On September 2, 2020, PJM Interconnection, L.L.C. (PJM) filed non-substantive, clerical, ministerial, and substantive revisions to correct, clarify, and/or make consistent certain provisions of the PJM Open Access Transmission Tariff, the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C., and the Reliability Assurance Agreement among load serving entities in the PJM region. The changes resulted from a comprehensive review PJM has undertaken of its governing documents to ensure that definitions and provisions are clear, consistent, and accurately reflect current practices and procedures.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307 (2019), your submittal is accepted for filing, effective November 2, 2020, as requested.

The filing was noticed on September 2, 2020, with comments, interventions, and protests due on or before September 23, 2020. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2019)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the

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1 See Appendix for a list of corrected tariff records.
referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders that have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PJM.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2019).

Issued by: Kurt M. Longo, Director, Division of Electric Power Regulation – East
Appendix

PJM Interconnection, L.L.C., Intra-PJM Tariffs

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- OATT ATT K APPX Sec 1.10, OATT Attachment K Appendix Sec 1.10 - Scheduling, 38.0.0
- OATT ATT K APPX Sec 2.3, OATT Attachment K Appendix Sec 2.3 Determination, 3.0.0
- OATT ATT K APPX Sec 2.6, OATT Attachment K Appendix Sec 2.6 Calculation of Day-ahead, 5.0.0
- OATT ATT K APPX Sec 3.2, OATT Attachment K Appendix Sec 3.2 - Market Buyers, 48.0.0
- OATT ATT K APPX Sec 5.3, OATT Attachment K Appendix Sec 5.3 Unscheduled Transm, 5.0.0
- OATT ATT K APPX Sec 6.6, OATT Attachment K Appendix Sec 6.6 Minimum Generator Opera, 8.0.0
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