Supplemental Reserve Service is needed to serve load in the event of a system contingency; however, it is not available immediately to serve load but rather within a short period of time. Supplemental Reserve Service may be provided by generating units that are on-line but unloaded, by quick-start generation or by interruptible load or other non-generation resources capable of providing this service. The Transmission Provider must offer this service when the transmission service is used to serve load within its Control Area. Each Transmission Owner and Network Customer must purchase this service from the Transmission Provider. The amount of and charges for Supplemental Reserve Service will be accounted and paid for as part of the Operating Reserves in accordance with Tariff, Attachment K-Appendix, section 3.2.3 and Tariff, Attachment K-Appendix, section 3.2.3A.01. The Transmission Provider shall administer the purchases by customers of Supplemental Reserve Service in the PJM Interchange Energy Market. PJMSettlement shall be the Counterparty to the purchases by customers of Supplemental Reserve Service in the PJM Interchange Energy Market; provided however, that PJMSettlement shall not be the contracting party to bilateral transactions between market participants or with respect to a self-schedule or self-supply relating to Supplemental Reserve.