

Kimberly B. Frank  
kimberly.frank@klgates.com

T (202) 778-9064

February 5, 2026

Hon. Debbie-Anne A. Reese  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

*Re: East Kentucky Power Cooperative, Inc., PJM Interconnection, L.L.C., Docket No. ER23-2964-001, Tariff Records Clean Up*

Dear Secretary Reese:

On February 2, 2026, the PJM Transmission Owners notified the Commission that March 4, 2026, would be the effective date of amendments to section 4.11 and related definitions (“CTOA Amendments”) in the Consolidated Transmission Owners Agreement (“CTOA”).<sup>1</sup> Pursuant to that notice, this filing establishes the new tariff record effective date.<sup>2</sup>

On behalf of the PJM Transmission Owners, PJM has served a copy of this filing on all PJM Members and on all state utility regulatory commissions in the PJM Region by posting this filing electronically. In accordance with the Commission’s regulations,<sup>3</sup> PJM will post a copy of this filing to the FERC filings section of its internet site, located at the following link: <https://www.pjm.com/library/filing-order>, with a specific link to the newly-filed document, and will send an email on the same date as this filing to all PJM Members and all state utility regulatory commissions in the PJM Region,<sup>4</sup> alerting them that this filing has been made by PJM and is

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<sup>1</sup> The CTOA by and among the PJM Transmission Owners and PJM Interconnection, L.L.C. (“PJM”) is designated as Rate Schedule FERC No. 42 and is on file with the Commission.

<sup>2</sup> Pursuant to Order No. 714, this filing is submitted by PJM on behalf of the PJM Transmission Owners as part of an XML filing package that conforms with the Commission’s regulations. PJM has agreed to make all filings on behalf of the PJM Transmission Owners in order to retain administrative control over the PJM Tariff. Thus, the PJM Transmission Owners have requested that PJM submit the CTOA Amendments in the eTariff system as part of PJM’s electronic Intra PJM Tariff.

<sup>3</sup> 18 C.F.R. §§ 35.2(e), 385.2010(f)(3).

<sup>4</sup> PJM already maintains, updates, and regularly uses e-mail lists for all PJM Members and affected state commissions.

available by following such link. If the document is not immediately available by using the referenced link, the document will be available through the referenced link within 24 hours of the filing. Also, a copy of this filing will be available on the Commission's eLibrary website located at the following link, <http://www.ferc.gov/docs-filing/elibrary.asp>, in accordance with the Commission's regulations and Order No. 714.

Please contact the undersigned with any questions.

Very truly yours,

/s/ Kimberly Frank

Kimberly B. Frank

Donald A. Kaplan

K&L Gates LLP

1601 K Street, NW

Washington, DC 20006

202-778-9000 (phone)

kimberly.frank@klgates.com

don.kaplan@klgates.com

*Counsel for PPL Electric Utilities Corporation  
on behalf of the PJM Transmission Owners*

## **CERTIFICATE OF SERVICE**

I hereby certify that I have this day served the foregoing document on the persons listed on the official service list maintained by the Secretary in this proceeding.

Dated this 5th day of February, 2026.

/s/ Lori A. Dructor  
Lori A. Dructor

Revisions to the  
Consolidated Transmission Owners Agreement  
Rate Schedule FERC No. 42  
Effective March 4, 2026  
(Clean Format)

## **ARTICLE 1 – DEFINITIONS**

Unless the context otherwise specifies or requires, capitalized terms used herein shall have the respective meanings assigned herein for all purposes of this Agreement (such definitions to be equally applicable to both the singular and the plural forms of the terms defined). Unless otherwise specified, all references herein to Articles or Sections are to Articles or Sections of this Agreement. As used in this Agreement:

### **1.1 Administrative Committee**

Administrative Committee shall mean that committee, consisting of representatives of each Party to this Agreement, established pursuant to Article 8 of this Agreement.

### **1.2 Affiliate or Affiliation**

Affiliate or Affiliation shall mean any two or more entities, one of which Controls the other or that are under common Control.

### **1.3 Agreement**

Agreement shall mean this Amended and Restated Transmission Owners Agreement, as it may be amended from time to time.

### **1.3A Ambient-Adjusted Ratings**

Ambient-Adjusted Ratings shall have the meaning defined in the PJM Tariff.

### **1.4 Applicable Regional Reliability Council**

Applicable Regional Reliability Council shall mean the reliability council under Section 202 of the Federal Power Act, the rules and procedures of which, pursuant to written agreement, each Party has agreed to be bound, or the regional entity under Section 215(e)(4) of the Federal Power Act, the rules and procedures of which, pursuant to an order of the FERC, a Party is required to follow.

### **1.4A Attachment H**

Attachment H shall refer collectively to the Attachments to the PJM Tariff with the prefix “H-“ that set forth, among other things, the Annual Transmission Rates for Network Integration Transmission Service in the PJM Zones.

### **1.5 Control**

Control shall mean the possession, directly or indirectly, of the power to direct the management or policies of any entity. Ownership of publicly-traded equity securities of another entity shall not result in Control or Affiliation for purposes of this Agreement if: (i) the securities are held as an investment, (ii) the holder owns (in its name or via

intermediaries) less than ten (10) percent of the outstanding securities or the entity, (iii) the holder does not have representation on the entity's board of directors (or equivalent managing entity) or vice versa, and (iv) the holder does not in fact exercise influence over day-to-day management decisions. Unless the contrary is demonstrated to the satisfaction of the Administrative Committee, Control shall be presumed to arise from the ownership of or the power to vote, directly or indirectly, ten (10) percent or more of the voting securities of such entity.

### **1.6     Control Area**

Control Area shall mean an electric power system or combination of electric power systems bounded by interconnection metering and telemetry to which a common automatic generation control scheme is applied in order to: (i) match, at all times, the power output of the generators within the electric power system(s) and energy purchased from entities outside the electric power system(s), with the load within the electric power system(s); (ii) maintain scheduled interchange with other Control Areas, within the limits of Good Utility Practice; (iii) maintain the frequency of the electric power system(s) within reasonable limits in accordance with Good Utility Practice and the criteria of NERC and the Applicable Regional Reliability Council of NERC; (iv) maintain power flows on transmission facilities within appropriate limits to preserve reliability; and (v) provide sufficient generating capacity to maintain operating reserves in accordance with Good Utility Practice.

### **1.7     Effective Date**

Effective Date shall mean such date that FERC permits this Agreement to go into effect.

### **1.8     Electric Distributor**

Electric Distributor shall mean an entity that owns or leases with rights equivalent to ownership electric distribution facilities that are used to provide electric distribution service to electric load within the PJM Region.

#### **1.8A    Emergency Ratings**

Emergency Ratings shall have the meaning defined in the PJM Tariff.

### **1.9     FERC**

FERC shall mean the Federal Energy Regulatory Commission, or any successor federal agency or commission exercising jurisdiction over this Agreement.

### **1.10    Good Utility Practice**

Good Utility Practice shall mean any of the practices, methods, and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods, and acts which, in the exercise of reasonable

judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method or act to the exclusion of all others, but rather is intended to include acceptable practices, methods, and acts generally accepted in the region.

### **1.11 Individual Vote**

Individual Vote shall mean the single vote accorded to each Party that is not in default and is otherwise authorized to vote in accordance with the terms of this Agreement; provided, however, that Parties that are Affiliates shall have a single Individual Vote; and further provided, however, that two or more Parties that are not Affiliates shall have a single Individual Vote if neither such Party owns Transmission Facilities subject to this Agreement other than Transmission Facilities which such Parties own jointly.

### **1.12 Interconnection Customer**

Interconnection Customer shall have the meaning defined in the PJM Tariff.

### **1.13 Joint Transmission Rate**

Joint Transmission Rate shall mean a transmission rate that applies to: (i) all Transmission Zones collectively; (ii) transactions that enter or exit the PJM Region; or (iii) one or more Transmission Zones other than the Zone(s) of the Transmission Owner(s) filing such rate.

### **1.14 NERC**

NERC shall mean the North American Electric Reliability Council or any successor thereto, including the Electric Reliability Organization certified by FERC pursuant to Section 215(c) of the Federal Power Act.

### **1.14A Neutral Party**

Neutral Party shall have the meaning defined in the PJM Tariff.

### **1.15 Open Access Same-Time Information System (OASIS)**

Open Access Same-Time Information System (OASIS) shall have the meaning defined in the PJM Tariff.

### **1.16 Operating Agreement**

Operating Agreement shall mean that certain agreement, dated April 1, 1997 and as amended and restated June 2, 1997, and as amended from time to time thereafter, among the members of PJM.

### **1.17 PJM Region**

PJM Region shall have the meaning defined in the PJM Tariff.

### **1.18 PJM Regional Rate Design**

PJM Regional Rate Design shall mean a Rate Design that applies, in accordance with its terms, to all Zones in the PJM Region.

### **1.19 PJM Manuals**

PJM Manuals shall have the meaning defined in the PJM Tariff.

### **1.20 PJM Open Access Transmission Tariff or PJM Tariff**

PJM Open Access Transmission Tariff or PJM Tariff shall mean the tariff for transmission service within the PJM Region, as in effect from time to time, including any schedules, appendices, or exhibits attached thereto.

### **1.21 Rate Design**

Rate Design shall mean the design of the rates to recover a Transmission Owner's revenue requirement with respect to its Transmission Facilities or other amounts as authorized by FERC, including without limitation applicable incentives and a reasonable return.

### **1.22 Regional Transmission Expansion Plan**

Regional Transmission Expansion Plan shall have the meaning defined in the PJM Tariff.

### **1.23 Regional Transmission Expansion Planning Protocol**

Regional Transmission Expansion Planning Protocol shall mean Schedule 6 of the Operating Agreement, or any successor thereto.

### **1.24 Required Transmission Enhancements**

Required Transmission Enhancements shall have the meaning defined in the PJM Tariff.

### **1.25 Regional Transmission Organization (RTO)**

Regional Transmission Organization (RTO) shall mean an organization in effect during the term of this Agreement and approved by FERC as an RTO.

### **1.25A Seasonal Facility Rating**

Seasonal Facility Rating shall have the meaning defined in the PJM Tariff.

#### **1.26 Transmission Customer**

Transmission Customer shall have the meaning defined in the PJM Tariff.

#### **1.27 Transmission Facilities**

Transmission Facilities shall mean those facilities that: (i) are within the PJM Region; (ii) meet the definition of transmission facilities pursuant to FERC's Uniform System of Accounts or have been classified as transmission facilities in a ruling by FERC addressing such facilities; and (iii) have been demonstrated to the satisfaction of PJM to be integrated with the Transmission System of the PJM Region and integrated into the planning and operation of such to serve the power and transmission customers within such region, regardless of whether the facilities are listed in the PJM Designated Facilities List contained in the PJM Manual of Transmission Operations or successor thereto.

#### **1.27A Transmission Facility Ratings**

Transmission Facility Ratings shall have the meaning defined in the PJM Tariff.

#### **1.28 Transmission Owners**

Transmission Owners shall mean those entities that own or lease (with rights equivalent to ownership) Transmission Facilities. For purposes of this Agreement only, a Transmission Owner who is a generation and transmission cooperative (in addition to being the Transmission Owner for its own Transmission Facilities) shall also be the Transmission Owner for the Transmission Facilities of its cooperative members, with all rights and obligations specified under this agreement with regard to such Transmission Facilities, provided, however, that (a) it has been affirmatively granted in writing binding authority by such cooperative members to assume such rights and obligations, (b) that it affirmatively represents and warrants in writing to the other Parties and PJM that it has authority to act for and on behalf of such members, and (c) that any such cooperative member shall not be a Transmission Owner. The Transmission Owners are listed in Attachment A.

#### **1.29 Transmission Planned Outage**

Transmission Planned Outage shall mean any transmission outage scheduled in advance for a pre-determined duration and which meets the notification requirements for such outages specified in the Operating Agreement or the PJM Manuals.

#### **1.30 Transmission System**

Transmission System shall have the meaning given in the PJM Tariff.

#### **1.31 Weighted Votes**

Weighted Votes shall mean the number of votes accorded to each Party, which shall

be equal to the net book value, as determined in accordance with FERC's Uniform System of Accounts, of each Party's Transmission Facilities (expressed in dollars and divided by one million (1,000,000)), as determined on April 1 of each year on the basis of the net book value as of the prior December 31; provided, however, the Weighted Votes of all Parties shall be adjusted in a proportional manner as agreed to by the Administrative Committee so that no Party (together with its Affiliates) shall have more than twenty-four and nine-tenths percent (24.9%) of the sum of the Weighted Votes. The net book value of each Party's Transmission Facilities shall be determined based on current data filed with FERC in Form No. 1 or 1F or any successor thereto, unless a Party does not file a Form 1 or 1F in which case, the net book value of a Party's Transmission Facilities shall be determined based on a certification from the Party's independent auditor submitted to the Administrative Committee by April 1 of each year under oath by an officer of such Party without any claim of confidentiality. Such certification shall state specific values for electric transmission plant in service, accumulated depreciation, and the net book value of Transmission Facilities.

### **1.32    Zero Revenue Requirement Party**

Zero Revenue Requirement Party means a Party that is a Transmission Owner solely by virtue of Transmission Facilities used to provide transmission services within the PJM Region under the PJM Tariff for which it does not have a cost-of-service rate for such services set forth in Schedules 7 and 8 and Attachment H of the PJM Tariff.

### **1.33    Zone**

Zone shall have the meaning defined in the PJM Tariff.

#### **4.11 Transmission Facility Ratings.**

Each Party shall provide PJM with Transmission Facility Ratings, and PJM shall review and implement those ratings in accordance with this Section 4.11 and the PJM Manuals.

#### **4.11.1**

Each Party shall provide PJM (1) ambient-adjusted normal and Emergency Ratings (“Ambient-Adjusted Ratings”) for its Transmission Facilities, and (2) the methodology used for determining such ratings, developed in accordance with applicable standards of NERC and the Applicable Regional Reliability Council. Alternative ratings for a Transmission Facility will be identified in accordance with Sections 4.11.1.1 and 4.11.1.2 herein.

##### **4.11.1.1**

If a Party reasonably determines, consistent with Good Utility Practice, that a temporary conditional Transmission Facility Rating of a Transmission Facility is necessary to ensure the safety and reliability of the Transmission System, the Party may assign a temporary conditional Transmission Facility Rating to that Transmission Facility. The Party shall provide information to PJM explaining the nature and basis for the temporary conditional Transmission Facility Rating, as well as the date and time that such rating is initiated and withdrawn.

##### **4.11.1.2**

If a Party reasonably determines, consistent with Good Utility Practice, that the Transmission Facility Rating of a Transmission Facility is not affected by ambient air temperature or solar heating, the Party may assign an exception rating, i.e., a Transmission Facility Rating that is not an Ambient-Adjusted Rating or a Seasonal Facility Rating. The Party shall provide information to PJM explaining the nature and basis for the exception and, if applicable, the date and time that the exception rating is initiated and withdrawn. The Party shall reevaluate an exception rating at least once every five years.

##### **4.11.1.3**

A Party may comply with this Section 4.11.1 by providing to PJM applicable ratings in tabular form from which PJM may select the rating for the relevant temperatures, time periods, and other conditions, as applicable.

#### **4.11.2**

Each Party shall provide PJM with updates to its Transmission Facility Ratings along with the information required in Section 4.11.1 as soon as practicable after such Party becomes aware of any permanent or temporary changes to those ratings.

#### **4.11.3**

PJM shall review and implement the applicable Transmission Facility Rating(s) provided by each Party.

#### **4.11.4**

PJM shall maintain appropriate password-protected website(s) and database(s) containing each Party's Transmission Facility Ratings and Transmission Facility Rating methodology, and any information provided by a Party pursuant to Sections 4.11.1.1 and 4.11.1.2. PJM shall be responsible for controlling access to the website(s) and database(s).

#### **4.11.5**

Any dispute between a Party and PJM concerning a Transmission Facility Rating shall be resolved in accordance with Section 9.19 of this Agreement; provided, however, that the rating that shall govern and be effective during the pendency of any such dispute shall comply with applicable standards of NERC and the Applicable Regional Reliability Council.

#### **4.11.6**

Nothing in this Section 4.11 shall preclude PJM and a Party from agreeing that the Party may provide PJM with dynamic line ratings in coordination with the Party's obligations in this Section 4.11 under such terms and conditions agreed to by the Party and PJM.