

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

PJM Interconnection, L.L.C.
Docket Nos. ER14-2740-000
ER14-2740-001

Issued: 10/30/14

PJM Interconnection, L.L.C.
2750 Monroe Boulevard
Audubon, PA 19403

Attention: Steven Shparber
Counsel for PJM Interconnection, L.L.C.

Reference: Revisions to Attachment Q

Dear Mr. Shparber:

On August 29, 2014, as amended on October 16, 2014, PJM Interconnection, L.L.C. (PJM) submitted for filing revisions to Attachment Q of the PJM Open Access Transmission Tariff,¹ which sets forth the PJM Credit Policy, to incorporate a new Section VI. The new Section VI outlines a screening process for Export Transactions, including Coordinated Transaction Scheduling (CTS) transactions, and this screening process is referred to as Export Transaction Screening. To perform Export Transaction Screening, new Section VI implements a credit limit called Credit Available for Export Transactions, which is the amount of credit a Market Participant has on hand allowing it to engage in Export Transactions.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittal is accepted for filing,² effective at 11:00 a.m., on November 3, 2014, as requested.³

¹ PJM Interconnection, L.L.C., Intra-PJM Tariffs, [ATTACHMENT Q, OATT ATTACHMENT Q, 20.1.0](#).

² The tariff record filed in Docket No. ER14-2740-000 is rejected as moot. In the future, PJM should use Associated Filing and Record Identifiers at the record level when amending a tariff record in a pending proceeding. See [FERC Staff's Responses to](#)

Docket No. ER14-2740-000 was noticed on August 29, 2014, with comments, interventions and protests due on or before September 19, 2014. Docket No. ER14-2740-001 was noticed on October 16, 2014, and an errata notice shortening the comment period was issued on October 24, 2014, with comments, interventions and protests due on or before October 29, 2014. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2014)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PJM.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Jignasa Gadani, Director
Division of Electric Power
Regulation – East

[*Discussion Questions*](#), Tariff Record Related Codes, Questions 28 and 29 at 31, for the need to provide a complete set of associated tariff record information; and the [*Implementation Guide for Electronic Filing of Parts 35, 154, 284, 300, and 341 Tariff Filings*](#) at 23, for the definitions of the associated record data elements.

³ In the October 16, 2014 amendment, PJM states that it will activate the system implementing the credit requirements for Export Transactions at 11:00 a.m., on November 3, 2014, in order to have adequate support staff on hand.