

June 27, 2025

Honorable Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E., Room 1A  
Washington, D.C. 20426

Re: *PJM Interconnection, L.L.C., Docket No. ER25-\_\_\_\_ 000*  
*Order No. 676-K Compliance Revisions to Tariff, Section 4.2*

Dear Secretary Reese:

In compliance with the Federal Energy Regulatory Commission's ("Commission") Order No. 676-K<sup>1</sup> PJM Interconnection, L.L.C. ("PJM") hereby submits modifications to the PJM Open Access Transmission Tariff ("Tariff").<sup>2</sup> As explained below, PJM: (1) incorporates by reference the latest version of the Standards for Business Practices and Communication Protocols for Public Utilities ("Business Practice Standards") adopted by the Wholesale Electric Quadrant ("WEQ") of the North American Energy Standards Board ("NAESB") and (2) requests a continued waiver of certain WEQ NAESB Business Practice Standards previously granted by the Commission.

As directed by Order No. 676-K, PJM proposes an effective date of February 27, 2026 for the Cybersecurity Business Practice Standards in WEQ-024 and August 27, 2026 for the remainder of the Version 004 of the WEQ NAESB Business Practice Standards ("WEQ Version 004 Standards"). Business Practice Standards WEQ-007 (Inadvertent

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<sup>1</sup> *Standards for Business Practices and Communication Protocols for Public Utilities*, Order No. 676-K, 190 FERC ¶ 61,116 (2025) ("Order No. 676-K" or "Final Rule").

<sup>2</sup> For the purpose of this filing, capitalized terms not defined herein shall have the meaning as contained in the Tariff.

Interchange Payback) and WEQ-011 (Gas/Electric Coordination) were not modified by the WEQ Version 004 Standards.<sup>3</sup>

## **I. BACKGROUND**

In Order No. 676-K, the Commission amended its regulations to incorporate by reference the Cybersecurity Standards contained in WEQ Version 004 Standards.<sup>4</sup> The WEQ Version 004 Standards build upon an earlier version of the standards that the Commission previously included and incorporated by reference into its regulations at 18 C.F.R. parts 2 and 38, respectively, in Order No. 676-J.<sup>5</sup>

The Commission also directed each public utility to submit, within 120 days after the publication of the Final Rule in the Federal Register, i.e., by June 27, 2025, a single compliance filing that include two separate tariff records to incorporate the WEQ Version 004 Standards into their respective tariff by reference, request waiver of certain standards, or both.<sup>6</sup> The Final Rule directed that the first tariff record “include a reference to the NAESB cybersecurity standards in WEQ Version 004 with a proposed effective date 12 months after the date of publication of the final rule in the Federal Register[, i.e., February 27, 2026,] and for the remainder of the standards continue to refer to the existing WEQ Version,” while the second tariff record “refer to all the WEQ Version 004 standards

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<sup>3</sup> Order No. 676-K at PP 62, 64.

<sup>4</sup> Order No. 676-K at P 1.

<sup>5</sup> *Standards for Business Practices and Communication Protocols for Public Utilities*, Order 676-J, 175 FERC ¶ 61,139 (2021).

<sup>6</sup> Order No. 676-K at PP 44-45.

adopted in the final rule with an effective date 18 months after the date of publication of the final rule in the Federal Register,”<sup>7</sup> i.e., August 27, 2026.

In the Final Rule, the Commission stated that if a public utility asserts that its circumstances warrant a continued waiver of the regulations, the public utility may file a request for a waiver wherein the public utility can detail the circumstances it believes warrant a waiver. If the request is for the continued waiver of a previously granted standard, the public utility must include the date of the FERC order granting the waiver, docket number of the proceeding in which the order was issued, and an explanation for why the waiver was initially granted by the Commission.<sup>8</sup>

PJM accordingly submits two tariff records revising Tariff, section 4.2 to comply with the Commission’s directives in Order No. 676-K for the June 27, 2025 compliance filings.

## **II. COMPLIANCE REVISIONS TO PJM TARIFF TO INCORPORATE STANDARDS**

Pursuant to the Commission’s directives in Order No. 676-K, PJM submits two tariff records amending section 4.2 of the PJM Tariff, with differing effective dates, to incorporate, by reference, the latest version of the Business Practice Standards as approved by the Commission in Order No. 676-K.

Specifically, PJM is submitting revised Tariff, section 4.2 version (11.0.0) to be effective February 27, 2026, i.e., 12 months after the Final Rule was published in the Federal Register. This first version of the tariff record only modifies the list of standards

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<sup>7</sup> Order No. 676-K at P 45.

<sup>8</sup> Order No. 676-K at P 46.

incorporated by reference to also include a reference to the new WEQ cybersecurity standard, WEQ-024, and note that the WEQ cybersecurity standards are excluded from WEQ-000, WEQ-001, WEQ-002, and WEQ-003.

In addition, PJM is submitting revised Tariff, section 4.2 version (12.0.0) to be effective August 27, 2026, i.e., 18 months after the Final Rule was published in the Federal Register. This second tariff record incorporates by reference the following WEQ Version 004 Standards, which include modifications, reservation, and/or additions to the following set of existing Standards:

**WEQ Business Practice Standards**

- 000 Abbreviations, Acronyms, and Definition of Terms
- 001 Open Access Same-Time Information Systems (OASIS)
- 002 OASIS Standards and Communication Protocol (S&CP)
- 003 OASIS S&CP Data Dictionary
- 004 Coordinate Interchange
- 005 Area Control Error
- 006 Manual Time Error Correction
- 008 Transmission Loading Relief (TLR)
- 012 Public Key Infrastructure
- 013 OASIS Implementation Guide
- 015 Measurement and Verification of Wholesale Electricity Demand Response
- 021 Measurement and Verification of Energy Efficiency Products
- 022 Electric Industry Registry
- 023 Modeling
- 024 Cybersecurity

### **III. REQUEST FOR CONTINUED WAIVERS OF SPECIFIED WEQ STANDARDS**

In the order on compliance<sup>9</sup> on PJM's filing<sup>10</sup> to comply with Order No. 676-J,<sup>11</sup> the Commission granted PJM:

- continued waivers of specified standards related to Service Across Multiple Transmission Systems ("SAMTS") in WEQ-001;<sup>12</sup>
- continued waivers of specified WEQ Version 004 Business Practice Standards related to Network Integration Transmission Service ("NITS") within WEQ-000, WEQ-001, WEQ-002, and WEQ-003, which are designed to support the OASIS functionality associated with NITS;<sup>13</sup> and
- waiver of certain WEQ-001 and WEQ-002 standards of the WEQ Version 004 Business Practice Standards related to firm transmission service customers' right of preemption and right of first refusal ("ROFR").<sup>14</sup>

PJM requests that the Commission grant PJM continuation of each of these waivers.

PJM's practices in each of these cases continue to meet the intent of the standards. PJM has maintained the previously accepted language in proposed Tariff, section 4.2 to reflect continuation of each of these requested waivers. To the extent the Commission grants these continued waivers, PJM will submit a second compliance filing to amend Tariff, section 4.2 to include the citation of the Commission order granting the waivers.

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<sup>9</sup> *PJM Interconnection, L.L.C.*, 185 FERC ¶ 61,068 (2023) ("Order 676-J Compliance Order").

<sup>10</sup> *PJM Interconnection, L.L.C.*, Order No. 676-J Compliance Revisions to Tariff, Section 4.2 of PJM Interconnection, L.L.C., Docket No. ER23-1784-000 (May 1, 2023) ("Order 676-J Compliance Filing").

<sup>11</sup> *Standards for Business Practice and Communication Protocols for Public Utilities*, Order No. 676-J, 175 FERC ¶ 61,139 (2021).

<sup>12</sup> Order 676-J Compliance Order at P 10.

<sup>13</sup> *Id.* at PP 6, 10.

<sup>14</sup> *Id.* at P 10.

**A. Waiver of WEQ-001 Standards Related to Service Across Multiple Transmission Systems**

In its 2015 order<sup>15</sup> on PJM's filing<sup>16</sup> to comply with Order No. 676-H,<sup>17</sup> the Commission granted PJM's requested waivers related to the SAMTS standards.<sup>18</sup>

The SAMTS Business Practice Standards were developed to provide a process for customers to complete cross-regional transactions and included modifications to WEQ-000, WEQ-001, WEQ-002, WEQ-003, and WEQ-013, which collectively were designed to address the coordination of point-to-point transmission service and/or network transmission service requests across multiple transmission systems.<sup>19</sup> Recognizing the benefit to customers of a consistent approach across transmission providers, PJM proposed to implement the intent of SAMTS essentially as prescribed in the Business Practice Standards, but with minor exceptions intended to address, in part, the adverse effect on the timeline to evaluate short-term transmission service requests.<sup>20</sup>

In its filing to comply with Order No. 676-H, PJM explained that, because of PJM's automated approval process, the 24-hour period established by the SAMTS Business Practice Standards could hinder PJM's ability to timely evaluate requests for transmission service.<sup>21</sup> To eliminate this impact, PJM proposed to evaluate SAMTS transactions

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<sup>15</sup> *PJM Interconnection, L.L.C.*, 151 FERC ¶ 61,141, at P 8 (2015) ("Order 676-H Compliance Order").

<sup>16</sup> *PJM Interconnection, L.L.C.*, Compliance Filing and Request for Waiver of PJM Interconnection, L.L.C., Docket No. ER15-527-000 (Dec. 1, 2014) ("Order 676-H Compliance Filing"), *as amended*, Errata Filing, Docket No. ER15-527-001 (Apr. 10, 2015).

<sup>17</sup> *Standards for Business Practices and Communication Protocols for Public Utilities*, Order No. 676-H, 148 FERC ¶ 61,205, *modified by*, 149 FERC ¶ 61,014 (2014), *order on reh'g*, 151 FERC ¶ 61,046 (2015).

<sup>18</sup> Order 676-H Compliance Order at P 18.

<sup>19</sup> *Id.* at P 9.

<sup>20</sup> *Id.*

<sup>21</sup> *See* Order 676-H Compliance Filing at 3-4.

without delay using an approach that is consistent with PJM's processes and procedures and also closely aligned with the adopted SAMTS evaluation process.<sup>22</sup> PJM explained that its approach results in an added benefit to customers, permitting them to receive automated transaction evaluation that allows them to make business decisions "without paying for service that could not be secured on another transmission system."<sup>23</sup> PJM advised that, by contrast, the standards addressing SAMTS in WEQ-001 could cause delays in evaluating transmission service requests with no discernable benefit to customers.<sup>24</sup>

In the 676-H Compliance Order, the Commission granted the requested waivers, finding that "PJM's processes and procedures are closely aligned with the adopted SAMTS evaluation process."<sup>25</sup>

PJM requested continuation of the same waivers of the specified SAMTS-related standards in the 676-J Compliance Filing.<sup>26</sup> The Commission granted the requested continuation of waivers in the 676-J Compliance Order, noting PJM's rationale that the SAMTS standards, as adopted, may cause delays in evaluating transmission service requests with no discernable benefit to customers, and finding that PJM's processes and procedures are closely aligned with the adopted SAMTS evaluation process, used when the Commission previously granted these waivers has not changed.<sup>27</sup>

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<sup>22</sup> *Id.* at 4.

<sup>23</sup> *Id.*

<sup>24</sup> *See Id.*

<sup>25</sup> Order 676-H Compliance Order at P 18.

<sup>26</sup> Order 676-J Compliance Filing at 7.

<sup>27</sup> Order 676-J Compliance Order at PP 9-10.

PJM requests a continued waiver of the SAMTS-related standards in the WEQ Version 004 Standards because the circumstances that initially warranted the waivers continue to exist and nothing has changed in the interim to eliminate the need for waiver. PJM proposes to continue to implement the intent of SAMTS essentially as prescribed in the Business Practice Standards, but with minor exceptions intended to address, in part, the adverse effect on the timeline to evaluate short-term transmission service requests. Without the continued waiver of the standards addressing SAMTS in WEQ-001, PJM may experience considerable delay in evaluating transmission service requests with no discernable benefit to customers. Accordingly, PJM requests continuation of the waivers of the SAMTS-related standards so as to allow PJM to incorporate by reference WEQ-001 excluding standards 001-9.5, 001-10.5, 001-14.1.3, 001-15.1.2, and 001-106.2.5, as well as the timing requirements established in 001-23, to the extent inconsistent with PJM's current practice.

**B. Waiver of WEQ-000, WEQ-001, WEQ-002, and WEQ-003 Standards Related to Network Integration Transmission Service**

In the Order 676-H Compliance Order, the Commission also granted PJM waivers of the WEQ Version 003 Business Practice Standards related to NITS within WEQ-000, WEQ-001, WEQ-002, and WEQ-003.<sup>28</sup> In the Order 676-H Compliance Filing, PJM explained that its Commission-approved Regional Transmission Expansion Plan, its capacity market model, and its wholesale energy market processes “govern both the study and commitment of internal and external network resources and load designations as contemplated in the NITS Business Practice Standard[s] in an open and nondiscriminatory

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<sup>28</sup> Order 676-H Compliance Order at P 12.

manner.”<sup>29</sup> PJM further explained that its practices relative to NITS adhere to “the principles established in the Order No. 890<sup>30</sup> series of orders and the NITS Business Practice Standards adopted in Order No. 676-H.”<sup>31</sup> PJM also explained that, “while the exact methods of posting and evaluating the designation/un-designation of network resources and loads may not match the exact requirements of those [WEQ Version 003] Business Practice Standards,” PJM rules and requirements “meet, and even exceed, the intent of those requirements.”<sup>32</sup>

In the Order 676-H Compliance Order, the Commission granted the NITS-related waivers proposed by PJM, finding that PJM’s method “for posting and evaluating the designation/un-designation of network resources and load meets the intent of the WEQ Version 003 Business Practice Standards.”<sup>33</sup> The Commission also found that, through the provisions relating to the integration and dispatch of network resources that are part of PJM’s overall approved Tariff and market design, PJM demonstrated good cause for waiver of the adopted WEQ Version 003 Business Practice Standards.<sup>34</sup>

In the Order 676-J Compliance Filing, PJM requested,<sup>35</sup> and in the Order 676-J Compliance Order the Commission granted, continued waivers of the NITS-related

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<sup>29</sup> Order 676-H Compliance Filing at 4.

<sup>30</sup> *Preventing Undue Discrimination and Preference in Transmission Service*, Order No. 890, 118 FERC ¶ 61,119, *order on reh’g*, Order No. 890-A, 121 FERC ¶ 61,297 (2007), *order on reh’g & clarification*, Order No. 890-B, 123 FERC ¶ 61,299 (2008), *order on reh’g & clarification*, Order No. 890-C, 126 FERC ¶ 61,228, *order on clarification*, Order No. 890-D, 129 FERC ¶ 61,126 (2009).

<sup>31</sup> Order 676-H Compliance Filing at 4-5.

<sup>32</sup> *Id.* at 5.

<sup>33</sup> Order 676-H Compliance Order at P 19.

<sup>34</sup> *Id.*

<sup>35</sup> Order 676-J Compliance Filing at 10.

standards.<sup>36</sup> Previously, the Commission found that “PJM has a method in place for posting and evaluating the designation/un-designation of network resources and load that meets the intent of the Version 003.2 Business Practice Standards” and that “through the provisions relating to the integration and dispatch of network resources that are part of PJM’s overall approved [Tariff] and market design, PJM has shown good cause for waiver” of the specified NITS-related standards.<sup>37</sup>

PJM requests a continued waiver of the NITS-related standards in the WEQ Version 004 Standards because the circumstances that initially warranted the waivers continue to exist and nothing has changed in the interim to eliminate the need for waiver. PJM’s Commission-approved Regional Transmission Expansion Plan, its capacity market model, and its wholesale energy market processes govern both the study and commitment of internal and external network resources and load designations as contemplated in the NITS Business Practice Standards in an open and nondiscriminatory manner. Therefore, PJM continues to have a method in place for posting and evaluating the designation and un-designation of network resources and load that continues to meet the intent of the Business Practice Standards. The PJM planning process and capacity procurement methods, taken together, analyze the network resources and load requirements for PJM on an ongoing, regional basis rather than evaluating specific resources to a specific load. PJM maintains that the designation and un-designation of network resources and load are done utilizing PJM’s Capacity Exchange application and associated PJM capacity and market rules, rather than utilizing OASIS templates. Therefore, good cause exists for the

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<sup>36</sup> Order 676-J Compliance Order at P 10.

<sup>37</sup> *PJM Interconnection, L.L.C.*, 178 FERC ¶ 61,163, at P 21 (2022) (“Order 676-I Compliance Order”).

continued waiver of the WEQ Version 004 Standards related to NITS within WEQ-000, WEQ-001, WEQ-002, and WEQ-003.

**C. Waiver of Standards Related to Transmission Customer Rights of Preemption and Rights of First Refusal**

In the Order 676-J Compliance Filing, PJM requested waivers of the WEQ Version 003 Business Practice Standards related to preemption and the ROFR, specifically, Business Practice Standards WEQ-001-25, WEQ-002-4.3.6.6.1, and WEQ-002-4.3.6.6.2.<sup>38</sup> The Commission granted those requested waivers.<sup>39</sup>

In the Order 676-I Compliance Filing,<sup>40</sup> PJM explained that the Commission previously granted PJM's requests for variations from the preemption rules in section 13.2 of the pro forma open access transmission tariff.<sup>41</sup> PJM explained that these variations of the PJM Tariff added procedures for customers to obtain short-term, firm point-to-point transmission service, with a reservation window, and offered short-term point-to-point transmission service on a first-come, first-served basis without preemption rights.<sup>42</sup> As PJM explained, the variations also assist PJM in the orderly processing of high volumes of transactions on the PJM transmission system.<sup>43</sup> In particular, as PJM explained, the WEQ

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<sup>38</sup> Order 676-J Compliance Filing at 13.

<sup>39</sup> Order 676-J Compliance Order at P 10.

<sup>40</sup> *PJM Interconnection, L.L.C.*, Compliance Filing and Request for Waiver of Certain NAESB Business Practice Standards for PJM Interconnection L.L.C., Docket No. ER21-2524-000, at P 21 (July 27, 2021) ("Order 676-I Compliance Filing"), *as amended*, Errata Filing, Docket No. ER21-2524-001 (Oct. 22, 2021), *as amended*, Errata #2 to Compliance Filing and Request for Waiver of Certain NAESB Business Practice Standards for PJM Interconnection L.L.C., Docket No. ER21-2524-004 (May 26, 2022).

<sup>41</sup> Order 676-I Compliance Filing at 9 (citing *PJM Interconnection, L.L.C.*, 123 FERC ¶ 61,145, at P 14 (2008)); the previously accepted variations are variations granted by the Commission in Tariff, sections 13.1, 13.2, 17.1, and 17.8.

<sup>42</sup> Order 676-I Compliance Filing at 10.

<sup>43</sup> *Id.*

Version 003.2 Business Practice Standards related to preemption and ROFR were developed to improve upon existing business practices governing the preemption of transmission service by competing requests, but those standards went beyond what is needed on the PJM system insofar as they dictate the mechanical steps PJM's OASIS must follow to process a preemption-ROFR event.<sup>44</sup>

PJM explained that it employs existing software automation and proposed to implement the intent of the preemption-ROFR process as prescribed in the standards, but that certain of those standards (i.e., WEQ-001-25, WEQ-002-4.3.6.6.1, and WEQ-002-4.3.6.6.2) would impact PJM's ability to continue using that software and related internal procedures.<sup>45</sup> The requested waivers, PJM explained, would therefore allow PJM to continue utilizing practices that are superior to or consistent with the WEQ Version 003.2 Business Practice Standards related to preemption and ROFR, while still providing the benefits of the preemption-ROFR process business practices and an identical outcome for transmission customers.<sup>46</sup>

In the Order 676-I Compliance Order, the Commission granted PJM's requested waiver of the specified standards related to preemption and the ROFR.<sup>47</sup> Previously, in the Order 676-I Compliance Order, the Commission found that the modifications effected by the proposed waivers "implement[] the intent of the preemption-ROFR process" as prescribed in the standards, and that "these proposed modifications are consistent with or

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<sup>44</sup> Order 676-I Compliance Filing at 12.

<sup>45</sup> *Id.*

<sup>46</sup> *Id.*

<sup>47</sup> Order 676-I Compliance Order at P 22.

superior to the WEQ Version 003.2 Business Practice Standards related to preemption and ROFR.”<sup>48</sup> The Commission further found that PJM’s proposed implementation of the standards, with the requested waivers, “still provide the benefits of the Business Practice Standards,” including “ensuring that the preemption-ROFR process is completed instantaneously without participants needing to wait for a potentially lengthy competition process to conclude;” and “implementing a process that is, in all meaningful respects, consistent with the WEQ Version 003.2 Business Practice Standards related to preemption and ROFR.”<sup>49</sup> The Order 676-J Compliance Order found that, because the rationale used when the Commission previously granted these waivers has not changed, consistent with the Commission’s previous determination, the Commission granted the request for continued waivers.<sup>50</sup> The same circumstances that supported the Commission’s grant of these waivers in the May 1 Order continue to exist today. PJM accordingly requests a continued waiver of the preemption and ROFR-related standards in the WEQ Version 004 Standards.

In particular, due to PJM’s transmission service request volume being overwhelmingly comprised of hourly and daily requests granted close to the service start time, PJM proposes to continue to evaluate preemption-ROFR transactions without delay in accordance with the previously accepted variations and waivers granted by the Commission. It remains the case that implementing the preemption and ROFR standards in WEQ Version 004 Standards without the requested waivers would harm market

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<sup>48</sup> *Id.*

<sup>49</sup> *Id.*

<sup>50</sup> Order 676-J Compliance Order at P 10.

participants' ability to participate in the PJM day-ahead and real-time energy market. Absent the proposed specific waivers, the preemption and ROFR standards in WEQ Version 004 Standards would negate the benefits of the previously approved variations from the pro forma open access transmission tariff by allowing short-term reservations to be preempted by a later reservation. Therefore, good cause exists for the continued waiver of the preemption and ROFR-related Business Practice Standards WEQ-001-25, WEQ-002-4.3.6.6.1, and WEQ-002-4.3.6.6.2.

#### **IV. EFFECTIVE DATE**

In accordance with the Final Rule, PJM proposes that revised Tariff, section 4.2 version (11.0.0) to be effective February 27, 2026, and revised Tariff, section 4.2 version (12.0.0) to be effective August 27, 2026.

#### **V. CORRESPONDENCE AND COMMUNICATIONS**

Correspondence and communications with respect to this filing should be sent to, and PJM requests the secretary include on the official service list, the following persons:

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## **VI. DOCUMENTS ENCLOSED**

PJM encloses the following:

1. This transmittal letter;
2. Attachment A – Revised Tariff (February 27, 2026 effective date), section 4.2 (redlined version);
3. Attachment B – Revised Tariff (February 27, 2026 effective date), section 4.2 (clean version);
4. Attachment C - Revised Tariff (August 27, 2026 effective date), section 4.2 (redlined version); and
5. Attachment D - Revised Tariff (August 27, 2026 effective date), section 4.2 (clean version).

## **VII. SERVICE**

PJM has served a copy of this filing on all PJM Members and on the affected state utility regulatory commissions in the PJM Region by posting this filing electronically. In accordance with the Commission's regulations,<sup>51</sup> PJM will post a copy of this filing to the FERC filings section of its internet site, located at the following link: <https://www.pjm.com/library/filing-order.aspx> with a specific link to the newly-filed document, and will send an email on the same date as this filing to all PJM Members and all state utility regulatory commissions in the PJM Region<sup>52</sup> alerting them that this filing has been made by PJM and is available by following such link. If the document is not immediately available by using the referenced link, the document will be available through the referenced link within 24 hours of the filing.

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<sup>51</sup> See 18 C.F.R. §§ 35.2(e) and 385.2010(f)(3).

<sup>52</sup> PJM already maintains, updates, and regularly uses email lists for all PJM Members and affected state commissions.

Also, a copy of this filing will be available on the Commission's eLibrary website located at the following link: <http://www.ferc.gov/docs-filing/elibrary.aspx> in accordance with the Commission's regulations and Order No. 714.<sup>53</sup>

## VIII. CONCLUSION

For all of the foregoing reasons, PJM respectfully requests that the Commission accept the proposed revisions to Tariff, section 4.2 submitted herein, effective as proposed.

Respectfully submitted,

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***Attorneys for  
PJM Interconnection, L.L.C.***

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<sup>53</sup> *Electronic Tariff Filings*, Order No. 714, 124 FERC ¶ 61,270 (2008), *final rule*, Order No. 714-A, 147 FERC ¶ 61,115 (2014).

**Attachment A**

PJM Open Access Transmission Tariff

(Marked / Redline Format)

*(February 27, 2026 Effective Date)*

## 4.2

Pursuant to the Commission's ~~May 21~~February 19, 2025~~1~~ Final Rule, Order No. 676-~~KJ~~ (19075 FERC ¶ 61,116~~39~~) amending its regulations under the Federal Power Act, and the grant of waivers from specified provisions of WEQ-001, WEQ-002 and WEQ-003 approved by the Commission in *PJM Interconnection, L.L.C.*, 151 FERC ¶ 61,141 (May 18, 2015), *PJM Interconnection, L.L.C.*, 178 FERC ¶ 61,163 (March 7, 2022), *PJM Interconnection, L.L.C.*, 182 FERC ¶ 61,118 (Feb. 23, 2023), *PJM Interconnection, L.L.C.*, 185 FERC ¶ 61,068 (Oct. 26, 2023), and in response to PJM's compliance filings for Order No. 676-~~KJ~~, the Transmission Provider hereby incorporates by reference the following standards promulgated by the WEQ of the NAESB, effective February 27, 2026:

- (1) WEQ-000, Abbreviations, Acronyms, and Definition of Terms, standard WEQ-000-2 ([WEQ] Version 003.1, September 30, 2015), including only the definitions of Interconnection Time Monitor, Time Error, and Time Error Correction;
- (2) WEQ-000, Abbreviations, Acronyms, and Definition of Terms (excluding the WEQ cybersecurity standards), ([WEQ] Version 003.3, March 30, 2020);
- (3) To the extent not inconsistent with Transmission Provider's current NITS practices and procedures, WEQ-001, Open Access Same-Time Information System (OASIS) (excluding the WEQ cybersecurity standards), ([WEQ] Version 003.3, March 30, 2020); excluding Standards 001-9.5, 001-10.5, 001-14.1.3, 001-15.1.2, 001-106.2.5, 001-25 in its entirety, as well as the timing requirements established in 001-23, to the extent not inconsistent with Transmission Provider's current practice;
- (4) To the extent not inconsistent with Transmission Provider's current NITS practices and procedures, WEQ-002, Open Access Same-Time Information System (OASIS) Business Practice Standards and Communication Protocols (S&CP) (excluding the WEQ cybersecurity standards), ([WEQ] Version 003.3, March 30, 2020), excluding Business Practice Standards WEQ-002-4.3.6.6.1 and WEQ-002-4.3.6.6.2;
- (5) To the extent not inconsistent with Transmission Provider's current NITS practices and procedures, WEQ-003, Open Access Same-Time Information System (OASIS) Data Dictionary (excluding the WEQ cybersecurity standards), ([WEQ] Version 003.3, March 30, 2020);
- (6) WEQ-004, Coordinate Interchange ([WEQ] Version 003.3, March 30, 2020);
- (7) WEQ-005, Area Control Error (ACE) Equation Special Cases ([WEQ] Version 003.3, March 30, 2020);
- (8) WEQ-006, Manual Time Error Correction ([WEQ] Version 003.1, Sept. 30, 2015);

- (9) WEQ-007, Inadvertent Interchange Payback ([WEQ] Version 003.3, March 30, 2020);
- (10) WEQ-008, Transmission Loading Relief (TLR) – Eastern Interconnection ([WEQ] Version 003.3, March 30, 2020);
- (11) WEQ-011, Gas/Electric Coordination, ([WEQ] Version 003.3, March 30, 2020);
- (12) WEQ-012, Public Key Infrastructure (PKI) ([WEQ] Version 003.3, March 30, 2020);
- (13) WEQ-013, Open Access Same-Time Information System (OASIS) Implementation Guide, [OASIS] ([WEQ] Version 003.3, March 30, 2020);
- (14) WEQ-015, Measurement and Verification of Wholesale Electricity Demand Response ([WEQ] Version 003.3, March 30, 2020);
- (15) WEQ-021, Measurement and Verification of Energy Efficiency Products ([WEQ] Version 003.3, March 30, 2020);
- (16) WEQ-022, Electric Industry Registry ([WEQ] Version 003.3, March 30, 2020);  
~~and~~
- (17) WEQ-023, Modeling ([WEQ] Version 003.3, March 30, 2020); and
- (18) WEQ-024, Cybersecurity ([WEQ] Version 004, July 31, 2023).

The Commission has granted Transmission Provider with waivers of specified provisions of WEQ-001, WEQ-002 and WEQ-003 as those Business Practice Standards relate to Service Across Multiple Transmission Systems (SAMTS) and Network Integration Transmission Service (NITS), *Order on Compliance and Request for Waivers*, 178 FERC ¶ 61,163 (March 7, 2022), *PJM Interconnection, L.L.C.*, 182 FERC ¶ 61,118 (Feb. 23, 2023), and *PJM Interconnection, L.L.C.*, 185 FERC ¶ 61,068 (Oct. 26, 2023).

With respect to SAMTS, the Transmission Provider has adopted Tariff, Part II, section 17.9 and Tariff, Part II, section 18.4, specifying processing timelines for all short-term transmission service requests. The Transmission Provider will process and set the status of a SAMTS request or reservation consistent with a non-SAMTS transaction and the customer may withdraw, annul or reduce their request or reservation without financial penalty in accordance with the Transmission Provider's Regional Transmission and Energy Scheduling Practices document which can be found on the Transmission Provider's website.

With respect to NITS requests, the Transmission Provider has adopted rules in Tariff, Part III relating to the study and commitment of internal and external network resources and load designations, including Tariff, Part III, section 30 (relating to designation and termination of

Network Resources), Tariff, Part III, section 31 (relating to the designation of Network Load), and Tariff, Part III, section 32 (relating to Initial Study procedures for NITS), all of which are subject, however, to the applicable requirements of PJM's Reliability Pricing Model (RPM) rules as set forth in Tariff, Attachment DD and associated requirements as set forth in Transmission Provider's FERC-filed Reliability Assurance Agreement Among Load Serving Entities (RAA) and associated Manuals. Moreover, consistent with the Transmission Provider's planning processes, Network Resources proposing to interconnect to the Transmission System in the PJM Region must comply with the terms, conditions, rules and procedures for interconnection as specified in Tariff, Part IV.

**Attachment B**

PJM Open Access Transmission Tariff

(Clean Format)

*(February 27, 2026 Effective Date)*

## 4.2

Pursuant to the Commission's February 19, 2025 Final Rule, Order No. 676-K (190 FERC ¶ 61,116) amending its regulations under the Federal Power Act, and the grant of waivers from specified provisions of WEQ-001, WEQ-002 and WEQ-003 approved by the Commission in *PJM Interconnection, L.L.C.*, 151 FERC ¶ 61,141 (May 18, 2015), *PJM Interconnection, L.L.C.*, 178 FERC ¶ 61,163 (March 7, 2022), *PJM Interconnection, L.L.C.*, 182 FERC ¶ 61,118 (Feb. 23, 2023), *PJM Interconnection, L.L.C.*, 185 FERC ¶ 61,068 (Oct. 26, 2023), and in response to PJM's compliance filings for Order No. 676-K, the Transmission Provider hereby incorporates by reference the following standards promulgated by the WEQ of the NAESB, effective February 27, 2026:

- (1) WEQ-000, Abbreviations, Acronyms, and Definition of Terms, standard WEQ-000-2 ([WEQ] Version 003.1, September 30, 2015), including only the definitions of Interconnection Time Monitor, Time Error, and Time Error Correction;
- (2) WEQ-000, Abbreviations, Acronyms, and Definition of Terms (excluding the WEQ cybersecurity standards), ([WEQ] Version 003.3, March 30, 2020);
- (3) To the extent not inconsistent with Transmission Provider's current NITS practices and procedures, WEQ-001, Open Access Same-Time Information System (OASIS) (excluding the WEQ cybersecurity standards), ([WEQ] Version 003.3, March 30, 2020); excluding Standards 001-9.5, 001-10.5, 001-14.1.3, 001-15.1.2, 001-106.2.5, 001-25 in its entirety, as well as the timing requirements established in 001-23, to the extent not inconsistent with Transmission Provider's current practice;
- (4) To the extent not inconsistent with Transmission Provider's current NITS practices and procedures, WEQ-002, Open Access Same-Time Information System (OASIS) Business Practice Standards and Communication Protocols (S&CP) (excluding the WEQ cybersecurity standards), ([WEQ] Version 003.3, March 30, 2020), excluding Business Practice Standards WEQ-002-4.3.6.6.1 and WEQ-002-4.3.6.6.2;
- (5) To the extent not inconsistent with Transmission Provider's current NITS practices and procedures, WEQ-003, Open Access Same-Time Information System (OASIS) Data Dictionary (excluding the WEQ cybersecurity standards), ([WEQ] Version 003.3, March 30, 2020);
- (6) WEQ-004, Coordinate Interchange ([WEQ] Version 003.3, March 30, 2020);
- (7) WEQ-005, Area Control Error (ACE) Equation Special Cases ([WEQ] Version 003.3, March 30, 2020);
- (8) WEQ-006, Manual Time Error Correction ([WEQ] Version 003.1, Sept. 30, 2015);

- (9) WEQ-007, Inadvertent Interchange Payback ([WEQ] Version 003.3, March 30, 2020);
- (10) WEQ-008, Transmission Loading Relief (TLR) – Eastern Interconnection ([WEQ] Version 003.3, March 30, 2020);
- (11) WEQ-011, Gas/Electric Coordination, ([WEQ] Version 003.3, March 30, 2020);
- (12) WEQ-012, Public Key Infrastructure (PKI) ([WEQ] Version 003.3, March 30, 2020);
- (13) WEQ-013, Open Access Same-Time Information System (OASIS) Implementation Guide, [OASIS] ([WEQ] Version 003.3, March 30, 2020);
- (14) WEQ-015, Measurement and Verification of Wholesale Electricity Demand Response ([WEQ] Version 003.3, March 30, 2020);
- (15) WEQ-021, Measurement and Verification of Energy Efficiency Products ([WEQ] Version 003.3, March 30, 2020);
- (16) WEQ-022, Electric Industry Registry ([WEQ] Version 003.3, March 30, 2020);
- (17) WEQ-023, Modeling ([WEQ] Version 003.3, March 30, 2020); and
- (18) WEQ-024, Cybersecurity ([WEQ] Version 004, July 31, 2023).

The Commission has granted Transmission Provider with waivers of specified provisions of WEQ-001, WEQ-002 and WEQ-003 as those Business Practice Standards relate to Service Across Multiple Transmission Systems (SAMTS) and Network Integration Transmission Service (NITS), *Order on Compliance and Request for Waivers*, 178 FERC ¶ 61,163 (March 7, 2022), *PJM Interconnection, L.L.C.*, 182 FERC ¶ 61,118 (Feb. 23, 2023), and *PJM Interconnection, L.L.C.*, 185 FERC ¶ 61,068 (Oct. 26, 2023).

With respect to SAMTS, the Transmission Provider has adopted Tariff, Part II, section 17.9 and Tariff, Part II, section 18.4, specifying processing timelines for all short-term transmission service requests. The Transmission Provider will process and set the status of a SAMTS request or reservation consistent with a non-SAMTS transaction and the customer may withdraw, annul or reduce their request or reservation without financial penalty in accordance with the Transmission Provider's Regional Transmission and Energy Scheduling Practices document which can be found on the Transmission Provider's website.

With respect to NITS requests, the Transmission Provider has adopted rules in Tariff, Part III relating to the study and commitment of internal and external network resources and load designations, including Tariff, Part III, section 30 (relating to designation and termination of Network Resources), Tariff, Part III, section 31 (relating to the designation of Network Load), and Tariff, Part III, section 32 (relating to Initial Study procedures for NITS), all of which are subject,

however, to the applicable requirements of PJM's Reliability Pricing Model (RPM) rules as set forth in Tariff, Attachment DD and associated requirements as set forth in Transmission Provider's FERC-filed Reliability Assurance Agreement Among Load Serving Entities (RAA) and associated Manuals. Moreover, consistent with the Transmission Provider's planning processes, Network Resources proposing to interconnect to the Transmission System in the PJM Region must comply with the terms, conditions, rules and procedures for interconnection as specified in Tariff, Part IV.

**Attachment C**

PJM Open Access Transmission Tariff

(Marked / Redline Format)

*(August 27, 2026 Effective Date)*

## 4.2

Pursuant to the Commission's February 19, 2025 Final Rule, Order No. 676-K (190 FERC ¶ 61,116) amending its regulations under the Federal Power Act, and the grant of waivers from specified provisions of WEQ-001, WEQ-002 and WEQ-003 approved by the Commission in *PJM Interconnection, L.L.C.*, 151 FERC ¶ 61,141 (May 18, 2015), *PJM Interconnection, L.L.C.*, 178 FERC ¶ 61,163 (March 7, 2022), *PJM Interconnection, L.L.C.*, 182 FERC ¶ 61,118 (Feb. 23, 2023), *PJM Interconnection, L.L.C.*, 185 FERC ¶ 61,068 (Oct. 26, 2023), and in response to PJM's compliance filings for Order No. 676-K, the Transmission Provider hereby incorporates by reference the following standards promulgated by the WEQ of the NAESB, effective February-August 27, 2026:

- (1) WEQ-000, Abbreviations, Acronyms, and Definition of Terms, standard WEQ-000-2 ([WEQ] Version 0043.1, September-July 310, 202315), ~~including only the definitions of Interconnection Time Monitor, Time Error, and Time Error Correction~~;
- (2) WEQ-000, Abbreviations, Acronyms, and Definition of Terms ~~(excluding the WEQ cybersecurity standards)~~, ([WEQ] Version 0043.3, March-July 310, 20230) with Minor Correction MC24004 applied to standard WEQ-001-24.2.4. (August 9, 2024);
- (3) To the extent not inconsistent with Transmission Provider's current NITS practices and procedures, WEQ-001, Open Access Same-Time Information System (OASIS) ~~(excluding the WEQ cybersecurity standards)~~, ([WEQ] Version 0043.3, March-July 310, 20230); excluding Standards 001-9.5, 001-10.5, 001-14.1.3, 001-15.1.2, 001-106.2.5, 001-25 in its entirety, as well as the timing requirements established in 001-23, to the extent not inconsistent with Transmission Provider's current practice;
- (4) To the extent not inconsistent with Transmission Provider's current NITS practices and procedures, WEQ-002, Open Access Same-Time Information System (OASIS) Business Practice Standards and Communication Protocols (S&CP) ~~(excluding the WEQ cybersecurity standards)~~, ([WEQ] Version 0043.3, March-July 310, 20230), excluding Business Practice Standards WEQ-002-4.3.6.6.1 and WEQ-002-4.3.6.6.2;
- (5) To the extent not inconsistent with Transmission Provider's current NITS practices and procedures, WEQ-003, Open Access Same-Time Information System (OASIS) Data Dictionary ~~(excluding the WEQ cybersecurity standards)~~, ([WEQ] Version 0043.3, July-March 310, 20230);
- (6) WEQ-004, Coordinate Interchange ([WEQ] Version 0043.3, July-March 310, 20230);

- (7) WEQ-005, Area Control Error (ACE) Equation Special Cases ([WEQ] Version 00~~43.3~~, ~~March~~ July 31~~0~~, 202~~30~~);
- (8) WEQ-006, Manual Time Error Correction ([WEQ] Version 00~~43.1~~, ~~Sept.~~ July 31~~0~~, 202~~315~~);
- (9) WEQ-007, Inadvertent Interchange Payback ([WEQ] Version 00~~43.3~~, ~~July~~ March 31~~0~~, 202~~30~~);
- (10) WEQ-008, Transmission Loading Relief (TLR) – Eastern Interconnection ([WEQ] Version 00~~43.3~~, ~~July~~ March 31~~0~~, 202~~30~~);
- (11) WEQ-011, Gas/Electric Coordination, ([WEQ] Version 00~~43.3~~, ~~July~~ March 31~~0~~, 202~~30~~);
- (12) WEQ-012, Public Key Infrastructure (PKI) ([WEQ] Version 00~~43.3~~, ~~July~~ March 31~~0~~, 202~~30~~);
- (13) WEQ-013, Open Access Same-Time Information System (OASIS) Implementation Guide, [OASIS] ([WEQ] Version 00~~43.3~~, ~~July~~ March 31~~0~~, 202~~30~~);
- (14) WEQ-015, Measurement and Verification of Wholesale Electricity Demand Response ([WEQ] Version 00~~43.3~~, ~~July~~ March 31~~0~~, 202~~30~~);
- (15) WEQ-021, Measurement and Verification of Energy Efficiency Products ([WEQ] Version 00~~43.3~~, ~~July~~ March 31~~0~~, 202~~30~~);
- (16) WEQ-022, Electric Industry Registry (EIR) ([WEQ] Version 00~~43.3~~, ~~July~~ March 31~~0~~, 202~~30~~);
- (17) WEQ-023, Modeling ([WEQ] Version 00~~43.3~~, ~~July~~ March 31~~0~~, 202~~30~~); and
- (18) WEQ-024, Cybersecurity ([WEQ] Version 004, July 31, 2023).

The Commission has granted Transmission Provider with waivers of specified provisions of WEQ-001, WEQ-002 and WEQ-003 as those Business Practice Standards relate to Service Across Multiple Transmission Systems (SAMTS) and Network Integration Transmission Service (NITS), *Order on Compliance and Request for Waivers*, 178 FERC ¶ 61,163 (March 7, 2022), *PJM Interconnection, L.L.C.*, 182 FERC ¶ 61,118 (Feb. 23, 2023), and *PJM Interconnection, L.L.C.*, 185 FERC ¶ 61,068 (Oct. 26, 2023).

With respect to SAMTS, the Transmission Provider has adopted Tariff, Part II, section 17.9 and Tariff, Part II, section 18.4, specifying processing timelines for all short-term transmission service requests. The Transmission Provider will process and set the status of a SAMTS request or reservation consistent with a non-SAMTS transaction and the customer may withdraw, annul

or reduce their request or reservation without financial penalty in accordance with the Transmission Provider's Regional Transmission and Energy Scheduling Practices document which can be found on the Transmission Provider's website.

With respect to NITS requests, the Transmission Provider has adopted rules in Tariff, Part III relating to the study and commitment of internal and external network resources and load designations, including Tariff, Part III, section 30 (relating to designation and termination of Network Resources), Tariff, Part III, section 31 (relating to the designation of Network Load), and Tariff, Part III, section 32 (relating to Initial Study procedures for NITS), all of which are subject, however, to the applicable requirements of PJM's Reliability Pricing Model (RPM) rules as set forth in Tariff, Attachment DD and associated requirements as set forth in Transmission Provider's FERC-filed Reliability Assurance Agreement Among Load Serving Entities (RAA) and associated Manuals. Moreover, consistent with the Transmission Provider's planning processes, Network Resources proposing to interconnect to the Transmission System in the PJM Region must comply with the terms, conditions, rules and procedures for interconnection as specified in Tariff, Part IV.

**Attachment D**

PJM Open Access Transmission Tariff

(Clean Format)

*(August 27, 2026 Effective Date)*

## 4.2

Pursuant to the Commission's February 19, 2025 Final Rule, Order No. 676-K (190 FERC ¶ 61,116) amending its regulations under the Federal Power Act, and the grant of waivers from specified provisions of WEQ-001, WEQ-002 and WEQ-003 approved by the Commission in *PJM Interconnection, L.L.C.*, 151 FERC ¶ 61,141 (May 18, 2015), *PJM Interconnection, L.L.C.*, 178 FERC ¶ 61,163 (March 7, 2022), *PJM Interconnection, L.L.C.*, 182 FERC ¶ 61,118 (Feb. 23, 2023), *PJM Interconnection, L.L.C.*, 185 FERC ¶ 61,068 (Oct. 26, 2023), and in response to PJM's compliance filings for Order No. 676-K, the Transmission Provider hereby incorporates by reference the following standards promulgated by the WEQ of the NAESB, effective August 27, 2026:

- (1) WEQ-000, Abbreviations, Acronyms, and Definition of Terms, standard WEQ-000 ([WEQ] Version 004, July 31, 2023);
- (2) WEQ-000, Abbreviations, Acronyms, and Definition of Terms ([WEQ] Version 004, July 31, 2023) with Minor Correction MC24004 applied to standard WEQ-001-24.2.4. (August 9, 2024);
- (3) To the extent not inconsistent with Transmission Provider's current NITS practices and procedures, WEQ-001, Open Access Same-Time Information System (OASIS) ([WEQ] Version 004, July 31, 2023); excluding Standards 001-9.5, 001-10.5, 001-14.1.3, 001-15.1.2, 001-106.2.5, 001-25 in its entirety, as well as the timing requirements established in 001-23, to the extent not inconsistent with Transmission Provider's current practice;
- (4) To the extent not inconsistent with Transmission Provider's current NITS practices and procedures, WEQ-002, Open Access Same-Time Information System (OASIS) Business Practice Standards and Communication Protocols (S&CP) ([WEQ] Version 004, July 31, 2023), excluding Business Practice Standards WEQ-002-4.3.6.6.1 and WEQ-002-4.3.6.6.2;
- (5) To the extent not inconsistent with Transmission Provider's current NITS practices and procedures, WEQ-003, Open Access Same-Time Information System (OASIS) Data Dictionary ([WEQ] Version 004, July 31, 2023);
- (6) WEQ-004, Coordinate Interchange ([WEQ] Version 004, July 31, 2023);
- (7) WEQ-005, Area Control Error (ACE) Equation Special Cases ([WEQ] Version 004, July 31, 2023);
- (8) WEQ-006, Manual Time Error Correction ([WEQ] Version 004, July 31, 2023);
- (9) WEQ-007, Inadvertent Interchange Payback ([WEQ] Version 004, July 31, 2023);

- (10) WEQ-008, Transmission Loading Relief (TLR) – Eastern Interconnection ([WEQ] Version 004, July 31, 2023);
- (11) WEQ-011, Gas/Electric Coordination, ([WEQ] Version 004, July 31, 2023);
- (12) WEQ-012, Public Key Infrastructure (PKI) ([WEQ] Version 004, July 31, 2023);
- (13) WEQ-013, Open Access Same-Time Information System (OASIS) Implementation Guide, [OASIS] ([WEQ] Version 004, July 31, 2023);
- (14) WEQ-015, Measurement and Verification of Wholesale Electricity Demand Response ([WEQ] Version 004, July 31, 2023);
- (15) WEQ-021, Measurement and Verification of Energy Efficiency Products ([WEQ] Version 004, July 31, 2023);
- (16) WEQ-022, Electric Industry Registry (EIR) ([WEQ] Version 004, July 31, 2023);
- (17) WEQ-023, Modeling ([WEQ] Version 004, July 31, 2023); and
- (18) WEQ-024, Cybersecurity ([WEQ] Version 004, July 31, 2023).

The Commission has granted Transmission Provider with waivers of specified provisions of WEQ-001, WEQ-002 and WEQ-003 as those Business Practice Standards relate to Service Across Multiple Transmission Systems (SAMTS) and Network Integration Transmission Service (NITS), *Order on Compliance and Request for Waivers*, 178 FERC ¶ 61,163 (March 7, 2022), *PJM Interconnection, L.L.C.*, 182 FERC ¶ 61,118 (Feb. 23, 2023), and *PJM Interconnection, L.L.C.*, 185 FERC ¶ 61,068 (Oct. 26, 2023).

With respect to SAMTS, the Transmission Provider has adopted Tariff, Part II, section 17.9 and Tariff, Part II, section 18.4, specifying processing timelines for all short-term transmission service requests. The Transmission Provider will process and set the status of a SAMTS request or reservation consistent with a non-SAMTS transaction and the customer may withdraw, annul or reduce their request or reservation without financial penalty in accordance with the Transmission Provider's Regional Transmission and Energy Scheduling Practices document which can be found on the Transmission Provider's website.

With respect to NITS requests, the Transmission Provider has adopted rules in Tariff, Part III relating to the study and commitment of internal and external network resources and load designations, including Tariff, Part III, section 30 (relating to designation and termination of Network Resources), Tariff, Part III, section 31 (relating to the designation of Network Load), and Tariff, Part III, section 32 (relating to Initial Study procedures for NITS), all of which are subject, however, to the applicable requirements of PJM's Reliability Pricing Model (RPM) rules as set forth in Tariff, Attachment DD and associated requirements as set forth in Transmission Provider's FERC-filed Reliability Assurance Agreement Among Load Serving Entities (RAA) and associated Manuals. Moreover, consistent with the Transmission Provider's planning processes, Network

Resources proposing to interconnect to the Transmission System in the PJM Region must comply with the terms, conditions, rules and procedures for interconnection as specified in Tariff, Part IV.