

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

PJM Interconnection, L.L.C. and
Indiana Michigan Power Company
Docket No. ER17-1278-000

Issued: May 9, 2017

American Electric Power Service Corporation
801 Pennsylvania Avenue, NW
Suite 735
Washington, DC 20004

Attention: Amanda Riggs Conner
Attorney for American Electric Power Service Corporation

Reference: Revised Interconnection and Local Delivery Service Agreement

Dear Ms. Riggs Conner:

On March 21, 2017, PJM Interconnection, L.L.C. (PJM) filed a revised Interconnection and Local Delivery Service Agreement (ILDSA) on behalf of American Electric Power Service Corporation and its affiliate, Indiana Michigan Power Company (together, AEP).¹ The revised ILDSA, designated as Second Revised Service Agreement No. 1436, seeks to establish two new delivery points at an existing facility. You explain that the Tanners Creek generation plant was owned by AEP and retired in June 2015. As part of the decommissioning activities at the Tanners Creek plant site, a site reclamation company is expected to consume power for their purposes. Since the site is served from the tertiary of an AEP owned transformer but physically located within Lawrenceburg Municipal Utility's (LMU) certified service territory, LMU is being added to the ILDSA.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittal is accepted for filing, effective March 21, 2017, as requested.

¹ PJM Interconnection, L.L.C., PJM Service Agreements Tariff, [PJM SA No. 1436](#), [PJM SA No. 1436 between AEP and IMPA Part 1, 0.0.0](#) and [PJM SA No. 1436 Pt. 2, PJM SA No. 1436 between AEP and IMPA Part 2, 0.0.0](#).

The filing was noticed on March 21, 2017, with comments, interventions, and protests due on or before April 11, 2017. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2016)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PJM or AEP.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Kurt M. Longo, Director
Division of Electric Power
Regulation – East