



PJM Interconnection,  
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July 21, 2025

The Honorable Debbie A. Anne-Reese  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E. Room 1A  
Washington, D.C. 20426

*Re: PJM Interconnection L.L.C., Docket No. ER24-3135-000  
Informational Filing Providing Notice of Automating Bid Duration for Economic Load  
Response Implementation*

Dear Secretary Reese:

Pursuant to the November 26, 2024 order of the Federal Energy Regulatory Commission (“Commission”) accepting PJM’s proposed revisions to the PJM Open Access Transmission Tariff (“Tariff”) and the Amended and Restated Operating Agreement of PJM (“Operating Agreement”) to allow Economic Load Response Participants<sup>1</sup> to specify a Maximum Down Time that end-use loads may be curtailed and a Minimum Release Time between load curtailments,<sup>2</sup> PJM submits this informational filing to provide notice that PJM will begin to implement the updated rules beginning on September 1, 2025. To that end, the final effective date for the relevant revisions will be September 1, 2025.<sup>3</sup>

In accordance with PJM’s September 27, 2024 filing, as accepted by the November 26, 2024 order with an effective date of 12/31/9998, PJM provides this notice more than 30 days in

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<sup>1</sup> For the purpose of this filing, terms not otherwise defined herein shall have the same meaning as set forth in the Tariff, Reliability Assurance Agreement among Load Serving Entities in the PJM Region (“RAA”), and Operating Agreement.

<sup>2</sup> *PJM Interconnection, L.L.C.*, 189 FERC ¶ 61,146 (2024).

<sup>3</sup> *PJM Interconnection, L.L.C.*, Transmittal Letter, Docket No. ER24-3135-000, at 7 (Sept. 27, 2024).

advance of the final effective date of September 1, 2025.<sup>4</sup>

## **I. DESCRIPTION OF INFORMATIONAL FILING**

### **a. Background**

On September 27, 2024, PJM proposed revisions to its Tariff and Operating Agreement to allow Economic Load Response Participants to specify a Maximum Down Time that end-use loads may be curtailed and a Minimum Release Time between load curtailments. PJM requested an effective date of “12/31/9998” for the proposed revisions.<sup>5</sup> PJM explained that this 12/31/9998 effective date would allow sufficient time for PJM to develop the necessary software to accommodate the additional parameters that may be specified for Economic Load Response Participants and provide flexibility for software development and adequate testing.<sup>6</sup> PJM pledged to make an informational filing no less than 30 days before the expected effective date.<sup>7</sup>

On November 26, 2024, the Commission accepted PJM’s proposed revisions subject to the condition that PJM submit a compliance filing, within 60 days of the date of the order, to include in its Tariff and Operating Agreement the definitions for “maximum down time” and “minimum release time” that PJM proposed in its transmittal letter.<sup>8</sup> PJM submitted those additional revisions on January 23, 2025, which the Commission accepted on February 27, 2025.<sup>9</sup> Both sets of proposed revisions will be effective September 1, 2025.

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<sup>4</sup> *Id.*; *PJM Interconnection, L.L.C.*, 189 FERC ¶ 61,146, Ordering Para. (B) (2024).

<sup>5</sup> *PJM Interconnection, L.L.C.*, Transmittal Letter, Docket No. ER24-3135-000, at 7 (Sept. 27, 2024).

<sup>6</sup> *Id.*

<sup>7</sup> *Id.*

<sup>8</sup> *PJM Interconnection, L.L.C.*, 189 FERC ¶ 61,146, P 13, Ordering Para. (B) (2024).

<sup>9</sup> *PJM Interconnection, L.L.C.*, Compliance Filing to Include Tariff Definitions Related to Automating Bid Duration for Economic Load Response Participants in PJM’s Energy Markets, Docket No. ER24-3135-001 at 7 (Jan. 23, 2025); *PJM Interconnection, L.L.C.*, Delegated Letter Order, Docket No. ER24-3135-001 (Feb. 27, 2025).

**b. Notice**

Notice is hereby provided that the development of work will be completed in time for PJM to implement these revisions by September 1, 2025. Accordingly, PJM provides notice that the final effective date for the revisions accepted by the November 26, 2024 order and the February 27, 2025 letter order accepting PJM's compliance filing<sup>10</sup> shall be September 1, 2025.

**II. CONCLUSION**

PJM respectfully requests the Commission accept this informational filing as responsive to its request as written in its November 26, 2024 order.

Respectfully submitted,

/s/ Daniel Vinnik

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*On behalf of PJM Interconnection, L.L.C.*

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<sup>10</sup> *PJM Interconnection, L.L.C.*, Delegated Letter Order, Docket No. ER24-3135-001 (Feb. 27, 2025); *PJM Interconnection, L.L.C.*, 189 FERC ¶ 61,146, P 13, Ordering Para. (B) (2024).

## **CERTIFICATE OF SERVICE**

I hereby certify that I have this 21st day of July caused a copy of the foregoing document to be served upon each person designated on the official service list compiled by the Secretary in this proceeding.

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