

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

PJM Interconnection, L.L.C
Docket No. ER14-297-000

Issued: December 17, 2013

PJM Interconnection, L.L.C
955 Jefferson Avenue
Valley Forge Corporate Center
Norristown, PA 19403

Attention: Jacquelynn B. Hugee, Esq.
Assistant General Counsel – Markets

Reference: Revisions to the Amended and Restated Operating Agreement and the
Open Access Transmission Tariff

Dear Ms. Hugee:

On November 1, 2013, PJM Interconnection, L.L.C (PJM), filed revisions to Sections 3.2.3A(j) of Schedule 1 of the Amended and Restated Operating Agreement of PJM (Operating Agreement) and the parallel provisions of Attachment K-Appendix of the PJM Open Access Transmission Tariff (Tariff) to change how penalties are assessed to a resource that fails to provide the amount of Tier 2 Synchronized Reserve it was assigned or self-scheduled to provide when a Synchronized Reserve Event occurs. PJM also submitted revisions to clarify the relevant language contained in Section 1.7.19A of Schedule 1 of the Operating Agreement regarding the requirements for providing Synchronized Reserves.¹

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittal is accepted for filing, effective January 1, 2014, as requested.

¹ PJM Interconnection, L.L.C., Intra-PJM Tariffs, [OATT ATT K APPX Sec 1.7](#), [OATT Attachment K Appendix Sec 1.7 General, 10.0.0](#), [OATT ATT K Appx Sec 3.2](#), [OATT Attachment K Appendix Sec 3.2 - Market Buyers, 22.0.0](#), [OA Schedule 1 Sec 1.7](#), [OA Schedule 1 Sec 1.7 General., 9.0.0](#) and [OA Schedule 1 Sec 3.2, OA Schedule 1 Sec 3.2 - Market Buyers, 22.0.0](#).

The filing was noticed on November 4, 2013, with comments, interventions and protests due on or before November 22, 2013. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2013)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PJM.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Jignasa Gadani, Director
Division of Electric Power
Regulation – East