

PJM Interconnection, L.L.C. 2750 Monroe Blvd. Audubon, PA 19403

Aspassia V. Staevska Senior Counsel T: 484-401-4931 | F: (610) 666-8211 aspassia.staevska@pjm.com

August 7, 2025

Honorable Debbie-Anne Reese, Secretary Federal Energy Regulatory Commission 888 First Street, N.E., Room 1A Washington, D.C. 20426

Re: PJM Interconnection, L.L.C., Docket No. ER25-3104-000

Correction to eTariff Metadata - Revisions to PJM Tariff, Schedule 12 - Appendix A,

Section 34, Valley Link Transmission Co.

Dear Secretary Reese:

Pursuant to section 205 of the Federal Power Act,<sup>1</sup> and part 35 of the Federal Energy Regulatory Commission ("Commission") regulations,<sup>2</sup> PJM Interconnection, L.L.C. ("PJM")<sup>3</sup> submits this filing to correct certain eTariff metadata of PJM Open Access Transmission Tariff ("Tariff"), Schedule 12–Appendix A, section 34, that was previously filed and accepted in Docket No. ER25-1811-000.<sup>4</sup>

In the March 2025 Filing, PJM submitted proposed amendments to Tariff, Schedule 12-Appendix A to incorporate cost responsibility assignments for additions and modifications to the Regional Transmission Expansion Plan ("RTEP") approved by the PJM Board of Managers ("PJM Board") on February 26, 2025. The Commission issued an order accepting PJM's March 2025 Filing on May 27, 2025, to be effective June 26, 2025.<sup>5</sup>

<sup>1</sup> 16 U.S.C. § 824d.

<sup>2</sup> 18 C.F.R. part 35.

<sup>3</sup> All capitalized terms that are not otherwise defined herein have the meaning as defined in the Tariff, Operating Agreement, and Reliability Assurance Agreement among Load Serving Entities in the PJM Region.

<sup>4</sup> *PJM Interconnection, L.L.C.*, Revisions to Schedule 12-Appendix A - Feb. 2025 RTEP, Docket No. ER25-1811-000 (March 28, 2025) (the "March 2025 Filing").

<sup>5</sup> *PJM Interconnection, L.L.C.*, 191 FERC ¶ 61,156 (2025).

PJM has since determined that due to clerical error, the eTariff metadata of eTariff Record ID 2267 to Tariff, Schedule 12-Appendix A, section 34 included incorrect information. Specifically, the Parent ID was inadvertently entered as Code 357 (Tariff, Part VI), rather than Code 1552 (Schedule 12-Appendix A). As a result, Tariff, Schedule 12-Appendix A, section 34 is not included as an appendix to Tariff, Schedule 12 and instead is listed as an unrelated, new section of the Tariff. PJM submits this filing to correct this single administrative eTariff metadata error. This correction to the metadata does not otherwise change the previously filed and accepted Tariff, Schedule 12-Appendix A, section 34.

#### I. REQUEST FOR WAIVER AND EFFECTIVE DATE

PJM requests waiver of the FPA and the Commission's 60 days' prior notice requirement<sup>6</sup> to allow the Commission to accept this ministerial correction, to be effective on June 26, 2025. Good cause exists for granting such waiver. Allowing the updated version of Tariff, Schedule 12-Appendix A, section 34 to be effective on that date is appropriate because that will ensure that Tariff, Schedule 12-Appendix A, section 34 consistently and continuously reflects the correct, Commission-accepted eTariff records on the effective date granted by the Commission. Further, PJM is not proposing any new revisions to Tariff, Schedule 12-Appendix A, section 34. Accordingly, the Commission should accept this filing with the requested effective date.

<sup>&</sup>lt;sup>6</sup> See 16 U.S.C. § 824d(d); 18 C.F.R. § 35.3.

#### II. CORRESPONDENCE AND COMMUNICATIONS

Correspondence and communications with respect to this filing should be sent to the following persons:

Craig Glazer
Vice President – Federal Government
Policy
PJM Interconnection, L.L.C.
1200 G Street, N.W., Suite 600
Washington, D.C. 20005
(202) 423-4743
Craig.Glazer@pjm.com

Aspassia V. Staevska
Senior Counsel
PJM Interconnection, L.L.C.
2750 Monroe Boulevard
Audubon, PA 19403
(484) 401-4931
Aspassia.Staevska@pim.com

#### III. SERVICE

PJM has served a copy of this filing on all PJM Members and on all state utility regulatory commissions in the PJM Region by posting this filing electronically. In accordance with the Commission's regulations,<sup>7</sup> PJM will post a copy of this filing to the FERC filings section of its internet site, located at the following link: <a href="https://www.pjm.com/library/filing-order">https://www.pjm.com/library/filing-order</a> with a specific link to the newly-filed document, and will send an e-mail on the same date as this filing to all PJM Members and all state utility regulatory commissions in the PJM Region<sup>8</sup> alerting them that this filing has been made by PJM and is available by following such link. If the document is not immediately available by using the referenced link, the document will be available through the referenced link within 24 hours of the filing. Also, a copy of this filing will be available on the FERC's eLibrary website located at the following link: <a href="http://www.ferc.gov/docs-filing/elibrary.asp">http://www.ferc.gov/docs-filing/elibrary.asp</a> in accordance with the Commission's regulations and Order No. 714.

<sup>&</sup>lt;sup>7</sup> See 18 C.F.R. §§ 35.2(e) and 385.2010(f)(3) (2022).

<sup>&</sup>lt;sup>8</sup> PJM already maintains, updates and regularly uses e-mail lists for all PJM Members and affected state commissions.

#### IV. CONCLUSION

Accordingly, PJM requests that the Commission accept the revisions to Tariff, Schedule

12-Appendix A, section 34 as previously filed, effective June 26, 2025 and as described herein.

Craig Glazer
Vice President, Federal Government Policy
PJM Interconnection, L.L.C.
1200 G Street, N.W.
Suite 600
Washington, D.C. 20005
(202) 423-4743
Craig.Glazer@pjm.com

/s/ Aspassia V. Staevska
Aspassia V. Staevska
Senior Counsel
PJM Interconnection, L.L.C.
2750 Monroe Boulevard
Audubon, PA 19403
(484) 401-4931
Aspassia.Staevska@pjm.com

Respectfully submitted,

On behalf of PJM Interconnection, L.L.C.

August 7, 2025

# PJM Open Access Transmission Tariff Schedule 12 - Appendix A Section 34

Effective June 26, 2025

Clean Version

#### SCHEDULE 12 – APPENDIX A

## (34) Valley Link Transmission Co., LLC

Required Tr	ansmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
b4000.2	Construct a new 175 miles Amos – Welton Spring 765 kV line (AEP Section of the line is 30 miles)	Load-Ratio Share Allocation:  AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) /  ComEd (13.25%) / Dayton (2.07%) /  DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) /  NEPTUNE* (0.42%) / OVEC (0.06%) /  PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)
b4000.3	Construct a new 175 miles Amos – Welton Spring 765 kV line (APS/FE Section of the line is 145 miles)	APS (14.67%) / BGE (8.11%) / Dominion (66.09%) / DPL (2.15%) / PEPCO (8.98%)  Load-Ratio Share Allocation: AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)  DFAX Allocation: APS (14.67%) / BGE (8.11%) / Dominion (66.09%) / DPL (2.15%) / PEPCO (8.98%)

Required Transmission Elinancements Annual Revenue Requirement Responsible Customer(s)			
			Load-Ratio Share Allocation:
			AEC (1.58%) / AEP (13.71%) / APS
		(:	5.49%) / ATSI (7.69%) / BGE (4.16%) /
			ComEd (13.25%) / Dayton (2.07%) /
			DEOK (3.18%) / DL (1.65%) / DPL
			(2.57%) / Dominion (14.20%) / EKPC
	Construct a new 765 kV	(	(2.30%) / JCPL (3.80%) / ME (1.88%) /
b4000.4	switchyard		NEPTUNE* (0.42%) / OVEC (0.06%) /
	(Welton Spring)		PECO (5.32%) / PENELEC (1.81%) /
	1 0/		PEPCO (3.79%) / PPL (4.58%) / PSEG
			(6.24%) / RE (0.25%)
			DFAX Allocation:
		A	APS (14.67%) / BGE (8.11%) / Dominion
		(6	56.09%) / DPL (2.15%) / PEPCO (8.98%)
			<b>Load-Ratio Share Allocation:</b>
			AEC (1.58%) / AEP (13.71%) / APS
		(:	5.49%) / ATSI (7.69%) / BGE (4.16%) /
			ComEd (13.25%) / Dayton (2.07%) /
	Install four 250		DEOK (3.18%) / DL (1.65%) / DPL
	MVAR shunt		(2.57%) / Dominion (14.20%) / EKPC
b4000.5	capacitors, and a +/-500 MVAR STATCOM at Welton Spring 765 kV substation		(2.30%) / JCPL (3.80%) / ME (1.88%) /
		1	NEPTUNE* (0.42%) / OVEC (0.06%) /
			PECO (5.32%) / PENELEC (1.81%) /
			PEPCO (3.79%) / PPL (4.58%) / PSEG
			(6.24%) / RE (0.25%)
			DFAX Allocation:
			APS (100%)

<sup>\*</sup>Neptune Regional Transmission System, LLC

Load-Ratio Share Allocation:   AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / Comed (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)   DFAX Allocation:   APS (14.67%) / BGE (8.11%) / Dominion (66.09%) / DPL (2.15%) / PEPCO (8.98%)   Load-Ratio Share Allocation:   AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / Comed (13.25%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PECO (5.32%) / PECO (5.32%	Required 116		Affilial Revenue Requirement Responsible Customer(s)
Construct a new 86 miles Welton Spring to Rocky Point 765 kV line (Welton Spring to DVP local area, roughly 70.7 miles)   DFAX Allocation:    APS (14.67%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PEPCO (3.79%) / PEPCO (8.98%)			Load-Ratio Share Allocation:
Construct a new 86 miles Welton Spring to DVP local area, roughly 70.7 miles)  Construct a new 86 miles Welton Spring to DVP local area, roughly 70.7 miles)  Construct a new 86 miles Welton Spring to DVP local area, roughly 70.7 miles)  Construct a new 86 miles Welton Spring to DVP local area, roughly 70.7 miles)  Construct a new 86 miles Welton Spring to DFAX Allocation:  APS (14.67%) / BGE (8.11%) / Dominion (66.09%) / DPL (2.15%) / PEPCO (8.98%)  Load-Ratio Share Allocation:  AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PECO (5.32%) / PENELEC (1.81%) / PECO (5.32%) / PENELEC (1.81%) / PECO (3.79%) / PECO (			AEC (1.58%) / AEP (13.71%) / APS
DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)			(5.49%) / ATSI (7.69%) / BGE (4.16%) /
B6 miles Welton   Spring to Rocky   Point 765 kV line (Welton Spring to DVP local area, roughly 70.7 miles)     DFAX Allocation:   APS (14.67%) / BGE (8.11%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)			ComEd (13.25%) / Dayton (2.07%) /
Spring to Rocky			DEOK (3.18%) / DL (1.65%) / DPL
Double   Point 765 kV line (Welton Spring to DVP local area, roughly 70.7 miles)   NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)			(2.57%) / Dominion (14.20%) / EKPC
Welton Spring to DVP local area, roughly 70.7 miles   DFAX Allocation:		Spring to Rocky	(2.30%) / JCPL (3.80%) / ME (1.88%) /
DVP local area, roughly 70.7 miles)    DFAX Allocation: APS (14.67%) / BGE (8.11%) / Dominion (66.09%) / DPL (2.15%) / PEPCO (8.98%)	b4000.6		NEPTUNE* (0.42%) / OVEC (0.06%) /
roughly 70.7 miles)  PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)  DFAX Allocation:  APS (14.67%) / BGE (8.11%) / Dominion (66.09%) / DPL (2.15%) / PEPCO (8.98%)  Load-Ratio Share Allocation:  AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)		DVP local area,	PECO (5.32%) / PENELEC (1.81%) /
DFAX Allocation:   APS (14.67%) / BGE (8.11%) / Dominion (66.09%) / DPL (2.15%) / PEPCO (8.98%)     Load-Ratio Share Allocation:   AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)		roughly 70.7	PEPCO (3.79%) / PPL (4.58%) / PSEG
APS (14.67%) / BGE (8.11%) / Dominion (66.09%) / DPL (2.15%) / PEPCO (8.98%)  Load-Ratio Share Allocation: AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PECO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)		miles)	(6.24%) / RE (0.25%)
APS (14.67%) / BGE (8.11%) / Dominion (66.09%) / DPL (2.15%) / PEPCO (8.98%)  Load-Ratio Share Allocation: AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)			
Construct a new 86 miles Welton Spring to Rocky Point 765 kV line (in DVP local area/Millville to Lovettsville section, roughly 10.5 miles)   (66.09%) / DPL (2.15%) / PEPCO (8.98%)     Load-Ratio Share Allocation:   AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)			
Load-Ratio Share Allocation:  AEC (1.58%) / AEP (13.71%) / APS  (5.49%) / ATSI (7.69%) / BGE (4.16%) /  ComEd (13.25%) / Dayton (2.07%) /  DEOK (3.18%) / DL (1.65%) / DPL  (2.57%) / Dominion (14.20%) / EKPC  (2.30%) / JCPL (3.80%) / ME (1.88%) /  NEPTUNE* (0.42%) / OVEC (0.06%) /  PECO (5.32%) / PENELEC (1.81%) /  PEPCO (3.79%) / PPL (4.58%) / PSEG  (6.24%) / RE (0.25%)			APS (14.67%) / BGE (8.11%) / Dominion
AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)			(66.09%) / DPL (2.15%) / PEPCO (8.98%)
Construct a new 86 miles Welton Spring to Rocky Point 765 kV line (in DVP local area/Millville to Lovettsville section, roughly 10.5 miles)  (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)			
Construct a new 86 miles Welton Spring to Rocky Point 765 kV line (in DVP local area/Millville to Lovettsville section, roughly 10.5 miles)  ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)			
Construct a new 86 miles Welton Spring to Rocky Point 765 kV line (in DVP local area/Millville to Lovettsville section, roughly 10.5 miles)  DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)			
86 miles Welton Spring to Rocky Point 765 kV line (in DVP local area/Millville to Lovettsville section, roughly 10.5 miles)  BEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)		86 miles Welton Spring to Rocky Point 765 kV line (in DVP local area/Millville to Lovettsville section, roughly	ComEd (13.25%) / Dayton (2.07%) /
Spring to Rocky Point 765 kV line (in DVP local area/Millville to Lovettsville section, roughly 10.5 miles)  Spring to Rocky Point 765 kV line (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)			· · · · · · · · · · · · · · · · · · ·
Point 765 kV line	b4000.7		(2.57%) / Dominion (14.20%) / EKPC
area/Millville to Lovettsville section, roughly 10.5 miles)  PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)			
Lovettsville section, roughly 10.5 miles)  PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)			NEPTUNE* (0.42%) / OVEC (0.06%) /
section, roughly 10.5 miles)    PEPCO (3.79%) / PPL (4.38%) / PSEG (6.24%) / RE (0.25%)			PECO (5.32%) / PENELEC (1.81%) /
10.5 miles) (6.24%) / RE (0.25%)			PEPCO (3.79%) / PPL (4.58%) / PSEG
DFAX Allocation:			(6.24%) / RE (0.25%)
DFAX Allocation:		<i>'</i>	
APS (14.67%) / BGE (8.11%) / Dominion	1		APS (14.67%) / BGE (8.11%) / Dominion
(66.09%) / DPL (2.15%) / PEPCO (8.98%)		l l	

<sup>\*</sup>Neptune Regional Transmission System, LLC

Required Transmission Emiancements Annual Revenue Requirement Responsible Customer(s)			
			Load-Ratio Share Allocation:
			AEC (1.58%) / AEP (13.71%) / APS
			(5.49%) / ATSI (7.69%) / BGE (4.16%) /
			ComEd (13.25%) / Dayton (2.07%) /
	Construct a new		DEOK (3.18%) / DL (1.65%) / DPL
	86 miles Welton		(2.57%) / Dominion (14.20%) / EKPC
	Spring to Rocky		(2.30%) / JCPL (3.80%) / ME (1.88%) /
b4000.8	Point 765 kV line		NEPTUNE* (0.42%) / OVEC (0.06%) /
	(DVP local area		PECO (5.32%) / PENELEC (1.81%) /
	to Rocky Point, roughly 4.8 miles)		PEPCO (3.79%) / PPL (4.58%) / PSEG
	Toughty 4.6 innes)		(6.24%) / RE (0.25%)
			DFAX Allocation:
			APS (14.67%) / BGE (8.11%) / Dominion
			(66.09%) / DPL (2.15%) / PEPCO (8.98%)
	Construct a new		Load-Ratio Share Allocation:
	substation called		AEC (1.58%) / AEP (13.71%) / APS
	Rocky Point with a 765 kV and a		(5.49%) / ATSI (7.69%) / BGE (4.16%) /
	500 kV yard.		ComEd (13.25%) / Dayton (2.07%) /
	Loop in the		DEOK (3.18%) / DL (1.65%) / DPL
	Doubs-Goose		(2.57%) / Dominion (14.20%) / EKPC
	Creek 500 kV		(2.30%) / JCPL (3.80%) / ME (1.88%) /
b4000.9	line, the Doubs- Aspen 500 kV		NEPTUNE* (0.42%) / OVEC (0.06%) /
	line, and the		PECO (5.32%) / PENELEC (1.81%) /
	Woodside-Goose		PEPCO (3.79%) / PPL (4.58%) / PSEG
	Creek 500 kV		(6.24%) / RE (0.25%)
	line. Install two		
	765/500 kV transformer at		DFAX Allocation:
	Rocky Point		APS (14.99%) / BGE (8.29%) / Dominion
	substation		(67.55%) / PEPCO (9.17%)

<sup>\*</sup>Neptune Regional Transmission System, LLC

		<b>Load-Ratio Share Allocation:</b>
		AEC (1.58%) / AEP (13.71%) / APS
		(5.49%) / ATSI (7.69%) / BGE (4.16%) /
	Install four 250	ComEd (13.25%) / Dayton (2.07%) /
	MVAR cap banks	DEOK (3.18%) / DL (1.65%) / DPL
	(two on 765 and	(2.57%) / Dominion (14.20%) / EKPC
1,4000 10	two on 500 kV	(2.30%) / JCPL (3.80%) / ME (1.88%) /
b4000.10	side) and a +/-500 MVAR	NEPTUNE* (0.42%) / OVEC (0.06%) /
	STATCOM on	PECO (5.32%) / PENELEC (1.81%) /
	the 765 kV Rocky	PEPCO (3.79%) / PPL (4.58%) / PSEG
	Point yard	(6.24%) / RE (0.25%)
		DFAX Allocation:
		APS (100%)
		Load-Ratio Share Allocation:
		<b>Load-Ratio Share Allocation:</b> AEC (1.58%) / AEP (13.71%) / APS
		AEC (1.58%) / AEP (13.71%) / APS
		AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) /
	Cut-in 500 kV	AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) /
1,4000,246	Cut-in 500 kV line from Kraken	AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL
b4000.346	line from Kraken substation into	AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) /
b4000.346	line from Kraken	AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) /
b4000.346	line from Kraken substation into	AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) /
b4000.346	line from Kraken substation into	AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG
b4000.346	line from Kraken substation into	AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) /
b4000.346	line from Kraken substation into	AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)
b4000.346	line from Kraken substation into	AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG

<sup>\*</sup>Neptune Regional Transmission System, LLC

Required Tra	ansmission Enhancements	Annuai Revenue	Requirement Responsible Customer(s)
b4000.348	Build a new 500/230kV substation called Kraken. The 500 kV, 5000A ring bus will be set up for a redundant breaker configuration. Install (2) 1400MVA 500/230 kV transformers. A new redundant breaker ring will be added at Kraken to accommodate the new 500 kV line from North Anna to Kraken		Dominion (100%)
b4000.355	Build a new 156 mile 765 kV line from Joshua Falls – Yeat (roughly 69.3 miles in AEP section)		Load-Ratio Share Allocation:  AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)  DFAX Allocation: APS (9.11%) / BGE (6.49%) / Dominion (75.72%) / PEPCO (8.68%)

<sup>\*</sup>Neptune Regional Transmission System, LLC

Build a new 156 mile 765 kV line from Joshus and Dominion section)   Build a new 156 mile 765 kV line from Joshus Falls   C.25%) / Dominion (14.20%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PEPCO (3.38%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PEPCO (3.39%) / PEPCO (3.79%) / PEPCO (	Required 118	insmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
Build a new 156   mile 765 kV line from Joshua Falls			Load-Ratio Share Allocation:
Build a new 156   mile 765 kV line from Joshu Falls   - Yeat (roughly 86.7 miles in Dominion section)   DEOK (3.18%) / DEU (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / in 500 kV line Bristers — Ox and 500 kV line Bristers — Ox and 500 kV line Meadowbrook — Vint Hill into Yeat   PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PEPCO (3.79%) / PEPCO (1.81%) / PEPCO (3.79%) /			AEC (1.58%) / AEP (13.71%) / APS
Build a new 156   mile 765 kV line from Joshua Falls   Yeat (roughly 86.7 miles in Dominion section)   DFAX Allocation:   APS (9.11%) / DECK (3.18%) / DECK (3.18%) / DECK (3.18%) / DECK (3.20%) / PENELEC (1.81%) / PEPCO (3.39%) / PENELEC (1.81%) / PEPCO (3.79%) / PEPCO (8.68%)   DFAX Allocation:   APS (9.11%) / BGE (6.49%) / Dominion (75.72%) / PEPCO (8.68%)     Load-Ratio Share Allocation:   AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.6%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Deominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PEPCO (3.79%) / PEPCO (3.79%) / PPL (4.58%) / PEPCO (3.79%) / PEPCO (3.79%) / PPL (4.58%) / PEPCO (3.79%) / PEPCO (3.79			(5.49%) / ATSI (7.69%) / BGE (4.16%) /
Build a new   150 mile   765 kV line   from Joshua Falls   - Yeat (roughly 86.7 miles in Dominion section)			ComEd (13.25%) / Dayton (2.07%) /
b4000.356		Ruild a new 156	DEOK (3.18%) / DL (1.65%) / DPL
Section   From Joshua Falls			(2.57%) / Dominion (14.20%) / EKPC
Build a new 765/500/230 kV transformers. Cut in 500 kV line Bristers – Ox and 500 kV line Meadowbrook – Vint Hill into Yeat     Build a new 765/500/230 kV substation called Yeat. Install (1) 500/230 kV substation colled Yeat was also below to the Meadowbrook of the Meadowbrook of Yeat was also below to the Meadowbrook of Yeat Install (1) 500/230 kV transformer. Cut in 230 kV line			(2.30%) / JCPL (3.80%) / ME (1.88%) /
Dominion section   PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)	b4000.356	- Yeat (roughly	NEPTUNE* (0.42%) / OVEC (0.06%) /
Section			PECO (5.32%) / PENELEC (1.81%) /
Build a new   765/500/230 kV   transformers. Cut in 500 kV line   Meadowbrook – Vint Hill into Yeat     Build a new   T65/500/230 kV   Substation called yeat. Install (2)   T65/500 kV     Bristers - Ox and 500 kV line   Bristers - Ox and 500 kV line   Meadowbrook – Vint Hill into Yeat     Build a new   T65/500/230 kV   Tansformers. Cut in 500 kV line   Bristers - Ox and 500 kV line   Bristers - Ox and 500 kV line   DFAX Allocation:     Build a new   T65/500/230 kV   Tansformer. Cut in 500 kV line   DFAX Allocation:     DFAX Allocation:   Dominion (89.71%) / PEPCO (10.29%)			PEPCO (3.79%) / PPL (4.58%) / PSEG
APS (9.11%) / BGE (6.49%) / Dominion (75.72%) / PEPCO (8.68%)		section)	(6.24%) / RE (0.25%)
APS (9.11%) / BGE (6.49%) / Dominion (75.72%) / PEPCO (8.68%)			
Build a new 765/500/230 kV substation called Yeat. Install (2) 765/500 kV line Bristers – Ox and 500 kV line Meadowbrook – Vint Hill into Yeat			DFAX Allocation:
Build a new   765/500/230 kV   substation called   Yeat. Install (2)   765/500 kV   transformers. Cut in 500 kV line   Bristers – Ox and 500 kV line   Meadowbrook – Vint Hill into Yeat			APS (9.11%) / BGE (6.49%) / Dominion
Build a new   765/500/230 kV   substation called   Yeat. Install (2)   765/500 kV   transformers. Cut in 500 kV line   Meadowbrook – Vint Hill into Yeat   Substation called Yeat   Install (1)   500/230 kV   transformers. Cut in 230 kV line   DFAX Allocation:   Dominion (89.71%) / PEPCO (10.29%)   DFAX Allocation:   Dominion (20.7%) / Dominion (20.7%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)   DFAX Allocation:   Dominion (89.71%) / PEPCO (10.29%)   DFAX Allocation:   DFAX Allocatio			(75.72%) / PEPCO (8.68%)
Build a new 765/500/230 kV substation called Yeat. Install (2) 765/500 kV transformers. Cut in 500 kV line Bristers – Ox and 500 kV line Meadowbrook – Vint Hill into Yeat			<b>Load-Ratio Share Allocation:</b>
b4000.358   T65/500/230 kV substation called Yeat. Install (2)   T65/500 kV transformers. Cut in 500 kV line Bristers - Ox and 500 kV line Meadowbrook - Vint Hill into Yeat   DFAX Allocation: Dominion (89.71%) / PEPCO (10.29%)   DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)   DFAX Allocation: Dominion (89.71%) / PEPCO (10.29%)   Decomed (13.25%) / DEOK (3.18%) / DL (1.65%) / DEOK (3.18%) / DEOK (3.			AEC (1.58%) / AEP (13.71%) / APS
b4000.357   substation called   Yeat. Install (2)   765/500 kV   transformers. Cut in 500 kV line   Bristers - Ox and 500 kV line   Meadowbrook - Vint Hill into Yeat   Build a new 765/500/230 kV substation called Yeat. Install (1)   500/230 kV transformer. Cut in 230 kV line   b4000.358   b4000.358   contact   Substation called Yeat. Install (1)   500/230 kV line   b4000.358   contact   Substation called Yeat. Install (1)   500/230 kV line   contact   Substation called Yeat. Install (1)   500/230 kV line   contact   Substation called Yeat. Install (1)   contact   Substation called Yeat. Install (1		765/500/230 kV	(5.49%) / ATSI (7.69%) / BGE (4.16%) /
Veat. Install (2)   765/500 kV   transformers. Cut in 500 kV line   Bristers – Ox and 500 kV line   Meadowbrook – Vint Hill into Yeat   Build a new 765/500/230 kV substation called Yeat. Install (1)   500/230 kV line   b4000.358   b4000.358   b4000.358   DEOK (3.18%) / DEOK			ComEd (13.25%) / Dayton (2.07%) /
b4000.357   transformers. Cut in 500 kV line Bristers - Ox and 500 kV line Meadowbrook - Vint Hill into Yeat   b4000.358   Build a new 765/500/230 kV substation called Yeat. Install (1) 500/230 kV line b4000.358   b4000.358   b4000.358   b4000.358   c765/500/230 kV transformer. Cut in 230 kV line   c765/500/230 kV transformer. Cut in 230 kV l			DEOK (3.18%) / DL (1.65%) / DPL
b4000.357 transformers. Cut in 500 kV line Bristers – Ox and 500 kV line Meadowbrook – Vint Hill into Yeat  Build a new 765/500/230 kV substation called Yeat. Install (1) 500/230 kV transformer. Cut in 230 kV line  b4000.358 transformers. Cut in 500 kV line (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)  DFAX Allocation: Dominion (89.71%) / PEPCO (10.29%)			(2.57%) / Dominion (14.20%) / EKPC
Build a new 765/500/230 kV substation called Yeat. Install (1) 500/230 kV transformer. Cut in 230 kV line	h4000 257		(2.30%) / JCPL (3.80%) / ME (1.88%) /
500 kV line   Meadowbrook - Vint Hill into   Yeat   PECO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)     DFAX Allocation:   Dominion (89.71%) / PEPCO (10.29%)     Build a new   765/500/230 kV   substation called   Yeat. Install (1)   500/230 kV   transformer. Cut   in 230 kV line   Cut   in 230 kV line   Cut   Cut	04000.337		NEPTUNE* (0.42%) / OVEC (0.06%) /
Meadowbrook -   Vint Hill into   Yeat     PEPCO (3.79%) / PPL (4.58%) / PSEG   (6.24%) / RE (0.25%)			PECO (5.32%) / PENELEC (1.81%) /
Vint Hill into   (6.24%) / RE (0.25%)			PEPCO (3.79%) / PPL (4.58%) / PSEG
DFAX Allocation:   Dominion (89.71%) / PEPCO (10.29%)			(6.24%) / RE (0.25%)
Dominion (89.71%) / PEPCO (10.29%)    Build a new   765/500/230 kV   substation called   Yeat. Install (1)   500/230 kV   transformer. Cut   in 230 kV line		Yeat	
b4000.358  Build a new 765/500/230 kV substation called Yeat. Install (1) 500/230 kV transformer. Cut in 230 kV line			<b>DFAX Allocation:</b>
b4000.358  765/500/230 kV substation called Yeat. Install (1) 500/230 kV transformer. Cut in 230 kV line			Dominion (89.71%) / PEPCO (10.29%)
b4000.358 substation called Yeat. Install (1) 500/230 kV transformer. Cut in 230 kV line			
b4000.358   Yeat. Install (1) 500/230 kV transformer. Cut in 230 kV line	b4000.358		
b4000.358 500/230 kV transformer. Cut in 230 kV line			
in 230 kV line		500/230 kV	
I VINT HILL - HIK I			
Run into Yeat			
substation Dominion (100%)			Dominion (100%)

<sup>\*</sup>Neptune Regional Transmission System, LLC