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August 7, 2025

Honorable Debbie-Anne Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E., Room 1A  
Washington, D.C. 20426

*Re: PJM Interconnection, L.L.C., Docket No. ER25-3104-000  
Correction to eTariff Metadata - Revisions to PJM Tariff, Schedule 12 – Appendix A,  
Section 34, Valley Link Transmission Co.*

Dear Secretary Reese:

Pursuant to section 205 of the Federal Power Act,<sup>1</sup> and part 35 of the Federal Energy Regulatory Commission (“Commission”) regulations,<sup>2</sup> PJM Interconnection, L.L.C. (“PJM”)<sup>3</sup> submits this filing to correct certain eTariff metadata of PJM Open Access Transmission Tariff (“Tariff”), Schedule 12–Appendix A, section 34, that was previously filed and accepted in Docket No. ER25-1811-000.<sup>4</sup>

In the March 2025 Filing, PJM submitted proposed amendments to Tariff, Schedule 12-Appendix A to incorporate cost responsibility assignments for additions and modifications to the Regional Transmission Expansion Plan (“RTEP”) approved by the PJM Board of Managers (“PJM Board”) on February 26, 2025. The Commission issued an order accepting PJM’s March 2025 Filing on May 27, 2025, to be effective June 26, 2025.<sup>5</sup>

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<sup>1</sup> 16 U.S.C. § 824d.

<sup>2</sup> 18 C.F.R. part 35.

<sup>3</sup> All capitalized terms that are not otherwise defined herein have the meaning as defined in the Tariff, Operating Agreement, and Reliability Assurance Agreement among Load Serving Entities in the PJM Region.

<sup>4</sup> *PJM Interconnection, L.L.C., Revisions to Schedule 12-Appendix A - Feb. 2025 RTEP*, Docket No. ER25-1811-000 (March 28, 2025) (the “March 2025 Filing”).

<sup>5</sup> *PJM Interconnection, L.L.C.*, 191 FERC ¶ 61,156 (2025).

PJM has since determined that due to clerical error, the eTariff metadata of eTariff Record ID 2267 to Tariff, Schedule 12-Appendix A, section 34 included incorrect information. Specifically, the Parent ID was inadvertently entered as Code 357 (Tariff, Part VI), rather than Code 1552 (Schedule 12-Appendix A). As a result, Tariff, Schedule 12-Appendix A, section 34 is not included as an appendix to Tariff, Schedule 12 and instead is listed as an unrelated, new section of the Tariff. PJM submits this filing to correct this single administrative eTariff metadata error. This correction to the metadata does not otherwise change the previously filed and accepted Tariff, Schedule 12-Appendix A, section 34.

#### **I. REQUEST FOR WAIVER AND EFFECTIVE DATE**

PJM requests waiver of the FPA and the Commission's 60 days' prior notice requirement<sup>6</sup> to allow the Commission to accept this ministerial correction, to be effective on June 26, 2025. Good cause exists for granting such waiver. Allowing the updated version of Tariff, Schedule 12-Appendix A, section 34 to be effective on that date is appropriate because that will ensure that Tariff, Schedule 12-Appendix A, section 34 consistently and continuously reflects the correct, Commission-accepted eTariff records on the effective date granted by the Commission. Further, PJM is not proposing any new revisions to Tariff, Schedule 12-Appendix A, section 34. Accordingly, the Commission should accept this filing with the requested effective date.

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<sup>6</sup> See 16 U.S.C. § 824d(d); 18 C.F.R. § 35.3.

## II. CORRESPONDENCE AND COMMUNICATIONS

Correspondence and communications with respect to this filing should be sent to the following persons:

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## III. SERVICE

PJM has served a copy of this filing on all PJM Members and on all state utility regulatory commissions in the PJM Region by posting this filing electronically. In accordance with the Commission's regulations,<sup>7</sup> PJM will post a copy of this filing to the FERC filings section of its internet site, located at the following link: <https://www.pjm.com/library/filing-order> with a specific link to the newly-filed document, and will send an e-mail on the same date as this filing to all PJM Members and all state utility regulatory commissions in the PJM Region<sup>8</sup> alerting them that this filing has been made by PJM and is available by following such link. If the document is not immediately available by using the referenced link, the document will be available through the referenced link within 24 hours of the filing. Also, a copy of this filing will be available on the FERC's eLibrary website located at the following link: <http://www.ferc.gov/docs-filing/elibrary.asp> in accordance with the Commission's regulations and Order No. 714.

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<sup>7</sup> See 18 C.F.R. §§ 35.2(e) and 385.2010(f)(3) (2022).

<sup>8</sup> PJM already maintains, updates and regularly uses e-mail lists for all PJM Members and affected state commissions.

#### IV. CONCLUSION

Accordingly, PJM requests that the Commission accept the revisions to Tariff, Schedule 12-Appendix A, section 34 as previously filed, effective June 26, 2025 and as described herein.

Respectfully submitted,

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*On behalf of*  
*PJM Interconnection, L.L.C.*

August 7, 2025

PJM Open Access Transmission Tariff  
Schedule 12 - Appendix A  
Section 34

Effective June 26, 2025

Clean Version

## SCHEDULE 12 – APPENDIX A

### (34) Valley Link Transmission Co., LLC

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b4000.2  Construct a new 175 miles Amos – Welton Spring 765 kV line (AEP Section of the line is 30 miles)		<p><b>Load-Ratio Share Allocation:</b>  AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)</p> <hr/> <p><b>DFAX Allocation:</b>  APS (14.67%) / BGE (8.11%) / Dominion (66.09%) / DPL (2.15%) / PEPCO (8.98%)</p>
b4000.3  Construct a new 175 miles Amos – Welton Spring 765 kV line (APS/FE Section of the line is 145 miles)		<p><b>Load-Ratio Share Allocation:</b>  AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)</p> <hr/> <p><b>DFAX Allocation:</b>  APS (14.67%) / BGE (8.11%) / Dominion (66.09%) / DPL (2.15%) / PEPCO (8.98%)</p>

## Valley Link Transmission Co., LLC (cont.)

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b4000.4	Construct a new 765 kV switchyard (Welton Spring)	<p><b>Load-Ratio Share Allocation:</b>  AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)</p> <hr/> <p><b>DFAX Allocation:</b>  APS (14.67%) / BGE (8.11%) / Dominion (66.09%) / DPL (2.15%) / PEPCO (8.98%)</p>
b4000.5	Install four 250 MVAR shunt capacitors, and a +/-500 MVAR STATCOM at Welton Spring 765 kV substation	<p><b>Load-Ratio Share Allocation:</b>  AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)</p> <hr/> <p><b>DFAX Allocation:</b>  APS (100%)</p>

\*Neptune Regional Transmission System, LLC

## Valley Link Transmission Co., LLC (cont.)

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b4000.6	Construct a new 86 miles Welton Spring to Rocky Point 765 kV line (Welton Spring to DVP local area, roughly 70.7 miles)	<p><b>Load-Ratio Share Allocation:</b>  AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)</p> <hr/> <p><b>DFAX Allocation:</b>  APS (14.67%) / BGE (8.11%) / Dominion (66.09%) / DPL (2.15%) / PEPCO (8.98%)</p>
b4000.7	Construct a new 86 miles Welton Spring to Rocky Point 765 kV line (in DVP local area/Millville to Lovettsville section, roughly 10.5 miles)	<p><b>Load-Ratio Share Allocation:</b>  AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)</p> <hr/> <p><b>DFAX Allocation:</b>  APS (14.67%) / BGE (8.11%) / Dominion (66.09%) / DPL (2.15%) / PEPCO (8.98%)</p>

\*Neptune Regional Transmission System, LLC



## Valley Link Transmission Co., LLC (cont.)

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b4000.8	Construct a new 86 miles Welton Spring to Rocky Point 765 kV line (DVP local area to Rocky Point, roughly 4.8 miles)	<p><b>Load-Ratio Share Allocation:</b>  AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)</p> <hr/> <p><b>DFAX Allocation:</b>  APS (14.67%) / BGE (8.11%) / Dominion (66.09%) / DPL (2.15%) / PEPCO (8.98%)</p>
b4000.9	Construct a new substation called Rocky Point with a 765 kV and a 500 kV yard. Loop in the Doubs-Goose Creek 500 kV line, the Doubs-Aspen 500 kV line, and the Woodside-Goose Creek 500 kV line. Install two 765/500 kV transformer at Rocky Point substation	<p><b>Load-Ratio Share Allocation:</b>  AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)</p> <hr/> <p><b>DFAX Allocation:</b>  APS (14.99%) / BGE (8.29%) / Dominion (67.55%) / PEPCO (9.17%)</p>

\*Neptune Regional Transmission System, LLC

# Valley Link Transmission Co., LLC (cont.)

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b4000.10	Install four 250 MVAR cap banks (two on 765 and two on 500 kV side) and a +/-500 MVAR STATCOM on the 765 kV Rocky Point yard	<p><b>Load-Ratio Share Allocation:</b>  AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)</p> <hr/> <p><b>DFAX Allocation:</b>  APS (100%)</p>
b4000.346	Cut-in 500 kV line from Kraken substation into Yeat substation	<p><b>Load-Ratio Share Allocation:</b>  AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)</p> <hr/> <p><b>DFAX Allocation:</b>  Dominion (100%)</p>

\*Neptune Regional Transmission System, LLC

## Valley Link Transmission Co., LLC (cont.)

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b4000.348	Build a new 500/230kV substation called Kraken. The 500 kV, 5000A ring bus will be set up for a redundant breaker configuration. Install (2) 1400MVA 500/230 kV transformers. A new redundant breaker ring will be added at Kraken to accommodate the new 500 kV line from North Anna to Kraken	Dominion (100%)
b4000.355	Build a new 156 mile 765 kV line from Joshua Falls – Yeat (roughly 69.3 miles in AEP section)	<p><b>Load-Ratio Share Allocation:</b>  AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)</p> <hr/> <p><b>DFAX Allocation:</b>  APS (9.11%) / BGE (6.49%) / Dominion (75.72%) / PEPCO (8.68%)</p>

\*Neptune Regional Transmission System, LLC

# Valley Link Transmission Co., LLC (cont.)

Required Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b4000.356	Build a new 156 mile 765 kV line from Joshua Falls – Yeat (roughly 86.7 miles in Dominion section)	<p><b>Load-Ratio Share Allocation:</b>  AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)</p> <hr/> <p><b>DFAX Allocation:</b>  APS (9.11%) / BGE (6.49%) / Dominion (75.72%) / PEPCO (8.68%)</p>
b4000.357	Build a new 765/500/230 kV substation called Yeat. Install (2) 765/500 kV transformers. Cut in 500 kV line Bristers – Ox and 500 kV line Meadowbrook – Vint Hill into Yeat	<p><b>Load-Ratio Share Allocation:</b>  AEC (1.58%) / AEP (13.71%) / APS (5.49%) / ATSI (7.69%) / BGE (4.16%) / ComEd (13.25%) / Dayton (2.07%) / DEOK (3.18%) / DL (1.65%) / DPL (2.57%) / Dominion (14.20%) / EKPC (2.30%) / JCPL (3.80%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.06%) / PECO (5.32%) / PENELEC (1.81%) / PEPCO (3.79%) / PPL (4.58%) / PSEG (6.24%) / RE (0.25%)</p> <hr/> <p><b>DFAX Allocation:</b>  Dominion (89.71%) / PEPCO (10.29%)</p>
b4000.358	Build a new 765/500/230 kV substation called Yeat. Install (1) 500/230 kV transformer. Cut in 230 kV line Vint Hill – Elk Run into Yeat substation	<p>Dominion (100%)</p>

\*Neptune Regional Transmission System, LLC