

March 5, 2025

<u>Via eTariff</u> The Honorable Debbie Anne A. Reese, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, DC 20426

## Re: Baltimore Gas and Electric Company; Docket No. ER24-754-000 & -001; Depreciation Settlement Compliance Filing

Dear Secretary Reese:

Pursuant to the February 6, 2025 Order<sup>1</sup> in the above-referenced dockets and the

Rules of Practice and Procedure of the Federal Energy Regulatory Commission

("Commission"), Baltimore Gas and Electric Company ("BGE") submits this compliance

filing to be effective March 1, 2024.<sup>2</sup>

On November 1, 2024, PJM Interconnection, L.L.C. ("PJM"), on behalf of BGE, filed a Settlement Agreement including revisions to its stated transmission depreciation rates contained in BGE's Formula Rate in Attachment H-2A of PJM's Open Access Transmission Tariff. The Order approved the Settlement Agreement and directed BGE, in conjunction with PJM, to submit a compliance filing with revised live Tariff Records in eTariff format

and readable in eTariff. This filing includes such live Tariff Records. This filing also

<sup>&</sup>lt;sup>1</sup> Baltimore Gas and Electric Co., 190 FERC ¶ 61,078 (2025) (letter order accepting settlement) ("Order"). <sup>2</sup> Pursuant to Order No. 714, this filing is submitted by PJM on behalf of BGE as part of an XML filing package that conforms with the Commission's regulations. PJM has agreed to make all tariff filings on behalf of all of the PJM Transmission Owners in order to retain administrative control over the PJM OATT. Thus, BGE has requested PJM to submit this filing in the eTariff system as part of PJM's electronic Intra PJM OATT.

includes Clean Tariff Attachments and Marked Tariff Attachments showing the revisions to BGE's Formula Rate as reflected in the Settlement Agreement.<sup>3</sup>

This submission includes, along with this transmittal letter, the following documents in addition to the Tariff Records:

- Clean Tariff Records;
- Marked Tariff Records; and
- Certificate of Service.

Pursuant to Rules 602(d) and 2010 (18 C.F.R. §§ 385.602(d) and 385.2010 (2023)), BGE has served, either by paper or electronic service, this compliance filing and all related documents listed above on all parties listed on the official service list compiled by the Secretary in this proceeding and on all other persons required to be served by operation of Rule 602(d). In addition, PJM has served a copy of this filing on all PJM Members and on all state utility regulatory commissions in the PJM Region by posting this filing electronically. In accordance with the Commission's regulations,<sup>4</sup> PJM will post a copy of this filing to the FERC filings section of its internet site, located at the following link: <u>https://www.pim.com/library/filing-order</u> with a specific link to the newly-filed document, and will send an e-mail on the same date as this filing to all PJM Members and all state utility regulatory commissions in the PJM Region<sup>5</sup> alerting them that this filing has been made by PJM and is available by following such link. If the document is not immediately available by using the referenced link, the document will be available through the referenced

<sup>&</sup>lt;sup>3</sup> BGE has created a new Attachment H-2A, PT. II.b that solely covers the BGE depreciation rates. Once the Commission acts on BGE's Order No. 864 compliance filing in FERC Docket No. ER21-203-004, BGE will make a clean-up filing to rename Attachment H-2A, PT. II to Attachment H-2A, PT. II.a, and will remove the pages of Attachment H-2A, PT. II.a that overlap with Attachment H-2A, PT. II.b.

<sup>&</sup>lt;sup>4</sup> See 18 C.F.R §§ 35.2(e) and 385.2010(f)(3).

<sup>&</sup>lt;sup>5</sup> PJM already maintains, updates and regularly uses e-mail lists for all PJM members and affected state commissions.

link within 24 hours of the filing. Also, a copy of this filing will be available on the Commission's eLibrary website located at the following link: <u>http://www.ferc.gov/docs-filing/elibrary.asp</u> in accordance with the Commission's regulations and Order No. 714.

Thank you for your assistance with this matter. Please contact the undersigned if there are any questions.

Sincerely,

<u>/s/ Lisa B. Luftig</u> Lisa B. Luftig Assistant General Counsel Exelon Corporation 701 Ninth Street, NW Washington, DC 20068

On behalf of Baltimore Gas and Electric Company

# ATTACHMENT A: CLEAN TARIFF RECORDS

### Baltimore Gas and Electric

### Attachment 11 - Depreciation\* and Amortization Rates

TRANSMISSION PLANT	Attachment 11 - Depreciation* and Amortization Rates	Deprec
Account	Account Description	Rate (%)
350.20	LAND RIGHTS	1.19
351.10	COMPUTER HARDWARE	20.52
351.20	COMPUTER SOFTWARE	See Note *
351.30	COMMUNICATIONS EQUIPMENT	6.56
352.00	STRUCTURES AND IMPROVEMENTS	2.0
353.00	STATION EQUIPMENT	2.51
354.00	TOWERS AND FIXTURES	3.44
355.00	POLES AND FIXTURES	2.75
356.00	OVERHEAD CONDUCTORS AND DEVICES	3.58
357.00	UNDERGROUND CONDUIT	1.68
358.00	UNDERGROUND CONDUCTORS AND DEVICES	2.10
359.00	ROADS AND TRAILS	2.10
<u>GENERAL PLANT - ELEC</u> Account		Deprec
390.00	Account Description STRUCTURES AND IMPROVEMENTS	Rate (%)
390.00 391.10		
		2.93 8.99
391.20		
391.33	PERSONAL COMPUTERS	20.52
393.00		6.5
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	5.24
395.00		0.0
397.10	COMPUTER HARDWARE	20.52
397.20	COMPUTER SOFTWARE	See Note *
397.30		6.50
397.64		10.60
398.00		4.62
	MON (ELECTRIC & GAS)	Deprec
Account	Account Description	Rate (%
390.00	STRUCTURES AND IMPROVEMENTS	2.57
391.10	OFFICE FURNITURE	5.36
391.20	OFFICE EQUIPMENT	7.23
391.33	COMPUTER EQUIPMENT – OTHER	18.90
391.36	COMPUTER HARDWARE WITH SMART GRID	8.4
392.10	AUTOMOBILES	9.5
392.20	LIGHT TRUCKS UNDER 33,000	8.2
392.30	HEAVY TRUCKS 33,000 AND OVER	6.0
392.40	TRACTORS	5.0
392.60	TRAILERS	4.4
392.70	PRELEASED VEHICLES	17.45
393.00	STORES EQUIPMENT	8.3
394.10	PORTABLE TOOLS	4.44
394.20	SHOP AND GARAGE EQUIPMENT	5.09
394.30	CNG FUELING STATIONS	7.98
395.00	LABORATORY EQUIPMENT	3.78

396.00	POWER OPERATED EQUIPMENT	6.35
397.10	COMMUNICATION EQUIPMENT - OVERHEAD	5.32
397.20	COMMUNICATION EQUIPMENT - UNDERGROUND	5.19
397.30	COMMUNICATION EQUIPMENT - OTHER	4.97
397.60	COMMUNICATION EQUIPMENT - SMART GRID	12.15
398.00	MISCELLANEOUS EQUIPMENT	4.68

### INTANGIBLE PLANT

Account	Account Description	Amort. Rate (%)
302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
	2-year plant	50.00
	3-year plant	33.33
	4-year plant	25.00
	5-year plant	20.00
	6-year plant	16.67
	7-year plant	14.29
	8-year plant	12.50
	9-year plant	11.11
	10-year plant	10.00
	11-year plant	9.09
	12-year plant	8.33
	13-year plant	7.69
	14-year plant	7.14
	15-year plant	6.67

Notes: \*Within five years of the effective date of the Settlement in Docket No ER19-5 et al, and at least every five years thereafter, BGE will file an FPA Section 205 rate proceeding to revise its depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing that addresses its depreciation rates in the prior five years).

Depreciation rates as approved by FERC in Docket No. ER24-754. Amortization rates as approved by FERC in Docket No. ER21-214.

\*\* Computer Software recorded to Accounts 351.2 (Transmission) and 397.2 (General) utilize the same rates stated above for Miscellaneous Intangible Plant recorded to Account 303.

# ATTACHMENT B: MARKED TARIFF RECORDS

### Baltimore Gas and Electric

### Attachment 11 - Depreciation\* and Amortization Rates

TRANSMISSION PLANT		Deprec.
Account	Account Description	Rate (%)
350.20	LAND RIGHTS	1.19
<u>351.10</u>	COMPUTER HARDWARE	<u>20.52</u>
<u>351.20</u>	COMPUTER SOFTWARE	See Note **
<u>351.30</u>	COMMUNICATIONS EQUIPMENT	<u>6.56</u>
352.00	STRUCTURES AND IMPROVEMENTS	<del>2.10</del> 2.01
353.00	STATION EQUIPMENT	<del>2.81</del> 2.51
354.00	TOWERS AND FIXTURES	<del>3.83<u>3.44</u></del>
355.00	POLES AND FIXTURES	<del>3.85</del> 2.75
356.00	OVERHEAD CONDUCTORS AND DEVICES	<del>3.90<u>3.58</u></del>
357.00	UNDERGROUND CONDUIT	<del>1.90</del> 1.68
358.00	UNDERGROUND CONDUCTORS AND DEVICES	<del>2.20</del> 2.10
359.00	ROADS AND TRAILS	1.72
GENERAL PLANT - ELEC		Deprec.
Account	Account Description	Rate (%)
390.00	STRUCTURES AND IMPROVEMENTS	4.96
391.10	OFFICE FURNITURE	2.93
391.20	OFFICE EQUIPMENT	8.99
391.33	PERSONAL COMPUTERS	20.52
393.00	STORES EQUIPMENT	6.57
394.00		5.24
	TOOLS, SHOP AND GARAGE EQUIPMENT	0.01
395.00		
<u>397.10</u>	COMPUTER HARDWARE	<u>20.52</u>
<u>397.20</u>	COMPUTER SOFTWARE	See Note **
397. <u>30</u> 00	COMMUNICATION EQUIPMENT	6.56
397.64	COMMUNICATION EQUIPMENT – DRI	10.60
398.00	MISCELLANEOUS EQUIPMENT	4.62
GENERAL PLANT - COM	MON (ELECTRIC & GAS)	Deprec.
Account	Account Description	Rate (%)
390.00	STRUCTURES AND IMPROVEMENTS	2.57
391.10	OFFICE FURNITURE	5.36
391.20	OFFICE EQUIPMENT	7.23
391.33	COMPUTER EQUIPMENT – OTHER	18.90
391.36	COMPUTER HARDWARE WITH SMART GRID	8.47
392.10	AUTOMOBILES	9.57
392.20	LIGHT TRUCKS UNDER 33,000	8.20
392.30	HEAVY TRUCKS 33,000 AND OVER	6.07
392.40	TRACTORS	5.04
392.60	TRAILERS	4.43
392.70	PRELEASED VEHICLES	17.45
393.00	STORES EQUIPMENT	8.38
393.00 394.10	PORTABLE TOOLS	4.44
394.20		5.09
394.30	CNG FUELING STATIONS	7.98
395.00	LABORATORY EQUIPMENT	3.78

396.00	POWER OPERATED EQUIPMENT	6.35
397.10	COMMUNICATION EQUIPMENT - OVERHEAD	5.32
397.20	COMMUNICATION EQUIPMENT - UNDERGROUND	5.19
397.30	COMMUNICATION EQUIPMENT - OTHER	4.97
397.60	COMMUNICATION EQUIPMENT - SMART GRID	12.15
398.00	MISCELLANEOUS EQUIPMENT	4.68

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	8-year plant	12.50
	9-year plant	11.11
	10-year plant	10.00
	11-year plant	9.09
	12-year plant	8.33
	13-year plant	7.69
	14-year plant	7.14
	15-year plant	6.67

Notes: \*Within five years of the effective date of the Settlement in Docket No ER19-5 et al, and at least every five years thereafter, BGE will file an FPA Section 205 rate proceeding to revise its depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing that addresses its depreciation rates in the prior five years).

Depreciation rates as approved by FERC in Docket No. ER2<u>41-75498</u>. Amortization rates as approved by FERC in Docket No. ER21-214.

\*\* Computer Software recorded to Accounts 351.2 (Transmission) and 397.2 (General) utilize the same rates stated above for Miscellaneous Intangible Plant recorded to Account 303.

## **CERTIFICATE OF SERVICE**

I hereby certify that I have this day served by electronic mail a copy of the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated at Washington, D.C. this 5th day of March, 2025.

<u>/s/ Lisa B. Luftig</u> Lisa B. Luftig Exelon Corporation