to modify
prospectively, in whole or in part, the BGE Formula Rates under Section 205 of the FPA, or to oppose any filing made or action taken under Section 206 of the FPA. Nothing contained herein shall be construed as affecting in any way the right of any Party, or any other entity, to unilaterally make an application of any type to the Commission to modify prospectively, in whole or in part, BGE's Formula Rates under Section 206 of the FPA, or to oppose any filing made under Section 205 of the FPA.

IN WITNESS WHEREOF, the Settling Parties have caused this Settlement Agreement to be duly executed and thereby signify that they either support or do not object to this Settlement Agreement and expressly agree to abide by its terms as approved by the Commission.

## BALTIMORE GAS AND ELECTRIC COMPANY

By: $\begin{array}{lll} & / s / \text { Mark D. Case } & \text { Date: } \quad \text { December 12, } 2022 \\ & \\ & \\ & \\ \text { Vice President, Regulatory Policy \& Strategy }\end{array}$

## MARYLAND OFFICE OF PEOPLES' COUNSEL

| By: | $\frac{/ \text { s/William F. Fields }}{} \begin{array}{l}\text { William F. Fields, } \\ \\ \\ \\ \text { Deputy People's Counsel }\end{array} \quad$ Date: $\quad$ December 14, 2022 |
| :--- | :--- |

## MARYLAND PUBLIC SERVICE COMMISSION

H. Robert Erwin, Jr.

General Counsel
By: /s/Miles H. Mitchell Date: December 13, 2022
Miles H. Mitchell
Deputy General Counsel
prospectively, in whole or in part, the BGE Formula Rates under Section 205 of the FPA, or to oppose any filing made or action taken under Section 206 of the FPA. Nothing contained herein shall be construed as affecting in any way the right of any Party, or any other entity, to unilaterally make an application of any type to the Commission to modify prospectively, in whole or in part, BGE's Formula Rates under Section 206 of the FPA, or to oppose any filing made under Section 205 of the FPA.

IN WITNESS WHEREOF, the Settling Parties have caused this Settlement Agreement to be duly executed and thereby signify that they either support or do not object to this Settlement Agreement and expressly agree to abide by its terms as approved by the Commission.

## BALTIMORE GAS AND ELECTRIC COMPANY

By: Mark D. Case Date: December 12, 2022
Mark D. Case,
Vice President, Regulatory Policy and Strategy

## MARYLAND OFFICE OF PEOPLES' COUNSEL

By:
William F. Fields,
Deputy People's Counsel

## MARYLAND PUBLIC SERVICE COMMISSION

By: $\qquad$ Date:
prospectively, in whole or in part, the BGE Formula Rates under Section 205 of the FPA, or to oppose any filing made or action taken under Section 206 of the FPA. Nothing contained herein shall be construed as affecting in any way the right of any Party, or any other entity, to unilaterally make an application of any type to the Commission to modify prospectively, in whole or in part, BGE's Formula Rates under Section 206 of the FPA, or to oppose any filing made under Section 205 of the FPA.

IN WITNESS WHEREOF, the Settling Parties have caused this Settlement Agreement to be duly executed and thereby signify that they either support or do not object to this Settlement Agreement and expressly agree to abide by its terms as approved by the Commission.

## BALTIMORE GAS AND ELECTRIC COMPANY

By: $\qquad$ Date:

## MARYLAND OFFICE OF PEOPLES' COUNSEL

By:
Date: $\quad 12 / 14 / 2022$


William F. Fields,
Deputy People's Counsel

## MARYLAND PUBLIC SERVICE COMMISSION

By: $\qquad$ Date: $\qquad$

By:
William F. Fields,
Deputy People's Counsel

## MARYLAND PUBLIC SERVICE COMMISSION

H. Robert Erwin, Jr.

General Counsel


Date: December 13, 2022
Miles H. Mitchell
Deputy General Counsel

## Exhibit A

Revised<br>Attachment H-2A (BGE Formula Rate Template) to the PJM Interconnection, LLC Open Access Transmission Tariff

| ENT H-2A |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Balti | ore Gas and Electric Company la Rate | Notes | FERC Form 1 Page \# or Instruction |  |
| Shaded cells are input cells |  |  |  |  |
| Allocators |  |  |  |  |
| Wages \& Salary Allocation Factor |  |  |  |  |
| 1 | Direct Transmission Wages Expense |  | p354-35.21.6 | 0 |
| 1 a | Exelon Business Services Company Transmission Wages Expense |  | p354-p355 footnotes | 0 |
| 1 b | Total Transmission Wages Expense |  | (Line $1+1$ a) | 0 |
| 2 | Total Direct Wages Expense |  | p354-355.28.b | 0 |
| 2 a | Total Exelon Business Sevices Company Wages Expense |  | p354-p355 footnotes | 0 |
| 2b | Total Wages Expense |  | (Line 2+2a) | 0 |
| 3 | Less Direct A\&G Wages Expense |  | p354-35.27.6 | 0 |
| 3а | Less Exelon Business Services Company A\&G Wages Expense |  | p354-p355 footnotes | 0 |
| 4 | Total |  | (Line 2b-3-3a) | 0 |
| 5 | Wages \& Salary Allocator |  | (Line 1b/4) | \#DIVIO! |
| Plant Allocation Factors |  |  |  |  |
| 6 | Electric Plant in Service |  | P204-207.104.g (See Attachment 9A, line 14, column n) | 0 |
| 7 | Common Plant In Service - Electric | (Note A) | (Line 24) | 0 |
| 8 | Total Plant In Service |  | (Sum Lines 6 \& 7 ) | 0 |
| 9 | Accumulated Depreciation (Total Electric Plant) |  | p219.29.c (See Attachment 9A, line 42, column b) | 0 |
| 10 | Accumulated Intangible Amortization | (Note A) | p200-201.21.c (See Attachment 9, line 16, column h) | 0 |
| 11 | Accumulated Common Amortization - Electric | (Note A) | p356 (See Attachment 9, line 16, column i) | 0 |
| 12 | Accumulated Common Plant Depreciation - Electric | (Note A) | p356 (See Attachment 9, line 16, column g) | 0 |
| 13 | Total Accumulated Depreciation |  | (Sum Lines 9 to 12) | 0 |
| 14 | Net Plant |  | (Line 8-13) | 0 |
| 15 | Transmission Gross Plant |  | (Line 29 - Line 28) | \#DVIV0! |
| 16 | Gross Plant Allocator |  | (Line 15/8) | \#DVIV0! |
| 17 | Transmission Net Plant |  | (Line 39 - Line 28) | \#DIVO! |
| 18 | Net Plant Allocator |  | (Line 17/ 14) | \#DIV0! |
|  |  |  |  |  |
| Plant Calculations |  |  |  |  |
| Plant In Service |  |  |  |  |
| 19 | Transmission Plant In Service |  | P204-207.58.9 (See Attachment 9, line 16, column b and Attachment 9a, line 14, column f) | 0 |
| 20 | This Line Intentionally Left Blank | This Line Intentionaly Left Blank |  | 0 |
| 21 | This Line Intentionally Left Blank | This Line Intentionally Left Blank |  | 0 |
| 22 | Total Transmission Plant In Service |  | (Line 19) | 0 |
| 23 | General \& Intangible |  | P204-207.5.g \& p204-207.99.g (See Attachment 9, line 16, column c less Attachment 9a, line 14, columns q and r) | 0 |
| 24 | Common Plant (Electric Only) | (Notes A) | p356 (See Attachment 9 , line 16, column d) | 0 |
| 25 | Total General \& Common |  | (Line $23+24)$ | 0 |
| 26 | Wage \& Salary Allocation Factor |  | (Line 5) | \#DIVIV! |
| 27 | General \& Common Plant Allocated to Transmission |  | (Line 25*26) | \#DVIV0! |
| 28 | Plant Held for Future Use (Including Land) | (Note C) | p214 (Attachment 9, line 30, column c) | 0 |
| 29 | TOTAL Plant In Service |  | (Line $22+27+28)$ | \#DIV0! |
| Accumulated Depreciation |  |  |  |  |
| 30 | Transmission Accumulated Depreciation |  | p219.25.c (See Attachment 9, line 16, column e and Attachment 9a, line 42, column g) | 0 |


| Accumulated General Depreciation |  | p219.28.c (See attachment 9, line 16, column f) | 0 |
| :---: | :---: | :---: | :---: |
| Accumulated Intangible Amortization |  | p200-201.21.c (See Attachment 9 , line 16, column h less Attachment 9a, line 42, columns fand g) | 0 |
| Accumulated Common Amortization - Electric |  | (Line 11) | 0 |
| Common Plant Accumulated Depreciation (Electric Only) | (Notes A) | (Line 12) | 0 |
| Total Accumulated Depreciation |  | (Sum Lines 31 to 34) | 0 |
| Wage \& Salary Allocation Factor |  | (Line 5) | \#DIVO! |
| General \& Common Allocated to Transmission |  | (Line 35*36) | \#DIVO! |
| TOTAL Accumulated Depreciation |  | (Line $30+37$ ) | \#DIV0! |
|  |  |  |  |
| TOTAL Net Property, Plant \& Equipment |  | (Line 29-38) | \#DIV0! |


| Adjustment To Rate Base |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Accumulated Deferred Income Taxes |  |  |  |  |  |
| 40a | Account No. 190 (ADIT) | Projected Activity | (Note W) | Attachment 1A - ADIT Summary, Line 24 | \#DIV0! |
| 40 b | Account No. 281 (ADIT - Accel. Amort) | Projected Activity | (Note W) | Attachment 1A - ADIT Summary, Line 48 |  |
| 40 c | Account No. 282 (ADIT- Other Property) | Projected Activity | (Note W) | Attachment 1 A - ADIT Summary, Line 72 |  |
| 40d | Account No. 283 (ADIT - Other) | Projected Activity | (Note W) | Attachment 1A - ADIT Summary, Line 96 |  |
| 40e | Account No. 255 (Accum. Deferred Investment Tax Credits) | Projected Activity | (Note T) | Attachment 1A - ADIT Summary, Line 120 |  |
| $40 f$ | Accumulated Deferred Income Taxes Allocated To Transmission |  |  | Line 40a + 40b $+40 \mathrm{c}+40 \mathrm{~d}+40 \mathrm{e}$ |  |
| Unamortized Deficient / (Excess) ADIT |  |  |  |  |  |
| 41a | Unamorized Deficient/ (Excess) ADIT (Federal) | Projected Activity | (Note X) | Attachment 1D - ADIT Rate Base Adjustment, Line 76 |  |
| 41b | Unamorized Deficient/ (Excess) ADIT (State) | Projected Activity | (Note X) | Attachment 10-ADIT Rate Base Adjustment, Line 152 |  |
| 42 | Unamorized Deficient / (Excess) ADIT Allocated to Transmission |  |  | Line 41a +41 b |  |
| 43 | Adjusted Accumulated Deferred Income Taxes Allocated To Transmission |  |  | Line $40 \mathrm{f}+42$ |  |
| Unfunded Reserves |  |  |  |  |  |
| 44 | Total Reserves Account Balance Attributable to Transmission |  | Enter Negative | Attachment 5 | \#DIVO! |
| Abandonment Transmission Projects |  |  |  |  |  |
| 44a | Unamorized Abandoned Transmission Projects |  | (Note R) | Attachment 9 , line 30 , column h | \#DIVO! |
| Prepayments |  |  |  |  |  |
| 45 | Prepayments |  | (Note A) | Attachment 9 , line 30 , column $f$ | \#Divo! |
| 46 | Total Prepayments Allocated to Transmission |  |  | (Line 45) | \#DIV0! |
| Materials and Supplies |  |  |  |  |  |
| 47 | Undistributed Stores Exp |  | (Note A) | p227.6.c \& 16.c (See Attachment 9, line 30, column e) | 0 |
| 48 | Wage \& Salary Allocation Factor |  |  | (Line 5) | \#DIV0! |
| 49 | Total Transmission Allocated |  |  | (Line 47* 48) | \#DIV0! |
| 50 | Transmission Materials \& Supplies |  | (Note U) | p227.8.c+ p227.5.c (See Attachment 9 , line 30, column d) | 0 |
| 51 | Total Materials \& Supplies Allocated to Transmission |  |  | (Line $49+50$ ) | \#IIVO! |
| Cash Working Capital |  |  |  |  |  |
| 52 | Operation \& Maintenance Expense |  |  | (Line 84) | \#Divo! |
| 53 | $1 / 8 \mathrm{th}$ Rule |  |  | $\times 1 / 8$ | 12.5\% |
| 54 | Total Cash Working Capital Allocated to Transmission |  |  | (Line $52 \times 53)$ | \#IIVO! |
| Network Credits |  |  |  |  |  |
| 55 | Outstanding Network Credits |  | (Note N) | From PJM | 0 |
| 56 | Less Accumulated Depreciation Associated with Facilites with Outstanding Network Credits |  | (Note N) | From PJM | 0 |
| 57 | Net Outstanding Credis |  |  | (Line 55-56) | 0 |
| 58 | TOTAL Adjustment to Rate Base |  |  | (Line $43+44+44 \mathrm{a}+46+51+54-57$ ) | \#DIV0! |
| 59 | Rate Base |  |  | (Line $39+58$ ) | \#DIV0! |
|  |  |  |  |  |  |
| O8M |  |  |  |  |  |
| Transmission 08M |  |  |  |  |  |
| 60 | Transmission O\&M |  |  | p32--32.112.b | 0 |

Less extraordinary property losses
Plus amortization of extraordinary property losses
Less Account 565
Plus Schedule 12 payments billed to Transmission Owner and booked to Account 565
Plus Transmission Lease Payments
Transmission O\&M
Attachment 5
p320-323.96

| Note 0) | PJM Data |
| :--- | :--- |
| (Note A) | P200-201.4 |

(Note A) P200-201.4

| Allocated General \& Common Expenses |  |  |  |
| :---: | :---: | :---: | :---: |
| Common Plant O\&M | (Note A) | p356 | 0 |
| Total A\&G |  | P320-323.197.b | 0 |
| For informational purposes: PBOP expense in FERC Account 926 | (Note S) | (Attachment 5) | 0 |
| Less Property Insurance Account 924 |  | P320-323.185.b | 0 |
| Less Regulatory Commission Exp Account 928 | (Note E) | P320-323.189.b | 0 |
| Less General Adverising Exp Account 930.1 |  | P320-323.191.b | 0 |
| Less EPRI Dues | (Note D) | p352-353 | 0 |
| General \& Common Expenses |  | (Lines $67+68)$ - Sum (69 to 72 ) | 0 |
| Wage \& Salary Allocation Factor |  | (Line 5) | \#DIVO! |


| Directly Assigned A\&G |  |  |  |
| :---: | :---: | :---: | :---: |
| Regulatory Commission Exp Account 928 | (Note G) | P320-323.189.b | 0 |
| General Adverisising Exp Account 930.1 | (Note K) | P320-323.191.b | 0 |
| Subtotal - Transmission Related |  | (Line $76+77)$ | 0 |
| Property Insurance Account 924 |  | P320-323.185.b | 0 |
| General Adverisising Exp Account 930.1 | (Note F) | P320-323.191.b | 0 |
| Total |  | (Line $79+80$ ) | 0 |
| Gross Plant Allocation Factor |  | (Line 16) | \#Divo! |
| A\&G Directly Assigned to Transmission |  | (Line 81 * 82) | \#DIV0! |

## Depreciation \& Amortization Expens



## than Incom

97 Taxes Other than Income

| 98 | Total Taxes Other than Income |  |  | (Line 97) | \#DIV0! |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Return / Capitalization Calculations |  |  |  |  |  |
|  | Long Term Interest |  |  |  |  |
| 99 | Long Term Interest |  |  | P114-117.62.c through 67.c | 0 |
| 100 | Less LTD Interest on Securitization Bonds |  | (Note P) | Attachment 8 | 0 |
| 101 | Long Term Interest |  |  | (Line 99-100) | 0 |
| 102 | Preferred Dividends |  | enter positive | p118-119.29.c | - |
|  | Common Stock |  |  |  |  |
| 103 | Proprietary Capital |  |  | p112-113.16.c | 0 |
| 104 | Less Preferred Stock |  | enter negative | (Line 113) | 0 |
| 105 | Less Account 216.1 |  | enter negative | p112-113.12.c | 0 |
| 105a | Less Account 219 |  | enter negative | p112-113.15.c |  |
| 106 | Common Stock |  | (Note Y) | (Sum Lines 103 to 105a) | 0 |
|  | Capitalization |  |  |  |  |
| 107 | Long Term Debt |  |  | p112-113.18.d through 21.d | 0 |
| 108 | Less Loss on Reacquired Debt |  | enter negative | P110-111.81.c | 0 |
| 109 | Plus Gain on Reacquired Debt |  | enter positive | P112-113.61.c | 0 |
| 110 | Less ADIT associated with Gain or Loss |  | enter negative | Attachment 1B-ADIT EOY, Line 7 | 0 |
| 111 | Less LTD on Securitization Bonds | (Note P) | enter negative | Attachment 8 | 0 |
| 112 | Total Long Term Debt |  | (Note Z) | (Sum Lines 107 to 111) | 0 |
| 113 | Preferred Stock |  | (Note AA) | p112-113.3.c | 0 |
| 114 | Common Stock |  |  | (Line 106) | 0 |
| 115 | Total Capitalization |  |  | (Sum Lines 112 to 114) | 0 |
| 116 | Debt \% | Total Long Term Debt |  | (Line 112/115) | 0\% |
| 117 | Preferred \% | Preferred Stock |  | (Line 113/115) | 0\% |
| 118 | Common \% | Common Stock |  | (Line 114/115) | 0\% |
| 119 | Debt Cost | Total Long Term Debt |  | (Line $101 / 112)$ | 0.0000 |
| 120 | Preferred Cost | Preferred Stock |  | (Line $102 / 113$ ) | 0.0000 |
| 121 | Common Cost | Common Stock | (Note J) | Fixed | 0.1050 |
| 122 | Weighted Cost of Debt | Total Long Term Debt (WCLTD) |  | (Line 116*119) | 0.0000 |
| 123 | Weighted Cost of Preferred | Preferred Stock |  | (Line 117* 120) | 0.0000 |
| 124 | Weighted Cost of Common | Common Stock |  | (Line 118* 121 ) | 0.0000 |
| 125 | Total Return (R) |  |  | (Sum Lines 122 to 124) | 0.0000 |
| 126 | Investment Return $=$ Rate Base $*$ Rate of Return |  |  | (Line 59*125) | \#DIV0! |


| Composite Income Taxes |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Income Tax Rates |  |  |  |  |  |  |
| 127 | FIT FFederal Income Tax Rate |  | (Note 1) |  |  | 0.00\% |
| 128 | SIT=State Income Tax Rate or Composite |  | (Note I) |  |  | 0.00\% |
| 129 | $p$ | (percent of federal income tax deductible for state purposes) |  | Per State Tax Code |  | 0.00\% |
| 130 | T | $\left.\mathrm{T}=1-\left\{(1-\mathrm{SIT})^{*}(1-\mathrm{FIT})\right] /(1-\mathrm{SIT} * \mathrm{FIT} * \mathrm{p})\right\}=$ |  |  |  | 0.00\% |
| 131 | T/(1-T) |  |  |  |  | 0.00\% |
| 132 | Tax Gross-Up Factor | 1/(1-T) |  |  |  |  |
|  | t Tax Credit Adjustment |  | (Note T) |  |  |  |
| 133 | Investment Tax Credit Amortization |  | enter negative | Attachment 1B-ADIT EOY |  | 0 |
| 134 | Tax Gross-Up Factor [1/1-TT)] |  |  | (Line 132) |  | 0.00 |
| 135 | ITC Adjustment Allocated to Transmission |  |  | [Line 133*134] |  | \#DIV0! |
| Other Income Tax Adjustment |  |  |  |  |  |  |
| 136 a | Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense |  | (Note V) | Attachment 5, Line 136a |  | 0 |
| 136b | Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component |  | (Note V) | Attachment 5, Line 136b |  |  |
| 136 C | Amorization Deficient / (Excess) Deferred Taxes (State) - Transmission Component |  | (Note V) | Attachment 5, Line 136c |  |  |
| 136d | Amorization of Other Flow-Through lems - Transmission Component |  | (Note V) | Attachment 5, Line 136d |  |  |
| 136 e | Other Income Tax Adjustments - Expense / (Benefiti) |  |  | (Line 136a + 136b + 136c + 136d) |  |  |
| 136 f | Tax Gross-Up Factor [1/1-T)] |  |  | (Line 132) |  |  |
| 1369 | Other Income Tax Adjustment |  |  | (Line 136e*136f) |  |  |
|  |  |  |  |  |  |  |
| 136 h | ax Component $=$ | $\mathrm{CIT}=(\mathrm{T} / 1-\mathrm{T}) *$ Investment Return $*(1-(\mathrm{WCLTD} / \mathrm{R}))=$ |  | [Line $131 * 126 *(1-(122 / 125)]$ ] | \#DIVI0! |  |
| 137 | me Taxes |  |  | (Line $135+136 \mathrm{~g}+136 \mathrm{~h}$ ) |  | \#DIVIV! |
| revenue requirement |  |  |  |  |  |  |
| Summary |  |  |  |  |  |  |
| 138 | Net Property, Plant \& Equipment |  |  | (Line 39) | \#DIVIO! |  |
| 139 | Adjustment to Rate Base |  |  | (Line 58) | \#DIVI! |  |
| 140 | Rate Base |  |  | (Line 59) | \#Divo! |  |
| 141 | Osm |  |  | (Line 84) | \#Divo! |  |
| 142 | Depreciation \& Amorization |  |  | (Line 96) | \#DIV0! |  |
| 143 | Taxes Other than Income |  |  | (Line 98) | \#Divo! |  |
| 144 | Investment Return |  |  | (Line 126) | \#Divo! |  |
| 145 | Income Taxes |  |  | (Line 137) | \#DIVI! |  |
| 146 | Gross Revenue Requirement |  |  | (Sum Lines 141 to 145) | \#DIVI0! |  |
| Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities |  |  |  |  |  |  |
| 147 | Transmission Plant In Service |  |  | (Line 19) |  | 0 |
| 148 | Excluded Transmission Facilities |  | (Note M) | Attachment 5 |  | 0 |
| 149 | Included Transmission Facilities |  |  | (Line 147-148) |  | 0 |


| 150 | Inclusion Ratio |  | (Line 149 / 147) | \#DIV0! |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 151 | Gross Revenue Requirement |  | (Line 146) |  | \#Divo! |  |
| 152 | Adjusted Gross Revenue Requirement |  | (Line 150*151) |  | \#Divo! |  |
| Revenue Credits \& Interest on Network Credits |  |  |  |  |  |  |
| 153 | Revenue Credits |  | Attachment 3 | - |  |  |
| 154 | Interest on Network Credits | (Note N) | PJM Data | . |  |  |
| 155 | Net Revenue Requirement |  | (Line 152-153 + 154) |  | \#DIV0! |  |
| Net Plant Carrying Charge |  |  |  |  |  |  |
| 156 | Net Revenue Requirement |  | (Line 155) |  | \#Divo! |  |
| 157 | Net Transmission Plant and Abandoned Plant |  | (Line 19-30 + 44a) | - |  |  |
| 158 | Net Plant Carrying Charge |  | (Line 156/157) |  | \#Divo! |  |
| 159 | Net Plant Carrying Charge without Depreciation |  | (Line 156-85) / 157 |  | \#Divo! |  |
| 160 | Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes |  | (Line 156-85-126-137) / 157 |  | \#Divo! |  |
| Net Plant Carrying Charge Calculation per 100 basis point increase in ROE |  |  |  |  |  |  |
| 161 | Net Revenue Requirement Less Return and Taxes |  | (Line 155-144-145) |  | \#DIVO! |  |
| 162 | Return and Taxes per 100 basis point increase in ROE |  | Attachment 4 |  | \#Divo! |  |
| 163 | Net Revenue Requirement per 100 basis point increase in ROE |  | (Line 161 + 162) |  | \#Divo! |  |
| 164 | Net Transmission Plant and Abandoned Plant |  | (Line 157) | - |  |  |
| 165 | Net Plant Carrying Charge per 100 basis point increase in ROE |  | (Line 163/164) |  | \#Divo! |  |
| 166 | Net Plant Carrying Charge per 100 basis point increase in ROE without Depreciation |  | (Line 162-85) / 164 |  | \#Divo! |  |
| 167 | Net Revenue Requirement |  | (Line 155) |  | \#Divo! |  |
| 168 | True-up amount |  | Attachment 6 | - |  |  |
| 169 | Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects |  | Attachment 7 | - |  |  |
| 170 | Facility Credits under Section 30.9 of the PJM OATT paid by Utility |  | Attachment 5 | - |  |  |
| 171 | Net Zonal Revenue Requirement |  | (Line 167+168 + 169+170) |  | \#Divo! |  |
| Network Zonal Service Rate |  |  |  |  |  | 0 |
| 172 | 1 CP Peak | (Note L) | PJM Data |  |  |  |
| 173 | Rate (S/MW-Year) | (Note Q) | (Line 171/ 172) |  |  | \#DIV10! |
| 174 | Network Service Rate (\$/MW/Year) |  | (Line 173) |  | \#DIV0! |  |

## Notes

A Electric portion only
B Exclude Construction Work In Progress and leases that are expensed as O\&M (rather than amortized). New Transmission plant included
which is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service
For the true-up, new transmission plant which was actually placed in service weighted by the number of months it was actually in service
C Transmission Portion Only
D All EPRI Annual Membership Dues
E All Regulatory Commission Expenses
F Safety related advertising included in Account 930.1
Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351 .h.
The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p=$ "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in
Per FERC's order in Docket No ER07-576, the Cos
 transmission planning participation adder approved in Baltimore Gas and Electric Co., Docket No. EROT-576, by order issued on
because it excludes the additional 100 basis points approved solely for the Conastone and Waugh Chapel substation projects.
K Education and outreach expenses relating to transmission, for example siting or billing
As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
M Amount of transmission plant excluded from rates, includes investment in generation step-up transformers to the extent included in Plant in Service.
Outstanding Network Credits is the balance of Network Faciilites Upgrades Credits due Transmission Customers who have made lump-sum payments
(net of accumulated depreciation) towards the construction of Network Transmission Faciilities consistent with Paragraph 657 of Order 2003-A.

- Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the zone under Schedule 12 are included in Transmission O\&M. If they are booked to account 565 , they are included in on line 64 .
P Securitization bonds may be included in the capital structure per settlement in ER05-515.
Q On November 16, 2007, the Federal Energy Regulatory Commission (FERC) granted Baltimore Gas and Electric (BGE) in Docket No. ER07-576 incentive rate
treatment for 6 projects designated in the PJM Regional Transmission Expansion Plan (RTEP) as Transmission Owner Initiated (TOI). Specifically, FERC
granted an additional 100 basis points to the return on equity (ROE) for these projects, resulting in a final ROE, for these projects, of $11.5 \%$, inclusive of a base ROE of $10 \%$ per
FERC order issued in Docket No. EL13-48 and a 50 basis point ROE transmission planning adder approved in Baltimore Gas and Electric Co., Docket No. ERO7-576, by order issued on July $24,2007$.
Costs of Unamortized Abandoned Plant and Amortization of Abandoned Plant for Dedicated Facilities pre
(2015) - Costs or formission and Electric Co., 152 Pathway (MAPP) approved for inclusion in this cell subject to Formula Rate Protocols by Commission order issued in PJM Interconnection, L.L.C. and Baltimore Gas approved for inclusion in this cell subject to Formula Rate Protocols by Commission order issued in PJM Interconnection, L.L.C. and Baltimore Gas and Electric Co., XXX FERC $\mathbb{C}$ XX1, XXX (XXXX)
S See Attachment 5, Cost Support, section entitled "PBOP expense in FERC Account 926 " for additional information per FERC orders in Docket Nos. EL13-48, EL15-27, and ER16-456.
Baltimore Gas and Electric Company elected to amorize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization multiplied by ( $1 / 1-\mathrm{T}$ ).
Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion of line 5 is specified in a footnote to the Form 1 , page 227
See Attachment 5 - Cost Support, section entitled "Other Income Tax Adjustment" for additional information
neutraity theses bealances appropriately exclude ADIT amounts associated with income tax related regured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base averaged in accordance with IRC Section $168($ i() $(9)($ (B) in the calculations of rate base in the projected revenue requirement and in the true-up adiustment. Differences attributable to over-projection of ADIT in the proiected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated Activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity will be used. For the Annual Update (Projected) filing, see Attachment 1 A - ADIT Summary Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.
These balances represent the unamortized federal and state efificient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as
described in Note W, regulatory assets and libilitites for deficicent and excess ADT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 1D - ADIT Rate Base Adjustment, Column C for inputs. For the Annual Update (TrueUp) filing, See Attachment 1D - ADIT Rate Base Adjustment, Column F for inputs.
的 (rial balance or monthly balance sheet).
Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13 th are found on page 112 lines $18 . \mathrm{c} \& \mathrm{~d}$ to $21 . \mathrm{c} \& \mathrm{~d}$ in the Form No. 1. The balances for January through November shall represent the actual balances in BGE's books Long Term Debt balance will reflect the 13 month av
and records (trial balance or monthly balance sheet).
AA Preferred Stock balance will reflect the 13 month average of the balances, of which the 1 st and 13 th are found on page 112 line $3 . c \& d$ in the Form No. 1. The balances for January through November shall represent the actual balances in $B G E$ 's books and records (trial balance or monthly balance sheet).


## Baltimore Gas and Electric

## Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated

 Attachment 1A - ADIT Summary
## Rate Year

=

| Line | Accumulated Deferred Income Taxes (Account No. 190) |  |  |  |  | Projection - Proration of Deferred Tax Activity (Note A) |  |  | Actual - Proration of Deferred Tax Activity (Note B) |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Days in Period |  |  |  |  |  |  |  |  |  |  |  |  |
|  | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) |
|  | Month | Days Per Month | Remaining Days Per Month | Total <br> Days in Future Test Period | Proration Amount (Column C/ Column D) | Projected Monthly Activity | Prorated <br> Projected Monthly Activity (Column E x Column F) | Prorated <br> Projected Balance (Col. G Plus Col. H, Preceding Balance) | Actual Monthly Activity | Difference Projected vs. Actual (Note C) | Preserve Proration (Actual vs Projected) (Note D) | Preserve Proration (Actual vs Projected) (Note E) | Preserved <br> Prorated <br> Actual <br> Balance <br> (Col. K + <br> Col. L + <br> Col. M, <br> Preceding <br> Balance) |
| 1 | ADIT Subject to Proration |  |  |  |  | $\begin{aligned} & \text { [Insert } \\ & \text { Date] } \end{aligned}$ |  |  | $\begin{aligned} & \text { [Insert } \\ & \text { Date] } \end{aligned}$ |  |  |  | - |
| 2 | Projected / <br> Actual <br> Activity |  |  |  |  | [Insert Date] |  |  | [Insert Date] |  |  |  |  |
| 3 | January |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 4 | February |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 5 | March |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 6 | April |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 7 | May |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 8 | June |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 9 | July |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 10 | August |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 11 | September |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 12 | October |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 13 | November |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 14 | December |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |


| 15 | Total (Sum of Lines 3 14) | - |  |  |  | - | - |  | - | - | - | - |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 16 17 | Beginning Balance ADIT Not Subject to Proration |  |  |  |  | [Insert Date] <br> (Note F) |  | - | [Insert Date] |  |  |  | - |
| 18 | Beginning Balance DTA / (DTL) |  |  |  |  | (Col. (H), Line 16 + Line 17) |  |  | (Col. (M), Line $16+$ Line 17) |  |  |  | - |
| 19 | Ending Ba <br> ADIT Not <br> Proration <br> Ending <br> Balance - <br> ADIT | ect to |  |  |  | [Insert Date] <br> (Note F) |  | \#DIV/0! | [Insert Date] |  |  |  | - |
| 20 |  |  |  |  |  | (Col. (H), Line 19 + Line 20) |  | \#DIV/0! | (Col. (M), Line 19 + Line 20) |  |  |  | - |
| 22 23 | Average B adjusted (n prorated) <br> Prorated ADIT | ce as |  |  |  | ([Col. (H), Line 18 + Line 21] /2) |  | \#DIV/0! | ([Col. (M) Line 21] (Col. (M), Line 14 | Line 18 + 2) |  |  | - |
| 23 | Amount for <br> Attachment H-2A, <br> Line 40a |  |  |  |  | (Col. (H), Line $22+$ Line 23) |  | \#DIV/0! | (Col. (M), Line $22+$ Line 23) |  |  |  | - |
|  | Accumulated Deferred Income Taxes Accelerated Amortization (Account No. 281) |  |  |  |  | Proje Deferre | tion - Prora Tax Activit | tion of (Note A) | Actua | - Proration | of Deferred | Tax Activity | (Note B) |
| Line | (A) <br> Month | (B) <br> Days Per Month | (C) <br> Prorated Days Per Month | (D) <br> Total <br> Days Per Future Test Period | (E) <br> Proration Amount (Column C/ Column D) | (F) <br> Projected Monthly Activity | (G) <br> Prorated <br> Projected Monthly Activity (Column Ex Column F) | (H) <br> Prorated <br> Projected <br> Balance <br> (Col. G <br> Plus Col. H, <br> Preceding <br> Balance) | (I) <br> Actual Monthly Activity | (J) <br> Difference Projected vs. Actual (Note C) | Preserve Proration (Actual vs Projected) (Note D) | (L) <br> Preserve Proration (Actual vs Projected) (Note E) | (M) <br> Preserved <br> Prorated <br> Actual <br> Balance <br> (Col. K + <br> Col. L + <br> Col. M, <br> Preceding <br> Balance) |
| 25 | ADIT Subject to Proration |  |  |  |  | [Insert Date] |  |  | $\begin{aligned} & \text { [Insert } \\ & \text { Date] } \end{aligned}$ |  |  |  | - |
| 26 | Projected / |  |  |  |  | [Insert |  |  | [Insert |  |  |  |  |


Line

## Amount for Attachment $\mathrm{H}-2 \mathrm{~A}$, Line 40b

Accumulated Deferred Income
Taxes - Property (Account No
282)

| Days in Period |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| (A) | (B) | (C) | (D) | (E) |
| Month | Days Per Month | Prorated Days Per Month | Total <br> Days <br> Per <br> Future <br> Test <br> Period | Proration Amount (Column C / Column D) |


| Projection - Proration of <br> Deferred Tax Activity <br> (Note A) |  |  |
| :---: | :---: | :---: |
| (F) | (G) | (H) |
|  | Prorated | Prorated |
|  | Projected | Projected |
| Projected | Monthly | Balance |
| Monthly | Activity | (Col. G |
| Activity | (Column | Plus Col. |
|  | E x | H, |
|  | Column | Preceding |
|  | F) | Balance) |


| Actual - Proration of Deferred Tax Activity (Note B) |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| (I) | (J) | (K) | (L) | (M) |
|  |  |  |  | Preserved |
|  |  | Preserve | Preserve | Prorated <br> Actual |
| ctual | Difference | Proration | Proration | Balance |
| Monthly | Projected | (Actual vs | (Actual vs | (Col. K + |
| Activity |  | Projected) |  | Col. L + |
|  | (Note C) | (Note D) | (Note E) | Col. M, |
|  |  |  |  | Preceding |
|  |  |  |  | Balance) |


| ADIT Subject <br> to Proration |  | [Insert <br> Date] | - |  |
| :--- | :--- | :--- | :--- | :--- |
| Projected / <br> Actual <br> Activity |  | [Insert <br> Date] |  |  |
| January | $50.00 \%$ |  |  |  |
| February | $50.00 \%$ | - | - |  |
| March | $50.00 \%$ | - | - |  |
| April | $50.00 \%$ | - | - |  |
| May | $50.00 \%$ | - | - |  |
| June | $50.00 \%$ | - | - |  |
| July | $50.00 \%$ | - | - |  |
| August | $50.00 \%$ | - | - |  |
| September | $50.00 \%$ | - | - |  |
| October | $50.00 \%$ |  | - | - |
| November | $50.00 \%$ | - | - |  |
| December | $50.00 \%$ |  | - | - |
| Total (Sum |  |  | - | - |


| [Insert <br> Date] |  |  | - |
| :--- | :--- | :--- | :--- |
| [Insert <br> Date] |  |  |  |
|  |  |  |  |
| - | - | - | - |
| - | - | - | - |
| - | - | - | - |
| - | - | - | - |
| - | - | - | - |
| - | - | - | - |
| - | - | - | - |
| - | - | - | - |
| - | - | - | - |
|  | - | - | - |
|  | - | - | - |
|  | - | - | - |






1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment"

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rathe ded ADIT balance.
regulation Section $1.167(1)-1$ (h)(6) and averaged in accordance with IRC Section 168(i)(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result
in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthl ADIT ADIT a decrease and This section is used to calculate ADIT activity the true-up adjustment only. true-up adjustment only
Column F). Specifically, if projected and actual activity are both positive, a negative in Column I minus represents over-projection (amount of projected activity that did not occur) and a positive in Column $J$ represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column $J$ represents under-projection (excess of actual activity over projected activity) and a positive in Column J represents over-projection (amount of projected activity that did not occur).
Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column $J$ is over-projected, enter Column $G \times$ [Column I/Column F]. If Column $J$ is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
monthly activity eith and actual monthly and projected解 This section is reserved for adjustments necessary to comply with the IRS normalization rules.

# Baltimore Gas and Electric 

## Accumulated Deferred Income Taxes (ADIT)

## Attachment 1B - ADIT Worksheet - End of Yea

| Line | ADIT (Not <br> Subject to <br> Proration) | Total | Gas, Production, Distribution, or Other Related | Only Transmission <br> Related | Plant <br> Related | Labor Related |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | ADIT-190 | \#DIV/O! | - | - | \#DIV/0! | \#DIV/0! |
| 2 | ADIT-281 | - | - | - | - | - |
| 3 | ADIT-282 | \#DIV/0! | - | - | \#DIV/0! | \#DIV/0! |
| 4 | ADIT-283 | \#DIV/0! | - | - | \#DIV/0! | \#DIV/0! |
| 5 | ADITC-255 | \#DIV/0! | - | - | \#DIV/0! | \#DIV/0! |
| 6 | Subtotal - <br> Transmission ADIT | \#DIV/0! | - | - | \#DIV/0! | \#DIV/0! |
| Line | Description | Total |  |  |  |  |
| 7 | ADIT <br> (Reacquired <br> Debt) |  |  |  |  |  |

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column B is excluded from rate base and instead included in Cost of Debt on Attachment H -2A, Line 110. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-2A, Line 110. The ADIT balance is based on the 13-month average.
and complete description of each in andichion for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding $\$ 100,000$ will be listed separately
(A)
(B)
(C)
(D)
(E)
(F) Production,
Distribution,
Only
ADIT-190 (Not Subject to Proration)

(A)
(C)
(D)
(E)
(F)
(G) Production,
Distribution
Distribution,
or Transmissio
Plant
Labor


Instructions for Account 190:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or
2. ADIT items related only to Non-Electric Operation
3. ADIT itams relaredirectly

Transmission are directly assigned
in Column $E$
4. ADIT items related to labor and
not in Columns C \& D are included
in Column $F$
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
associated ADIT amount shall be excluded.
6. ADIT items subject to the proration under the
"normalization" rules will be included in ADIT-190
(Subject to Proration)

$\qquad$

$\qquad$
-
$-\quad 1$

ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or
Distribution Only are directly assigned to Column C
2. ADIT items related only to

Transmission are directly assigned
to Column D
3. ADIT items related to Plant and
not in Columns C \& D are included
in Column E
4. ADIT items related to labor and
not in Columns C \& D are included
in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they
are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the
associated ADIT amount shall be excluded.
". ADIT items subject to the proration under the
(Subject to Proration)

\begin{tabular}{|c|c|c|c|c|c|c|}
\hline (A) \& (B)

Total \& (C) Gas, Production, Distribution, or Other Related \& \begin{tabular}{l}
(D) <br>
Only <br>
Transmission <br>
Related

 \& 

(E) <br>
Plant <br>
Related

 \& 

(F) <br>
Labor <br>
Related

 \& 

(G) <br>
Justification
\end{tabular} <br>

\hline \& \& \& \& \& \& <br>
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|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| Subtotal: ADIT-283 (Not Subject to Proration) | - | - | - | - | - |  |
|  |  |  |  |  |  |  |
| Less: ASC 740 ADIT Adjustments excluded from rate base |  |  |  |  |  |  |
| Less: ASC 740 ADIT Adjustments related to unamortized ITC |  |  |  |  |  |  |
| Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) |  |  |  |  |  |  |
| Less: OPEB related ADIT, Above if not separately removed |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| Total: ADIT-283 (Not Subject to Proration) | - | - | - | - | - |  |
|  |  |  |  |  |  |  |
| Wages \& Salary Allocator |  |  |  |  | \#DIV/0! |  |
| Gross Plant Allocator |  |  |  | \#DIV/0! |  |  |
| Transmission Allocator |  |  | 100.00\% |  |  |  |
| Other Allocator |  | 0.00\% |  |  |  |  |
| ADIT Transmission | \#DIV/0! | - | - | \#DIV/0! | \#DIV/0! |  |





Instructions for Account 283:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or

Distribution Only are directly assigned to Column C
2. ADIT items related only to

Transmission are directly assigned
to Column D
3. ADIT items related to Plant and
not in Columns C \& D are included
in Column $E$
4. ADIT items related to labor and
not in Columns C \& D are included
in Column $F$
5. Deferred income taxes arise when items are included in taxable income in different periods than they
are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the
associated ADIT amount shall be excluded
" ADIT iems subject to the proration under the
解
(Subject to Proration)



END

# Baltimore Gas and Electric 

Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

| Line | ADIT (Not <br> Subject to <br> Proration) | Total | Gas, Production, Distribution, or Other Related | Only Transmission <br> Related | Plant <br> Related | Labor <br> Related |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | ADIT-190 | - | - | - | - | - |
| 2 | ADIT-281 | - | - | - | - | - |
| 3 | ADIT-282 | - | - | - | - | - |
| 4 | ADIT-283 | - | - | - | - | - |
| 5 | ADITC-255 | - | - | - | - | - |
| 6 | Subtotal - <br> Transmission ADIT | - | - | - | - | - |
| Line | Description | Total |  |  |  |  |
| 7 | ADIT <br> (Reacquired <br> Debt) |  |  |  |  |  |

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column B is excluded from rate base and instead included in Cost of Debt on Attachment H -2A, Line 110. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-2A, Line 110. The ADIT balance is based on the 13-month average.

隹 Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding $\$ 100,000$ will be listed separately
(A)
(B)
(C)
(D)
(E)
Only
Distribution
or
Other Other
Related



Instructions for Account 190:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or
2. ADIT items related only to Non-Electric Operation

2 ADIT items rearedirectly
2. ADIT items related only to

## in Column E

4. ADIT items related to labor and
not in Columns C \& D are included
in Column $F$
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
associated ADIT amount shall be excluded.
6. ADIT items subject to the proration under the
"normalization" rules will be included in ADIT-190
(Subject to Proration)

$\qquad$ $1-\quad$ -- $\square$ -$1-\quad$ -$1-\quad$
(A)
(B) (C)
(D)
(E)
(F)
(G)
Production,
Only
Distribution, Transmission Plant Labor
or

| ADIT-282 (Subject to Proration) | Total | Related | Related | Related | Related | Justification |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| Subtotal: ADIT-282 (Subject to Proration) | - | - | - | - | - |  |
|  |  |  |  |  |  |  |
| Less: ASC 740 ADIT Adjustments excluded from rate base |  |  |  |  |  |  |
| Less: ASC 740 ADIT Adjustments related to unamortized ITC |  |  |  |  |  |  |
| Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) |  |  |  |  |  |  |
| Less: OPEB related ADIT, Above if not separately removed |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| Total: ADIT-282 (Subject to Proration) | - | - | - | - | - |  |
|  |  |  |  |  |  |  |
| Wages \& Salary Allocator |  |  |  |  |  |  |
| Gross Plant Allocator |  |  |  |  |  |  |
| Transmission |  |  |  |  |  |  |
| Allocator <br> Other Allocator |  | 0.00\% | 100.00\% |  |  |  |
| ADIT - |  | 0.00\% | - | - | - |  |


$\square$

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or

Distribution Only are directly assigned to Column C
2. ADIT items related only to

Transmission are directly assigned
o Column D
3. ADIT items related to Plant and
not in Columns C \& D are included
in Column E
4. ADIT items related to labor and
not in Columns C \& D are included
in Column $F$
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
6. ADIT items subject to the proration under the
"normalization" rules will be included in ADIT-282
(Subject to Proration)


|  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| Subtotal: ADIT-283 (Not Subject to Proration) | - | - | - | - | - |  |
|  |  |  |  |  |  |  |
| Less: ASC 740 ADIT Adjustments excluded from rate base |  |  |  |  |  |  |
| Less: ASC 740 ADIT Adjustments related to unamortized ITC |  |  |  |  |  |  |
| Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) |  |  |  |  |  |  |
| Less: OPEB related ADIT, Above if not separately removed |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| Total: ADIT-283 (Not Subject to Proration) | - | - | - | - | - |  |
|  |  |  |  |  |  |  |
| Wages \& Salary Allocator |  |  |  |  |  |  |
| Gross Plant Allocator |  |  |  |  |  |  |
| Transmission Allocator |  |  | 100.00\% |  |  |  |
| Other Allocator |  | 0.00\% |  |  |  |  |
| ADIT - <br> Transmission | - | - | - | - | - |  |
|  |  |  |  |  |  |  |
| (A) | (B) |  | (D) | (E) | (F) | (G) |
|  |  | Gas, Production, |  |  |  |  |
|  |  | Production, Distribution | Only |  |  |  |
|  |  |  | Transmission | Plant | Labor |  |
| ADIT-283 (Subject to Proration) | Total | Other Related |  |  |  | Justification |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| Subtotal: ADIT-283 (Subject to Proration) | - | - | - | - | - |  |
|  |  |  |  |  |  |  |
| Less: ASC 740 ADIT Adjustments excluded from rate base |  |  |  |  |  |  |




Instructions for Account 283

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or
2. ADIT items related only to Non-Electric Operation
Distribution Only are directly assigned to Column C

Distribution Only are directly a
2. ADIT items related only to
Transmission are directly assigne
transmission
3. ADIT items related to Plant and
not in Columns C \& D are included
in Column E
4. ADIT items related to labor and
not in Columns C \& D are included
in Column $F$
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the
associated ADIT amount shall be excluded
associated ADIT amount shall be excluded
"normalization" rules will be included in ADIT-283



# Baltimore Gas and Electric 

Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated
Attachment 1D - ADIT Rate Base Adjustment
Rate
Year =
Federal Deficient / (Excess) Deferred Income Taxes
Deficient / (Excess) Accumulated Deferred Incom Accumulated Deferred

| Line | Month | Days <br> Per <br> Month | Remaining <br> Days <br> Per Month | in <br> inture <br> Test <br> Period | (Column <br> C/ <br> Column <br> D) |
| :--- | :--- | :---: | :---: | :---: | :---: |


| Projection - Proration of <br> Deficient / (Excess) ADIT <br> Activity (Note A) |  |  |  |
| :---: | :---: | :---: | :---: |
| (F) | (G) | (H) |  |
|  | Prorated | Prorated |  |
|  | Projected | Projected |  |
| Projected | Monthly | Balance |  |
| Monthly | Activity | (Col. G |  |
| Activity | (Column | Plus Col. |  |
|  | E x | H, |  |
|  | Column | Preceding |  |
|  | F) | Balance) |  |


| Actual - Proration of Deficient / (Excess) ADIT Activity (Note B) |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| (I) | (J) | (K) | (L) | (M) |
|  |  |  |  | Preserved |
|  |  | Preserve | Preserve | Prorated Actual |
| Actual | Difference | Proration | Proration | Balance |
| Monthly | Projected | (Actual vs | (Actual vs | (Col. K + |
| Activity | vs. Actual | Projected) | Projected) | Col. L + |
|  | (Note C) | (Note D) | (Note E) | Col. M, |
|  |  |  |  | Preceding |
|  |  |  |  | Balance) |

Deficient / (Excess)
ADIT Subject to
Proration
Projected / Actual
Activity
January
February
March
April
May
June
July
August
Septemb
er October

| [Insert <br> Date] |  | [Insert <br> Date] |
| :--- | :--- | :--- |
| [Insert <br> Date] |  |  |
| - | - | - |
| [Insert <br> Date] |  |  |
| - | - | - |
| - | - | - |
| - | - | - |
| - | - | - |
| - | - | - |
| - | - | - |
| - | - | - |

Total (Sum
of Lines 3 -
14)
Beginning Balance - Deficient /
(Excess) ADIT Not Subject to
(Excess) ADIT Not Subject to
Proration
Beginning Balance - Deficien
(Excess) ADIT Adjustment
Beginning Balance -
Deficient / (Excess)
ADIT
Ending Balance - Deficient /
(Excess) ADIT Not Subject to
Proration
Ending Balance - Deficient
(Excess) ADIT Adjustment
Ending Balance -
Deficient / (Excess)
ADIT
Average Balance as
adjusted (non-
prorated)
prorated)
Deficient /
(Excess)
Axces
ADIT
Deficient /
(Excess) ADIT
(Excess) ADIT
Account 190

Deficient / (Excess) Accumulated
Deferred Income Taxes - Property
Deferred Income T
(Account No. 282)

| [Insert Date] <br> (Note F) | - | [Insert Date] | - |
| :---: | :---: | :---: | :---: |
| (Col. (H), <br> Line 16 + <br> Line 17) |  | (Col. (M), Line 16 + Line 17) | - |
| [Insert Date] <br> (Note F) | - | [Insert Date] | - |
| (Col. (H), <br> Line 19 + <br> Line 20) | - | (Col. (M), Line 19 + Line 20) | - |
| ([Col. (H), <br> Line 18 + <br> Line 21] <br> 12) | - | ([Col. (M), Line 18 + Line 21] /2) | - |
| (Col. (H), <br> Line 14 ) <br> (Col. (H), <br> Line 22 + <br> Line 23) | - | (Col. (M), <br> Line 14 ) <br> (Col. (M), Line $22+$ <br> Line 23) | - |


| Projection - Proration of <br> Deficient / (Excess) ADIT <br> Activity (Note A) |  |  |
| :---: | :---: | :---: |
| (F) | (G) | (H) |
|  | Prorated | Prorated |
|  | Projected | Projected |
| Projected | Monthly | Balance |
| Monthly | Activity | (Col. G |
| Activity | (Column | Plus Col. |
|  | E x | H, |
|  | Column | Preceding |
|  | F) | Balance) |


| Actual - Proration of Deficient / (Excess) ADIT Activity (Note B) |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| (I) | (J) | (K) | (L) | (M) |
|  |  |  |  | Preserved |
|  |  | Preserve | Preserve | Actual |
| Actual | Difference | Proration | Proration | Balance |
| Monthly | Projected | (Actual vs | (Actual vs | (Col. K + |
| Activity | vs. Actual | Projected) | Projected) | Col. L + |
|  |  | (Note D) | (Note E) | Col. M, |
|  |  |  |  | Preceding |
|  |  |  |  | Balance) |





|  | 69) |  |  |  |  | 69) |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 76 | Unamortized Deficient / (Excess) ADIT Federal |  | (Entered in ATT <br> $\mathrm{H}-1 \mathrm{~A}$, Line 41a) |  | \$ | Unamortized Deficient / (Excess) ADIT - Federal |  | (Entered in ATT H-1A, Line 41a) | \$ |  |  |  |  |
| State Deficient / (Excess) Deferred Income Taxes |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Deficient / (Excess) Accumulated Deferred Income Taxes (Account No. 190) |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | Days in Period |  |  |  |  | Projection - Proration of Deficient / (Excess) ADIT Activity (Note A) |  |  | Actual - Proration of Deficient / (Excess) ADIT Activity (Note B) |  |  |  |  |
|  | (A) | (B) | (C) |  | (E) | (F) |  |  | (1) | (J) | (K) | (L) | (M) |
| Line | Month | Days Per Month | Remaining Days Per Month | Total <br> Days in Future Test Period | Proration Amount (Column C / Column D) | Projected Monthly Activity | Prorated <br> Projected Monthly Activity (Column Ex Column F) | Prorated <br> Projected Balance (Col. G Plus Col. H, Preceding Balance) | Actual Monthly Activity | Difference Projected vs. Actual (Note C) | Preserve Proration (Actual vs Projected) (Note D) | Preserve Proration (Actual vs Projected) (Note E) | Prorated <br> Actual <br> Balance <br> (Col. K + <br> Col. L + <br> Col. M, <br> Preceding <br> Balance) |
| 77 | Deficient / (Excess) ADIT Subject to Proration |  |  |  |  | [Insert Date] |  |  | [Insert Date] |  |  |  |  |
| 78 | Projected / Actual Activity |  |  |  |  | [Insert Date] |  |  | [Insert Date] |  |  |  |  |
| 79 | January |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 80 | February |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 81 | March |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 82 | April |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 83 | May |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 84 | June |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 85 | July |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 86 | August |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 87 | er Septemb |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 88 | October |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 89 | Novemb |  |  |  | 50.00\% |  |  |  |  |  |  |  |  |

Total (Sum
of Lines 79
of Lines 79
-90)
Beginning Balance - Deficient /
(Excess) ADIT Not Subject to
Proration
Beginning Balance - Deficient /
(Excess) ADIT Adjustment
Beginning Balance -
Deficient / (Excess)
ADIT
Ending Balance - Deficient /
(Excess) ADIT Not Subject to
Proration
Ending Balance - Deficient /
(Excess) ADIT Adjustment
Ending Balance -
Deficient / (Excess)
ADIT

Average Balance as
adjusted (non-
prorated)
Prorated
Deficient /
(Excess)
ADIT
Deficient /
(Excess) ADIT -
Account 190
50.00\% $\qquad$
$\qquad$

| [Insert Date] | - | [Insert Date] | - |
| :---: | :---: | :---: | :---: |
| (Note F) |  |  | - |
| (Col. (H), Line 92 + Line 93) |  | (Col. (M), Line 92 + Line 93) | - |
| [Insert Date] | - | [Insert Date] | - |
| (Note F) |  |  |  |

(Col. (M), Line 95 + Line 96)
([Col. (M), Line 94 +
Line 97] /2)
(Col. (M),
Line 90 )
(Col. (M), Line 98 + Line 99)

| Deficient / (Excess) Accumulated Deferred Income Taxes - Property (Account No. 282) |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Days in Period |  |  |  |  |
| (A) | (B) | (C) | (D) | (E) |
| Month | Days Per Month | Prorated Days Per Month | Total Days Per Future Test Period | Proration Amount (Column C / Column D) |


[Insert

| Actual - Proration of Deficient / (Excess) ADIT Activity (Note B) |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| (I) | (J) | (K) | (L) | (M) |
|  |  |  |  | Preserved |
|  |  |  |  | Prorated |
|  | Difference | Preserve Proration | Preserve | Actual Balance |
|  | Projected | Proration | Proration | Balance |
| Activity | vs. Actual | Projected) |  | Col. L + |
|  | (Note C) | Projected) (Note D) | Projected) <br> (Note E) | $\begin{array}{ccl} \text { Col. L + } \\ \text { Col. M, } \end{array}$ |
|  |  |  |  | Preceding |
|  |  |  |  | Balance) |

[Insert

|  | ADIT Subject to Proration |  | Date] |  | - | Date] |  |  |  | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 102 | Projected / Actual Activity |  | [Insert Date] |  |  | [Insert Date] |  |  |  |  |
| 103 | January | 50.00\% | - | - | - | - | - | - | - | - |
| 104 | February | 50.00\% | - | - | - | - | - | - | - | - |
| 105 | March | 50.00\% | - | - | - | - | - | - | - | - |
| 106 | April | 50.00\% | - | - | - | - | - | - | - | - |
| 107 | May | 50.00\% | - | - | - | - | - | - | - | - |
| 108 | June | 50.00\% | - | - | - | - | - | - | - | - |
| 109 | July | 50.00\% | - | - | - | - | - | - | - | - |
| 110 | August <br> Septemb | 50.00\% | - | - | - | - | - | - | - | - |
| 111 | er | 50.00\% | - | - | - | - | - | - | - | - |
| 112 | October | 50.00\% | - | - | - | - | - | - | - | - |
| 113 | Novemb er $\qquad$ | 50.00\% | - | - | - | - | - | - | - | - |
| 114 | er | 50.00\% | - | - | - | - | - | - | - | - |
| 115 | Total (Sum of Lines 103-114) |  | - | - |  | - | - | - | - |  |
| 116 117 | Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration Beginning Balance - Deficient / (Excess) ADIT Adjustment |  | [Insert Date] <br> (Note F) |  | - | [Insert Date] |  |  |  | - |
| 118 | Beginning Balance Deficient / (Excess) ADIT |  | (Col. (H), <br> Line 116 <br> + Line <br> 117) |  | - | (Col. (M) Line 11 | ne 116 + |  |  | - |
| 119 120 | Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration <br> Ending Balance - Deficient / <br> (Excess) ADIT Adjustment |  | [Insert Date] <br> (Note F) |  | - | [Insert Date] |  |  |  | - |
| 121 | Ending Balance - <br> Deficient / (Excess) ADIT |  | (Col. (H), <br> Line 119 <br> + Line <br> 120) |  | - | (Col. (M) <br> Line 120) | ne 119 + |  |  | - |
| 122 | Average Balance as |  | ([Col. (H), | ine 118 + |  | ([Col. ( M ) | ine 118 + |  |  |  |



151
ADIT -
283
(Col.
$(\mathrm{H})$, Line
Deficient /
Deficient /
(Excess) ADIT
State
$\qquad$ ${ }^{\text {ADIT }}$
AD
283
(Col.
(M), Line $\qquad$

Unamortized $\begin{array}{ll}\text { DDIT - State } & \text { ATT H-2A } \\ \text { Line } 41 \mathrm{~b} \text { ) }\end{array}$

ATT H-2A, Line 41b) ADIT - State

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment"

Rate Year
Projecte
Activity
2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs

This section is used to calculate the projected deficient / (excess) ADIT balances. The computations in columns A-H of this workpaper apply the proration rules of Reg. Sec. 1.167(I)1 (h)(6) to the projected annual activity of deficient / (excess) accumulated deferred income taxes not subject to the proration requirement are averaged instead of prorated. For deficient ( excess accumulated deferred income taxes subject to the normalization requirements, projected activity for months prior to the future portion of the test period is averaged rather than prorated.
This section is used to calculate the actual deficient / (excess) ADIT balances. The computations in columns A-M of this workpaper apply the proration rules of Reg. Sec. 1.167(I)-1(h)(6) and averaging in accordance with IRC Section 168(i)(9)(B) consistency requirement to the actua annual activity of deficient / (excess) accumulated deferred income taxes subject to the normalization requirements. Differences attributable to over-projection of deficient / (excess) ADI amortization in the projected revenue requirement will result in a proportionate reversal of the projected prorated deficient / (excess) ADIT activity in the true-up adjustment to the extent of the
over-projection. Differences attributable to under-projection of deficient / (excess) ADIT in the over-projection. Differences attributable to under-projection of deficient / (excess) ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity activity. However when projected monthly deficient / (excess) ADIT activity is an increase and actual monthly deficient / (excess) ADIT activity is a decrease, 50 percent of the actual monthly deficient / (excess) ADIT activity will be used. Likewise, when projected monthly deficient / (excess) ADIT activity is a decrease and actual monthly deficient / (excess) ADIT activity is an increase, 50 percent of actual monthly deficient / (excess) ADIT activity will be used. This section is used to calculate deficient/ (excess) ADIT activity in the true-up adjustment only. For deficient/ (excess) accumulated deferred income taxes subject to the normalization requirements, actual activity for months prior to the future portion of the test period is averaged rather than prorated
Column ( J ) is the difference between projected monthly and actual monthly activity (Column (I) minus Column (F)). Specifically, if projected and actual activity are both positive, a negative in Column ( $J$ ) represents over-projection (amount of projected activity that did not occur) and a positive in Column ( J ) represents under-projection (excess of actual activity over projected activity). mor over-projection (amount of projected activity that did not occur).

D Column (K) preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column (J) is over-projected, enter Column (G) x [Column (I)/Column (F)]. If Column (J) is under-projected, enter the amount from Column (G) and complete Column (L)). In other situations, enter zero.
Column (L) applies when (1) Column (J) is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column (J). In tuations, enter zero
This section is reserved for adjustments necessary to comply with the IRS normalization rules.

## Baltimore Gas and Electric

Deficient / (Excess) Deferred Income Taxes - Transmission Allocated

## Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Workshee

Federal Deficient / (Excess) Deferred Income Taxes

## Tax Cuts and Jobs Act of 2017



Tax Reform Act of 1986

|  |  |  | Fixed Period | ADIT <br> Deficient / (Excess) |  | BOY <br> Balance |  | Amortization |  | EOY Balance |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 20 | Protected Property |  |  |  |  |  |  |  |  |  |  |
| 21 | ADIT - 190 | (Note B) | ARAM |  |  |  |  |  |  | \$ | - |
| 22 | ADIT - 281 | (Note B) | ARAM |  |  |  |  |  |  |  | - |
| 23 | ADIT - 282 | (Note B) | ARAM |  |  |  |  |  |  |  | - |
| 24 | ADIT-283 | (Note B) | ARAM |  |  |  |  |  |  |  | - |
| 25 | Subtotal - Deficient / (Excess) ADIT |  |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 26 | Total - Deficient / (Excess) ADIT |  |  | \$ | - | \$ | - | \$ | - | \$ | - |

Total Federal Deficient / (Excess) Deferred Income Taxes

| Line |  |  | (C) <br> Amortization Fixed Period | (D) |  | (E) |  | (F) |  | (G) |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  | [Insert Date] |  |  |  | [Insert Date] |  |
|  | Deficient / (Excess) Deferred Income Taxes | Notes |  | ADIT <br> Deficient / (Excess) |  | BOY Balance |  | Current Year Amortization |  | EOY <br> Balance |  |
| 27 | Unprotected Non-Property |  |  |  |  |  |  |  |  |  |  |
| 28 | ADIT - 190 |  |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 29 | ADIT - 281 |  |  |  | - |  | - |  | - |  | - |
| 30 | ADIT - 282 |  |  |  | - |  | - |  | - |  | - |
| 31 | ADIT - 283 |  |  |  | - |  | - |  | - |  | - |
| 32 | Subtotal - Deficient / (Excess) ADIT |  |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 33 | Unprotected Property |  |  |  |  |  |  |  |  |  |  |
| 34 | ADIT - 190 |  |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 35 | ADIT - 281 |  |  |  | - |  | - |  | - |  | - |
| 36 | ADIT - 282 |  |  |  | - |  | - |  | - |  | - |
| 37 | ADIT - 283 |  |  |  | - |  | - |  | - |  | - |
| 38 | Subtotal - Deficient / (Excess) ADIT |  |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 39 | Protected Property |  |  |  |  |  |  |  |  |  |  |
| 40 | ADIT - 190 |  |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 41 | ADIT - 281 |  |  |  | - |  | - |  | - |  | - |
| 42 | ADIT - 282 |  |  |  | - |  | - |  | - |  | - |
| 43 | ADIT - 283 |  |  |  | - |  | - |  | - |  | - |
| 44 | Subtotal - Deficient / (Excess) ADIT |  |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 45 | Total - Deficient / (Excess) ADIT |  |  | \$ | - | \$ | - | \$ | - | \$ | - |

Total Federal Deficient / (Excess) Deferred Income Taxes


State Deficient / (Excess) Deferred Income Taxes

| State Tax Rate Change |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| (A) |  | (B) | (C) | (D) |  | (E) |  | (F) |  | (G) |  |
|  |  |  |  |  | [Insert Date] |  |  |  | [Insert Date] |  |
| Line | Deficient / (Excess) Deferred Income Taxes |  | Notes | Fixed Period | ADITDeficient / (Excess) |  | BOYBalance |  | Current Year Amortization |  | EOYBalance |  |
| 56 | Unprotected Non-Property |  |  |  |  |  |  |  |  |  |  |
| 57 | ADIT - 190 |  | 4 Years | \$ | - | \$ | - | \$ | - | \$ | - |
| 58 | ADIT - 281 |  | 4 Years |  | - |  | - |  | - |  | - |
| 59 | ADIT - 282 |  | 4 Years |  | - |  | - |  | - |  | - |
| 60 | ADIT - 283 |  | 4 Years |  | - |  | - |  | - |  | - |
| 61 | Subtotal - Deficient / (Excess) ADIT |  |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 62 | Unprotected Property |  |  |  |  |  |  |  |  |  |  |
| 63 | ADIT - 190 |  | 5 Years | \$ | - | \$ | - | \$ | - | \$ | - |


| 64 | ADIT - 281 | 5 Years |  | - |  | - |  | - |  | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 65 | ADIT - 282 | 5 Years |  | - |  | - |  | - |  | - |
| 66 | ADIT - 283 | 5 Years |  | - |  | - |  | - |  | - |
| 67 | Subtotal - Deficient / (Excess) ADIT |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 68 | Protected Property |  |  |  |  |  |  |  |  |  |
| 69 | ADIT - 190 | NA | \$ | - | \$ | - | \$ | - | \$ | - |
| 70 | ADIT - 281 | NA |  | - |  | - |  | - |  | - |
| 71 | ADIT-282 | NA |  | - |  | - |  | - |  | - |
| 72 | ADIT - 283 | NA |  | - |  | - |  | - |  | - |
| 73 | Subtotal - Deficient / (Excess) ADIT |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 74 | Total - Deficient / (Excess) ADIT |  | \$ | - | \$ | - | \$ | - | \$ | - |

Total State Deficient / (Excess) Deferred Income Taxes

| Line | (A) | (B) | (C) | (D) |  | (E) |  | (F) |  | (G) |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | ADIT <br> Deficient / (Excess) |  | [Insert Date] |  | Current Year Amortization |  | [Insert Date] |  |
|  | Deficient / (Excess) Deferred Income Taxes | Notes | Fixed Period |  |  | BOY Balance |  |  |  | EOYBalance |  |
| 75 | Unprotected Non-Property |  |  |  |  |  |  |  |  |  |  |
| 76 | ADIT - 190 |  |  | \$ | - | \$ |  | \$ | - | \$ | - |
| 77 | ADIT - 281 |  |  |  | - |  |  |  | - |  | - |
| 78 | ADIT-282 |  |  |  | - |  |  |  | - |  | - |
| 79 | ADIT - 283 |  |  |  | - |  | - |  | - |  | - |
| 80 | Subtotal - Deficient / (Excess) ADIT |  |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 81 | Unprotected Property |  |  |  |  |  |  |  |  |  |  |
| 82 | ADIT - 190 |  |  | \$ | - | \$ |  | \$ | - | \$ | - |
| 83 | ADIT - 281 |  |  |  | - |  |  |  | - |  | - |
| 84 | ADIT - 282 |  |  |  | - |  |  |  | - |  | - |
| 85 | ADIT-283 |  |  |  | - |  | - |  | - |  | - |
| 86 | Subtotal - Deficient / (Excess) ADIT |  |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 87 | Protected Property |  |  |  |  |  |  |  |  |  |  |
| 88 | ADIT - 190 |  |  | \$ | - | \$ |  | \$ | - | \$ | - |
| 89 | ADIT-281 |  |  |  | - |  |  |  | - |  | - |
| 90 | ADIT - 282 |  |  |  | - |  | - |  | - |  | - |
| 91 | ADIT-283 |  |  |  | - |  | - |  | - |  | - |
| 92 | Subtotal - Deficient / (Excess) ADIT |  |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 93 | Total - Deficient / (Excess) ADIT |  |  | \$ | - | \$ | - | \$ | - | \$ | - |

## Total State Deficient / (Excess) Deferred Income Taxes

| Line | Deficient / (Excess) Deferred Income Taxes | (B) | (C) | (D) |  | (E) |  | (F) |  | (G) |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | ADITDeficient / (Excess) |  | [Insert Date] |  | Current Year Amortization |  | [Insert Date] |  |
|  |  | Notes | Fixed Period |  |  | BOY Balance |  |  |  | EOY <br> Balance |  |
| 94 | ADIT - 190 |  |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 95 | ADIT - 281 |  |  |  | - |  | - |  | - |  | - |
| 96 | ADIT - 282 |  |  |  | - |  | - |  | - |  | - |
| 97 | ADIT - 283 |  |  |  | - |  | - |  | - |  | - |
| 98 | Total - Deficient / (Excess) ADIT |  |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 99 | Tax Gross-Up Factor | ATT H-2A, Line 132 |  |  |  |  |  |  |  |  |  |
| 100 | Regulatory Asset / (Liability) |  |  | \$ | - | \$ | - | \$ | - | \$ | - |



Federal and State Income Tax Regulatory Asset / (Liability)
Federal and State Income Tax Regulatory Asset / (Liability) related to Excess / Deficient Deferred Income Taxes

(A) (B)

Line
Account 182.3 (Other Regulatory Assets)
Account 254 (Other Regulatory Liabilities)
Total - Transmission Regulatory Asset / (Liability)
(B) (C)

Notes

 ADIT by category (i.e., protected property, unprotected property, and unprotected non-property)
 ARAM) or a manner that complies with the normalization requirements.
 related to rate changes occurring after September 30, 2018
4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

## Notes






 where BGE resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FFRC Accounts 410.1 and 411.1.
 amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1

## Baltimore Gas and

Electric
Accumulated
Deferred Income
Taxes
Remeasurement
Attachment F -
Deficient / (Excess)
Deferred Income
Taxes Workshee
Tax Cuts and Jobs Act of 2017

| Line | Detailed Descripti on | Descript ion | Categ ory | ADIT - Pre Rate Change (December 31, 2017) |  |  |  |  | ADIT - Post Rate Change (December 31, 2017) |  |  |  |  | Deficient / (Excess) Deferred Income Taxes (December 31, 2017) |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | Federal Gross Timing Differe nce | Fede ral ADIT @ | $\begin{gathered} \text { Sta } \\ \text { te } \\ \text { ADI } \\ \text { T } \\ \hline \end{gathered}$ | $\begin{aligned} & \mathrm{FI} \\ & \mathrm{~T} \\ & \text { on } \\ & \mathrm{SI} \\ & \mathrm{~T} \end{aligned}$ | $\begin{gathered} \text { Tot } \\ \text { al } \\ \text { ADI } \\ \text { T } \end{gathered}$ | Federal <br> Gross <br> Timing <br> Differe <br> nce | Fede ral ADIT @1\% | $\begin{gathered} \text { Sta } \\ \text { te } \\ \text { ADI } \\ \text { T } \\ \hline \end{gathered}$ | $\begin{gathered} \mathrm{FI} \\ \mathrm{~T} \\ \text { on } \\ \mathrm{SI} \\ \mathrm{~T} \end{gathered}$ | $\begin{gathered} \text { Tot } \\ \text { al } \\ \text { ADI } \\ \text { T } \end{gathered}$ | Rate Chan ge Deferr ed Tax Impac t | NonRecover able |  | Total Defici ent / (Exce ss) <br> ADIT Balan ce | Jurisdict ion Allocato $r$ | Electric Transmis sion | Alloca tor (Note B) | Transmis sion Allocated Deficient / (Excess) ADIT Balance | FERC <br> Acco unt |
|  | (A) | (B) | (C) | (D) | $\begin{aligned} & \text { (E) }= \\ & \text { (D) } \\ & 35 \% \end{aligned}$ | (F) | (G) <br> (F) <br> 35 $\%$ | (H) <br> (E) <br> $\stackrel{+}{+}$ <br> (G) | (I) | $\begin{aligned} & \text { (J) }= \\ & (\mathrm{I})^{*} \\ & 21 \% \end{aligned}$ | (K) | (L) <br> (K) <br> 21 $\%$ | $\begin{gathered} \hline \text { (M) } \\ = \\ (\mathrm{J}) \\ + \\ (\mathrm{K}) \\ + \\ (\mathrm{L}) \end{gathered}$ | $(\mathrm{N})=$ <br> (H) - <br> (M) | (0) | (P) | $(\mathrm{Q})=$ <br> (N) - <br> (O) - <br> (P) | (R) | (S) | (T) | $\begin{gathered} (\mathrm{U})=(\mathrm{Q}) \\ (\mathrm{T}) \end{gathered}$ | (V) |
|  | FERC <br> Account 190 (Note A) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 1 | Accrued Bonus |  |  |  | \$ |  | \$ | \$ |  | \$ |  |  |  | \$ |  |  |  | 100\% Distributi on | No | $\begin{array}{r} 0.000 \\ \% \end{array}$ |  | 190 |
| 2 | Accrued Benefits |  |  |  | - |  | - | - |  | - |  | - | - | - |  |  | - | 100\% Distributi on | No | $\begin{array}{r} 0.000 \\ \% \end{array}$ | - | 190 |
| 3 | Allowance for Doubtful Accounts |  |  |  | - |  | - | - |  | - |  | - | - | - |  |  | - | 100\% Distributi on | No | $\begin{array}{r} 0.000 \\ \% \end{array}$ | - | 190 |
| 4 | Charitable Contributi ons |  |  |  | - |  | - | - |  | - |  | - | - | - |  |  | - | 100\% <br> Distributi <br> on <br> 100\% | No | $\begin{array}{r} 0.000 \\ \% \end{array}$ | - | 190 |
| 5 | Charitable Contributi |  |  |  | - |  | - | - |  | - |  | - | - | - |  |  | - | Distributi on | No | $\begin{array}{r} 0.000 \\ \% \end{array}$ | - | 190 |






## Instructions

1. In accordance with ASC

740, deferred tax assets and abilities are adjusted (remeasured) for the effect of the changes in tax law (including ax rates) in the period that the hange is enacted.
Ajustments are recorded
he appropriate deferred
accounts (Accounts 190, 281,
282 and 283) based on the nature of the temporary
difference and the related
classification requirements of
the accounts. If as a result of action or expected action by a egulator, it is probable that the effect of a future increase or decrease in taxes payable law or rates will be recovered from or passed through to
customers through future
ates, a regulatory asset or
liability is recognized in
Account 182.3 (Other
Regulatory Assets), or Accoun 254 (Other Regulatory
iabilities), as appropriate, for hat probable future revenue or eduction in future revenue. The amortization of deficien and excess deferred income
from or passed through to
fustomers through future rates customers through future
Accounts 410.1 (Provision for
Deferred Income Taxes, Utility
Operating Income) and 411.1
(Provision for Deferred Income
Taxes-Credit, Utility
Operating Income), a
appropriate. Re -
asured tax
balance sheet accounts may
also result in re-measurement
also result in re-measurements
of tax-related regulatory assets of tax-related regulatory as
or liabilities that had been ecorded prior to the change in ax law. If it is not probable
hat the effect of a future
ncrease or decrease in taxes
payable resulting from a
change in tax law or rates will e recovered from or passed
through to customers through uture rates, tax expense w
be recognized in Account
410.2 (Provision for Deferred

Income Taxes, Other Income
or Deductions) or tax benefit is
ecognized in Account 411.2
Provision for Deferred Income
Taxes-Credit, Other Income
Deductions), as appropriate. accumulated deferred income taxes (ADIT) related to
hange(s) to income tax rates occurring after September 30,
2018, insert calculations that
support the re-measurement
amount delineated by category
i.e., protected property,
nprotected property, and
3. Set the allocation
. Set the allocation
applicable percentages at the date of the rate change.

## Not

es
A Categorization of tems as protected or nom-protectedwly agreed, absent a agreed, absenta from the Internal Revenue Service (IRS) with respect to that items. Balances associated with the tax rate change will not be adjusted not be adju
amortization each
year) absent audit
return amendments,
or a change in IRS
guidance. Any
resulting changes will be prominently disclosed including the basis for the change.

B The allocation percentage in Column T are based on the

$$
\begin{aligned}
& \text { ape dased } \\
& \text { applicable } \\
& \text { percentages }
\end{aligned}
$$

$$
\begin{aligned}
& \text { applicable } \\
& \text { percentages at the }
\end{aligned}
$$

$$
\begin{aligned}
& \text { percentages at tr } \\
& \text { date of the rate }
\end{aligned}
$$

$$
\begin{aligned}
& \text { ate of the rate } \\
& \text { change and must }
\end{aligned}
$$

$$
\begin{aligned}
& \text { change and must } \\
& \text { remain fixed absent }
\end{aligned}
$$

the Commission's
express approval.

## Attachment 2 - Taxes Other Than Income Worksheet



20 Universal Service Fund
21 Total

22 Total "Taxes Other Than Income Taxes" - Page 114-117 line 14.g plus line 15.g plus line 16.9
23 Difference

## Criteria for Allocation

A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant
Allocator. If the taxes are $100 \%$ recovered at retail they may not be included
B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary
Allocator. If the taxes are $100 \%$ recovered at retail they may not be included
C Other taxes that are assessed based on labor, will be allocated based on the Wages and Salary Allocator
D Other taxes except as provided for in $A, B$ and $C$ above, that are incurred and (1) are not fully recovered at retail or (2) are
directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that
overheads shall be treated as in footnote $B$ above

## Baltimore Gas and Electric Company

Attachment 3-Revenue Credit Workpaper

## Account 454 - Rent from Electric Property

1 Rent from Electric Property - Transmission Related (Note 3)
Total Rent Revenues
Sum Line 1)

## Account 456 - Other Electric Revenues (Note 1

3 Schedule 1A
Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)
5 Point to Point Service revenues for which the load is not included in the divisor received by transmission owner
6 PJM Transitional Revenue Neutrality (Note 1)
7 PJM Transitional Market Expansion (Note 1)
a Professional Services (Note 3, Transmission Related)
Professional Services (Note 3, Labor Related)
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)
Rent or Attachment Fees associated with Transmission Facilities (Note 3)
11 Gross Revenue Credits
12 Less line 17g
13 Total Revenue Credits

## Revenue Adjustment to determine Revenue Credit

14 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 172 of Appendix $A$.

15 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

16 Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain $50 \%$ of net revenues consistent with Pacific Gas and Electric Company, 90 FERC $\mathbb{1} 61,314$. Note: in order to utilize lines 17a-17g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
7a As discussed in Note 3 above, revenues included in lines $1-11$ which are subject to $50 / 50$ sharing.

17b Costs associated with revenues in line 17a
17c Net Revenues (17a-17b)
17d $50 \%$ Share of Net Revenues (17c/2)
17e Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.
$17 \mathrm{f} \quad$ Net Revenue Credit $(17 \mathrm{~d}+17 \mathrm{e})$
17 g Line 17 fl less line 17a
18 Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and is explained in the Cost Support; for example, revenues associated with distribution facilities. In addition, revenues from Schedule 12 are not included in the total above to the extent they
are credited under Schedule 12 . are credited under Schedule 12.

## 19 Amount offset in line 4 above

20 Total Account 454 and 456

## Baltimore Gas and Electric Company <br> Attachment 4 - Calculation of 100 Basis Point Increase in ROE



Investment Tax Credit Adjustment
Investment Tax Credit Amortization
Tax Gross-Up Factor [1/(1-T)]
ITC Adjustment Allocated to Transmission
Other Income Tax Adjustment
Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense
Amortization Deficient/ / Excesss) Deferred Taxes (Federal) - Transmission Component Amorization Deficient/ / Excess) Deferred Taxes (State) - Transmission Component Amortization of Other Flow-Through Lems - Transmission Component Other Income Tax Adjustments - Expense / (Benefit) Other Income Tax Adiustment
$C I T=(T 11-T) *$ Investment Return * $(1-$ WCLTD/R $)=$

Total Income Taxes

Line $135+136 g+136 h$
(Note T from ATT H-2A) enter negative

Attachment 1B-ADIT EOY
Line 132)
Line $133^{* 134]}$
Note V from ATT H-2A) Attachment 5, Line 136a
(Note $V$ from ATT H-2A) Attachment 5, Line 136 D
(Note $V$ from ATT H-2A) Attachment 5, Line 136 C
(Note V from ATT H-2A) Attachment 5, Line 136d Line $136 a+136 b+136 c+136 d$ He
ine $136 e^{* 136}$
(Line $135+136 g+136 \mathrm{~h})$






[^5]

## Unfunded Reserves

## Attachment A Line \#s, Descriptions, Notes, Form 1 Page \#s and Instructions

44 Total Reserves Account Balance Attributable to Transmission
 Long-Term (deifined as
available to Company.


Note: The Formula Rate shall include a credit to rate base for all long-term unfunded reserves (funds collected from customers that ( 1 ) have not been set aside in a trust, escrow or resticted account; (2) whose balance is collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). The unfunded reserve allocators will utiize the same allocators used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offseting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account. Additionally, balances where the related expense was recorded either below the line, $100 \%$ to a line of business other hhan wholesale transmission, or to an expense account not included in the formula rate should not be included in the account reserves deducted from rate base. The gas share of common expenses is also excluded from the above computation. See supporting worksheet that derives the
13-month average balances shown above.


| Attachment A Line \#s, Descriptions, Notes, Form 1 Page \#s and Instructions |  |  | Amount | Number of years | Amorization | w/ interest |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 61 | Less extraordinary property losses | Attachment 5 |  |  |  |  |

## Abandoned Plant Calculations

## Description

## Model Reference

Dedicated Facilities
a - Beginning Balance of Unamortized Transmission Projects
b - Years remaining in Amortization Period
c - Transmission Depreciation Expense Including Amortization of Limited Term Plant
d - Ending Balance of Unamortized Transmission Projects
e - Average Balance of Unamortized Abandoned Transmission Projects ${ }^{2}$
f - Non-Incentive Return and Income Taxes
g $\quad$ Rate Bas
h - Non-Incentive Return and Income Taxes

Per PJM Interconnection, L.L.C. and Baltimore Gas \& Electric Co., 150 FERC $\mathbb{1} 61,054$ (2015) and PJM Interconnection, L.L.C., Baltimore Gas \& Electric Co., 152 FERC $\uparrow 61,254$ (2015) and PJM Interconnection, L.L.C. and Baltimore Gas \& lectric CO., XXX FERC $\mathbb{I} X X, X X X$ (XXXX)

Per PJM Interconnection, L.L.C. and Baltimore Gas \& Electric Co., 150 FERC $\uparrow 61,054$ (2015) and PJM Interconnection, L.L.C., Baltimore Gas \& Electric Co., 152 FERC $\uparrow$. 61,254 (2015) and PJM Interconnection, L.L.C. and Baltimore Gas \& Electric Co., XXX FERC §XX,XXX (XXXX)
(line a / line b)
(line a - line c)
$($ line $a+d) / 2$
(Appendix A line 144+ line 145
(Appendix A line 59)
(line $\mathrm{f} / \mathrm{line} \mathrm{g}$ )
\#DIV/0!
\#DIV/0
\#DIV/0!
\#DIVIO!
\#DIV/0!
\#DIV/0!
\#DIV/0!

## \#DIV/0

\#DIV/0
\#DIV10
\#DIV10
\#DIV/0
\#DIV/0

1-See row 85a, Appendix A. See also amortization included in Attachment 7 revenue requirement calculation

2- See row 44a, Appendix A. See also investment included in Attachment 7 revenue requirement calculation.

| Attachment A Line \#s, Descriptions, Notes, Form 1 Page \#s and Instructions |  |  |  | Interest on Network Credits | Description of the Interest on the Credits |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 154 | Interest on Network Credis | (Note N) | PJM Data | Enter \$ | General Description of the Credits |
|  |  |  |  |  | Add more lines if necessary |


| Attachment A Line \#s, Descriptions, Notes, Form 1 Page \#s and Instructions |  | Amount | Description \& PJM Documentation |
| :---: | :---: | :---: | :---: |
|  |  |  |  |
| 171 | Net Zonal Revenue Requirement | . |  |


| Attachment A Line \#s, Descriptions, Notes, Form 1 Page \#s and Instructions |  |  |  |  | 1 CP Peak | Description \& PJM Documentation |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Network Zonal Service Rate |  |  |  |  |  |  |
| 172 | 1 CP Peak |  | (Note L) | PJM Data |  | PJM Zonal Peak Load per 34.1 of the PJM OATT |


| Customer | Billing Determinants | Current Rate | Proposed Rate | Current Revenues | Proposed Revenues | Change in Revenues |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| BGZE Zone |  |  | \#DIVO! | - | \#DIV0! | \#DIVO! |
| Total |  |  |  | - | \#DIV0! | \#DIVO! |


| Attachment A Line \#s, Descriptions, Notes, Form 1 Page \#s and Instructions | Total A\&G Form 1 Amount | Account 926 Form 1 Amount | PBOP in FERC 926 current rate year | PBOP in FERC 926 prior rate year | Explanation of change in PBOP in FERC 926 |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 68 Total A\&G | Total: p.320-323.197.b Account 926: p.320-323.187.b and c |  |  |  |  |


| Other Income Tax Adjustments |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Line | Component Descriptions | Instruction References | Transmission Depreciation Expense Amount |  | Tax Rate from <br> Attachment H-2A, Line 130 |  | Amount to <br> Attachment H-2A, Line 136e |
| 136a | Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense Amortization of Deficient / (Excess) Deferred Taxes - Transmission Component | Instr. 1, 2, 3 below | \$ | X |  | = | \$ |
| 136b | Amortization Deficient / (Excess) Deficient Deferred Taxes (Federal) - Transmission Component | Instr. 4 below |  |  |  |  |  |
| 136c | Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component | Instr. 4 below |  |  |  |  | - |
| 136d | Amortization of Other Flow-Through Items - Transmission Component | Instr. 5 below |  |  |  |  |  |
| 136e | Total Other Income Tax Adjustments - Expense / (Benefit) | Instr. 6 below |  |  |  |  | \$ |

## Instructions

Transmission Depreciation Expense is the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by the Capital Recovery Rate (described in Instruction 2).
Capital Recovery Rate is the book depreciation rate applicable to the underlying plant assets
"AFUDC Equity" category reflects the nondeductible component of depreciation expense related to the capitalized equity portion of Allowance for Funds Used During Construction (AFUDC).
Upon enactment of changes in tax law, accumulated deferred income taxes are re-measured and adjusted in the Company's books of account, resulting in deficient or (excess) accumulated deferred income taxes (ADIT). Such deficient or (excess) ADIT attributed to the transmission function will be based upon tax records and calculated in the calendar year in which the deficient or (excess) amount was measured and recorded for financial reporting purposes. See Attachment 1E - EDIT Amortization, Column F, Line 50 and Line 79 for additional information and support for the current year amortization. The current year amortization of deficient and (excess) ADI Other Flow-Through Items - In the past regulatory agencies required certain federal and state income tax savings resulting from temporary differences between the amount of taxes computed for ratemaking purposes and taxe on the amount of actual current federal income tax liability to be immediately "flowed through" rates for certain assets. The "flow-through" savings were accounted for in deferred tax balances, based on the expectation and understanding that while tax savings would be immediately flowed through to ratepayers, the flow-through expense incurred when the temporary differences reverse would be recovered from ratepayers. The "Amortization of Other Flow-Through Items" represents the transmission portion of tax expense relating to the reversal of these temporary differences. The Other Flow-Through balance as of September 30 , 2018 will reverse beginning October 1, 2018 based on the prescribed period.
Negative amounts (i.e. tax benefits) reduce recoverable tax expense and positive amounts (i.e. tax expense) increase recoverable tax expense

## Baltimore Gas and Electric Company

## Attachent 5 a - Allocations of Costs to Affiliates

## Summary of Administrative and General Expense (A\&G) Charged to BGE by Exelon Business Services Company (BSC)

Expense ltems

Allocated to
BG\&E
Electric

Amount Allocated to BG\&E

A\&G
Explanation of the method

## Baltimore Gas and Electric Company

## Attachment 6 - Reconciliation Worksheet

Step

1 Calculation of Calendar Revenues for Trued-Up Year Line
$\#$

1 Rate (\$/MW-Year)
2 Daily Rate (\$/MW-Day)
3 Number of Days Effective in the calendar Yea
$4 \quad 1$ CP Peak
5 Total PJM Billed Revenues from applicable update

6 True-Up from applicable update
7 Effective Number of Days in Calendar Yea
8 Total Number of Days in Calendar Year
9 True-Up Included in PJM Billed Revenues Above

10 Billed PJM Revenues, Excluding Impact of True-Up

2 Comparison of Trued-Up File to Calendar Revenues
Trued-Up Revenue Requirement per Line 167, 169 \& 170 of Attachment H2-A

Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr

Month

Jun
Jul
Aug


Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The
FERC Refund interest rate specified in CFR 35 .19 (a) for the period up to the date the projected rates that are subject to True-up here went into effect will be used in the calculation.

Please note that the "Rev Req based on Current Year data before True-Up + Incentive Revenues +30.9 Credits" will be before rue-Up + Incentive Revenues + 30.9 Credits
populated in the Projected Transmission Revenue
Requirement (PTRR) but will not be populated in the Actual
Transmission Revenue Requirement (ATRR).




|  |
| :--- |
|  |
|  |
|  |
|  |
|  |

## 






```
Mamsin
```





## Baltimore Gas and Electric Company <br> Attachment 8 - Company Exhibit - Securitization Workpaper

Line \#

```
            Long Term Interest
            0
```

Capitalization
Less LTD on Securitization Bonds 0
Calculation of the above Securitization
Adiustments



4 March

5 April

6 May

7 June

8 July

9 August

10 September

11 October

12 Novembe

13 December

14 Average of the 13 Monthly Balances (Attachment 9A)

15 Less Merger Cost to Achieve (Attachment 10)

16 Average of the 13 Monthly Balances Less Merger Cost to Achieve
$\square$

| - | - | - | - | - | - | - | - | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |


| - | - | - | - | - | - | - | - | - |  |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- |
|  |  |  |  |  |  |  |  |  |  |
|  | \#DIV/0! | \#DIV/0! | \#DIV/0! | \#DIV/0! | \#DIV/0! | - | \#DIV/0! | \#DIV/0! |  |
|  | \#DIV/0! | \#DIV/0! |  | \#DIV/0! | \#DIV/0! | \#DIV/0! | - | - | \#DIV/0! |

(Note G)

|  |  | Account No. $282$ | Account No. 283 | Accumulat ed | No. 255 <br> Accumula |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Unamortize Unamortize |  | Accumulated | Accumulated | Deferred | ed |
|  |  | Deferred | Deferred | Income | Deferred |
| Regulator | bandoned | Income Taxes | ncome Taxes | Taxes | Inves |
| Asset | Plant | (Note C) | (Note C) | (Note C) | t Credit |

25 August
26 September

| \#DIV/0! |
| ---: | :--- |
| \#DIV/0! |
| \#DIV/0! |
| \#DIV/0! |
| \#DIV/0! |

30 Average of the 13 Monthly Balances (Note D) $\qquad$
-
\#DIV/0!
\#DIV/0!

Not
es:
A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC
B Includes only CWIP authorized by the Commission for inclusion in rate base.
ADIT and Accumulated Deferred Income Tax Credits are computed using the average of non-prorated ADIT balances for the
$C$ beginning of the year and end of the year balances plus the prorated balance.
D Calculate using 13 month average balance, except ADIT.
E Projected balances are for the calendar year the revenue under this formula begins to be charged
F From Attachment 5 for the end of year balance and records for other months.
In the true-up calculation, actual monthly balance records are used for plant and in
G the projected calculation, projected monthly balances are used for plant.
H Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

Attachment $\mathrm{H}-2 \mathrm{~A}$, Line No



1 December Prior Year Actual

2 January

3 February

4 March

5 April

6 May

7 June

8 July

9 August

0 September


Attachment $\mathrm{H}-2 \mathrm{~A}$, Line No


[^6]6 November

## General Intangib Distribu Transmi Commo Commo

 Total Plant in Transmi General intangib Distribu Transmi Con| e N 0 | Service | ssion | ation | Amortiz ation | Specific Softwar e Amortiz ation | Specific Softwar e Amortiz ation | Depreci ation | Amortiz ation |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| Attachment $\mathrm{H}-2 \mathrm{~A}$, Line No : | 9 | 30 | 31 | 32 |  | 30 | 12 | 11 |
|  |  | Col. (c) - Col. (d) - Col. (e) - Col. (f) - Col. (g) - Col. (h) - Col. (i) - |  |  |  |  |  |  |
|  | Col. (b) - Col. (j) |  |  | Col. (m) | Col. (n) | Col. (o) | Col . (p) | Col . (q) |
| 2 |  |  |  |  |  |  |  |  |
| 9 December Prior Year Actual | - | - | - | - | - | - | - | - |
| 3 |  |  |  |  |  |  |  |  |
| 0 January | - | - | - | - | - | - | - | - |
| 3 |  |  |  |  |  |  |  |  |
| 1 February | - | - | - | - | - | - | - | - |
| 3 |  |  |  |  |  |  |  |  |
| 2 March | - | - | - | - | - | - | - | - |
| 3 |  |  |  |  |  |  |  |  |
| 3 April | - | - | - | - | - | - | - | - |
| 3 |  |  |  |  |  |  |  |  |
| 4 May | - | - | - | - | - | - | - | - |
| 3 |  |  |  |  |  |  |  |  |
| 5 June | - | - | - | - | - | - | - | - |
| 3 |  |  |  |  |  |  |  |  |
| 6 July | - | - | - | - | - | - | - | - |
| 3 |  |  |  |  |  |  |  |  |
| 7 August | - | - | - | - | - | - | - | - |
| 3 |  |  |  |  |  |  |  |  |
| 8 September | - | - | - | - | - | - | - | - |
| October <br> 3 |  |  |  |  |  |  |  |  |

December

## Average of the 13 Monthly

Balances

N
ot
e

In the true-up calculation, actual monthly balance records are used for plant and in the projected calculation, projected monthly balances are used for
A plant.

## Baltimore Gas and Electric

Attachment 10-Merger Costs


| 14 February |  |  |  | \$ - |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 15 March |  |  |  | \$ | - |
| 16 April |  |  |  | \$ | - |
| 17 May |  |  |  | \$ |  |
| 18 June |  |  |  | \$ |  |
| 19 July |  |  |  | \$ | - |
| 20 August |  |  |  | \$ | - |
| 21 September |  |  |  | \$ |  |
| 22 October |  |  |  | \$ | - |
| 23 November |  |  |  | \$ | - |
| 24 December |  |  |  | \$ | - |
| 25 Average | \#DIV/0! | \#DIV/0! | \#DIV/0! |  |  |
| Accumulated Depreciation | General | Intangible | Common |  | Total |
| 26 December Prior Year |  |  |  | \$ |  |
| 27 January |  |  |  | \$ | - |
| 28 February |  |  |  | \$ | - |
| 29 March |  |  |  | \$ | - |
| 30 April |  |  |  | \$ | - |
| 31 May |  |  |  | \$ | - |
| 32 June |  |  |  | \$ | - |


| 33 July |  |  |  |  | \$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 34 August |  |  |  |  | \$ |  |
| 35 September |  |  |  |  | \$ |  |
| 36 October |  |  |  |  | \$ |  |
| 37 November |  |  |  |  | \$ |  |
| 38 December |  |  |  |  | \$ |  |
| 39 Average | \#DIV/0! | \#DIV/0! \#DIV/0! |  |  |  |  |
| Baltimore Gas and Electric |  |  |  |  |  |  |
| Attachment 10 - Merger Costs |  |  |  |  |  |  |
| (a) | (b) | (c) | (d) | (...) |  | (x) |
| Net Plant $=$ Gross Plant Minus Accumulated Depreciation from above | General | Intangible | Common |  |  | Total |
| 40 December Prior Year | - | - | - |  |  |  |
| 41 January | - | - | - |  |  |  |
| 42 February | - | - | - |  |  |  |
| 43 March | - | - | - |  |  |  |
| 44 April | - | - | - |  |  |  |
| 45 May | - | - | - |  |  |  |
| 46 June | - | - | - |  |  |  |
| 47 July | - | - | - |  |  |  |
| 48 August | - | - | - |  |  |  |


| 49 September | - | - | - | - | \$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 50 October | - | - | - | - | \$ |  |
| 51 November | - | - | - | - | \$ |  |
| 52 December | - | - | - | - | \$ |  |
| 53 Average | - | - | - | - |  |  |
| Depreciation | General | Intangible | Common |  |  | Total |
| 54 January | - | - | - |  | \$ |  |
| 55 February | - | - | - |  | \$ |  |
| 56 March | - | - | - |  | \$ |  |
| 57 April | - | - | - |  | \$ |  |
| 58 May | - | - | - |  | \$ |  |
| 59 June | - | - | - |  | \$ |  |
| 60 July | - | - | - |  | \$ |  |
| 61 August | - | - | - |  | \$ |  |
| 62 September | - | - | - |  | \$ |  |
| 63 October | - | - | - |  | \$ |  |
| 64 November | - | - | - |  | \$ |  |
| 65 December | - | - | - |  | \$ |  |
| 66 Total | - | - | - | - | \$ |  |

## Capital Cost To Achieve included in Total Plant in Service

67 December Prior Year
68 January
69 February
70 March
71 April

72 May

73 June

74 July

75 August
76 September

77 October
78 November
79 December

80 Average

## Baltimore Gas and Electric

Attachment 11 - Depreciation* and Amortization Rates

| TRANSMISSION PLANT |  | Deprec. |
| :---: | :---: | :---: |
| Account | Account Description | Rate (\%) |
| 350.20 | LAND RIGHTS | 1.22 |
| 352.00 | STRUCTURES AND IMPROVEMENTS | 1.84 |
| 353.00 | STATION EQUIPMENT | 2.17 |
| 354.00 | TOWERS AND FIXTURES | 2.02 |
| 355.00 | POLES AND FIXTURES | 2.57 |
| 356.00 | OVERHEAD CONDUCTORS AND DEVICES | 3.03 |
| 357.00 | UNDERGROUND CONDUIT | 1.65 |
| 358.00 | UNDERGROUND CONDUCTORS AND DEVICES | 1.60 |
| 359.00 | ROADS AND TRAILS | 1.74 |
| GENERAL PLANT - ELECTRIC |  | Deprec. |
| Account | Account Description | Rate (\%) |
| 390.00 | STRUCTURES AND IMPROVEMENTS | 7.05 |
| 391.10 | OFFICE FURNITURE | 3.91 |
| 391.20 | OFFICE EQUIPMENT | 8.00 |
| 391.33 | PERSONAL COMPUTERS | 32.42 |
| 393.00 | STORES EQUIPMENT | 6.55 |
| 394.00 | TOOLS, SHOP AND GARAGE EQUIPMENT | 5.40 |
| 395.00 | LABORATORY EQUIPMENT | 0.97 |
| 397.00 | COMMUNICATION EQUIPMENT | 8.29 |
| 397.64 | COMMUNICATION EQUIPMENT - DRI | 10.54 |
| 398.00 | MISCELLANEOUS EQUIPMENT | 4.93 |
| GENERAL PLANT - COMMON | C \& GAS) | Deprec. |
| Account | Account Description | Rate (\%) |
| 390.00 | STRUCTURES AND IMPROVEMENTS | 2.13 |
| 391.10 | OFFICE FURNITURE | 4.63 |
| 391.20 | OFFICE EQUIPMENT | 6.21 |
| 391.33 | COMPUTER EQUIPMENT - OTHER | 13.47 |
| 391.36 | COMPUTER HARDWARE WITH SMART GRID | 10.49 |
| 392.10 | AUTOMOBILES | 10.86 |
| 392.20 | LIGHT TRUCKS UNDER 33,000 | 8.34 |
| 392.30 | HEAVY TRUCKS 33,000 AND OVER | 6.33 |
| 392.40 | TRACTORS | 5.67 |
| 392.60 | TRAILERS | 4.57 |
| 392.70 | PRELEASED VEHICLES | 25.42 |
| 393.00 | STORES EQUIPMENT | 7.66 |
| 394.10 | PORTABLE TOOLS | 3.23 |
| 394.20 | SHOP AND GARAGE EQUIPMENT | 5.28 |
| 394.30 | CNG FUELING STATIONS | 7.32 |
| 395.00 | LABORATORY EQUIPMENT | 4.34 |
| 396.00 | POWER OPERATED EQUIPMENT | 5.89 |
| 397.10 | COMMUNICATION EQUIPMENT - OVERHEAD | 5.69 |
| 397.20 | COMMUNICATION EQUIPMENT - UNDERGROUND | 1.20 |
| 397.30 | COMMUNICATION EQUIPMENT - OTHER | 5.01 |

INTANGIBLE PLANT
Account Account Description $\quad \frac{\text { Amort. }}{\text { Rate }(\%)}$

302
303
ccount Description
Franchises and Consents
Miscellaneous Intangible Plant
2-year plant

| 2 -year plant | 50.00 |
| :--- | :--- |
| 3 -year plant | 33.33 |

4 -year plant $\quad 25.00$

| 5 -year plant |  |
| :--- | :--- |
| 6 -year plant | 20.00 |
| 16.67 |  |

7 -year plant
16.67

8 -year plant
9 -year plant
10-year plant
11-year plant
12-year plant
13-year plant
14-year plant
15-year plant $\qquad$

Notes: *Within five years of the effective date of the Settlement in Docket No ER19-5 et al, and at least every five years thereafter, BGE will file an FPA Section 205 rate proceeding to revise its depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate fling that addresses its depreciation rates in the prior five years).

Depreciation rates as approved by FERC in Docket No. ER21-98.
Amortization rates as approved by FERC in Docket No. ER21-214.

## Exhibit B

## Redline/strikeout version of Attachment H-2A (BGE Formula Rate Template) to the PJM Interconnection, LLC Open Access Transmission Tariff



| Accumulated General Depreciation |  | p219.28.c ( See attachment 9, line 16, column f) | 0 |
| :---: | :---: | :---: | :---: |
| Accumulated Intangible Amortization |  | p200-201.21.c (See Attachment 9, line 16, column hless Attachment 9a, line 42, columns fand g) | 0 |
| Accumulated Common Amortization - Electric |  | (Line 11) | 0 |
| Common Plant Accumulate Depreciation (Electric Only) | (Notes A) | (Line 12) | 0 |
| Total Accumulated Depreciation |  | (Sum Lines 31 to 34 ) | 0 |
| Wage \& Salary Allocation Factor |  | (Line 5) | \#DIVO! |
| General \& Common Allocated to Transmission |  | (Line 35*36) | \#DIVO! |
| TOTAL Accumulated Depreciation |  | (Line $30+37$ ) | \#DIVO! |
|  |  |  |  |
| TOTAL Net Property, Plant \& Equipment |  | (Line 29-38) | \#DIV0! |


| Adjustment To Rate Base |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Accumulated Deferred Income Taxes |  |  |  |  |  |
| 40a | Account No. 190 (ADIT) | Projected Activity | (Note W) | Attachment 1A - ADIT Summary, Line 2334 | \#DIVO! |
| 40 b | Account No. 281 (ADIT - Accel. Amort) | Projected Activity | (Note W) | Attachment 1 - - ADIT Summamry, Line 4648 |  |
| 40 C | Account No. 282 (ADIT - Other Property) | Projected Activity | (Note W) | Attachment 1A - ADIT Summary, Line 6972 |  |
| 40d | Account No. 283 (ADIT - Other) | Projected Activity | (Note W) | Attachment 1A - ADIT Summary, Line 9296 |  |
| 40 e | Account No. 255 (Accum. Deferred Investment Tax Credis) | Projected Activity | (Note T) | Attachment 1A - ADIT Summary, Line 115120 |  |
| 40 f | Accumulated Deferred Income Taxes Allocated To Transmission |  |  | Line 40a + 40b $+40 \mathrm{c}+40 \mathrm{~d}+40 \mathrm{e}$ |  |
| Unamortized Deficient / (Excess) ADIT |  |  |  |  |  |
| 41a | Unamorized Deficient / (Excess) ADIT (Federal) | Projected Activity | (Note X) | Attachment 10 - ADIT Rate Base Adjustment, Line 7376 |  |
| 41 b | Unamorized Deficient / (Excess) ADIT (State) | Projected Activity | (Note X) | Attachment 1D - ADIT Rate Base Adjustment, Line 146152 |  |
| 42 | Unamortized Deficient / (Excess) ADIT Allocated to Transmission |  |  | Line 41a +41 b |  |
| 43 | Adjusted Accumulated Deferred Income Taxes Allocated To Trans |  |  | Line $40 \mathrm{f}+42$ |  |

# . 

44
Gurrent Period Changes in Transmission Related Account 242 Reserves Total Reserves Account Balance Attributable to Transmission Enter Negative Attachment 5

Unamorized Abandoned Transmission Projectis
(Note R) Attachment 9 , line 3 , column

45 | Preayments |
| :--- |
| Prepayments |



Transmission 0\&M


## Return / Capitalization Calculations

1

## Long Term Interest

Long Term Interes
Less LTD Interest on Securitization Bonds
Long Term Interest
Note P) P114-117.62:c through 67.c
Attachment 8
0

Common Stock
103
104
105
$105 a$

Proprietary Capital
Less Preferred Stock
Less Account 216.1
Less Account 219
Common Stock
Capitalization
Long Term Debt
Less Loss on Reacquired Debt
Plus Gain on Reacquired Debt
Less ADIT associated with Gain or Loss
Less LTD on Securitization Bonds (Note P)
Total Long Term Debt
Prefered Stock
Prefered Stock (Note Z)

| Common Stock | (Line 106) | 0 |
| :--- | :--- | :--- |
| Total Capitailiation | (Sum Lines 112 to 114) | 0 |


| Debt \% | Tota Long Term Debt |
| :--- | :--- |
| Prefered \% | Preferred Stock |
| Common \% | Common Stock |
| Debt Cost | Total Long Term Debt |
| Prefered Cost | Preferred Stock |
| Common Cost | Common Stock |

1 Common Cost
Weighted Cost of Debt
Weighted Cost of Preferred
Total Long Term Debt (WCLTD) Preferred Stock Common Stock
enter positive p118-119.29.c

(Note Y$) \quad$ (Sum Lines 103 to 105a)

26 Investment Return $=$ Rate Base * Rate of Return
(Line 59 * 125)
\#DIV0!



## Notes

A Electric portion only
B Exclude Construction Work In Progress and leases that are expensed as O\&M (rather than amortized). New Transmission plant included
which is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service,
For the true-up, new transmission plant which was actually placed in service weighted by the number of months it was actually in service
C Transmission Portion Only
D All EPRI Annual Membership Dues
E All Regulatory Commission Expenses
F Safety related advertising included in Account 930.1
Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p=$ "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in
Per FERC's order in Docket No ER07-576, the Con
 transmission planning participation adder approved in Baltimore Gas and Electric Co., Docket No. EROT-576, by order issued on
because it excludes the additional 100 basis points approved solely for the Conastone and Waugh Chapel substation projects.
K Education and outreach expenses relating to transmission, for example siting or billing
As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
M Amount of transmission plant excluded from rates, includes investment in generation step-up transformers to the extent included in Plant in Service.
Outstanding Network Credits is the balance of Network Faciilites Upgrades Credits due Transmission Customers who have made lump-sum payments
(net of accumulated depreciation) towards the construction of Network Transmission Faciilities consistent with Paragraph 657 of Order 2003-A.

- Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the zone under Schedule 12 are included in Transmission O\&M. If they are booked to account 565 , they are included in on line 64 .
P Securitization bonds may be included in the capital structure per settlement in ER05-515.
Q On November 16, 2007, the Federal Energy Regulatory Commission (FERC) granted Baltimore Gas and Electric (BGE) in Docket No. ER07-576 incentive rate
treatment for 6 projects designated in the PJM Regional Transmission Expansion Plan (RTEP) as Transmission Owner Initiated (TOI). Specifically, FERC
granted an additional 100 basis points to the return on equity (ROE) for these projects, resulting in a final ROE, for these projects, of $11.5 \%$, inclusive of a base ROE of $10 \%$ per
FERC order issued in Docket No. EL13-48 and a 50 basis point ROE transmission planning adder approved in Bat timore projects, of $11.5 \%$, inclusive of a base ROE Rectric Coo., Docket No. ERO7-576, by order issued on July $24,2007$.
Costs of Unamortized Abandoned Plant and Amortization of Abandoned Plant or
( nd Electric C Power Pathway (MAPP) approved for inclusion in this cell subject to Formula Rate Protocols by Commission order issued in PJM Interconnection, L.L.C. and Baltimore Gas (
approved for inclusion in this cell subject to Formula Rate Protocols by Commission order issued in PJM Interconnection, L.L.C. and Batimore Gas and Electric Co., XXX FERC $\mathbb{1}$ XX1, XXX (XXXX)
See Attachment 5, Cost Support, section entitled "PBOP expense in FERC Account 926 " for additional information per FERC orders in Docket Nos. EL13-48, EL15-27, and ER16-456.
Baltimore Gas and Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization multiplied by ( $1 / 1-\mathrm{T}$ ).
Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion of line 5 is specified in a footnote to the Form 1 , page 227.
See Attachment 5 - Cost Support, section entitled "Other Income Tax Adjustment" for additional information
neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory ass the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base averaged in accordance with IRC Section $168($ (i)(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of $A D I T$ in the proiected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated Activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity will be used. For the Annual Update (Projected) filing, see Attachment 1 A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1 A - ADIT Summary, Column M for inputs.
These balances represent the unamorized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as
described in Note $W \forall$, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment $1 D$ - ADIT Rate Base Adjustment, Column C for inputs. For the Annual Update (T described in Note WV, regulatory assets and liabilitites for deficicient and excesss ADIT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 1 D - ADIT Rate Base Adjustment, Column C for inputs. For the Annual Update (True-
Up) filing, See Attachment 1 A -ADIT Rate Base Adjustment, Column F for inputs.
 ong Term Debt balance
Long Term Debt balance will reflect the 13 month ave
and records (trial balance or monthly balance sheet). Preferred Stock balance will reflect the 1


## Baltimore Gas and Electric

## Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated

 Attachment 1A - ADIT Summary
## Rate Year

$=$

| Line | Accumulated Deferred Income <br> Taxes (Account No. 190) |  |  |  |  | Projection - Proration of Deferred Tax Activity (Note A) |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Days in Period |  |  |  |  |  |  |  |
|  | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
|  | Month | Days Per Month | Remaining Days Per Month | Total <br> Days in Future Test Period | Proration Amount (Column C / Column D) | Projected Monthly Activity |  | Prorated <br> Projected <br> Balance <br> (Col. G <br> Plus Col. <br> H, <br> Preceding <br> Balance) |
| 1 | ADIT Subject to Proration |  |  |  |  | $\begin{aligned} & \text { [Insert } \\ & \text { Date] } \end{aligned}$ |  | - |
| $\underline{2}$ | $\frac{\frac{\text { Projected } /}{\frac{\text { Actual }}{\text { Activity }}}}{}$ |  |  |  |  | $\begin{aligned} & \text { [Insert } \\ & \text { Date] } \end{aligned}$ |  |  |
| 32 | January |  |  |  | 50.00\% | - | - | - |
| 43 | February |  |  |  | 50.00\% | - | - | - |
| $\underline{5} 4$ | March |  |  |  | 50.00\% | - | - | - |
| $\underline{65}$ | April |  |  |  | 50.00\% | - | - | - |
| 76 | May |  |  |  | 50.00\% | - | - | - |
| 87 | June |  |  |  | 50.00\% | - | - | - |
| $\underline{9} 8$ | July |  |  |  | 50.00\% | - | - | - |
| $\underline{109}$ | August |  |  |  | 50.00\% | - | - | - |
| 110 | September |  |  |  | 50.00\% | - | - | - |
| 127 | October |  |  |  | 50.00\% | - | - | - |
| 132 | November |  |  |  | 50.00\% | - | - | - |
| 143 | December |  |  |  | 50.00\% | - | - | - |


| Actual - Proration of Deferred Tax Activity (Note B) |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| (I) | (J) | (K) | (L) | (M) |
|  |  |  |  | Preserved |
|  |  | Preserve | Preserve | Actual |
| Actual |  | Proration | Proration | Balance |
| Monthly | Projected | (Actual vs | (Actual vs | (Col. K + |
| Activity | vs. Actual | Projected) | Projected) | Col. L + |
|  | ote C | (Note D) | (Note E) | Col. M, |
|  |  |  |  | Preceding |
|  |  |  |  | Balance) |


| $\frac{\text { Insert }}{\text { Date] }}$ |
| :--- |
| Dlinsert |
| Date] |

Total (Sum
of Lines 32 -
143)

Beginning Balance -
ADIT Not Subject to
Proration
Beginning Balance -
ADIT Adjustment
Balance -
Balance -
DTA / (DTL)
Ending Balance -
ADIT Not Subject to
Proration
Balance
ADIT
Adjustment
Ending
Ending
Balance -
DTA / (DTL)
Average Balance as
adjusted (non-
prorated)

Prorated

Amount for
Attachment H-2A,
Line 40a

(Col. (H), Line $1 \underline{6} 5+$
Line 176)

| $[$ Insert <br> Date] | \#DIV/0! |
| :--- | :--- |
| (Note F) | - |

(Col. (H), Line $1 \underline{9} 8+\quad$ \#DIV/0!
([Col. (H), Line 187 $+\quad$ \#DIV/0!
Line 210] /2)
(Col. (H),
Line 143
(Col. (H), Line $224+$
Line 2른)


[^7]

Ilnsert

Insert





|  | Attachment H-2A, Line 40d |  |  |  |  | Line 951) |  |  | Line 954) |  |  |  | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Accumulated Deferred Investment Tax Credits (Account No. 255) |  |  |  |  |  |  |  |  |  |  |  |  |
|  | Days in Period |  |  |  |  | Projection - Proration of Deferred ITC Activity (Note A) |  |  | Actual - Proration of Deferred ITC Activity (Note B) |  |  |  |  |
|  | (A) | (B) | (C) |  |  |  |  |  | (I) | (J) |  | (L) | (M) |
| Line | Month | Days Per Month | Prorated Days Per Month | Total <br> Days Per Future Test Period | Proration Amount (Column C / Column D) | Projected Monthly Activity | Prorated <br> Projected Monthly Activity (Column Ex Column F) | Prorated <br> Projected Balance (Col. G Plus Col. H, Preceding Balance) | Actual Monthly Activity | Difference Projected vs. Actual (Note C) | Preserve Proration (Actual vs Projected) (Note D) | Preserve Proration (Actual vs Projected) (Note E) | Preserved <br> Prorated <br> Actual <br> Balance <br> (Col. K + <br> Col. L + <br> Col. M, <br> Preceding <br> Balance) |
| 973 | DITC <br> Subject to Proration |  |  |  |  | $\frac{\text { Insert }}{\underline{\text { Date] }}}$ |  |  | $\xlongequal{\text { [Insert }}$ |  |  |  | - |
| $\underline{98}$ | $\frac{\frac{\text { Projected } /}{}}{\frac{\text { Actual }}{\text { Activity }}}$ |  |  |  |  | $\frac{\text { linsert }}{\text { Date] }}$ |  |  | $\frac{\text { linsert }}{\underline{\text { Date] }}}$ |  |  |  |  |
| $9 \underline{9} 4$ | January |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 10095 | February |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 10196 | March |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 10297 | April |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 10398 | May |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 10499 | June |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 1050 | July |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 1061 | August |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 1072 | September |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 1083 | October |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 1094 | November |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 11005 | December |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 11106 | $\begin{aligned} & \hline \text { Total (Sum } \\ & \text { of Lines } 9 \underline{4} \\ & -1 \underline{1005)} \end{aligned}$ | - |  |  |  | - | - |  | - | - | - | - |  |


| 11207 | Beginning Balance DITC Not Subject to Proration | $\frac{\text { IInsert }}{\text { Date] }}$ | - | $\frac{\text { [Insert }}{\text { Date] }}$ | - |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Beginning Balance - |  |  |  |  |
| 11308 | DITC Adjustment | (Note F) | - |  | - |
|  | Beginning |  |  | (Col. (M), Line |  |
|  | Balance - | (Col. (H), Line $1 \underline{1207}$ |  | 11207 + Line |  |
| 11409 | DITC | + Line 11308) | - | 11308) |  |
|  | Estimated Ending Balance - DITC | [lnsert |  | [lnsert |  |
| 11510 | Not Subject to Proration | Date] | - | Date] | - |
|  | Ending |  |  |  |  |
|  | Balance - |  |  |  |  |
|  | DITC | (Note F) | - |  | - |
| 11614 | Adjustment |  |  |  |  |
|  | Ending |  |  |  |  |
|  | Balance - | (Col. (H), Line 1150 |  | (Col. (M), Line 1150 |  |
| 11712 | DITC | + Line 1161) | - | + Line 1161) |  |
|  | Average Balance as | ([Col. (H), Line |  | ([Col. (M), Line |  |
|  | adjusted (non- | $11409+$ Line 1172] |  | $11409+$ Line | - |
| 11813 | prorated) | 12) | - | 11712] /2) |  |
|  |  |  |  | (Col. |  |
|  | Prorated | (Col. (H), |  | (M), |  |
|  | DITC | Line | - | Line |  |
| 11914 |  | 11005) |  | 11005) |  |
|  | Amount for |  |  |  |  |
|  | Attachment $\mathrm{H}-2 \mathrm{~A}$, | (Col. (H), Line 11813 |  | (Col. (M), Line 1183 | - |
| 12015 | Line 40e | + Line 1194) |  | + Line 1194) |  |

1. For purposes of calculating transmission allocated projected activity, use Columns ( F ), ( $G$ ), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

Rate Year | Projected |
| :--- | :--- |
| Activity | Check

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rathe ded ADI in balance.
regulation Section $1167(1)-1$ (h)(6) and averaged in accordance with IRC Section 168(i)(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result
in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthl ADIT ADIT a decrease and actual month ADIT activy is an . 50 percen true-up adjustment only. true-up adjustment only
Column F). Specifically, if projected and actual activity are both positive, a negative in Column I minus represents over-projection (amount of projected activity that did not occur) and a positive in Column J represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column $J$ represents under-projection (excess of actual activity over projected activity) and a positive in Column J represents over-projection (amount of projected activity that did not occur).
Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column $J$ is over-projected, enter Column $G \times$ [Column //Column F]. If Column $J$ is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero
Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base This section is reserved for adjustments necessary to comply with the IRS normalization rules.

# Baltimore Gas and Electric 

## Accumulated Deferred Income Taxes (ADIT)

## Attachment 1B - ADIT Worksheet - End of Yea

| Line | ADIT (Not <br> Subject to <br> Proration) | Total | Gas, Production, Distribution, or Other Related | Only Transmission <br> Related | Plant <br> Related | Labor Related |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | ADIT-190 | \#DIV/O! | - | - | \#DIV/0! | \#DIV/0! |
| 2 | ADIT-281 | - | - | - | - | - |
| 3 | ADIT-282 | \#DIV/0! | - | - | \#DIV/0! | \#DIV/0! |
| 4 | ADIT-283 | \#DIV/0! | - | - | \#DIV/0! | \#DIV/0! |
| 5 | ADITC-255 | \#DIV/0! | - | - | \#DIV/0! | \#DIV/0! |
| 6 | Subtotal - <br> Transmission ADIT | \#DIV/0! | - | - | \#DIV/0! | \#DIV/0! |
| Line | Description | Total |  |  |  |  |
| 7 | ADIT <br> (Reacquired <br> Debt) |  |  |  |  |  |

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column B is excluded from rate base and instead included in Cost of Debt on Attachment H -2A, Line 110. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-2A, Line 110. The ADIT balance is based on the 13-month average.
and complete description of each in andichion for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding $\$ 100,000$ will be listed separately
(A)
(B)
(C)
(D)
(E)
(F) Production,
Distribution,
Only
ADIT-190 (Not Subject to Proration)

(A)
(B)
(C)
Gas,
Production,
Distribution,
Total
(D)
Only
(E)
(F)
(G)
ADIT-190 (Subject to Proration) or
Other

Transmission Related

Labo
Related Justification

| Related |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| Subtotal: ADIT-190 (Subject to Proration) | - | - | - | - | - |  |
|  |  |  |  |  |  |  |
| Less: ASC 740 ADIT Adjustments excluded from rate base | - | - | - | - | - |  |
| Less: ASC 740 ADIT Adjustments related to unamortized ITC | - | - | - | - | - | - |
| Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) | - | - | - | - | - | - |
| Less: OPEB related ADIT, Above if not separately removed | - | - | - | - | - | - |
|  |  |  |  |  |  |  |
| Total: ADIT-190 (Subject to Proration) | - | - | - | - | - |  |
|  |  |  |  |  |  |  |
| Wages \& Salary Allocator |  |  |  |  | \#DIV/0! |  |
| Gross Plant Allocator |  |  |  | \#DIV/0! |  |  |
| Transmission Allocator |  |  | 100.00\% |  |  |  |
| Other Allocator |  | 0.00\% |  |  |  |  |
| ADIT Transmission | \#DIV/0! | - | - | \#DIV/0! | \#DIV/0! |  |



Instructions for Account 190:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
2. ADIT items related only to

Transmission are directly assigned
to Column D
3. ADIT items related to Plant and
not in Columns C \& D are included
in Column E
4. ADIT items related to labor and
not in Columns C \& D are included
in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they
are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, th
associated ADIT amount shall be excluded.
6. ADIT items subject to the proration under the
"normalization" rules will be included in ADIT-190
(Subject to Proration)
(A)
(B)
(C)
(D)
(E)
(F)
(G)

Production,
Distribution,
Only or
Orther Transmission Plant Labor


| Gross Plant <br> Allocator |  |  |  |  |  |  |  |  |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- |
| Transmission <br> Allocator |  |  |  |  |  |  |  |  |
| Other Allocator |  |  |  |  | $0.00 \%$ |  |  |  |
| ADIT - <br> Transmission |  |  | \#DIV/0! | - | - |  |  |  |

(A)
(B)
(C)
(D)
(E) (F)
(G) Production, Only or Transmission Plant Labo

(A)
(B)
(C)
Gas,
(D)
(E)
(F)
(G) Gas,
Production,
Distribution,
or
Transmission
Plant Labor

| ADIT-282 |  | Total |  | Other Related |  | Related |  | Related | Related | Justification |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| ADIT-282 (Not Subject to Proration) |  |  | - |  | - |  | - |  | - |  |
| ADIT-282 (Subject to Proration) |  |  | - |  | - |  | - |  | - |  |
| Total - FERC Form <br> 1, Page 274-275 |  |  | - |  | - |  | - |  | - |  |

Instructions for Account 282

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or

2. ADIT items related only to

Transmission are directly assigned
to Column D
3. ADIT items related to Plant and
not in Columns C \& D are included
in Column $E$
4. ADIT items related to labor and
not in Columns C \& D are included
in Column $F$
in Column $F$
5. Deferred income taxes arise when items are included in taxable income in different periods than they
are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the
associated ADIT amount shall be excluded.
"normalization" rules will be included in ADIT 282
normalization rules will be included in ADIT-282
(Subject to Proration)


|  | - |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Reg Asset-Rate Case Expense |  |  |  |  |  |
| Reg Asset- Smart Energy Rewards |  |  |  |  |  |
|  |  |  |  |  |  |
| Reg Asset-Electric Vehicles |  |  |  |  |  |
| RegAsset-Gas Meter |  |  |  |  |  |
|  |  |  |  |  |  |
| Reg Asset-Union |  |  |  |  |  |
|  |  |  |  |  |  |
| Reg Asset-Riverside |  |  |  |  |  |
|  |  |  |  |  |  |
| Service Cost-Reg Asset |  |  |  |  |  |
| STRIDE Overrecovery |  |  |  |  |  |
|  |  |  |  |  |  |
| ERI Overrecovery |  |  |  |  |  |
|  |  |  |  |  |  |
| Generation Assets |  |  |  |  |  |
| Prepaid IT Expense |  |  |  |  |  |
|  |  |  |  |  |  |
| Property Tax Payable |  |  |  |  |  |
|  |  |  |  |  |  |
| Rabbi Trust \& Maxi Flat Income |  |  |  |  |  |
| Deferred Compensation |  |  |  |  |  |
|  |  |  |  |  |  |
| Legacy Meters |  |  |  |  |  |
| Tax Reform |  |  |  |  |  |
|  |  |  |  |  |  |
| Deferral of Maryland State Income Ta* |  |  |  |  |  |
|  |  |  |  |  |  |
|  |  |  |  |  |  |
| Subtotal: ADIT-283 (Not Subject to Proration) |  |  | - |  |  |
|  |  |  |  |  |  |
| Less: ASC 740 ADIT Adjustments excluded from rate base |  |  | - |  | - |
| Less: ASC 740 ADIT Adjustments related to unamortized ITC |  |  | - |  | - |
| Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) |  |  | - |  |  |
| Less: OPEB related ADIT, Above if not separately removed |  |  | - |  | - |
|  |  |  |  |  |  |
| Total: ADIT-283 (Not Subject to Proration) |  |  | - |  |  |
|  |  |  |  |  |  |
| Wages \& Salary Allocator |  |  |  |  |  |



(A)
(B)
(C)
(D)
(E)
(F)
(G)

Production,
or Transmission Plant Labor


Instructions for Account 283:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or
2. ADIT items related only to Non-Electric Operation

Distribution Only are directly a
2. ADIT items related only to
Transmission are directly assigned
to Column D
3. ADIT items related to Plant and
not in Columns C \& D are included
in Column E
4. ADIT items related to labor and
not in Columns C \& D are included
in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
associated ADIT amount shall be excluded
6. ADIT items subject to the proration under the
"normalization" rules will be included in ADIT-283
(Subject to Proration)

\begin{tabular}{|c|c|c|c|c|c|c|c|}
\hline \begin{tabular}{l}
(A) \\
ITC-255 (Unamortized estment Tax Credits)
\end{tabular} \& \& (B)

Total \& \begin{tabular}{l}
(C) <br>
Gas, <br>
Production, Distribution, or Other Related

 \& 

(D) <br>
Only <br>
Transmission <br>
Related

 \& 

(E) <br>
Plant <br>
Related

 \& 

(F) <br>
Labor <br>
Related

 \& 

(G) <br>
Justification
\end{tabular} <br>

\hline count No. 255 (Accum. Deferred estment Tax Credits) \& \& \& \& \& \& \& <br>
\hline \& \& \& \& \& \& \& <br>
\hline \& \& \& \& \& \& \& <br>
\hline \& \& \& \& \& \& \& <br>
\hline \& \& \& \& \& \& \& <br>
\hline \& \& \& \& \& \& \& <br>
\hline tal - FERC Form Page 266-267 \& \& \& - \& - \& - \& \& <br>
\hline \& \& \& \& \& \& \& <br>
\hline ss: Adjustment to rate base \& \& \& - \& \& - \& - \& <br>
\hline \& \& \& \& \& \& \& <br>
\hline \& \& \& \& \& \& \& <br>
\hline
\end{tabular}

|  |  |  |  |  |  |  |  |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- |
|  |  |  |  |  |  |  |  |
| Total: ADIT-255 | - | - | - | - | - |  |  |
| Wages \& Salary <br> Allocator |  |  |  |  |  |  |  |
| GrosNet Plant <br> Allocator |  |  |  |  |  | \#DIV/0! |  |
| Transmission <br> Allocator |  |  |  |  | \#DIV/0! |  |  |
| Other Allocator <br> Unamortized <br> Investment Tax <br> Credit - <br> Transmission |  |  |  |  |  |  |  |

(A)
(B) (C)
(D)
(E)
(F)
(G)

Gas,
Production,
Distribution,
Only
or
Other
Transmission Plant Labor

| Investment Tax Cre | Total | Related | Related | Related | Related | Justification |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |
| Investment Tax Cred | - |  |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| Total - FERC Form <br> 1, Page 266-267 | - | - | - | - | - |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| Total: Investment <br> Tax Credit <br> Adjustments |  |  |  |  |  |  |
|  |  |  |  |  |  |  |
| Wages \& Salary Allocator |  |  |  |  | \#DIV/O! |  |
| GrossNet Plant Allocator |  |  |  | \#DIV/0! |  |  |
| Transmission Allocator |  |  | 100.00\% |  |  |  |
| Other Allocator |  | 0.00\% |  |  |  |  |

# Baltimore Gas and Electric 

Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

| Line | ADIT (Not <br> Subject to <br> Proration) | Total | Gas, Production, Distribution, or Other Related | Only Transmission <br> Related | Plant <br> Related | Labor <br> Related |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | ADIT-190 | - | - | - | - | - |
| 2 | ADIT-281 | - | - | - | - | - |
| 3 | ADIT-282 | - | - | - | - | - |
| 4 | ADIT-283 | - | - | - | - | - |
| 5 | ADITC-255 | - | - | - | - | - |
| 6 | Subtotal - <br> Transmission ADIT | - | - | - | - | - |
| Line | Description | Total |  |  |  |  |
| 7 | ADIT <br> (Reacquired <br> Debt) |  |  |  |  |  |

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column B is excluded from rate base and instead included in Cost of Debt on Attachment H -2A, Line 110. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-2A, Line 110. The ADIT balance is based on the 13-month average.
and complete description of each in andichion for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding $\$ 100,000$ will be listed separately
(A)
(B)
(C)
(D)
(E)
Only
Distribution
or
Other Other
Related



Instructions for Account 190:
Instructions for Account 190:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column
2. ADIT items related only to

Transmission are directly assigned
to Column D
3. ADIT items related to Plant and
not in Columns C \& D are included
in Column E
4. ADIT items related to labor and
not in Columns C \& D are included
in Column $F$
5. Deferred income taxes arise when items are included in taxable income in different periods than they
are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the
associated ADIT amount shall be excluded.
6. ADIT items subject to the proration under the
(Subject to Proration)


| Gross Plant <br> Allocator |  |  |  |  |  |  |  |  |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- |
| Transmission <br> Allocator |  |  |  |  |  |  |  |  |
| Other Allocator |  |  |  |  | $100.00 \%$ |  |  |  |
| ADIT - <br> Transmission |  | - | - | $0.00 \%$ |  |  |  |  |

(A)
(B)
(C) (D)

Only Production,
Distribution
or Transmission Plant Labor

(A)
(B)
(C)
Gas,
(D)
(E)
(F)
(G) Production,
Distribution
Distribution,
Transmission Plant Labor

| ADIT-282 |  | Total |  | Other Related |  | Related |  | Related | Related | Justification |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| ADIT-282 (Not Subject to Proration) |  |  | - |  | - |  | - |  |  |  |
| ADIT-282 (Subject to Proration) |  |  | - |  | - |  | - |  | - |  |
| Total - FERC Form <br> 1, Page 274-275 |  |  | - |  | - |  | - |  | - |  |

Instructions for Account 282:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or

Distribution Only are directly assigned to Column C
2. ADIT items related only to

Transmission are directly assigned
to Column D
3. ADIT items related to Plant and
not in Columns C \& D are included
in Column E
4. ADIT items related to labor and
not in Columns C \& D are included
in Column $F$
5. Deferred income taxes arise when items are included in taxable income in different periods than they
are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the
associated ADIT amount shall be excluded
6. ADIT items subject to the proration under the
"normalization" rules will be included in ADIT- 282
(Subject to Proration)


|  |  | - |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Reg Asset-Rate Gase Expense |  |  |  |  |  |  |  |
|  |  | - |  |  |  |  |  |
| Reg Asset - Smart Energy Rewards |  | - |  |  |  |  |  |
| Service Cost-Reg Asset |  |  |  |  |  |  |  |
| STRIDE Ovarrecovery |  |  |  |  |  |  |  |
|  |  | - |  |  |  |  |  |
| ERIOverrecovery |  |  |  |  |  |  |  |
|  |  | - |  |  |  |  |  |
| Generation Assets |  | - |  |  |  |  |  |
| Prepaid IT Expense |  |  |  |  |  |  |  |
| Property Tax Payable |  |  |  |  |  |  |  |
|  |  | - |  |  |  |  |  |
| Rabbi Trust \& Maxi Flat Income |  |  |  |  |  |  |  |
|  |  | - |  |  |  |  |  |
| Deferred Compensation |  | - |  |  |  |  |  |
| Legacy Meters |  |  |  |  |  |  |  |
|  |  | - |  |  |  |  |  |
| Tax Reform |  | - |  |  |  |  |  |
| Deferral of Maryland State Income Tax |  |  |  |  |  |  |  |
|  | - | - |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Subtotal: ADIT-283 (Not Subject to Proration) |  | - | - | - | - | - |  |
|  |  |  |  |  |  |  |  |
| Less: ASC 740 ADIT Adjustments excluded from rate base |  | - |  |  |  |  |  |
| Less: ASC 740 ADIT Adjustments related to unamortized ITC |  | - |  |  |  |  |  |
| Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) |  | - |  |  |  |  |  |
| Less: OPEB related ADIT, Above if not separately removed |  | - |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Total: ADIT-283 (Not Subject to Proration) |  | - | - | - | - | - |  |
|  |  |  |  |  |  |  |  |
| Wages \& Salary Allocator |  |  |  |  |  |  |  |
| Gross Plant Allocator |  |  |  |  |  |  |  |
| Transmission Allocator |  |  |  | 100.00\% |  |  |  |




| ADIT-283 (Not <br> Subject to Proration) |  |  | - | - | - | - | - |  |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- |
| ADIT-283 (Subject to <br> Proration) |  | - | - | - | - | - |  |  |
| Total - FERC Form <br> 1, Page 276-277 |  | - | - | - | - | - |  |  |

## Instructions for Account 283:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or

Distribution Only are directly assigned to Column C
2. ADIT items related only to

Transmission are directly assigned
to Column D
3. ADIT items related to Plant and
not in Columns C \& D are included
in Column E
4. ADIT items related to labor and
not in Columns C \& D are included
in Column $F$
5. Deferred income taxes arise when items are included in taxable income in different periods than they
are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the
associated ADIT amount shall be excluded
6. ADIT items subject to the proration under the
(Subject to Proration)
(A)
(B) (C)
(D)
(E)
(F)
(G)
Production,
Only
Production,
Distribution,
Transmission Plant Labor
ADITC-255 (Unamortized or
Other

| Investment Tax Credits) |  | Related | Related | Related | Related |  |  |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- |
|  |  |  |  |  |  |  | Justification |
| Account No. 255 (Accum. Deferred <br> Investment Tax Credits) |  | - |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Total - FERC Form <br> 1, Page 266-267 |  |  |  |  |  |  |  |
| Less: Adjustment to rate base | - | - | - | - | - |  |  |
|  |  |  |  | - |  |  |  |
|  |  |  |  |  |  |  |  |
| Total: ADIT-255 |  |  |  |  |  |  |  |





# Baltimore Gas and Electric 

Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated
Attachment 1D - ADIT Rate Base Adjustment
Rate
Year =
Federal Deficient / (Excess) Deferred Income Taxes
Deficient / (Excess) Accumulated Deferred Incom Taxes (Account No. 190)

Line $\quad$ Month \begin{tabular}{c|c|c|c|c}
Days <br>
Per <br>
Month

 

Remaining <br>
Days <br>
Per Month

 

Days <br>
in <br>
Future <br>
Test <br>
Period

 

Amount <br>
(Column <br>
Column <br>
D)
\end{tabular}

| Projection - Proration of <br> Deficient / (Excess) ADIT <br> Activity (Note A) |  |  |  |
| :---: | :---: | :---: | :---: |
| (F) | (G) | (H) |  |
|  | Prorated | Prorated |  |
|  | Projected | Projected |  |
| Projected | Monthly | Balance |  |
| Monthly | Activity | (Col. G |  |
| Activity | (Column | Plus Col. |  |
|  | E x | H, |  |
|  | Column | Preceding |  |
|  | F) | Balance) |  |


| Actual - Proration of Deficient / (Excess) ADIT Activity (Note B) |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| (I) | (J) | (K) | (L) | (M) |
|  |  |  |  | Preserved |
|  |  | Preserve | Preserve | Actual |
| Actual | Difference | Proration | Proration | Balance |
| Monthly |  | (Actual vs | (Actual vs | (Col. K + |
| Activity | vs. Actual | Projected) | Projected) | Col. L + |
|  | (Note C) | (Note D) | (Note E) | Col. M, |
|  |  |  |  | Preceding |
|  |  |  |  | Balance) |


| Deficient / (Excess) <br> ADIT Subject to <br> Proration |
| :--- |
| Projected / Actual <br> Activity |
| January |
| February |
| March |
| April |
| May |
| June |
| July |
| August |
| Septemb |
| er |
| October |


| $\begin{aligned} & \text { [Insert } \\ & \text { Date] } \end{aligned}$ |  | - | $\begin{aligned} & \text { [Insert } \\ & \text { Date] } \end{aligned}$ |
| :---: | :---: | :---: | :---: |
| $\begin{aligned} & \text { [Insert } \\ & \text { Date] } \end{aligned}$ |  |  | $\begin{aligned} & \text { [Insert } \\ & \text { Date] } \\ & \hline \end{aligned}$ |
| - | - | - | - |
| - | - | - | - |
| - | - | - | - |
| - | - | - | - |
| - | - | - | - |
| - | - | - | - |
| - | - | - | - |
| - | - | - | - |
| - | - | - | - |





$\longrightarrow$

| (A) | (B) | (C) |
| :---: | :---: | :---: |
| Deficient / (Excess) Deferred Income Taxes | Referen ce | Projected EOY Balance |
| ADIT - | (Col. <br> (H), Line | \$ |
| 190 | 23) (Col. | - |
| ADIT - | (H), Line |  |
| 282 | 46) (Col. | - |
| $\begin{gathered} \text { ADIT - } \\ 283 \end{gathered}$ | (H), Line 69) | - |
| Unamortized Deficient / (Excess) ADIT - | (Entered in ATT | \$ |


| (D) | (E) | (F) |
| :---: | :---: | :---: |
| Deficient / (Excess) Deferred Income Taxes | Referen ce | Projected EOY Balance |
| ADIT - | (Col. <br> (M), Line | \$ |
| 190 | 23) (Col. | - |
| ADIT - | (M), Line |  |
| 282 | 46) (Col. | - |
| ADIT - | (M), Line |  |
| 283 | 69) | - |

Unamortized Deficient / (Excess) (Entered in $\begin{array}{lll}\text { Deficient } / \text { (Excess) } & \text { ATT H-1A, } \\ \text { ADIT - Federal } & \text { Line 41a) } & \mathbf{-}\end{array}$

State Deficient / (Excess) Deferred Income Taxes

Deficient / (Excess)
Accumulated Deferred Income
Taxes (Account No. 190)

| Days in Period |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| (A) | (B) | (C) | (D) | (E) |
| Month | Days Per Month | Remaining Days Per Month | Total <br> Days <br> in <br> Future <br> Test <br> Period | Proration Amount (Column C / Column D) |

Deficient / (Excess)
ADIT Subject to
Proration
$\frac{\text { Projected / Actual }}{\text { Activity }}$
Activity

| January |
| :--- |
| February |
| March |
| April |

50.00\%
50.00\%
50.00\%
50.00\%

| Projection - Proration of <br> Deficient $/$ (Excess) ADIT <br> Activity (Note A) |  |  |  |
| :---: | :---: | :---: | :---: |
| (F) | (G) | (H) |  |
|  | Prorated | Prorated <br>  <br>  <br> Projected |  |
| Projected |  |  |  |
| Projected | Monthly | Balance |  |
| Monthly | Activity | (Col. G |  |
| Activity | (Column | Plus Col. |  |
|  | Elx | H, |  |
|  | Column | Preceding |  |
|  | F) | Balance) |  |


| Actual - Proration of Deficient / (Excess) ADIT Activity (Note B) |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| (I) | (J) | (K) | (L) | (M) |
|  |  |  |  | Preserved |
|  |  | Preserve | Preserve | Actual |
| Actual | Difference | Proration | Proration | Balance |
| Monthly | Projected | (Actual vs | (Actual vs | (Col. K + |
| Activity | vs. Actual <br> (Note C) | Projected) | Projected) | Col. L + |
|  |  | (Note D) | (Note E) | Col. M, |
|  |  |  |  | Preceding <br> Balance) |


| $\begin{aligned} & \text { [Insert } \\ & \text { Date] } \end{aligned}$ |  | - | $\begin{aligned} & \text { [Insert } \\ & \text { Date] } \end{aligned}$ |
| :---: | :---: | :---: | :---: |
| $\begin{aligned} & \text { [Insert } \\ & \text { Date] } \end{aligned}$ |  |  | $\begin{aligned} & \text { [Insert } \\ & \text { Date] } \\ & \hline \end{aligned}$ |
| - | - | - | - |
| - | - | - | - |
| - | - | - | - |
| - | - | - | - |



| Line | Deferred Income Taxes - Property (Account No. 282) |  |  |  |  |  |  |  | Actual - Proration of Deficient / (Excess) ADIT Activity (Note B) |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Days in Period |  |  |  |  | Projection - Proration of Deficient / (Excess) ADIT Activity (Note A) |  |  |  |  |  |  |  |
|  | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) |
|  | Month | Days Per Month | Prorated Days Per Month | Total <br> Days Per Future Test Period | Proration Amount (Column C / Column D) | Projected Monthly Activity | Prorated <br> Projected Monthly Activity (Column E x Column F) | Prorated <br> Projected Balance (Col. G Plus Col. H, <br> Preceding Balance) | Actual <br> Monthly <br> Activity | Difference Projected vs. Actual (Note C) | Preserve Proration (Actual vs Projected) (Note D) | Preserve Proration (Actual vs Projected) (Note E) | Preserved <br> Prorated <br> Actual <br> Balance <br> (Col. K + <br> Col. L + <br> Col. M, <br> Preceding <br> Balance) |
| 97101 | Deficient / (Excess) ADIT Subject to Proration |  |  |  |  | $\begin{aligned} & \text { [Insert } \\ & \text { Date] } \end{aligned}$ |  | - | $\begin{aligned} & \text { [Insert } \\ & \text { Date] } \end{aligned}$ |  |  |  | - |
| 102 | Projected / Actual |  |  |  |  | $\begin{aligned} & {[\text { [Insert }} \\ & \text { Date] } \\ & \hline \end{aligned}$ |  |  | $\begin{aligned} & \text { [Insert } \\ & \text { Date] } \end{aligned}$ |  |  |  |  |
| 98103 | January |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 99104 | February |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 100105 | March |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 101106 | April |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 102107 | May |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 103108 | June |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 104109 | July |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 105110 | August <br> Septemb er |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 106111 |  |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 107112 | October <br> Novemb |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 108113 | er Decemb <br> er |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 109114 |  |  |  |  | 50.00\% | - | - | - | - | - | - | - | - |
| 110115 | $\begin{aligned} & \text { Total (Sum } \\ & \text { of Lines } \\ & \underline{10398-} \\ & 1 \underline{1409}) \end{aligned}$ | - |  |  |  | - | - |  | - | - | - | - |  |
| 111116 | Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration |  |  |  |  | $\begin{aligned} & \text { [Insert } \\ & \hline \text { Date] } \end{aligned}$ |  | - | $\begin{aligned} & \text { [Insert } \\ & \text { Date] } \end{aligned}$ |  |  |  | - |

Beginning Balance - Deficient /
(Excess) ADIT Adjustment

## Beginning Balance - <br> Deficient / (Excess)

Ending Balance - Deficient / (Excess) ADIT Not Subject to
Proration
Ending Balance - Deficient

Ending Balance -
Deficient / (Excess)
Average Balance as
adjusted (non-
prorated)
Prorated
Deficient /
(Excess)
ADIT
Deficient /
(Excess) ADIT -
Account 282

Deficient / (Excess) Accumulated Deferred Income Taxes - Other
(Account No. 283)

## Days in Period



## ADIT

120125

Subject to
Proration
Projected
$\frac{\text { Projecter }}{\text { Actual }}$

| (Note F) | - |
| :--- | :--- |
| (Col. (H), | - |
| Line |  |
| $116 \underline{61+}+$ | - |
| Line |  |
| $11 \underline{7} 2)$ |  |
| [Insert | - |
| Date] | - |
| $($ Note F) |  |

(Col. (M), Line 1161 +
Line 1172)

Date]
(Col. (M), Line $11 \underline{19} 4+$
Line 12015)
([Col. (M), Line 1183 +
Line 12116] /2)
(Col. (M),
Line
11409 ) $\qquad$
(Col. (M), Line $1 \underline{2217}$ + Line 12318)
$\qquad$
都


Col. (H),
1194 +
12015)
([Col. (H), Line 1183
Line 12116] /2)

| (Col. (H), |  | (Col. (M), |
| :--- | :--- | :--- |
| Line | - | Line |
| $111409)$ | 11409 ) |  |
| (Col. $(\mathrm{H})$, | - |  |
| Line |  |  |
| 1 L2217 + |  | (Col. (M), Line 12217 |
| Line | - | + Line 12318) |


| Projection - Proration of <br> Deficient / (Excess) ADIT <br> Activity (Note A) |  |  |
| :---: | :---: | :---: |
| (F) | (G) | (H) |
|  | Prorated | Prorated |
|  | Projected | Projected |
| Projected | Monthly | Balance |
| Monthly | Activity | (Col. G |
| Activity | (Column | Plus Col. |
|  | Elx | H, |
|  | Column | Preceding |
|  | F) | Balance) |

Actual - Proration of Deficient / (Excess) ADIT Activity

| Actual - Proration of Deficient / (Excess) ADIT Activity (Note B) |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| (I) <br> Actual <br> Monthly <br> Activity | (J) <br> Difference Projected vs. Actual (Note C) | (K) <br> Preserve Proration (Actual vs Projected) (Note D) | (L) | (M) <br> Preserved |
|  |  |  |  |  |
|  |  |  | Preserve | Prorated Actual |
|  |  |  | Proration | Balance |
|  |  |  | (Actual vs | (Col. K + |
|  |  |  | Projected) | Col. L + |
|  |  |  | (Note E) | Col. M, |
|  |  |  |  | Preceding |
|  |  |  |  | Balance) |

## [Insert <br> Date] <br> Insert

## [Inser

Date]
$\frac{\text { Insert }}{\text { Date] }}$



1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment"

Rate Year | Projected Check |
| :--- |
| Activity |

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs

A This section is used to calculate the projected deficient / (excess) ADIT balances. The
computations in columns A-H of this workpaper apply the proration rules of Reg. Sec. 1.167(I)1 (h)(6) to the projected annual activity of deficient / (excess) accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For deficient/ (excess) month prior to the future portion of the than prorated months prior to the future portion of the test period is averaged rather than prorated.

This section is used to calculate the actual deficient / (excess) ADIT balances. The computations in columns A-M of this workpaper apply the proration rules of Reg. Sec. 1.167(I)-1(h)(6) and averaging in accordance with IRC Section 168(i)(9)(B) consistency requirement to the actua annual activity of deficient / (excess) accumulated deferred income taxes subject to the normalization requirements. Differences attributable to over-projection of deficient / (excess) ADIT amortization in the projected revenue requirement will result in a proportionate reversal of the projected prorated deficient / (excess) ADIT activity in the true-up adjustment to the extent of the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly deficient / (excess) ADIT activity is an increase and activity. However, when projected monthly deficient /excess) ADIT activity is an increase and deficient / (excess) ADIT activity will be used. Likewise, when projected monthly deficient / (excess) ADIT activity is a decrease and actual monthly deficient / (excess) ADIT activity is an increase, 50 percent of actual monthly deficient / (excess) ADIT activity will be used. This section is used to calculate deficient / (excess) ADIT activity in the true-up adjustment only. For deficient (excess) accumulated deferred income taxes subject to the normalization requirements, actual activity for months prior to the future portion of the test period is averaged rather than prorated Column ( J ) is the difference between projected monthly and actual monthly activity (Column (I) Column (J) represents over-projection (amount of projected activity that did not accur) and a positive in Column (J) represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column ( $J$ ) represents underprojection (excess of actual activity over projected activity) and a positive in Column (J) represent over-projection (amount of projected activity that did not occur).
Column (K) preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column (J) is over-projected, enter Column (G) x [Column (I)/Column (F)]. If Column (J) is under-projected, enter the amount from Column (G) and complete Column (L)). In other situations, enter zero.
adiustments necessary to comply with the IRS normalization rules. IRS normalization adjustment

## Baltimore Gas and Electric

Deficient / (Excess) Deferred Income Taxes - Transmission Allocated

## Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Workshee

Federal Deficient / (Excess) Deferred Income Taxes

## Tax Cuts and Jobs Act of 2017

| Line | (A) <br> Deficient / (Excess) Deferred Income Taxes | (B) <br> Notes | (C) <br> Amortization Fixed Period | (D) <br> December 31, 2017 <br> ADIT <br> Deficient / (Excess) |  | (E) |  | (F) |  | (G) |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  | Current Year Amortization |  | [Insert Date] |  |
|  |  |  |  |  |  | BOY <br> Balance |  |  |  | EOYBalance |  |
| 1 | Unprotected Non-Property |  |  |  |  |  |  |  |  |  |  |
| 2 | ADIT - 190 | (Note A) | 4 Years | \$ | - |  |  | \$ | - | \$ | - |
| 3 | ADIT - 281 | (Note A) | 4 Years |  | - |  |  |  | - |  | - |
| 4 | ADIT - 282 | (Note A) | 4 Years |  | - |  |  |  | - |  | - |
| 5 | ADIT - 283 | (Note A) | 4 Years |  | - |  |  |  | - |  | - |
| 6 | Subtotal - Deficient / (Excess) ADIT |  |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 7 | Unprotected Property |  |  |  |  |  |  |  |  |  |  |
| 8 | ADIT - 190 | (Note A) | 5 Years | \$ | - |  |  | \$ | - | \$ | - |
| 9 | ADIT - 281 | (Note A) | 5 Years |  | - |  |  |  | - |  | - |
| $10$ | ADIT - 282 | (Note A) | 5 Years |  | - |  |  |  | - |  | - |
| 11 | ADIT - 283 | (Note A) | 5 Years |  | - |  |  |  | - |  | - |
| 12 | Subtotal - Deficient / (Excess) ADIT |  |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 13 | Protected Property |  |  |  |  |  |  |  |  |  |  |
| 14 | ADIT - 190 | (Note A) | ARAM | \$ | - |  |  |  |  | \$ | - |
| 15 | ADIT - 281 | (Note A) | ARAM |  | - |  |  |  |  |  | - |
| 16 | ADIT - 282 | (Note A) | ARAM |  | - |  |  |  |  |  | - |
| 17 | ADIT-283 | (Note A) | ARAM |  | - |  |  |  |  |  | - |
| 18 | Subtotal - Deficient / (Excess) ADIT |  |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 19 | Total - Deficient / (Excess) ADIT |  |  | \$ | - | \$ | - | \$ | - | \$ | - |

Tax Reform Act of 1986

|  |  |  | Fixed Period | ADIT <br> Deficient / (Excess) |  |  | BOY Balance | Amortization |  | EOY Balance |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 20 | Protected Property |  |  |  |  |  |  |  |  |  |  |
| 21 | ADIT - 190 | (Note B) | ARAM |  |  |  |  |  |  | \$ | - |
| 22 | ADIT - 281 | (Note B) | ARAM |  |  |  |  |  |  |  | - |
| 23 | ADIT-282 | (Note B) | ARAM |  |  |  |  |  |  |  | - |
| 24 | ADIT-283 | (Note B) | ARAM |  |  |  |  |  |  |  | - |
| 25 | Subtotal - Deficient / (Excess) ADIT |  |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 26 | Total - Deficient / (Excess) ADIT |  |  | \$ | - | \$ | - | \$ | - | \$ | - |

Total Federal Deficient / (Excess) Deferred Income Taxes

| Line |  | (B) | (C) | (D) |  | (E) |  | (F) |  | (G) |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | Amortization | $\begin{gathered} \text { ADIT } \\ \text { Deficient / (Excess) } \\ \hline \end{gathered}$ |  | Insert Date] |  |  |  | [Insert Date] |  |
|  | Deficient / (Excess) Deferred Income Taxes | Notes | Fixed Period |  |  | BOY Balance |  | Current Year Amortization |  | EOY <br> Balance |  |
| 27 | Unprotected Non-Property |  |  |  |  |  |  |  |  |  |  |
| 28 | ADIT - 190 |  |  | $\stackrel{ }{ }$ | - | \$ | - | \$ | - | \$ | - |
| 29 | ADIT-281 |  |  |  | - |  | - |  | - |  | - |
| 30 | ADIT - 282 |  |  |  | - |  | - |  | - |  | - |
| 31 | ADIT - 283 |  |  |  | - |  | - |  | - |  | - |
| 32 | Subtotal - Deficient / (Excess) ADIT |  |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 33 | Unprotected Property |  |  |  |  |  |  |  |  |  |  |
| 34 | ADIT - 190 |  |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 35 | ADIT - 281 |  |  |  | - |  | - |  | - |  | - |
| 36 | ADIT - 282 |  |  |  | - |  | - |  | - |  | - |
| 37 | ADIT - 283 |  |  |  | - |  | - |  | - |  | - |
| 38 | Subtotal - Deficient / (Excess) ADIT |  |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 39 | Protected Property |  |  |  |  |  |  |  |  |  |  |
| 40 | ADIT - 190 |  |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 41 | ADIT - 281 |  |  |  | - |  | - |  | - |  | - |
| 42 | ADIT - 282 |  |  |  | - |  | - |  | - |  | - |
| 43 | ADIT - 283 |  |  |  | - |  | - |  | - |  | - |
| 44 | Subtotal - Deficient / (Excess) ADIT |  |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 45 | Total - Deficient / (Excess) ADIT |  |  | \$ | - | \$ | - | \$ | - | \$ | - |

[^8]

State Deficient / (Excess) Deferred Income Taxes

## State Tax Rate Change

| Line | Deficient / (Excess) Deferred Income Taxes |
| :---: | :---: |
| 56 | Unprotected Non-Property |
| 57 | ADIT - 190 |
| 58 | ADIT - 281 |
| 59 | ADIT - 282 |
| 60 | ADIT - 283 |
| 61 | Subtotal - Deficient / (Excess) ADIT |
| 62 | Unprotected Property |


| (B) | (C) |  |  |
| :---: | :---: | :---: | :---: |
| Notes | Amortization Fixed Period | $\begin{gathered} \text { ADIT } \\ \text { Deficient / (Excess) } \\ \hline \end{gathered}$ |  |
|  | 4 Years <br> 4 Years <br> 4 Years <br> 4 Years | \$ | - |
|  |  | \$ | - |


| (E) |  | (F) |  |
| :---: | :---: | :---: | :---: |
| [Insert Date] |  |  |  |
| BOY <br> Balance |  | Current Year <br> Amortization |  |
| \$ |  | \$ | - |
|  |  |  | - |
|  |  |  | - |
|  | - |  | - |
| \$ | - | \$ | - |
| \$ |  | \$ | - |


| (G) <br> [Insert Date] <br> EOY <br> Balance |
| :---: |
|  |
| $\$$ |
|  |
|  |
|  |
|  |
| $\$$ |
|  |
|  |
| $\$$ |


| 64 | ADIT - 281 | 5 Years |  | - |  | - |  | - |  | - |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 65 | ADIT - 282 | 5 Years |  | - |  | - |  | - |  | - |
| 66 | ADIT - 283 | 5 Years |  | - |  | - |  | - |  | - |
| 67 | Subtotal - Deficient / (Excess) ADIT |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 68 | Protected Property |  |  |  |  |  |  |  |  |  |
| 69 | ADIT - 190 | NA | \$ | - | \$ | - | \$ | - | \$ | - |
| 70 | ADIT - 281 | NA |  | - |  | - |  | - |  | - |
| 71 | ADIT-282 | NA |  | - |  | - |  | - |  | - |
| 72 | ADIT - 283 | NA |  | - |  | - |  | - |  | - |
| 73 | Subtotal - Deficient / (Excess) ADIT |  | \$ | - | \$ | - | \$ | - | \$ | - |
| 74 | Total - Deficient / (Excess) ADIT |  | \$ | - | \$ | - | \$ | - | \$ | - |

Total State Deficient / (Excess) Deferred Income Taxes


## Total State Deficient / (Excess) Deferred Income Taxes



State Income Tax Regulatory Asset / (Liability)


Federal and State Income Tax Regulatory Asset / (Liability)
Federal and State Income Tax Regulatory Asset / (Liability) related to Excess / Deficient Deferred Income Taxes

(A)
(B) (C)

Notes
Account 1823 (Other Regulatory Assets)
Account 182.3 (Other Regulatory Assets)
Account 254 (Other Regulatory Liabilities)
Total - Transmission Regulatory Asset / (Liability)

 ADIT by category (i.e., protected property, unprotected property, and unprotected non-property).
 ARAM) or a manner that complies with the normalization requirements.
3. Update to rate changes occurring after September 30,2018
4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

## Notes






 where BGE resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1
 amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1

## Baltimore Gas and

Electric
Accumulated
Deferred Income
Taxes
Remeasurement
Attachment F -
Deficient / (Excess)
Deferred Income
Taxes Workshee
Tax Cuts and Jobs Act of 2017

| Line | Detailed Descripti on | Descrip tion | Categ ory | ADIT - Pre Rate Change (December 31, 2017) |  |  |  |  | ADIT - Post Rate Change (December 31, 2017) |  |  |  |  | Deficient / (Excess) Deferred Income Taxes (December 31, 2017) |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | Federa <br> I Gross <br> Timing <br> Differe <br> nce | Fede ral ADIT @ 35\% | $\begin{gathered} \text { Sta } \\ \text { te } \\ \text { ADI } \\ \text { T } \\ \hline \end{gathered}$ | $\begin{gathered} \mathrm{FI} \\ \mathrm{~T} \\ \text { on } \\ \mathrm{SI} \\ \mathrm{~T} \\ \hline \end{gathered}$ | $\begin{gathered} \text { Tot } \\ \text { al } \\ \text { AD } \\ \text { IT } \\ \hline \text { IU } \end{gathered}$ | Federa <br> I Gross <br> Timing <br> Differe <br> nce | Fede ral ADIT @ 21\% | $\begin{gathered} \text { Sta } \\ \text { te } \\ \text { ADI } \\ \text { T } \\ \hline \end{gathered}$ | $\begin{gathered} \mathrm{FI} \\ \mathrm{~T} \\ \text { on } \\ \mathrm{SI} \\ \mathrm{~T} \\ \hline \end{gathered}$ | $\begin{gathered} \text { Tot } \\ \text { al } \\ \text { AD } \\ \text { IT } \\ \hline \end{gathered}$ | Rate Chan ge Deferr ed Tax Impac t | NonRecover able |  | Total Defici ent / (Exce ss) ADIT Balan ce | Jurisdic tion Allocato $r$ | Electric Transmis sion | Allocator (Note B) | Transmis sion Allocated Deficient I (Excess) ADIT Balance | FERC Acco unt |
|  | (A) | (B) | (C) | (D) | $\begin{aligned} & \text { (E) }= \\ & \text { (D) } \\ & 35 \% \end{aligned}$ | (F) | $\begin{aligned} & (\mathrm{G} \\ & ) \\ & \text { (F) } \\ & \stackrel{1}{*} \\ & 35 \\ & \% \end{aligned}$ | $\begin{aligned} & \text { (H) } \\ & = \\ & \text { (E) } \\ & + \\ & + \\ & \text { (F) } \\ & + \\ & \text { (G) } \end{aligned}$ | (1) | $\begin{aligned} & \text { (J) }= \\ & (\mathrm{I})^{*} \\ & 21 \% \end{aligned}$ |  | $\begin{gathered} \text { (L) } \\ = \\ \text { (K) } \\ * \\ 21 \\ \% \end{gathered}$ | $\begin{gathered} \text { (M) } \\ = \\ (\mathrm{J}) \\ + \\ +(\mathrm{K}) \\ + \\ (\mathrm{L}) \end{gathered}$ | $(\mathrm{N})=$ <br> (H) - <br> (M) | (0) | (P) | $\begin{aligned} & \text { (Q) }= \\ & \text { (N) } \\ & \text { (O) } \\ & \text { (P) } \end{aligned}$ | (R) | (S) | (T) | $\begin{gathered} (\mathrm{U})=(\mathrm{Q}) \\ (\mathrm{T}) \end{gathered}$ | (V) |
|  | $\begin{aligned} & \frac{\text { FERC }}{\text { Account }} \\ & \frac{190 \text { (Note }}{\text { A) }} \end{aligned}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 1 | Accrued Bonus |  |  |  | \$ |  | \$ | \$ |  | \$ |  |  |  | \$ |  |  | \$ | 100\% <br> Distributi <br> on | No | 0.000\% |  | 190 |
| 2 | Accrued Benefits |  |  |  | - |  | - | - |  | - |  | - | - | - |  |  | - | 100\% <br> Distributi on | No | 0.000\% | - | 190 |
| 3 | Allowance for Doubtful Accounts |  |  |  | - |  | - | - |  | - |  | - | - | - |  |  | - | 100\% <br> Distributi on | No | 0.000\% | - | 190 |
| 4 | Charitable Contributi ons |  |  |  | - |  | - | - |  | - |  | - | - | - |  |  | - | 100\% <br> Distributi on 100\% | No | 0.000\% | - | 190 |
| 5 | Charitable Contributi |  |  |  | - |  | - | - |  | - |  | - | - | - |  |  | - | Distributi on | No | 0.000\% | - | 190 |






1. In accordance with ASC 40, deferred tax assets and abilities are adjusted (remeasured) for the effect of the changes in tax law (including ax rates) in the period
he change is enacted.
djustmer a
he appropriate deferred
income tax balance sheet
accounts (Accounts 190, 281,
282 and 283) based on the
hature of the temporary
difference and the related
classification requirements of
the accounts. If as a result of action or expected action by a regulator, it is probable that he effect of a future increase decrease in taxes payable law or rates will be recovered from or passed through to
customers through future rates, a regulatory asset or iability is recognized in
Account 182.3 (Other
Regulatory Assets), o
Account 254 (Other
Regulatory Liabilities), as
ppropriate, for that probable
tuture revenue or reduction in
mure revenue. The
mortization of deficient and
excess deferred income taxes passed through to customers through future rates will be ecorded in FERC Accounts 410.1 (Provision for Deferred Income Taxes, Utility
Operating Income) and 411.1 Provision for Deferred
ncome Taxes-Credit, Utility
perapriate, Re-
measurements of deferred tax
balance sheet accounts may
also result in remeasurements of tax-related regulatory assets or liabilities that had been recorded prior to the change in tax law. If $f$ is not probable that the effect f a future increase or decrease in taxes payable
resulting from a change in tax aw or rates will be recovered
from or passed through to
customers through future
rates, tax expense will be
ecognized in Account 410.
Provision for Deferred
ncome Taxes, Other Income
or Deductions) or tax benefit
411.2 (Provision for Deferred

Income Taxes-Credit, Other
Income or Deductions), as
appropriate.
2. For deficient and (excess)
accumulated deferred income
taxes (ADIT) related to
change(s) to income tax rates occurring after September 30, upport the re-measurement upport the re-measurement amount delineated by
property, unprotected property, and unprotected
non-property).
3. Set the allocation
percentages equal to the
applicable percentages at the date of the rate change.

## Not

A Categorization of items as protected or non-protected will remain as originally agreed, absent a change in guidance from the Internal Revenue Service
(IRS) with respect to hat items. Balances associated with the lax rate change will not be adjusted
(except for amortization each year) absent audit adjustments, tax return amendments, or a change in IRS guidance. Any resulting changes will
date of the rate
date of the rate

$$
\begin{gathered}
\text { change and must } \\
\text { remain fixed absent }
\end{gathered}
$$

$$
\begin{aligned}
& \text { emain fixed absen } \\
& \text { the Commission's }
\end{aligned}
$$

express approval.

## Attachment 2 - Taxes Other Than Income Worksheet



20 Universal Service Fund
21 Total-as reported on p. 262 263(i)

22 Total "Taxes Other Than Income Taxes" - Page 114-117 line 14.g plus line 15.g plus line $16 . \mathrm{g}$
23 Difference

## Cin Alocaion <br> A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant <br> Allocator. If the taxes are $100 \%$ recovered at retail they may not be included

B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary
Allocator. If the taxes are $100 \%$ recovered at retail they may not be included
C Other taxes that are assessed based on labor, will be allocated based on the Wages and Salary Allocator
D Other taxes except as provided for in $A, B$ and $C$ above, that are incurred and (1) are not fully recovered at retail or (2) are
directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote $B$ above
E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

## Account 454 - Rent from Electric Property

1 Rent from Electric Property - Transmission Related (Note 3)
Total Rent Revenues

3 Schedule 1A
4 Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)
5 Point to Point Service revenues for which the load is not included in the divisor received by transmission owner
6 PJM Transitional Revenue Neutrality (Note 1)
7 PJM Transitional Market Expansion (Note 1)
8a Professional Services (Note 3, Transmission Related)
8b Professional Services (Note 3, Labor Related)
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)
Rent or Attachment Fees associated with Transmission Facilities (Note 3)
11 Gross Revenue Credits
12 Less line 17 g
13 Total Revenue Credits

## Revenue Adjustment to determine Revenue Credit

14 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 172 of Appendix A.

15 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the

16 Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas, ( ) right-of-way property leases for farming, grazzing or nurseries, (4) icenses of inter
property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain $50 \%$ of net revenues consistent with Pacific Gas and Electric Company, 90 FERC $\uparrow 61,314$. Note: in order to utilize lines 17a-17g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
17a As discussed in Note 3 above, Rrevenues included in lines $1-11$ which are subject to $50 / 50$ sharing

Sum Line 1)
Total Amount

## Baltimore Gas and Electric Company

Attachment 3 - Revenue Credit Workpaper

|  | Transmission | 100\% |
| :---: | :---: | :---: |
|  | Transmission | 100\% |
|  | Transmission | 100\% |
|  | Transmission | 100\% |
|  | Transmission | 100\% |
|  | Transmission | 100\% |
|  | Wages and Salaries |  |
|  | Transmission | 100\% |
|  | Transmission | 100\% |
| (Sum Lines 2-10) | Transmission | 100\% |

Allocation Factor
Allocation \%
Total Amount Included in Rates

Transmission $\square$$00 \%$

17c Net Revenues (17a-17b)
17d $50 \%$ Share of Net Revenues (17c/2)
17e Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula
times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue. $17 \mathrm{f} \quad$ Net Revenue Credit ( $17 \mathrm{~d}+17 \mathrm{e}$ )
17 g Line 17 fl less line 17 a
18 Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and is explained in the Cost Support; for example, revenues associated with distribution facilities. In addition, revenues from Schedule 12 are not included in the total above to the extent they
are credited under Schedule 12 . are credited under Schedule 12.

## 19 Amount offset in line 4 above

20 Total Account 454 and 456

| Baltimore Gas and Electric Company <br> Attachment 4-Calculation of 100 Basis Point Increase in ROE |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Return and Taxes with 100 Basis Point increase in ROE |  |  |  |  |  |  |
| A | 100 Basis Point increase in ROE and Income Taxes |  |  | (Line $126+$ Line 137 ) |  | \#DIVO! |
| в | 100 Basis Point increase in ROE |  |  |  | 1.00\% |  |
| Return Calculation |  |  |  |  |  |  |
| 59 | Rate Base |  |  | (Line $39+58)$ |  | \#DVV0! |
| Long Term Interest |  |  |  |  |  |  |
| 99 | Long Term Interest |  |  | P114-117.62.ct through 67.c |  | 0 |
| 100 | Less LTD Interest on Securitization Bonds | Note P on Appendix A |  | Attachment 8 |  |  |
| 101 | Long Term Interest |  |  | (Line 99-100) |  | 0 |
| 102 | Preferred Dividends | enter positive |  | p118-119.29, |  | 0 |
| Common Stock |  |  |  |  |  |  |
| 103 | Proprietary Capital |  |  | p112-113.16.c |  | 0 |
| 104 | Less Preferred Stock | enter negative |  | (Line 11392) |  | 0 |
| 105 | Less Account 216.1 | enter negative |  | p112.113.12.c |  | 0 |
| 105a | Less Account 219 | enter negative |  | P112-113.15. C |  | 0 |
| 106 | Common Stock |  | (Note Y) | (Sum Lines 103 to 105a) |  | 0 |
| Capitalization |  |  |  |  |  |  |
| 107 | Long Term Debt |  |  | p112-113.18.d through 21.d |  | 0 |
| 108 | Less Loss on Reacquired Debt |  | enter negative | P110-111.81.c |  | 0 |
| 109 | Plus Gain on Reacquired Debt |  | enter positive | P112-113.61. c |  | 0 |
| 110 | Less ADIT associated with Gain or Loss |  | enter negative | Attachment 1 |  | 0 |
| 111 | Less LTD on Securitization Bonds |  | enter negative | Attachment 8 |  | 0 |
| 112 | Total Long Term Debt |  | (Note Z) | (Sum Lines 107 to 111) |  | 0 |
| 113 | Preferred Stock |  | (Note AA) | p112-113.3.c |  | 0 |
| 114 | Common Stock |  |  | (Line 106) |  | 0 |
| 115 | Total Capitaization |  |  | (Sum Lines 112 to 114) |  | 0 |
| 116 | Debt\% |  | Total Long Term Debt | (Line 112/115) |  | 0\% |
| 117 | Prefered \% |  | Preferred Stock | (Line 113/115) |  | 0\% |
| 118 | Common \% |  | Common Stock | (Line 114/115) |  | 0\% |
| 119 | Debt Cost |  | Total Long Term Debt | (Line $101 / 112)$ |  | 0.0000 |
| 120 | Preferred Cost |  | Preferred Stock | (Line $102 / 113$ ) |  | 0.0000 |
| 121 | Common Cost | See (Note J) on Appendix A | Common Stock | Appendix $\mathrm{A} \%$ plus 100 Basis Pts |  | 0.1150 |
| 122 | Weighted Cost of Debt |  | Total Long Term Debt (WCLTD) | (Line 116*119) |  | 0.0000 |
| 123 | Weighted Cost of Preferred |  | Preferred Stock | (Line 117* 120) |  | 0.0000 |
| 124 | Weighted Cost of Common |  | Common Stock | (Line 188**21) |  | 0.0000 |
| 125 | Total Retur (R) |  |  | (Sum Lines 122 to 124) |  | 0.0000 |
| 126 | Investment Return $=$ Rate Base * Rate of Return |  |  | (Line 59*125) |  | \#DVV0! |
|  |  |  |  |  |  |  |
| Composite Income Taxes (Note L) |  |  |  |  |  |  |
| Income Tax Rates |  |  |  |  |  |  |
| 127 | FIT=Federal Income Tax Rate |  |  | (Note I from ATT H-2A) |  | 0.00\% |
| 128 | SIT=State Income Tax Rate or Composite | $\mathrm{P}=$ (percent of federal income tax deducible for state purposes) |  | (Note I from ATT H-2A) |  | 0.00\% |
| 129 | p |  |  | Per State Tax Code |  | 0.00\% |
| 130 | T | $\mathrm{T}=1-\left\{\left[(1-\mathrm{SIT})^{*}(1-\mathrm{FIT})\right] /\left(1-\mathrm{SIT} \mathrm{T}^{*} \mathrm{FT} T^{*} \mathrm{p}\right)\right\}=$ |  |  |  | 0.00\% |


| T/ (1-T) |  |  |  | 0.00\% |
| :---: | :---: | :---: | :---: | :---: |
| Tax Gross-Up Factor | 1*11(1-T) |  |  |  |
| Investment Tax Credit Adjustment |  | (Note T from ATT H-2A) |  |  |
| Investment Tax Credit Amortization |  | enter negative | Attachment 1B-ADIT EOY | 0 |
| Tax Gross-Up Factor $[1 /(1-T)]$ |  |  | (Line 1327b) | 0.00\% |
| Aot Plant Allocation Fastor |  | - | (tine 18 fifom ATTH2A | \#DIV0! |
| ITC Adjustment Allocated to Transmission |  |  | [Line $432 * * 133^{* 134]}$ | \#Divo! |
| Other Income Tax Adjustment |  |  |  |  |
| Tax Adjustment for AFUDC Equity Component of Transmission Depreciaition Expense |  | (Note V from ATT H-2A) | Attachment 5, Line 136a | 0 |
| Amorization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component |  | (Note V from ATT H-2A) | Attachment 5, Line 136b |  |
| Amortization Deficient/ (Excess) Deferred Taxes (State) - Transmission Component |  | (Note V from Att H-2A) | Attachment 5, Line 136c |  |
| Amortization of Other Flow-Through liems - Transmission Component |  | (Note V from ATt H-2A) | Attachment 5 , Line 136d |  |
| Other Income Tax Adjustments - Expense / (Benefit) |  |  | Line 136a + 136b + $136 \mathrm{c}+136 \mathrm{~d}$ |  |
| Tax Gross-Up Factor [1/1/-T)] |  |  | Line 132 1 b |  |
| Other Income Tax Adjustment |  |  | Line 136e* 136 f |  |
| Income Tax Component $=$ | $\mathrm{CIT}=(\mathrm{T} 11-\mathrm{T}) *$ Investment Return * $(1-(\mathrm{WCLLT} / \mathrm{R}))=$ |  | [Line $1312^{*} 126 *(1-(122 / 125)$ )] | \#DIV0! |
| Total Income Taxes |  |  | (Line 135 + $136 \mathrm{~g}+136 \mathrm{~h}$ ) | \#DVIV0! |




## Excluded Plant Cost Support

Attachment A Line \#s, Descriptions, Notes, Form 1 Page \#s and Instructions
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Excluded Transmission Facilities Instructions:
Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process
2 If unable to determine the investment below 69 KV in a substation with investment of 69 kV and higher as well as below 69 kV the following formula will be used:
A Total investment in substation
1,000,000
B Identifiable investment in Transmission (provide workpapers)
C Identifiable investment in Distribution (provide workpapers)
D Amount to be excluded ( $\mathrm{Ax}(\mathrm{C} /(\mathrm{B}+\mathrm{C}))$ )

| Excluded Transmission <br> Facilities | Description of the Facilities |  |
| :---: | :---: | :---: |
|  | 0 | General Description of the Facilities |

None
(Note M)
Attachment 5

Enter \$
Or
$\stackrel{\text { Or }}{\text { On }} \mathrm{S}$

| Attachment A Line \#s, Descriptions, Notes, Form 1 Page \#s and Instructions |  |  |  | Outstanding Network Credits | Description of the Credits |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Network Credits |  |  |  |  |  |
| 55 | Outstanding Network Credits | (Note N) | From PJM | 0 | General Description of the Credits |
| 56 |  | (Note N ) | From PJM | Enter \$ | None |
|  | Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits |  |  | 0 |  |
|  |  |  |  | Enter \$ | None |
|  |  |  |  |  | Add more lines if necessary |

## Unfunded Reserves

## Attachment A Line \#s, Descriptions, Notes, Form 1 Page \#s and Instructions

44 Total Reserves Account Balance Attributable to Transmission
 available to Company.


Note: The Formula Rate shall include a credit to rate base for all long-term unfunded reserves (funds sollected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance is collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). The unfunded reserve allocators will utilize the same allocators used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created b an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account. Additionally, balances where the erelated expense was recorded either below the line, $100 \%$ to a line of business other than wholesale transmission, or to an expense account not included in the formula rate should not be included in the account reserves deducted from rate base. The gas share of common expenses is also excluded from the above computation. See supporting worksheet that derives the
13-month average balances shown above.

Transmission Related Account 242 Reserves

| Attachment A Line \#s, Descripitions, Notes, Form 1 Page \#s and /hstructions |  |  | $\begin{gathered} \text { Fotal } \\ \text { Enflor } \$ \end{gathered}$ | Allocation | Transmission Related | Details |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 44 | Transmission Related Account 242 Resorves (exclude currenty year environmental site rolated reserves) |  |  |  |  |  |  |
|  | Directly Assignable to Transmission | - | - | 100\% | - |  |  |
| - | Labor Related, Genoral plantrolated or Commmon Plantrolated | - | - | \# ${ }^{\text {anvo }}$ | \# Diver |  |  |
|  | Plant Related | - | - | \#Divo! | \#DVV0! |  |  |
|  | Other | - | - | 0.00\% | - |  |  |
|  | Total Transmission Related Reserves (13 month average) | - | - |  | \#DIVO! |  |  |

Attachment A Line \#s, Descriptions, Notes, Form 1

| Attachment A Line \#s, Descriptions, Notes, Form 1 |  |
| :--- | :--- |
| Page \#s and Instructions |  |
| 45 | Prepayments(limite <br>  <br>  <br>  <br>  <br> to balances in <br> account 165 except <br> for prepaid pension |

for prepaid pension

## Detail of <br> Prepayments

Included
p. $110 \cdot 111, .57$

Prepaid
Prepaid
Pensions if not

|  | Decemb er Prior Year | January | February | March | April | May | June | July | August | Septemb <br> er | October | Novemb er | End of Year Decemb er | $\frac{\text { Allocato }}{\underline{r}}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| p.110-111, 57 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |




| Attachment A Line \#s, Descriptions, Notes, Form 1 Page \#s and Instructions |  |  | Amount | Number of years | Amortization |  | w/ interest |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 61 | Less extraordinary property losses | Attachment 5 |  |  |  |  |  |
| 62 | Plus amortization of extraordinary property losses | Attachment 5 |  |  | 5 | \$. | \$. |

## Abandoned Plant Calculations

## Description

a Beginning Balance of Unamortized Transmission Projects
b - Years remaining in Amortization Period
© - Transmission Depreciation Expense Including Amorization of Limited Term Plant
d - Ending Balance of Unamortized Transmission Projects
e - Average Balance of Unamortized Abandoned Transmission Projects ${ }^{2}$
f - Non-Incentive Return and Income Taxes
g - Rate Base

## Model Reference

Per PJM Interconnection, L.L.C. and Baltimore Gas
\& Electric Co., 150 FERC 161,054 (2015) and JM Itconction LL. B Balim PJM Interconnection, L.L.C., Batimore Gas \& C 161,254 (2015) and PJM nterconnection, L.L.C. and Baltimore Gas \& Electric Co., XXX FERC $\mathbb{I} X$, XXX (XXXX)

Per PJM Interconnection, L.L.C. and Baltimore Gas \& Electric Co., 150 FERC $\mathbb{1} 61,054$ (2015) and PJM Interconnection, L.L.C., Baltimore Gas \& Electric Co., 152 FERC 961,254 (2015) and PJM lectic Co, 52 , , XXXFERC TXXXXX
(line a / line b)
(line a - line c)
$($ line $a+d) / 2$
(Appendix A line $144+$ line 145 )
(Appendix A line 59)
\#DIV/0!
\#DIV/0!
\#DIV/0!
\#DIV/0!
\#DIV/0!

MAPP
Baseline Upgrade b1254
Dedicated Facilitie
\#DIVIO
\#DIV/0!
\#DIV/0!
\#DIV/0!
\#DIV/0!
\#DIV/0
\#DIV/0
\#DIV/0
\#DIV/0
\#DIV/0
h - Non-Incentive Return and Income Taxes ${ }^{3}$
(line f/line g)
\#DIV/0!
\#DIV/0!
\#DIV/0

1-See row 85a, Appendix A. See also amortization included in Attachment 7 revenue requirement calculation.
2- See row 44a, Appendix A. See also investment included in Attachment 7 revenue requirement calculation.
3- Carrying charge rate to be used when computing the revenue requirement for all abandonment plant facilities (see Attachment 7).

| Attachment A Line \#s, Descriptions, Notes, Form 1 Page \#s and Instructions |  |  |  | Interest on Network Credits | Description of the Interest on the Credits |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 154 | Interest on Network Credis | (Note N) | PJM Data | Enter \$ | General Description of the Credits |
|  |  |  |  |  | Add more lines if necessary |


| Attachment A Line \#s, Descriptions, Notes, Form 1 Page \#s and Instructions |  | Amount | Description \& PJM Documentation |
| :---: | :---: | :---: | :---: |
| 171 | Net Zonal Revenue Requirement | . |  |


| Attachment A Line \#s, Descriptions, Notes, Form 1 Page \#s and Instructions |  |  |  |  | 1 CP Peak | Description \& PJM Documentation |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Network Zonal Service Rate |  |  |  |  |  |  |
| 172 | 1 CP Peak |  | (Note L) | PJM Data |  | PJM Zonal Peak Load per 34.1 of the PJM OATT |


| Customer | Billing Determinants | Current Rate | Proposed Rate | Current Revenues | Proposed Revenues | Change in Revenues |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| BGZE Zone |  |  | \#DIVO! | - | \#DIV0! | \#DIVO! |
| Total |  |  |  | - | \#DIV0! | \#DIVO! |


| Attachment A Line \#s, Descriptions, Notes, Form 1 Page \#s and Instructions | Total A\&G Form 1 Amount | Account 926 Form 1 Amount | PBOP in FERC 926 current rate year | PBOP in FERC 926 prior rate year | Explanation of change in PBOP in FERC 926 |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 68 Total A\&G | Total: p.320-323.197.b Account 926: p.320-323.187.b and c |  |  |  |  |


| Other Income Tax Adjustments |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Line | Component Descriptions | Instruction References | Transmission Depreciation Expense Amount |  | Tax Rate from <br> Attachment H-2A, Line 130 |  | Amount to <br> Attachment H-2A, Line 136e |
| 136a | Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense Amortization of Deficient / (Excess) Deferred Taxes - Transmission Component | Instr. 1, 2, 3 below | \$ | x |  | = | \$ |
| 136b | Amortization Deficient / (Excess) Deficient Deferred Taxes (Federal) - Transmission Component | Instr. 4 below |  |  |  |  |  |
| 136c | Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component | Instr. 4 below |  |  |  |  | - |
| 136d | Amortization of Other Flow-Through Items - Transmission Component | Instr. 5 below |  |  |  |  |  |
| 136e | Total Other Income Tax Adjustments - Expense / (Benefit) | Instr. 6 below |  |  |  |  | \$ |

## Instructions

Transmission Depreciation Expense is the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by the Capital Recovery Rate (described in Instruction 2).
Capital Recovery Rate is the book depreciation rate applicable to the underlying plant assets
"AFUDC Equity" category reflects the nondeductible component of depreciation expense related to the capitalized equity portion of Allowance for Funds Used During Construction (AFUDC).
Upon enactment of changes in tax law, accumulated deferred income taxes are re-measured and adjusted in the Company's books of account, resulting in deficient or (excess) accumulated deferred income taxes (ADIT). Such deficient or (excess) ADIT attributed to the transmission function will be based upon tax records and calculated in the calendar year in which the deficient or (excess) amount was measured and recorded for financial reporting purposes. See Attachment 1E - EDIT Amortization, Column F, Line 50 and Line 79 for additional information and support for the current year amortization. The current year amortization of deficient and (excess) ADI Other Flow-Through Items - In the past regulatory agencies required certain federal and state income tax savings resulting from temporary differences between the amount of taxes computed for ratemaking purposes and taxe on the amount of actual current federal income tax liability to be immediately "flowed through" rates for certain assets. The "flow-through" savings were accounted for in deferred tax balances, based on the expectation and understanding that while tax savings would be immediately flowed through to ratepayers, the flow-through expense incurred when the temporary differences reverse would be recovered from ratepayers. The "Amortization of Other Flow-Through Items" represents the transmission portion of tax expense relating to the reversal of these temporary differences. The Other Flow-Through balance as of September 30 , 2018 will reverse beginning October 1, 2018 based on the prescribed period.
Negative amounts (i.e. tax benefits) reduce recoverable tax expense and positive amounts (i.e. tax expense) increase recoverable tax expense

## Baltimore Gas and Electric Company

## Attachent 5 a - Allocations of Costs to Affiliates

## Summary of Administrative and General Expense (A\&G) Charged to BGE by Exelon Business Services Company (BSC)

Expense ltems

Allocated to
BG\&E
Electric

Amount Allocated to BG\&E

A\&G
Explanation of the method

## Baltimore Gas and Electric Company

## Attachment 6 - Reconciliation Worksheet

## Step

1 Calculation of Calendar Revenues for Trued-Up Year $\underset{\#}{\text { Line }}$

1 Rate (\$/MW-Year)
2 Daily Rate (\$/MW-Day)
3 Number of Days Effective in the calendar Yea
41 CP Peak
5 Total PJM Billed Revenues from applicable update

6 True-Up from applicable update
7 Effective Number of Months Days in Calendar Year
8 Total Number of Months-Days in Calendar Year
9 True-Up Included in PJM Billed Revenues Above
10 Billed PJM Revenues, Excluding Impact of True-Up

Line 173 of Applicable Update Line 1 / number of days in the year

Line 172 of Applicable Update
Lines $2 \times 3 \times 4$

Line $16 \underline{8} 9$ of Applicable Update

Lines $6 \times 7 / 8$
Lines 5 minus- Line 9


Total

2 Comparison of Trued-Up File to Calendar Revenues
Trued-Up Revenue Requirement per Line 167, 169 \& 17069 of Attachment H2-A

Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr

[^9]| Aug | - | 0.0000\% | 9.5 | - |
| :---: | :---: | :---: | :---: | :---: |
| Sep | - | 0.0000\% | 8.5 | - |
| Oct | - | 0.0000\% | 7.5 | - |
| Nov | - | 0.0000\% | 6.5 | - |
| Dec | - | 0.0000\% | 5.5 | - |
| Jan | - | 0.0000\% | 4.5 | - |
| Feb | - | 0.0000\% | 3.5 | - |
| Mar | - | 0.0000\% | 2.5 | - |
| Apr | - | 0.0000\% | 1.5 | - |
| May | - | 0.0000\% | 0.5 | - |
| Total | - |  |  |  |
|  | Balance | Interest | Amort | Balance |
| Jun | - | 0.0000\% | - | - |
| Jul | - | 0.0000\% | - | - |
| Aug | - | 0.0000\% | - | - |
| Sep | - | 0.0000\% | - | - |
| Oct | - | 0.0000\% | - | - |
| Nov | - | 0.0000\% | - | - |
| Dec | - | 0.0000\% | - | - |
| Jan | - | 0.0000\% | - | - |
| Feb | - | 0.0000\% | - | - |
| Mar | - | 0.0000\% | - | - |
| Apr | - | 0.0000\% | - | - |
| May | - | 0.0000\% | - | - |
| Total with interest |  |  | - |  |
| The difference between the Trued-Up Revenue Requirement and the calendar billed revenues |  |  |  |  |
| (excl true-up) with interest |  |  | - |  |
| Prior Period Adjustments |  |  | - | Note 1 |
| Total true-up amount |  |  |  |  |
| Rev Req based on Current | Revenues +30.9 Credits |  | \#DIV/0! | Note 2 |

Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The | Note | $\begin{array}{ll}\text { period up to the date the projected rates that are subject to } \\ \text { True-up here went into effect will be used in the calculation. }\end{array}$ |
| :--- | :--- |

Please note that the "Rev Req based on Current Year data before True-Up + Incentive Revenues +30.9 Credits" will be populated in the Projected Transmission Revenue
Requirement (PTRR) but will not be populated in the Actual Transmission Revenue Requirement (ATRR)




|  |
| :--- |
|  |
|  |
|  |
|  |

## 






```
Mamsin
```





## Baltimore Gas and Electric Company <br> Attachment 8 - Company Exhibit - Securitization Workpaper

Line \#

```
            Long Term Interest
            0
```

Capitalization
Less LTD on Securitization Bonds 0
Calculation of the above Securitization
Adjustments

## Rate Base

Worksheet

## Baltimore <br> Gas and

Electric

## (Note G)

Lin
e
No


4 March

5 April

6 May

7 June

8 July

9 August

10 September

11 October

12 November

13 December

14 Average of the 13 Monthly Balances (Attachment 9A)

15 Less Merger Cost to Achieve (Attachment 10)

6 Average of the 13 Monthly Balances Less Merger Cost to Achieve
(Note G




Not es:

A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.
B Includes only CWIP authorized by the Commission for inclusion in rate base.
ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the end of the year and the projection of the
C year batances-non-prorated ADIT balances for the beginning of the year and end of the year balances plus the prorated balance.
D Calculate using 13 month average balance, except ADIT.
E Projected balances are for the calendar year the revenue under this formula begins to be charged

F From Attachment 5 for the end of year balance and records for other months.
In the true-up calculation, actual monthly balance records are used for plant and in the
G projected calculation, projected monthly balances are used for plant.
H Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
(Note A)

| Li |  |
| :--- | :--- |
| n |  |
| e |  |
| N |  |
| o | Month |

(a)

Attachment $\mathrm{H}-2 \mathrm{~A}$, Line No:



months | .$+\underline{204-}$ months |
| :--- |
| 207.74 .9 |
| .$+\underline{204-}$ |
| 207.83 .9 |
| .$+\underline{204-}$ |
| 207.98 .9 |
| - for |
| end of |
| year and |
| records |
| for other |
| months |

1 December Prior Year Actual

## 2 January

3 February

4 March

5 April

6 May

7 June

8 July

## 9 August

0 September

1
(Note A)

Month


Attachment $\mathrm{H}-2 \mathrm{~A}$, Line No


```
1
December Prior Year Actual
January
February
1
April
2
May
2
2
2 July
3 August
4 September
5 October
2
2

Average of the 13 Monthly
 Balances
\begin{tabular}{|c|c|c|c|c|c|c|c|c|}
\hline \multirow[t]{2}{*}{(Note A)} & \multicolumn{8}{|l|}{Projected-Accumulated Depreciation \& Amortization Less Projected Asset
Retirement Obligations} \\
\hline & \multicolumn{8}{|c|}{\multirow[t]{2}{*}{Distribu Transmi tion ssion Specific Specific}} \\
\hline Li & & & & & & & & \\
\hline n & \multicolumn{8}{|r|}{Intangib Softwar Softwar Commo Commo} \\
\hline e & \multirow[b]{3}{*}{Total Plant in} & \multicolumn{2}{|r|}{General} & le & e & e & \multicolumn{2}{|l|}{\({ }^{n}{ }^{n}\)} \\
\hline N & & Transmi & \multirow[t]{2}{*}{Depreci ation} & \multirow[t]{2}{*}{Amortiz ation} & \multirow[t]{2}{*}{Amortiz ation} & \multirow[b]{2}{*}{ation} & \multirow[t]{2}{*}{\[
\begin{gathered}
\text { Deprec } \\
\text { ation }
\end{gathered}
\]} & \multirow[t]{2}{*}{Amortiz} \\
\hline Month & & ssion & & & & & & \\
\hline (a) & (b) & (c) & (d) & (e) & (f) & (g) & (h) & (i) \\
\hline \multirow[t]{3}{*}{Attachment H-2A, Line No:} & 9 & 30 & 31 & 32 & & 30 & 12 & 11 \\
\hline & & \multicolumn{2}{|l|}{Col. (c) - Col. (d) -} & Col. (e) & \multirow[t]{2}{*}{- Col. (f) -
Col. (n)} & \multirow[t]{2}{*}{\[
\begin{aligned}
& \text { - Col. (g) - } \\
& \text { Col. (o) }
\end{aligned}
\]} & \multirow[t]{2}{*}{\[
\begin{aligned}
& \text { - Col. (h) } \\
& \text { Col. (p) }
\end{aligned}
\]} & Col. (i) - \\
\hline & Col. (b) - Col. (j) & Col. (k) & Col. (1) & Col . (m) & & & & Col. (q) \\
\hline \multicolumn{9}{|l|}{2} \\
\hline 9 December Prior Year Actual & - & - & - & - & - & - & - & - \\
\hline 3 & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} & & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} \\
\hline 0 January & & & - - & & & & & \\
\hline 3 & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{- -} & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{- -} & \multicolumn{2}{|l|}{\multirow[b]{2}{*}{- -}} \\
\hline 1 February & & & & & & & & \\
\hline 3 & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{- -} & \multirow[b]{2}{*}{- -} & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} \\
\hline 2 March & & & & & & & & \\
\hline 3 & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{- -} & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} & \multicolumn{2}{|l|}{\multirow[b]{2}{*}{- -}} \\
\hline 3 April & & & & & & & & \\
\hline 3 & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{- -} & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} & \multicolumn{2}{|l|}{\multirow[b]{2}{*}{- -}} \\
\hline 4 May & & & & & & & & \\
\hline 3 & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{- -} & \multirow[t]{2}{*}{- -} & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} \\
\hline 5 June & & & & & & & & \\
\hline 3 & \multirow[t]{2}{*}{-} & \multirow[b]{2}{*}{- -} & \multirow[t]{2}{*}{- -} & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} & \multicolumn{2}{|l|}{\multirow[b]{2}{*}{- -}} \\
\hline 6 July & & & & & & & & \\
\hline 3 & \multirow[t]{2}{*}{} & \multirow[b]{2}{*}{-} & \multirow[t]{2}{*}{- -} & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} & \multirow[b]{2}{*}{-} & \multicolumn{2}{|l|}{\multirow[b]{2}{*}{- -}} \\
\hline 7 August & & & & & & & & \\
\hline
\end{tabular}

9 October
4
November

4
December

\section*{Average of the 13 Monthly} Balances

N
ot
ot
e

In the true-up calculation, actual monthly balance
records are used for plant and in the projected
calculation, projected monthly balances are used for
A plant.

\section*{Baltimore Gas and Electric}

Attachment 10-Merger Costs

\begin{tabular}{|c|c|c|c|c|c|}
\hline 14 February & & & & \multicolumn{2}{|l|}{\$ -} \\
\hline 15 March & & & & \$ & - \\
\hline 16 April & & & & \$ & - \\
\hline 17 May & & & & \$ & \\
\hline 18 June & & & & \$ & \\
\hline 19 July & & & & \$ & - \\
\hline 20 August & & & & \$ & - \\
\hline 21 September & & & & \$ & \\
\hline 22 October & & & & \$ & - \\
\hline 23 November & & & & \$ & - \\
\hline 24 December & & & & \$ & - \\
\hline 25 Average & \#DIV/0! & \#DIV/0! & \#DIV/0! & & \\
\hline Accumulated Depreciation & General & Intangible & Common & & Total \\
\hline 26 December Prior Year & & & & \$ & \\
\hline 27 January & & & & \$ & - \\
\hline 28 February & & & & \$ & - \\
\hline 29 March & & & & \$ & - \\
\hline 30 April & & & & \$ & - \\
\hline 31 May & & & & \$ & - \\
\hline 32 June & & & & \$ & - \\
\hline
\end{tabular}
\begin{tabular}{|c|c|c|c|c|c|c|}
\hline \multicolumn{5}{|l|}{33 July} & \multicolumn{2}{|l|}{\$} \\
\hline \multicolumn{5}{|l|}{34 August} & \multicolumn{2}{|l|}{\$} \\
\hline \multicolumn{5}{|l|}{35 September} & \multicolumn{2}{|l|}{\$} \\
\hline \multicolumn{5}{|l|}{36 October} & \multicolumn{2}{|l|}{\$} \\
\hline \multicolumn{5}{|l|}{37 November} & \multicolumn{2}{|l|}{\$} \\
\hline \multicolumn{5}{|l|}{38 December} & \multicolumn{2}{|l|}{\$} \\
\hline 39 Average & \#DIV/0! & \multicolumn{5}{|l|}{\#DIV/0! \#DIV/0!} \\
\hline \multicolumn{7}{|c|}{Baltimore Gas and Electric} \\
\hline \multicolumn{7}{|l|}{Attachment 10 - Merger Costs} \\
\hline (a) & (b) & (c) & (d) & (...) & & (x) \\
\hline Net Plant \(=\) Gross Plant Minus Accumulated Depreciation from above & General & Intangible & Common & & & Total \\
\hline 40 December Prior Year & - & - & - & & & \\
\hline 41 January & - & - & - & & & \\
\hline 42 February & - & - & - & & & \\
\hline 43 March & - & - & - & & & \\
\hline 44 April & - & - & - & & & \\
\hline 45 May & - & - & - & & & \\
\hline 46 June & - & - & - & & & \\
\hline 47 July & - & - & - & & & \\
\hline 48 August & - & - & - & & & \\
\hline
\end{tabular}
\begin{tabular}{|c|c|c|c|c|c|c|}
\hline 49 September & - & - & - & - & \$ & \\
\hline 50 October & - & - & - & - & \$ & \\
\hline 51 November & - & - & - & - & \$ & \\
\hline 52 December & - & - & - & - & \$ & \\
\hline 53 Average & - & - & - & - & & \\
\hline Depreciation & General & Intangible & Common & & & Total \\
\hline 54 January & - & - & - & & \$ & \\
\hline 55 February & - & - & - & & \$ & \\
\hline 56 March & - & - & - & & \$ & \\
\hline 57 April & - & - & - & & \$ & \\
\hline 58 May & - & - & - & & \$ & \\
\hline 59 June & - & - & - & & \$ & \\
\hline 60 July & - & - & - & & \$ & \\
\hline 61 August & - & - & - & & \$ & \\
\hline 62 September & - & - & - & & \$ & \\
\hline 63 October & - & - & - & & \$ & \\
\hline 64 November & - & - & - & & \$ & \\
\hline 65 December & - & - & - & & \$ & \\
\hline 66 Total & - & - & - & - & \$ & \\
\hline
\end{tabular}

\section*{Capital Cost To Achieve included in Total Plant in Service}

67 December Prior Year

68 January
69 February
70 March
71 April

72 May

73 June

74 July

75 August
76 September

77 October
78 November
79 December

80 Average

\section*{Baltimore Gas and Electric}
\begin{tabular}{|c|c|c|}
\hline \multicolumn{3}{|c|}{Baltimore Gas and Electric} \\
\hline & Attachment 11 - Depreciation* and Am & \\
\hline \multicolumn{2}{|l|}{TRANSMISSION PLANT} & \multirow[t]{2}{*}{\begin{tabular}{l}
Deprec. \\
Rate (\%)
\end{tabular}} \\
\hline Account & Account Description & \\
\hline 350.20 & LAND RIGHTS & 1.22 \\
\hline 352.00 & STRUCTURES AND IMPROVEMENTS & 1.84 \\
\hline 353.00 & STATION EQUIPMENT & 2.17 \\
\hline 354.00 & TOWERS AND FIXTURES & 2.02 \\
\hline 355.00 & POLES AND FIXTURES & 2.57 \\
\hline 356.00 & OVERHEAD CONDUCTORS AND DEVICES & 3.03 \\
\hline 357.00 & UNDERGROUND CONDUIT & 1.65 \\
\hline 358.00 & UNDERGROUND CONDUCTORS AND DEVICES & 1.60 \\
\hline 359.00 & ROADS AND TRAILS & 1.74 \\
\hline GENERAL PLANT-ELECTRIC & & Deprec. \\
\hline Account & Account Description & Rate (\%) \\
\hline 390.00 & STRUCTURES AND IMPROVEMENTS & 7.05 \\
\hline 391.10 & OFFICE FURNITURE & 3.91 \\
\hline 391.20 & OFFICE EQUIPMENT & 8.00 \\
\hline 391.33 & PERSONAL COMPUTERS & 32.42 \\
\hline 393.00 & STORES EQUIPMENT & 6.55 \\
\hline 394.00 & TOOLS, SHOP AND GARAGE EQUIPMENT & 5.40 \\
\hline 395.00 & LABORATORY EQUIPMENT & 0.97 \\
\hline 397.00 & COMMUNICATION EQUIPMENT & 8.29 \\
\hline 397.64 & COMMUNICATION EQUIPMENT - DRI & 10.54 \\
\hline 398.00 & MISCELLANEOUS EQUIPMENT & 4.93 \\
\hline \multicolumn{2}{|l|}{GENERAL PLANT - COMMON (ELECTRIC \& GAS)} & Deprec. \\
\hline Account & Account Description & Rate (\%) \\
\hline 390.00 & STRUCTURES AND IMPROVEMENTS & 2.13 \\
\hline 391.10 & OFFICE FURNITURE & 4.63 \\
\hline 391.20 & OFFICE EQUIPMENT & 6.21 \\
\hline 391.33 & COMPUTER EQUIPMENT - OTHER & 13.47 \\
\hline 391.36 & COMPUTER HARDWARE WITH SMART GRID & 10.49 \\
\hline 392.10 & AUTOMOBILES & 10.86 \\
\hline 392.20 & LIGHT TRUCKS UNDER 33,000 & 8.34 \\
\hline 392.30 & HEAVY TRUCKS 33,000 AND OVER & 6.33 \\
\hline 392.40 & TRACTORS & 5.67 \\
\hline 392.60 & TRAILERS & 4.57 \\
\hline 392.70 & PRELEASED VEHICLES & 25.42 \\
\hline 393.00 & STORES EQUIPMENT & 7.66 \\
\hline 394.10 & PORTABLE TOOLS & 3.23 \\
\hline 394.20 & SHOP AND GARAGE EQUIPMENT & 5.28 \\
\hline 394.30 & CNG FUELING STATIONS & 7.32 \\
\hline 395.00 & LABORATORY EQUIPMENT & 4.34 \\
\hline 396.00 & POWER OPERATED EQUIPMENT & 5.89 \\
\hline 397.10 & COMMUNICATION EQUIPMENT - OVERHEAD & 5.69 \\
\hline 397.20 & COMMUNICATION EQUIPMENT - UNDERGROUND & 1.20 \\
\hline 397.30 & COMMUNICATION EQUIPMENT - OTHER & 5.01 \\
\hline
\end{tabular}

INTANGIBLE PLANT
\begin{tabular}{ll} 
Account & Account Description \\
\hline Amort. \\
\hline Rate \((\%)\) \\
\hline
\end{tabular}

302
Accoun
Franchises and C
Miscellaneous Intangible Plant
2 -year plant \(\quad 50.00\)
\begin{tabular}{l}
3 -year plant \\
\hline 4 -year plant \\
\(\underline{33.33}\) \\
\(\underline{25.0}\) \\
\hline -
\end{tabular}
\begin{tabular}{lll}
4 -year plant & \(\underline{25.00}\) \\
5 -year plant & \(\underline{20.00}\) \\
\hline
\end{tabular}

\begin{tabular}{ll}
7 -year plant \\
8 -year plant & \(\underline{14.29}\) \\
\hline 12.50 \\
\hline 111
\end{tabular}
\begin{tabular}{ll}
\(\frac{\delta \text {-vear plant }}{9 \text {-vear plant }}\) & \(\frac{12.50}{11.11}\) \\
\hline
\end{tabular}
10 -year plant \(\quad \underline{10.00}\)
11 -year plant \(\quad \underline{\underline{9.09}}\)
\(\frac{12 \text {-year plant }}{8.33}\)
\begin{tabular}{ll}
\(\underline{13 \text {-year plant }}\) \\
14-year plant & \(\underline{7.69}\) \\
\(\underline{7.14}\)
\end{tabular}

15 -year plan
\begin{tabular}{l}
\(\underline{7.14}\) \\
6.67 \\
\hline
\end{tabular}

Notes: *Within five years of the effective date of the Settlement in Docket No ER19-5 et al, and at least every five years thereafter, BGE will file an FPA Section 205 rate proceeding to revise its depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing that addresses its depreciation rates in the prior five years).

Depreciation rates as approved by FERC in Docket No. ER21-98.
Amortization rates as approved by FERC in Docket No. ER21-214

\section*{Exhibit C}

\section*{Attachment H-2B (BGE Protocols) to the \\ PJM Interconnection, LLC Open Access Transmission Tariff}

\section*{ATTACHMENT H-2B}

\section*{FORMULA RATE IMPLEMENTATION PROTOCOLS}

\section*{Section 1 Definitions}

For purposes of these Protocols:
a. "interested party" or "interested parties" refers to any customer or entity that is or may become a customer taking transmission service under Baltimore Gas and Electric Company ("BGE") Formula Rate, any party to any docket number assigned by the Federal Energy Regulatory Commission ("FERC") for BGE's Annual Update, any retail regulator or any official consumer advocate in BGE's PJM transmission rate zone, any state attorney general and any entity with standing under section 206 of the Federal Power Act ("FPA").
b. "Errors" or "mistakes" refer to calculation error(s) in the formula rate, formula rate input error(s), and errors reported in the FERC Form No. 1.

\section*{Section 2 Annual Updates}
a. On an annual basis, BGE shall calculate its Annual Transmission Revenue Requirements ("ATRR") applicable under Attachment H and the Network Integration Transmission Service and Point-to-Point rates derived therefrom. The ATRR shall be applicable to services on and after the rate year from June 1 of a given calendar year through May 31 of the subsequent calendar year (the "Rate Year') and will be submitted as part of BGE's Annual Update on or before May 15 of each year.
b. The Annual Update shall include: a) a populated formula rate template reflecting the Projected Annual Transmission Revenue Requirement ("PTRR") which shall be labeled "Attachment H-2A-PTRR" and b) a populated formula rate template reflecting the True-Up Adjustment ("True-Up TRR"), which shall be labeled "Attachment H-2A-True-Up" as further described in Section 6 for the immediately preceding calendar year ("True-Up Year"). The ATRR will incorporate: 1) the PTRR; and 2) the True-Up TRR for the preceding Rate Year.
c. For each Annual Update, BGE shall:
i) cause such Annual Update to be posted at a publicly accessible location on PJM's internet website;
ii) cause notice of such posting to be provided to PJM's membership; and
iii) submit such Annual Update with the FERC as an informational filing.
d. If the date for making the Annual Update posting/filing should fall on a weekend or a holiday recognized by the FERC, then the posting/filing shall be due on the
next business day.
\(e\). The date on which the last of the events listed in Section 2.b. or 2.c. occurs shall be that year's "Publication Date." Any delay past May 15 of each year of the Publication Date shall result in an equivalent extension of time for the submission of information requests and challenges.
f. BGE shall hold an Annual Meeting among interested parties ("Annual Meeting") no later than forty-five (45) days after the Publication Date. BGE shall e-mail the Service List \({ }^{1}\) and cause to be posted on PJM's internet website notification of the time, date, and location of the Annual Meeting at least fourteen (14) days before the Annual Meeting. The Annual Meeting shall provide interested parties an opportunity to seek information and clarification regarding the Annual Update, including input data and cost detail. BGE shall accommodate interested parties that wish to participate in the Annual Meeting via teleconference or webinar. At the Annual Meeting, BGE will provide a summary of the year-over-year results of the Annual Update, to accompany further discussion of key drivers of the ATRR. The written narrative summary will include, at a minimum, a comparison of the total operation and maintenance expense, post-retirement benefits other than pensions ("PBOP") expense, depreciation expense, rate base, return on rate base, income taxes, annual peak load, and revenue credits contained in the Annual Update with the corresponding values included in the prior year's Annual Update.
g. The True-Up TRR submitted as part of each Annual Update:
i) shall, as specified in Attachment H, be based upon BGE's FERC Form No. 1 data or other verifiable data for the most recent calendar year and shall be based upon BGE's books and records consistent with FERC's accounting policies;
ii) shall, as and to the extent specified in the Formula Rate Spreadsheets a reconciliation of data that are not available in the FERC Form No. 1;
iii) shall include the following:
(a.) a fully functioning Excel spreadsheet "Attachment H-2A-True-Up" with formulas intact for that year's True-Up Adjustment TRR. The revenue requirements for the True-Up TRR will use:
1) 13-month average balances for plant in service and accumulated depreciation, and simple average for accumulated deferred income taxes;
2) 13-month average historical balances for non-plant rate base items, including prepayments, materials and supplies, and

\footnotetext{
\({ }^{1}\) The Service List is the parties to Docket Nos. ER05-515, EL13-48, and EL15-27, and interested parties that request to be added to the Service List.
}
3) 13-month average historical balances for capitalization;
4) Historical calendar year balances for expense items.
h. The PTRR filed as part of each Annual Update shall use the same inputs as in the True-Up TRR filed as part of that year's Annual Update, except that:
(i.) it will use projected 13-month average balances for plant in service and accumulated depreciation, and simple average for accumulated deferred income taxes; it will use projected calendar year depreciation expense, amortization expense, and other income tax adjustment expense;
(ii.) the projected revenue requirements calculation will use 13-month average historical balances for capitalization and non-plant rate base items, including prepayments, materials and supplies, and reserves; the projected revenue requirements calculation of expense items, excluding those expenses noted in Section 2.h.i. immediately above, will use historical calendar year balances.
i. BGE shall submit with each Annual Update:
(a.) all workpapers in their native format (e.g., Microsoft excel) fully populated with formulas intact as necessary to permit interested parties to verify that each input is consistent with the requirements of the Formula Rate and to enable any interested party to replicate the calculation of the Annual Update as implemented by BGE;
(b.) supporting documentation and workpapers for the data that are used in the Annual Update that are not otherwise available in the FERC Form No. 1, including all adjustments made to the FERC Form No. 1 data in determining formula inputs;
(c.) notice of any change in accounting from that in effect for the calendar year upon which the preceding Annual Update was based that affects inputs to the Formula Rate or the resulting charges under the Formula Rate ("Accounting Changes"), \({ }^{2}\) including:
(i) the initial implementation of an accounting standard or policy, consistent with what is required to be disclosed under FERC Form No. 1;
(ii) the initial implementation of accounting practices for

\footnotetext{
\({ }^{2}\) Such notice may incorporate by reference applicable disclosure statements filed with the Securities and Exchange Commission ("SEC") or contained in the FERC Form 1.
}
unusual or unconventional items where FERC has not provided specific accounting direction;
(iii) the correction of errors and prior period adjustments that impact the Annual Update calculation; and
(iv) the implementation of new estimation methods or policies that change prior estimates.
(d.) a worksheet identifying transmission plant in service items included in the Annual Update at an amount other than on a historic cost basis (e.g., fair value adjustments) and a narrative explanation of the individual impact of such items to the Annual Update;
(e.) a worksheet identifying any asset retirement obligations (ARO) included in the Annual Update, including a citation to the FERC order approving recovery of the ARO; otherwise any such items reported in the FERC Form No. 1 must be deducted from the costs to be recovered in the Annual Update;
(f.) a worksheet identifying any costs and expenses related to any merger or acquisition of a jurisdictional facility (including, but not limited to, acquisition premiums and goodwill) for which BGE is subject to a hold harmless commitment that have been included in the Annual Update, including a citation to the FERC order approving the recovery of such costs and expenses; otherwise, any such costs that have been reported in the FERC Form No. 1 must be deducted from the costs to be recovered in the Annual Update, consistent with the hold harmless commitment; and
(g.) a worksheet listing all the errors and corrections agreed to by BGE and any interested parties, or ordered by FERC, related to the previous Rate Year that have been incorporated into the current Annual Update.
j. The Annual Update shall be subject to challenge and review in accordance with the procedures set forth in this Attachment H-2B.
k. The Annual Update shall not seek to modify the Formula Rate and shall not be subject to challenge by seeking to modify the Formula Rate (i.e., all such modifications to the Formula Rate - including return on equity - will require, as applicable, a FPA Section 205 or Section 206 filing).
l. Formula Rate inputs for (i) rate of return on equity; (ii) depreciation rates; and (iii) "Post-Employment Benefits other than Pension" pursuant to Statement of Financial Accounting Standards No. 106, Employers’ Accounting for PBOP charges shall be stated values to be used in the rate formula until changed
pursuant to an FPA Section 205 or 206 filing; provided, however, that notwithstanding the foregoing limitation, any changes in PBOP that do not exceed an impact on the formula output Network Integration Transmission Service Rate for BGE of \(\$ 0.05\) per kW per month as compared to the immediately preceding Annual Update may be included in an Annual Update without such a filing. Changes in PBOP expense that exceed this limit are subject to revision pursuant to Section 4.f.

\section*{Section 3 Annual Review Procedures}

Each Annual Update shall be subject to the following review procedures ("Annual Review Procedures"):
a. Any interested party shall have up to one hundred fifty (150) days after the Publication Date (unless such period is extended by fifteen (15) days upon the consent of BGE to a written request for extension from one or more interested party(ies)), to review the calculations ("Review Period") and to notify BGE in writing of any specific challenges, including challenges related to Accounting Changes, to the application of the Formula Rate ("Preliminary Challenge").
b. Interested parties shall have up to one hundred twenty (120) days after each annual Publication Date (unless such period is extended with the written consent of BGE) to serve reasonable information requests on BGE either individually or jointly with other interested parties. Information requests shall be limited to what is necessary to determine: (i) whether BGE has properly calculated the Annual Update under review (including any corrections pursuant to Section 5); (ii) whether the costs included in the Annual Update are properly recordable and recorded, and otherwise consistent with BGE's accounting policies, practices and procedures consistent with the FERC Uniform System of Accounts; (iii) whether BGE's actual costs and expenditures were reasonable and prudent (including whether such costs were incurred according to cost control methodologies); (iv) whether the input data used in the Annual Update are accurate and correctly used in the Formula Rate; (v) whether the Formula Rate has been applied according to its terms, including the procedures in these Protocols; (vi) whether BGE's accounting changes are reasonable and consistent with the Uniform System of Accounts; (vii) the effect of any accounting change on the inputs to the Formula Rate or the resulting charges under the Formula Rate; and (viii) any other information that may reasonably have substantive effect on the calculation of the \(A T R R\) pursuant to the Formula Rate. Information requests shall not be directed to ascertaining whether the Formula Rate is just and reasonable.
c. BGE shall make a good faith effort to respond in writing to information requests pertaining to the Annual Update within fifteen (15) business days of receipt of such requests. In the event that BGE serves any of its responses to timelysubmitted information requests more than 135 days after the Publication Date, the period for submitting a Preliminary Challenge shall be extended day for day until BGE completes its responses to such information requests.
d. Interested parties shall make a good faith effort to raise all issues in a Preliminary Challenge before filing a Formal Challenge. Preliminary and Formal Challenges are limited to whether: (i) BGE has properly calculated the Annual Update under review (including any corrections pursuant to Section 5); (ii) the costs included in the Annual Update are properly recordable and recorded, and otherwise consistent with BGE's accounting policies, practices and procedures consistent with the FERC Uniform System of Accounts; (iii) BGE's actual costs and expenditures were reasonable and prudent (including whether such costs were incurred according to cost control methodologies); (iv) the input data used in the Annual Update are accurate and correctly used in the Formula Rate; (v) the Formula Rate has been applied according to its terms, including the procedures in these Protocols; and (vi) BGE's Accounting Changes are reasonable and consistent with the Uniform System of Accounts.
e. BGE shall provide a written response to the Preliminary Challenge within twenty (20) business days after receipt of the Preliminary Challenge. BGE shall work with the interested party that submitted the Preliminary Challenge (or its representative) toward a resolution of the challenge. Any unresolved issues shall promptly be referred to BGE's and the interested party's senior representative(s) for resolution.
f. BGE shall not claim that responses to information requests provided pursuant to these Protocols that are not otherwise privileged are subject to any settlement privilege in any subsequent FERC proceeding addressing BGE's Annual Update. Interested parties may use any information provided under these Protocols in filing Formal Challenges and complaints.

\section*{Section 4 Resolution of Challenges}
a. If BGE and any interested party(ies) have not resolved any Preliminary Challenge to the Annual Update within sixty (60) days after the Review Period, an interested party shall have an additional thirty (30) days (unless such period is extended with the written consent of BGE to continue efforts to resolve the Preliminary Challenge) to make a Formal Challenge with the FERC, which shall be served on BGE by electronic service on the date of such filing. However, there shall be no need to make a Formal Challenge or to await conclusion of the time periods in Section 3 if the FERC already has initiated a proceeding to consider the Annual Update. An interested party may not file a Formal Challenge with respect to an Annual Update unless that party has filed a Preliminary Challenge with respect to that Annual Update. Failure to lodge a Formal Challenge regarding any issue as to a given Annual Update only bars pursuit of such issue with respect to that Annual Update, and in no event shall bar pursuit of such issue or the lodging of a Formal Challenge as to such issue as it relates to a subsequent Annual Update. Nor shall the provisions of Section 4(e) be limited by this Section 4(a).
b. Any response by BGE to a Formal Challenge must be submitted to the FERC within thirty (30) days of the date of the filing of the Formal Challenge, and shall
be served on the filing party(ies) by electronic service on the date of such filing.
c. In any proceeding initiated by the FERC concerning the Annual Update or in response to any Formal Challenge by any interested party, BGE shall bear the burden, consistent with Section 205 of the Federal Power Act, that it has correctly applied the terms of the Formula Rate consistent with these Protocols, and that it followed the applicable requirements and procedures of the Formula Rate in that year's Annual Update. Nothing herein is intended to alter the burdens applied by FERC with respect to prudence challenges.
d. The time period for any entity to make changes to or challenges to an Annual Update shall be governed by the Formula Rate Protocols that were in effect on the Publication Date for the Annual Update (e.g., the time period for any entity to make changes or challenges to BGE's May 15, 2014 Annual Update is governed by Section 3(d) of the Formula Rate Protocols that were in effect on that date).
e. Nothing in these Protocols limits interested parties from challenging the inputs to, or the implementation of, the Formula Rate at whatever time errors are discovered.
f. BGE may, at its discretion and at a time of its choosing, make a limited, single issue filing, pursuant to Section 205 to modify the stated values in the Formula Rate for amortization and depreciation rates or PBOP expense. All parties reserve the right to contest such filing(s), but the sole issue in any such limited Section 205 proceeding shall be whether such proposed change is just and reasonable, and it shall not address other aspects of the Formula Rate.
g. Except as specifically provided herein and in the Settlement Agreement dated March 20, 2006, in FERC Docket No. ER05-515 (including the moratorium provisions thereof), nothing herein shall be deemed to limit in any way the right of BGE to file unilaterally, pursuant to Section 205 of the FPA and the regulations thereunder, changes to the Formula Rate or any of its inputs (including, but not limited to, rate of return on equity and Transmission Incentive Mechanisms) or the right of any other party to request such changes pursuant to Section 206 of the FPA and the regulations thereunder.

\section*{Section 5 Changes to Annual Updates}
a. Any changes to the data inputs, including but not limited to revisions to BGE's FERC Form No. 1, or as the result of any FERC proceeding to consider the Annual Update, or as a result of the procedures set forth herein, shall be incorporated into the Formula Rate and the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 35.19a) in the Annual Update for the next effective Rate Period. This reconciliation mechanism shall apply in lieu of mid-Rate Year adjustments and any refunds or surcharges. However, actual refunds or surcharges (with interest determined in accordance with 18 C.F.R. § 35.19 a) shall be made in the event that the Formula Rate is
replaced by a stated rate for BGE pursuant to a proceeding under section 205 or 206 of the FPA.
b. BGE shall notify parties listed on the Service List of amendments filed to their FERC Form No. 1 after the filing of the Annual Update.

\section*{Section 6 Calculation of True-up Adjustment}
a. The Attachment H-2A-True-Up shall include the actual transmission revenues received in the previous calendar year ("True-Up Year") compared to the actual net revenue requirement (calculated in accordance with the Formula Rate) for the True-Up Year as determined using the completed FERC Form No. 1 report to determine any excess or shortfall. The excess or shortfall due to the actual revenue received versus the actual net revenue requirement shall constitute the True-Up TRR. The True-Up TRR and related calculations shall be posted at a publicly accessible location on PJM's internet website no later than May 15 following the issuance of the FERC Form No 1 for the previous year, as set forth in Section 2 of the Protocols. \({ }^{3}\)
b. Interest on any over or under recovery of the net revenue requirement shall be determined based on the Commission's regulation at 18 C.F.R. § 35.19a as set forth in Attachment 6 to the Formula Rate.

\footnotetext{
\({ }^{3}\) In accordance with the Commission's December 31, 2020 Order (PJM Interconnection, L.L.C., 173 FERC ब 61,289, at P31 (2020)), the new annual true-up (in 2021) shall apply beginning with the true-up to be calculated for the 2021 rate year.
}

\section*{Exhibit D}

\section*{Unfunded Reserves Workpaper and Revenue Sharing Workpaper}


\section*{}




\section*{Exhibit E}

\author{
Revised \\ Attachment H-2A (BGE Formula Rate Template) to the \\ PJM Interconnection, LLC Open Access Transmission Tariff in Microsoft Excel File Format
}

\section*{ATTACHMENT H-2A}


\begin{tabular}{|c|c|c|c|c|c|}
\hline \multicolumn{6}{|l|}{Depreciation \& Amortization Expense} \\
\hline & Depreciation Expense & & & & \\
\hline 85 & Transmission Depreciation Expense & & & Attachment 5 & 0 \\
\hline 85a & Transmission Amortization Expense & & (Note R) & Attachment 9 & \#DIV/0! \\
\hline 86 & General Depreciation & & & Attachment 5 & 0 \\
\hline 87 & Intangible Amortization & & (Note A) & Attachment 5 & 0 \\
\hline 88 & Total & & & (Line 86 + 87) & 0 \\
\hline 89 & Wage \& Salary Allocation Factor & & & Line 5 & \#DIV/0! \\
\hline 90 & General Depreciation Allocated to Transmission & & & (Line 88 * 89) & \#DIV/0! \\
\hline 91 & Common Depreciation - Electric Only & & (Note A) & Attachment 5 & 0 \\
\hline 92 & Common Amortization - Electric Only & & (Note A) & Attachment 5 & 0 \\
\hline 93 & Total & & & (Line 91 + 92) & 0 \\
\hline 94 & Wage \& Salary Allocation Factor & & & (Line 5) & \#DIV/0! \\
\hline 95 & Common Depreciation - Electric Only Allocated to Transmission & & & (Line 93 * 94) & \#DIV/0! \\
\hline 96 & Total Transmission Depreciation \& Amortization & & & (Line 85 + 85a + 90 + 95) & \#DIV/0! \\
\hline \multicolumn{6}{|l|}{Taxes Other than Income} \\
\hline 97 & Taxes Other than Income & & & Attachment 2 & \#DIV/0! \\
\hline 98 & Total Taxes Other than Income & & & (Line 97) & \#DIV/0! \\
\hline \multicolumn{6}{|l|}{Return / Capitalization Calculations} \\
\hline & Long Term Interest & & & & \\
\hline 99 & Long Term Interest & & & p114-117.62.c through 67.c & \\
\hline 100 & Less LTD Interest on Securitization Bonds & & (Note P) & Attachment 8 & 0 \\
\hline 101 & Long Term Interest & & & (Line 99-100) & 0 \\
\hline 102 & Preferred Dividends & & enter positive & p118-119.29.c & \\
\hline \multicolumn{6}{|c|}{Common Stock} \\
\hline 103 & Proprietary Capital & & & p112-113.16.c & \\
\hline 104 & Less Preferred Stock & & enter negative & (Line 113) & 0 \\
\hline 105 & Less Account 216.1 & & enter negative & p112-113.12.c & \\
\hline 105a & Less Account 219 & & enter negative & p112-113.15.c & \\
\hline 106 & Common Stock & & (Note Y) & (Sum Lines 103 to 105a) & 0 \\
\hline \multicolumn{6}{|c|}{Capitalization} \\
\hline 107 & Long Term Debt & & & p112-113.18.d through 21.d & \\
\hline 108 & Less Loss on Reacquired Debt & & enter negative & p110-111.81.c & \\
\hline 109 & Plus Gain on Reacquired Debt & & enter positive & p112-113.61.c & \\
\hline 110 & Less ADIT associated with Gain or Loss & & enter negative & Attachment 1B - ADIT EOY, Line 7 & 0 \\
\hline 111 & Less LTD on Securitization Bonds & (Note P) & enter negative & Attachment 8 & 0 \\
\hline 112 & Total Long Term Debt & & (Note Z) & (Sum Lines 107 to 111) & 0 \\
\hline 113 & Preferred Stock & & (Note AA) & p112-113.3.c & 0 \\
\hline 114 & Common Stock & & & (Line 106) & 0 \\
\hline 115 & Total Capitalization & & & (Sum Lines 112 to 114) & 0 \\
\hline 116 & Debt \% & Total Long Term Debt & & (Line 112 / 115) & 0\% \\
\hline 117 & Preferred \% & Preferred Stock & & (Line 113 / 115) & 0\% \\
\hline 118 & Common \% & Common Stock & & (Line 114 / 115) & 0\% \\
\hline 119 & Debt Cost & Total Long Term Debt & & (Line 101 / 112) & 0.0000 \\
\hline 120 & Preferred Cost & Preferred Stock & & (Line 102 / 113) & 0.0000 \\
\hline 121 & Common Cost & Common Stock & ( Note J) & Fixed & 0.1050 \\
\hline 122 & Weighted Cost of Debt & Total Long Term Debt (WCLTD) & & (Line 116 * 119) & 0.0000 \\
\hline 123 & Weighted Cost of Preferred & Preferred Stock & & (Line \(117{ }^{*}\) 120) & 0.0000 \\
\hline 124 & Weighted Cost of Common & Common Stock & & (Line 118* 121) & 0.0000 \\
\hline 125 & Total Return ( R ) & & & (Sum Lines 122 to 124) & 0.0000 \\
\hline 126 & Investment Return = Rate Base * Rate of Return & & & (Line 59 * 125) & \#DIV/0! \\
\hline
\end{tabular}


Notes
A Electric portion only
B Exclude Construction Work In Progress and leases that are expensed as O\&M (rather than amortized). New Transmission plant included which is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. For the true-up, new transmission plant which was actually placed in service weighted by the number of months it was actually in service
Transmission Portion Only
All EPRI Annual Membership Dues
All Regulatory Commission Expenses
Safety related advertising included in Account 930.1
G Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351 .h.
The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p= "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 - Cost Support the name of each state and how the blended or composite SIT was developed.
\(J\) Per FERC's order in Docket No. ER07-576, the Conastone and Waugh Chapel substation projects get an additional 100 basis points to the return on equity on top of a base ROE of \(10.0 \%\) per FERC order issued in Docket No. EL13-48 and a 50 basis point RTO transmission planning participation adder approved in Baltimore Gas and Electric Co., Docket No. ER07-576, by order issued on July 24 , 2007 , for a total ROE of \(11.5 \%\). The rest of transmission rate base, except as provided in Note Q below, gets an ROE of \(10.5 \%\) because it excludes the additional 100 basis points approved solely for the Conastone and Waugh Chapel substation projects.
K Education and outreach expenses relating to transmission, for example siting or billing
L As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
M Amount of transmission plant excluded from rates, includes investment in generation step-up transformers to the extent included in Plant in Service.
N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 154.
O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the zone under Schedule 12 are included in Transmission O\&M. If they are booked to account 565 , they are included in on line 64
P Securitization bonds may be included in the capital structure per settlement in ER05-515
Q On November 16, 2007, the Federal Energy Regulatory Commission (FERC) granted Baltimore Gas and Electric (BGE) in Docket No. ER07-576 incentive rate treatment for 6 projects designated in the PJM Regional Transmission Expansion Plan (RTEP) as Transmission Owner Initiated (TOI). Specifically, FERC granted an additional 100 basis points to the return on equity (ROE) for these projects, resulting in a tinal ROE, for hese projects, of approved in Baltimore Gas and Electric Co, Docket No. ERO7-576, by order issused on approved in Baltimore Gas and Electric Co., Docket No. ER07-576, by order issued on July 24, 2007.
R Costs of Unamortized Abandoned Plant and Amortization of Abandoned Plant for Dedicated Facilities pre-approved for inclusion in this cell subject to Formula Rate Protocols by Commission order issued in PJM Interconnection, LLC and Batimore Gas and Electric Co., 150 FERC \(\uparrow 61,054\) (2015). Costs of Unamortized Abandoned Plant and Amortization of Abandoned Plant for Mid-Atlantic 901254 (2015) C to Formula Rate Protocols by Commission order issued in PJM Interconnection, L.L.C. and Baltimore Gas and Electric Co., XXX FERC TXX1, XXX (XXXX).
S See Attachment 5, Cost Support, section entitled "PBOP expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27, and ER16-456. T Baltimore Gas and Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization multiplied by (1/1-T).
\(U\) Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion of line 5 is specified in a footnote to the Form 1 , page 227,
\(\checkmark\) See Attachment 5 - Cost Support, section entitled "Other Income Tax Adjustment" for additional information.
diffecumulate apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutralty, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in in th calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a
proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected reven proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue
requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when
projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity will be used. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.
X These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note W, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 1D - ADIT Rate Base Adjustment, Column C for inputs. For the Annual Update (True-Up) filing, See Attachment 1D - ADIT Rate Base Adjustment, Column F for inputs.
Y Common Stock balance will reflect the 13 month average of the balances, of which the 1 st and 13 th are found on page 112 lines \(16 . \mathrm{c}\) \& d in the Form No. 1. The balances for January through November shall represent the actual balances in BGE's books and records (trial balance or monthly balance sheet).
Long Term Debt balance will reflect the 13 month average of the balances, of which the 1 st and 13 th are found on page 112 lines \(18 . \mathrm{c} \& \mathrm{~d}\) to 21 . c \& d in the Form No. 1. The balances for January through November shall represent the actual balances in BGE's books and records (trial balance or monthly balance sheet).
Preferred Stock balance will reflect the 13 month average of the balances, of which the 1 st and 13 th are found on page 112 line \(3 . c \& d\) in the Form No. 1. The balances for January through November shall represent the actual balances in BGE's books and records (trial balance or monthly balance sheet).

Rate Year
Accumulated Deferred Income Taxes (Account No. 190 )
\begin{tabular}{|c|c|c|c|c|}
\hline \multirow[t]{3}{*}{\begin{tabular}{l}
(A) \\
Month
\end{tabular}} & & \multicolumn{3}{|l|}{\multirow[t]{2}{*}{\begin{tabular}{c|c} 
Days in Period \\
(C) & (0)
\end{tabular}}} \\
\hline & (B) & & & \\
\hline &  & Remaining Days Per Month & \[
\begin{aligned}
& \text { Total Days } \\
& \text { in in uture } \\
& \text { Test Period }
\end{aligned}
\] & \[
\begin{aligned}
& \text { Proration Amount } \\
& \text { (Column C C Column D) }
\end{aligned}
\] \\
\hline \multicolumn{5}{|l|}{ADIT Subject to Proration} \\
\hline \multicolumn{5}{|l|}{Projected / Actual Activity} \\
\hline \multicolumn{4}{|l|}{January} & \\
\hline \multicolumn{4}{|l|}{\multirow[t]{2}{*}{March}} & 50.00\% \\
\hline \multicolumn{4}{|l|}{\multirow[t]{2}{*}{\[
\begin{aligned}
& \text { April } \\
& \text { May }
\end{aligned}
\]}} & 50.00\% \\
\hline & & & & 50.00\%
\(50.00 \%\) \\
\hline \multicolumn{3}{|l|}{\multirow[t]{2}{*}{August}} & & 50.00\% \\
\hline & & & & 50.00\%
\(50.00 \%\) \\
\hline \multicolumn{4}{|l|}{\[
\begin{aligned}
& \text { September } \\
& \text { October }
\end{aligned}
\]} & 50.00\% \\
\hline \multicolumn{4}{|l|}{\multirow[t]{2}{*}{Ociober
Novemer
Neember}} & 50.00\% \\
\hline & & & & \\
\hline
\end{tabular}

[Inseet Date]
[Insert Date]

\begin{tabular}{|c|c|}
\hline \begin{tabular}{l}
[Insert Date] \\
(Note F)
\end{tabular} & \\
\hline [Inseet Date] & \#Divo: \\
\hline \begin{tabular}{l}
(Note F) \\
(Col. (H) Line 19 + Line 20)
\end{tabular} & \#DIVO! \\
\hline ([Col. (H), Line 18 + Line 21] /2) (Col. (H), Line 14 ) & \#Divo! \\
\hline (Col. (H), Line \(22+\) Line 23\()\) & \#DIV \\
\hline
\end{tabular}
\begin{tabular}{|c|c|c|}
\hline \multicolumn{3}{|l|}{Projection - Proration of Deferred Tax Activity (Note A)} \\
\hline \[
\begin{aligned}
& \text { Projected } \\
& \text { Monthly Activity }
\end{aligned}
\] & \[
\begin{gathered}
\text { Prorated Projected } \\
\text { (Colontly A Activity }
\end{gathered}
\] &  \\
\hline
\end{tabular}

Inseer Date


\begin{tabular}{|c|c|}
\hline \multicolumn{2}{|l|}{\multirow[t]{2}{*}{[Insert Date]}} \\
\hline & \\
\hline
\end{tabular}
[Insert Date]
(Cole ( (H), Line \(43+\) Line 44)
(CCOI. (H), Line 42 + Line 45/ /2
\((\) Col. (H). Line 38\()\)
(Col), Line \(48+\) Line 47)

[Insert Date]
50.00\%
\(50.00 \%\)
\(500 \%\)
\begin{tabular}{|c|c|c|c|c|}
\hline \multicolumn{5}{|c|}{\multirow[t]{2}{*}{Actual - Proration of Deferred Tax Activity ( Note B)}} \\
\hline (1) & (J) & & (L) & \\
\hline Actual Monthly
Activity & \[
\begin{gathered}
\text { Difference } \\
\text { Projected vs. Actual } \\
\text { (Note C) }
\end{gathered}
\] & Preserve Proration (Actual vs Projected) (Note D) & Preserve Proration (Actual vs Projected) (Note E) & Preserved Prorated
Actual Balane
(Col. \(\mathrm{K}+\mathrm{Col} . \mathrm{L}+\mathrm{Col} \mathrm{M}\),
Precedoding Balance) \\
\hline
\end{tabular}

Insert Date]
[lnsert Date]
\begin{tabular}{|c|c|c|c|c|}
\hline \multicolumn{5}{|l|}{[Insert Date]} \\
\hline \multicolumn{5}{|l|}{(Col. (M), Line \(16+\) Line 17)} \\
\hline \multicolumn{5}{|l|}{[Insert Date]} \\
\hline \multicolumn{5}{|l|}{(Col. (M), Line \(19+\) Line 20\()\)} \\
\hline \multicolumn{5}{|l|}{([Col. (M), Line 18 + Line 21] /2) (Col. (M), Line 14 )} \\
\hline \multicolumn{5}{|c|}{Actual - Proration of Deferred Tax Activity (Note B)} \\
\hline (1) & (J) & (K) & (L) & \\
\hline Actual Monthly
Activity & \[
\begin{gathered}
\text { Difference } \\
\text { Projected vs. Actual } \\
\text { (Note C) }
\end{gathered}
\] & Preserve Proration (Actual vs Projected) (Note D) & Preserve Proration (Actual vs Projected) (Note E & Preserved Prorated
Actual Balanee
(Col. \(\mathrm{K}+\mathrm{Col} . \mathrm{L}+\mathrm{Col} \mathrm{M}\),
Preceding Balance) \\
\hline
\end{tabular}
[Insert Date]
Insert Date]
[lnsert Daie]
(Col. (M), Line \(40+\) Line 41)
[Insert Date]
(Col. (M), Line \(43+\) Line 44)

\begin{tabular}{|c|c|c|c|c|}
\hline \multicolumn{5}{|c|}{Actual - Proration of Deferred Tax Activity (Note B)} \\
\hline (1) & (J) & (k) & (L) & (M) \\
\hline Actual Monthly
Activity & \[
\begin{aligned}
& \text { Difference } \\
& \text { Projected vs. Actual } \\
& \text { (Note C) }
\end{aligned}
\] & Preserve Proration (Actual vs Projected) (Note D) & Preserve Proration
(Actual vs Projected) (Note E) & Preserved Prorated
Actual Balance
(Col. K + Col. L + Col. M \\
\hline
\end{tabular}
[Insert Date]
[lnsert Date]



> Baltimore Gas and Electric
> Attachment 1A-ADIT Summary
> 1. For purposes of calculuaing transmission allocated projected activit, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "TTue-Up" adiustment, use Columns (I), (J), (K), (L), and
> Rate Year Projected Activity
> 2. For the Annual Update (Projected) filing, see Attachment 1 - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Atachment 1 - ADIT Summary, Column M for inputs.

Noles The computations on this workpaper apply the proration rules of Reg. Sec. \(1.167(1)\) (1)-(h)(6) to the annual activity of accumulated deferered income taxes subject to the normalization requirements. Activit reated to the portions of the
 period is averaged rather than prorated. This section is used to prorate the projected ADIT balance.
B The balances in Accounts \(190,281,282\) and 283 are adiusted in accordance with Treasury regulation Section \(1.167(1)-1 / 1)(6)\) and averaged in accordance with 1 RC Section \(168(1) 99(B)\) in the calululions of rate base in the projec

 used. LLikewise, wed
adiustment only.



D Column K perserves proration when actual monthy and projected monthly activit are either both increases or decreases. Specificaly, if Column J is over-projected, enter Column \(\mathrm{G} \times\) [Column \(I /\) Column F . If Column J is under-
E Column L applies when (1) Column Jis under-roriected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J . In other situations, enter
F This seciion is reserved for adiustment necessary to comply with the IRS normaization rules.

\begin{tabular}{|c|c|c|c|c|c|c|}
\hline (A) \({ }_{\text {ADIT-190 (Not Subject to Proration) }}\) & (B)
Total & \begin{tabular}{l}
(C) \\
Gas, Production Distribution, or Other Related
\end{tabular} & \(\square\) & \[
\begin{gathered}
\text { (E) } \\
\begin{array}{c}
\text { Plant } \\
\text { Related }
\end{array}
\end{gathered}
\] & \[
\begin{gathered}
\text { (F) } \\
\substack{\text { Labor } \\
\text { Related }}
\end{gathered}
\] & \begin{tabular}{l}
(G) \\
Justification
\end{tabular} \\
\hline & 0 & & & & & \\
\hline & 0 & & & & & \\
\hline & 0 & & & & & \\
\hline & 0 & & & & & \\
\hline & 0 & & & & & \\
\hline & 0 & & & & & \\
\hline & 0 & & & & & \\
\hline & 0 & & & & & \\
\hline & 0 & & & & & \\
\hline & 0 & & & & & \\
\hline & 0 & & & & & \\
\hline & 0 & & & & & \\
\hline & 0 & & & & & \\
\hline & 0 & & & & & \\
\hline & 0 & & & & & \\
\hline & 0 & & & & & \\
\hline Subtotal AIIT-190 (Not Subject to Proration) & & & & & & \\
\hline Less: ASC 740 ADIT Adiustments excluded from rate base & 0 & & & & & \\
\hline Less: ASC 740 ADIT Adjustments related to unamortized ITC & 0 & & & & & \\
\hline Less: ASC 740 ADIT balances related to income tax regulatry assets / liabilities) & 0 & & & & & \\
\hline Less: OPEB related ADIT, Above if not separately removed & 0 & & & & & \\
\hline Total: ADIT-190 (Not Subject to Proration) & & & & & & \\
\hline Wages \& Salary Alocator & & & & & \#IIVO! & \\
\hline Gross Plant Allocator & & & & \#DIVV! & & \\
\hline Transmission Allocator & & 0.00\% & 100.00\% & & & \\
\hline ADIT - Transmission & \#DVIV! & & & Divo! & , & \\
\hline
\end{tabular}
\begin{tabular}{|c|}
\hline ADIT-190 (Subject to Proration) \\
\hline \\
\hline \\
\hline \\
\hline \\
\hline Subtotal: ADIT-190 (Subject to Proration) \\
\hline Less: ASC 740 ADIT Adiustments excluded from rate base \\
\hline Lesss ASC 740 ADIT Adjustments related to to unamorized ITC \\
\hline Less: ASC 740 ADIT balances realated toincome tax regulatory assets / /liabilities) \\
\hline Less: OPEB related ADIT, Above if not separately removed \\
\hline Total: ADIT-190 (Subject to Proration) \\
\hline Wages \(\&\) Salar Allocator \\
\hline Gross Plant Allocator \\
\hline Transmission Allocator \\
\hline Other Allocator \\
\hline ADIT - Transmission \\
\hline
\end{tabular}

\({ }^{(\mathrm{D})}\)
(B)
 Gas, Production,
Distribution or
Other Related

Instructions for Account 190:
2. ADIT items related only to Transmission are directly assigned to Column D

6. AITT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)
ADIT-282 (Not Subject to Proration)

(D)
(F)
(G)
\begin{tabular}{|c|c|c|c|c|c|c|}
\hline ADIT-282 (Not Subject to Proration) & Total & Distribution, or Other Related & Transmission Related & \begin{tabular}{l}
Plant \\
Related
\end{tabular} & Labor Related & Justification \\
\hline & & & & & & \\
\hline & & & & & & \\
\hline & & & & & & \\
\hline Subtoal: ADIT-282 (Not Subject to Proration) & & & & & & \\
\hline Less: ASC 740 ADIT Adiustments excluded from rate base & & - & & & & \\
\hline Less: ASC 740 ADIT Adjustments related to AFUDC Equity & & & & & & \\
\hline Less: ASC 740 ADIT balances related to income tax regulatry assets / liabilities) & & & & & & \\
\hline Less: OPEB related ADIT, Above if not separately removed & & & & & & \\
\hline Total: ADIT-282 (Not Subject to Proration) & & & & & & \\
\hline Wages \& Salary Allocator & & & & & \#DIVO! & \\
\hline Gross Plant Allocator & & & & \#DIVO! & & \\
\hline Transmission Allocator & & & 100.00\% & & & \\
\hline Other Alloator \({ }^{\text {ADIT }}\) - Transmission & \#DVV0! & & & \#DIV0! & \#IIVO! & \\
\hline
\end{tabular}


\begin{tabular}{c|c|c}
\multicolumn{1}{c}{\begin{tabular}{c} 
(D) \\
Only \\
Transmission \\
Related
\end{tabular}} \\
\hline & & \\
\hline & & \\
\hline & & \\
\hline & & \\
\hline & & \\
\hline & & \\
\hline
\end{tabular}
(A)
ADIT-282 (Not Subject to Proration)

ERC Form 1, Page 274-2

Instructions for Account \(282:\)
Alt titems related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution
Only are directly assigned to Column \(C\)
ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Pro
ADT Titems related olly to
ADT tems related only to Transmission are directly assigned to Column D

. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)

\begin{tabular}{|c|c|c|}
\hline & & \begin{tabular}{l}
(C) \\
Gas, Production, Distribution, or Other Related
\end{tabular} \\
\hline & 0 & \\
\hline & 0 & \\
\hline & 0 & \\
\hline & 0 & \\
\hline & 0 & \\
\hline & 0 & \\
\hline & 0 & \\
\hline & 0 & \\
\hline & & \\
\hline & 0 & \\
\hline & 0 & \\
\hline & 0 & \\
\hline & & \\
\hline & & \\
\hline & & \\
\hline & & \\
\hline & & 0.00\% \\
\hline & \#DIV0! & \\
\hline
\end{tabular}
\begin{tabular}{l} 
(D) \\
only \\
\\
\hline
\end{tabular}
(F)
(G)
(B)
(D)
Only
(E)
(F)
\begin{tabular}{c} 
Labor \\
Related \\
\hline
\end{tabular}

\begin{tabular}{|c|c|c|c|c|c|c|}
\hline (A) & (B) & \[
\begin{gathered}
\text { (C) } \\
\text { Gas, Production, } \\
\text { Distribution, or }
\end{gathered}
\] & \[
\underset{\substack{\text { (D) } \\ \text { Transmission }}}{\text { This. }}
\] & \({ }_{\text {(E) }}^{\text {Plant }}\) & (F) & (G) \\
\hline ADIT-283 & Total & Other Related & Related & Related & Related & Justification \\
\hline \(\frac{\text { AlI--283 (Not Sujiject to Proration) }}{\text { ADT-283 (Subject to Proration) }}\) & & & & & & \\
\hline Total - FERC Form 1, Page 276-277 & & & & & & \\
\hline
\end{tabular}

Instructions for Account 283:


6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)


Baltimore Gas and Electric
Accumulated Deferred Income Traxes (ADIT)
Attachment 1C - ADIT Worksheet - Beginning of Yea


Line Description Tota
\(7 \quad\) ADt (Reacauried Debil





\section*{Istructions for Account 282 : \\ }



> 6. ADIT items subject to the proration under the "normaization" r rules will be included in ADIT-282 (Subjeect to Proration)






6. ADIT tiems subject to the proration under the "normaization" rules will be included in ADIT-283 (Subject to Proration)



Rate Year =





-



E Cumb






\section*{Instructions}
1. For transmission allocated deficient / (excess) accumulated deferred income taxes (ADIT) related to rate change(s) to income tax rates occurring after September 30, 2018, insert new amortization table(s) that delineates the deficient and (excess) ADIT by category (i.e., protected property, unprotected property, and unprotected non-property).
2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient/ (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient/ (excess) ADIT deferred income taxes related to rate changes occuurring after September 30, 2018.
4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

\section*{Notes}

A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1,2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be
changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The amortization of protected property related deficient and (excess) ADIT attributable to federal net operating loss carry-forwards recorded to Account 190 will likewise be calculated using ARAM or a manner that complies with the normalization requirements. Under the ARAM methodology, the deficient
and (excess) ADIT attributable to federal net operating losses will begin amortizing in the period in which the book depreciation exceeds the tax depreciation associated with the underlying assets that gave rise to the federal net operating and (excess) ADIT attributable to federal net operating losses will begin amortizing in the period in which the book depreciation exceeds the tax depreciation associated with the underlying assets that gave rise to the federal net operating
loss. The unprotected property related deficient and (excess) ADIT will be fully amorized by December 31, 2022. The unprotected non-property related excess and deficient ADIT will be fully amortized by December 31, 2021. Note - The amortization formula in Column \(F\) will change based on where BGE resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1


\section*{Baltimore Gas and Electric Company}

\section*{Attachment 2 - Taxes Other Than Income Worksheet}
\begin{tabular}{lcc} 
Other Taxes & Page 262-263 & Allocated \\
Amount
\end{tabular}

1 Real property (State, Municipal or Local)
2 Personal property
3 Capital Stock Tax
4 Gross Premium (insurance) Tax
5 PURTA
6 Corp License

\section*{Total Plant Related}

Wages \& Salary Allocator

\section*{7 Federal FICA}

8 Unemployment

\section*{Total Labor Related}

\section*{\#DIV/0!}
\#DIV/0

\section*{Other Included}

Gross Plant Allocator

\section*{9 Miscellaneous}

10 Use \& Sales Tax

\section*{Total Other Included}
\#DIV/0!
\#DIV/0!
Total Included
\#DIV/0

\section*{Currently Excluded}

11 Federal Income
12 Maryland Income
13 Pennsylvania Income
14 Franchise
15 PSC Assessment
16 Environmental Surcharge
17 Pole License
18 Fuel Energy
19 Montgomery County Fuel Energy
20 Universal Service Fund
21 Total
Total "Taxes Other Than Income Taxes" - Page 114-117 line 14.g 22 plus line \(15 . g\) plus line 16.9

\section*{23 Difference}

Criteria for Allocation:
A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are \(100 \%\) recovered at retail they may not be included
B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are \(100 \%\) recovered at retail they may not be included
C Other taxes that are assessed based on labor, will be allocated based on the Wages and Salary Allocator
D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that

\section*{Baltimore Gas and Electric Company}

Attachment 3 - Revenue Credit Workpaper
\begin{tabular}{|c|c|c|c|c|c|}
\hline Account 454 - Rent from Electric Property & & Total Amount & Allocation Factor & Allocation \% & Total Amount Included In Rates \\
\hline 1 Rent from Electric Property - Transmission Related (Note 3) & & & & & \\
\hline 2 Total Rent Revenues & (Sum Line 1) & - & Transmission & 100\% & \$ \\
\hline Account 456-Other Electric Revenues (Note 1) & & & & & \\
\hline 3 Schedule 1A & & - & Transmission & 100\% & \$ \\
\hline 4 Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM & & & & & \\
\hline NITS charges paid by Transmission Owner) (Note 4) & & - & Transmission & 100\% & \$ \\
\hline Point to Point Service revenues for which the load is not included in the divisor received by & & & & & \\
\hline 5 transmission owner & & & Transmission & 100\% & \$ \\
\hline 6 PJM Transitional Revenue Neutrality (Note 1) & & & Transmission & 100\% & \$ \\
\hline 7 PJM Transitional Market Expansion (Note 1) & & - & Transmission & 100\% & \$ \\
\hline 8a Professional Services (Note 3, Transmission Related) & & & Transmission & 100\% & \$ \\
\hline 8b Professional Services (Note 3, Labor Related) & & & Wages and Salaries & \#DIV/0! & \\
\hline 9 Revenues from Directly Assigned Transmission Facility Charges (Note 2) & & & Transmission & 100\% & \$ \\
\hline 10 Rent or Attachment Fees associated with Transmission Facilities (Note 3) & & - & Transmission & 100\% & \$ \\
\hline 11 Gross Revenue Credits & (Sum Lines 2-10) & - & Transmission & 100\% & \$ \\
\hline 12 Less line 17g & & - & & & \\
\hline 13 Total Revenue Credits & & & & & \\
\hline
\end{tabular}

\section*{Revenue Adjustment to determine Revenue Credit}

14 Note 1: All revenues related to transmission that are received as a transmission owne (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 172 of Appendix A.

15 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

16 Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain \(50 \%\) of net revenues consistent with Pacific Gas and Electric Company, 90 FERC \(\mathbb{1} 61,314\). Note: in order to utilize lines 17a-17g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes)
17a As discussed in Note 3 above, revenues included in lines 1-11 which are subject to 50/50 sharing.
7b Costs associated with revenues in line 17
17c Net Revenues (17a-17b)
\(7 \mathrm{~d} 50 \%\) Share of Net Revenues (17c/2)
17e Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue
7f Net Revenue Credit (17d +17e)
17 g Line 17 f less line 17 a
18 Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and is explained in the Cost Support; for example, revenues associated with distribution facilities. In addition, revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12

Amount offset in line 4 above
20 Total Account 454 and 456

\section*{Baltimore Gas and Electric Company}

\section*{Attachment 4 - Calculation of 100 Basis Point Increase in ROE}


\section*{Baltimore Gas and Electric Company}

\section*{Attachment 5 - Cost Support}

Electric / Non-electric Cost Support



\section*{Unfunded Reserves}

Attachment A Line \#s, Descriptions, Notes, Form 1 Page \#s and Instructions
44 Total Reserves Account Balance Attributable to Transmission
 restricted accounts, but are still in general accounts as of month-end and therefore available to Company.

\author{
FERC Account 228.1
FERC Account 228.2 13-Month Average
Total Reserves \\ FERC Account 228.2
}

\section*{Baltimore Gas and Electric Company}

FERC Account 228.3
FERC Account 228.4
FERC Account 242
FERC Account 253
Total Reserves 13-Month Average Account Balance Attributable to Transmission - Attachment H-2A Line 44


 13 -month average balances shown above.

\section*{Baltimore Gas and Electric Company}

\section*{Attachment 5 - Cost Support}

Prepayments
Attachment A Line \#s, Descriptions, Notes, Form 1 Page \#s and Instructions
45 Prepayments (limited to balances in account 165 except for prepaid pension)

Detai of Prepayments Included:
p. 110-111, 1.57
\begin{tabular}{l|l}
\(\begin{array}{l}\text { Prepaid Pensions it not included in Prepayments } \\
\text { Total Monthly Balance Included in Rates }\end{array}\) & \#DIVo! \\
\hline
\end{tabular}
Divo! \#Divo!
\#DIV0! \#DIV0! \#DIV0!
\begin{tabular}{|c|c|c|c|c|c|c|}
\hline & Attachment A Lir & & Amount & Number of years & Amortization & w/ interest \\
\hline 61 & Less extraordinary property losses & Attachment 5 & & & & \\
\hline 62 & Plus amorrization of extraordinary property losses & Attachment 5 & & & \#DIV0: & \\
\hline
\end{tabular}
\(\frac{\text { Abandoned Plant Calculations }}{\text { Description }}\)
Model Reference

Dedicated Facilities
MAPP
Baseline Upgrade b1254
er PJM Interconnection,
Electric Co., 150 FERC
\(61,054(2015)\) and PJM
Interconnection, L.L.C. and
Intirconnection, L.L.C. and
Battimore Gas \& Electric Co
152 FERC
(1)
152 FERC \(\mathbb{1} 61,2544\) (2015)
and PJM Interconnection)
and PJM Interconnection,
L.L.C. and Baltimore Gas \&

Beginning Balance of Unamortized Transmission Projects
Per PJM Interconnection,
L.L.C. and Batimore Gas \&
Electric Co., 150 FERC
61,054 (2015) and PJM

Baltimore Gas \& Electric Co.
152 FERC \(\uparrow 61,254(2015)\)
and Baltimore Gas \& Electric
(xXxx)
Years remaining in Amortization Period
Transmission Depreciation Expense Including Amortization
of Limited Term Plant \({ }^{1}\) (line \(a /\) /ine \(\left.b\right)\)
Ending Balance of Unamortized Transmission Projects
(line \(a /\) line b)
\((\) line \(-\operatorname{line})\)
(line a - line c
(line \(a+d) / 2\)
(Appendix A line \(144+\) line 145
(Appendix A line 144
(Appendix A line 59 )
(line f/line g)
\begin{tabular}{|c|c|c|}
\hline \#DIV/0! & \#DIVo! & \#Divo! \\
\hline & \#DIVo! & \#Divo! \\
\hline 0 & \#DIVo! & \#Divo! \\
\hline \#Divo! & \#DIVo! & \#Divo! \\
\hline \#Divo! & \#DIVO! & \#Divo! \\
\hline \#Divo! & \#DIVo! & \#Divo! \\
\hline
\end{tabular}

1- See row 85a, AppendixA. See also amorization included in Attachment 7 revenue requirement calculation.
2- See row \(44 a\) a Appendix A. See also investment included in Attachment 7 revenue requirement calculation.
3-Carrying charge rate to be used when computing the revenue requirement for all abandonment p plant tacilities (see Attachment 7 )

\section*{Baltimore Gas and Electric Company}

\section*{Attachment 5 - Cost Support}

\begin{tabular}{|c|c|c|c|}
\hline \multicolumn{2}{|r|}{Attachment A Line \#s, Descriptions, Notes, Form 1 Page \#s and Instructions} & Amount & Description \& PJM Documentation \\
\hline 17 & enue Requirement & & \\
\hline
\end{tabular}


\section*{Baltimore Gas and Electric Company}

\section*{Attachment 5 - Cost Support}



August September October




\section*{Baltimore Gas and Electric Company}

Attachment 5a-Allocations of Costs to Affiliates

\section*{Summary of Administrative and General Expense (A\&G) Charged to BGE by} Exelon Business Services Company (BSC)
\begin{tabular}{cc} 
& Amount \\
Allocated to & Amount \\
Expense Items & BG\&E
\end{tabular}

A\&G

Explanation of the method

\section*{Baltimore Gas and Electric Company}

\section*{Attachment 6 - Reconciliation Worksheet}

Step

1 Calculation of Calendar Revenues for Trued-Up Yea
\begin{tabular}{|c|c|c|}
\hline & [Insert Date] Update & [Insert Date] Update \\
\hline \multicolumn{3}{|l|}{Line 173 of Applicable Update} \\
\hline Line 1 / number of days in the year & 0.00 & 0.00 \\
\hline \multicolumn{3}{|l|}{Line 172 of Applicable Update} \\
\hline Lines \(2 \times 3 \times 4\) & - & - \\
\hline Line 168 of Applicable Update & - & - \\
\hline Lines \(6 \times 7 / 8\) & \#DIV/0! & \#DIV/0! \\
\hline Line 5 minus Line 9 & \#DIV/0! & \#DIV/0! \\
\hline
\end{tabular}

2 Comparison of Trued-Up File to Calendar Revenues

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New Plan
FCR if not a CIAC

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The FCR resulting from Formula in a given year is used for that year only


\begin{tabular}{|c|c|c|c|c|c|c|c|c|c|c|c|c|c|c|c|c|c|c|c|c|c|c|c|}
\hline \multicolumn{2}{|l|}{} &  & \multicolumn{3}{|l|}{may be weighted average of small projects may be weighted average of small projects} & \multicolumn{4}{|l|}{\#iolvo!} & \#Divo! & \multicolumn{3}{|l|}{may be weighted average of small projects may be weighted average of small projects} & \#Divo!
\#iva! & \multicolumn{3}{|l|}{may be weighted average of small projects may be weighted average of small projects} & \multicolumn{4}{|r|}{\begin{tabular}{l}
may be weighted average of small projects \\
may be weighted average of small projects
\end{tabular}} & \(\underset{\substack{\text { \#Divo! } \\ \text { \#DIVO! }}}{ }\) & \begin{tabular}{l}
may be weighted \\
may be weighted
\end{tabular} \\
\hline & Invest Y r & Beginning & Depr. or Amort. & Ending & Revenue & Beginning & Depr. or Amort. & Ending & Reverue & Beginning & Depr. or Amort. & Ending & Reverue & Beginning & Depr. or Amort. & Ending & Revenue & Beginning & Depr. or Amort. & Ending & Revenue & Beginning & Depr. or Amort. \\
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\hline W Enhancement & \({ }_{2008}^{2007}\) & & . & & \#Divo! & & & & & & & & \#invol & & & & & & & & \#oivo! & & \\
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\hline WOnhancement & \({ }_{2012}^{2017}\) & - & : & & \(\underset{\substack{\text { \#obvil } \\ \text { \#Divo! }}}{ }\) & . & . & : & \(\underset{\substack{\text { \#idival } \\ \text { \#ivo }}}{ }\) & & & &  & & & & ¢olvivi & & - & & \(\pm \substack{\text { \#0. } \\ \text { \#Divol }}\) & & \\
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\hline W Enhancement & \({ }_{2022}^{2022}\) & - & : & &  & & : & : & \(\underset{\sim}{*}\) & & & & \#0lvo & & & & \#\#voi & & & & \#ivivo! & & \\
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\hline W Enhancement & 2025
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\hline W Enhancement & 2026
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\hline W/O Enhancement & \begin{tabular}{l}
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\hline  & 2030
2031 & & & & \#Divo!
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\hline
\end{tabular}


Lo accomodate varying in-senvice dale






Revenue Requirement'). In this way BGE's wholesale transmission customers rei insulated from any revenue requirement effect associaited with abandonment oosts.
Revenue requirements associated with abandoned plant will be billed to the zones that would have borne cost responsibility it the underlying assets had been placed in sevice, in



To accomodate varying in-service dates to
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Appendix A

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\section*{Baltimore Gas and Electric Company}

\title{
Attachment 8 - Company Exhibit - Securitization Workpaper
}

Line \#
```

    Long Term Interest
    Less LTD Interest on Securitization Bonds
    Capitalization
    Less LTD on Securitization Bonds
    ```

Calculation of the above Securitization Adjustments


\footnotetext{
A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.

Calculate using 13 month avereage balance, except ADIT
From Attachment 5 for the end of y year balanace and recorrds tor other months.

}



Baltimore Gas and Electric

\section*{Attachment 10 - Merger Costs}

\begin{tabular}{|c|c|c|c|c|}
\hline ccumulated Depreciation & General & Intangible & Common & Total \\
\hline December Prior Year & & & & \$ \\
\hline January & & & & \$ \\
\hline February & & & & \$ \\
\hline March & & & & \$ \\
\hline April & & & & \$ \\
\hline May & & & & \$ \\
\hline June & & & & \$ \\
\hline July & & & & \$ \\
\hline August & & & & \$ \\
\hline September & & & & \$ \\
\hline October & & & & \$ \\
\hline November & & & & \$ \\
\hline December & & & & \$ \\
\hline Average & \#DIV/0! & \#DIV/0! & \#DIV/0! & \\
\hline
\end{tabular}

Attachment 10 - Merger Costs


Capital Cost To Achieve included in Total Plant in Service
December Prior Year
8 January
February
\(\begin{array}{ll}70 & \text { March } \\ 71 & \text { April } \\ 72 & \text { May } \\ 73 & \text { June }\end{array}\)
\(\begin{array}{ll}72 & \text { May } \\ 73 & \text { June }\end{array}\)
4 July
5 August
7 Septembe
October
8 November
Decembe
30 Average

\section*{Baltimore Gas and Electric}

Attachment 11 - Depreciation* and Amortization Rates
\begin{tabular}{|c|c|c|}
\hline \multicolumn{2}{|l|}{TRANSMISSION PLANT} & Deprec. \\
\hline Account & Account Description & Rate (\%) \\
\hline 350.20 & LAND RIGHTS & 1.22 \\
\hline 352.00 & STRUCTURES AND IMPROVEMENTS & 1.84 \\
\hline 353.00 & STATION EQUIPMENT & 2.17 \\
\hline 354.00 & TOWERS AND FIXTURES & 2.02 \\
\hline 355.00 & POLES AND FIXTURES & 2.57 \\
\hline 356.00 & OVERHEAD CONDUCTORS AND DEVICES & 3.03 \\
\hline 357.00 & UNDERGROUND CONDUIT & 1.65 \\
\hline 358.00 & UNDERGROUND CONDUCTORS AND DEVICES & 1.60 \\
\hline 359.00 & ROADS AND TRAILS & 1.74 \\
\hline \multicolumn{2}{|l|}{GENERAL PLANT - ELECTRIC} & Deprec. \\
\hline Account & Account Description & Rate (\%) \\
\hline 390.00 & STRUCTURES AND IMPROVEMENTS & 7.05 \\
\hline 391.10 & OFFICE FURNITURE & 3.91 \\
\hline 391.20 & OFFICE EQUIPMENT & 8.00 \\
\hline 391.33 & PERSONAL COMPUTERS & 32.42 \\
\hline 393.00 & STORES EQUIPMENT & 6.55 \\
\hline 394.00 & TOOLS, SHOP AND GARAGE EQUIPMENT & 5.40 \\
\hline 395.00 & LABORATORY EQUIPMENT & 0.97 \\
\hline 397.00 & COMMUNICATION EQUIPMENT & 8.29 \\
\hline 397.64 & COMMUNICATION EQUIPMENT - DRI & 10.54 \\
\hline 398.00 & MISCELLANEOUS EQUIPMENT & 4.93 \\
\hline \multicolumn{2}{|l|}{GENERAL PLANT - COMMON (ELECTRIC \& GAS)} & Deprec. \\
\hline Account & Account Description & Rate (\%) \\
\hline 390.00 & STRUCTURES AND IMPROVEMENTS & 2.13 \\
\hline 391.10 & OFFICE FURNITURE & 4.63 \\
\hline 391.20 & OFFICE EQUIPMENT & 6.21 \\
\hline 391.33 & COMPUTER EQUIPMENT - OTHER & 13.47 \\
\hline 391.36 & COMPUTER HARDWARE WITH SMART GRID & 10.49 \\
\hline 392.10 & AUTOMOBILES & 10.86 \\
\hline 392.20 & LIGHT TRUCKS UNDER 33,000 & 8.34 \\
\hline 392.30 & HEAVY TRUCKS 33,000 AND OVER & 6.33 \\
\hline 392.40 & TRACTORS & 5.67 \\
\hline 392.60 & TRAILERS & 4.57 \\
\hline 392.70 & PRELEASED VEHICLES & 25.42 \\
\hline 393.00 & STORES EQUIPMENT & 7.66 \\
\hline 394.10 & PORTABLE TOOLS & 3.23 \\
\hline 394.20 & SHOP AND GARAGE EQUIPMENT & 5.28 \\
\hline 394.30 & CNG FUELING STATIONS & 7.32 \\
\hline 395.00 & LABORATORY EQUIPMENT & 4.34 \\
\hline 396.00 & POWER OPERATED EQUIPMENT & 5.89 \\
\hline 397.10 & COMMUNICATION EQUIPMENT - OVERHEAD & 5.69 \\
\hline 397.20 & COMMUNICATION EQUIPMENT - UNDERGROUND & 1.20 \\
\hline 397.30 & COMMUNICATION EQUIPMENT - OTHER & 5.01 \\
\hline 397.60 & COMMUNICATION EQUIPMENT - SMART GRID & 12.26 \\
\hline 398.00 & MISCELLANEOUS EQUIPMENT & 3.63 \\
\hline
\end{tabular}

\section*{CERTIFICATE OF SERVICE}

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated at Washington, D.C., this \(16^{\text {th }}\) day of December 2022.
/s/ Geneva Kennedy
Geneva Kennedy
Exelon Corporation```


[^0]:    ${ }^{1}$ The Parties are as follows: BGE, Maryland Office of People's Counsel ("MD-OPC") and Maryland Public Service Commission ("Maryland PSC") (Individually referred to as a "Settling Party" and collectively as "Settling Parties.").
    ${ }^{2}$ Pursuant to Order No. 714, this filing is being submitting by PJM Interconnection, L.L.C. ("PJM") on behalf of BGE as part of an XML filing package that conforms with the Commission's regulations. PJM has agreed to make all filings on behalf of the PJM Transmission Owners in order to retain administrative control over the PJM Open Access Transmission Tariff ("OATT").

[^1]:    ${ }^{3}$ See 18C.F.R §§ 35.2(e) and 385.2010(f)(3).
    ${ }^{4}$ PJM already maintains, updates, and regularly uses e-mail lists for all PJM members and affected state commissions.
    ${ }^{5}$ Also, a copy of this filing will be available on the Commission's eLibrary website located at the following link: http://www.ferc.gov/docs-filing/elibrary.asp in accordance with the Commission's regulations and Order No. 714.

[^2]:    ${ }^{1}$ This Explanatory Statement is provided solely to comply with Rule 602(c)(1)(ii) of the Commission's Rules of Practice and Procedure and is not intended, and does not, alter any of the provisions of the Settlement Agreement or Formula Rate. In the event of any inconsistency between the Explanatory Statement and the Settlement Agreement or Formula Rate, the Settlement Agreement and Formula Rate shall control.
    ${ }^{2} 16$ U.S.C. § $824 \mathrm{~d}(\mathrm{~d})$ (2012).

[^3]:    ${ }^{3}$ As set forth in Section 3.2 of the Settlement, the revised tariff records included as Exhibit A to the Settlement will be submitted through eTariff by BGE, in conjunction with PJM, as part of a compliance filing within thirty (30) days following Commission Approval of the Settlement. BGE is also including certain additional changes associated with the inclusion of income taxes and updates to supporting FERC Form No. 1 page references. The noted tax updates provide additional clarity and the updates to FERC Form No. 1 page references align the formula rate with pagination changes implemented in the 2021 Form No. 1. All of these additional tariff updates are ministerial in nature and agreed to by the Settling Parties.

[^4]:    ${ }^{1}$ BGE is also including certain additional changes associated with the inclusion of income taxes and updates to supporting FERC Form No. 1 page references. The noted tax updates provide additional clarity and the updates to FERC Form No. 1 page references align the formula rate with pagination changes implemented by the Commission in the 2021 Form No. 1. All of these additional tariff updates are ministerial in nature and agreed to by the Settling Parties.

[^5]:    Excluded Plant Cost Support

[^6]:    Compan
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[^7]:    Ilnsert

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[^8]:    Total Federal Deficient / (Excess) Deferred Income Taxes

[^9]:    Calendar Revenues Per Step 1 above
    $\square$

    Interest 35.19a for March Current Yr
    0.0000\%
    0.0000\%
    0.0000\%

    Month
    11.5 10.5

