

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To  
Letter Order Pursuant to § 375.307  
PJM Interconnection, L.L.C.  
Docket Nos. ER14-623-001

Issued: 11/19/14

PJM Interconnection, L.L.C.  
2750 Monroe Boulevard  
Audubon, PA 19403

Attention: Steven Shparber, Counsel

Reference: Coordinated Transaction Scheduling Provisions

Dear Mr. Schnell:

On October 16, 2014, PJM Interconnection, L.L.C. (PJM) filed revisions to its Attachment K-Appendix of its Open Access Transmission Tariff (OATT) and Schedule 1 of its Amended and Restated Operating Agreement (Operating Agreement) to implement new Real-Time Market External Transaction bidding and scheduling rules.<sup>1</sup> PJM indicates that the provisions were previously approved by the Commission and is only seeking to make them effective November 4, 2014.<sup>2</sup> PJM states that the proposed provisions enable Market Participants to submit bids at Variably Scheduled Proxy Generator Buses to import or export energy between PJM and the New York Independent System Operator, Inc. that vary the amount of energy offered, and/or to vary the price at which energy is offered, in each quarter-hour of an upcoming Real-Time Market hour.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittal is accepted for filing, effective 11:00 a.m. on November 4, 2014, as requested.

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<sup>1</sup> See Appendix.

<sup>2</sup> *PJM Interconnection, L.L.C.*, 146 FERC ¶ 61,096 (2014).

The filing was noticed on October 16, 2014, with comments, interventions and protests due on or before November 6, 2014. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2014)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceedings or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PJM.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Dan Nowak, Acting Director  
Division of Electric Power  
Regulation –East

## **Appendix**

PJM Interconnection, L.L.C., Intra-PJM Tariffs

[OATT ATT K APPX Sec 1.3, OATT Attachment K Appendix Sec 1.3 Definitions, 15.1.0](#)

[OATT ATT K APPX Sec 1.6, OATT Attachment K Appendix Sec 1.6 Office of the Interc, 3.1.0](#)

[OATT ATT K APPX Sec 1.6A, OATT Attachment K Appendix Sec 1.6A PJMSettlement, 2.1.0](#)

[OATT ATT K APPX Sec 1.7, OATT Attachment K Appendix Sec 1.7 General, 11.1.0](#)

[OATT ATT K APPX Sec 1.10, OATT Attachment K Appendix Sec 1.10 - Scheduling, 15.1.0](#)

[OATT ATT K APPX Sec 1.13, OATT Attachment K Appendix Sec 1.13 - Coordinated Transactio, 0.1.0](#)

[OA Schedule 1 Sec 1.3, OA Schedule 1 Sec 1.3 Definitions, 15.1.0](#)

[OA Schedule 1 Sec 1.6, OA Schedule 1 Sec 1.6 Office of the Interconnection, 3.1.0](#)

[OA Schedule 1 Sec 1.6A, OA Schedule 1 Sec 1.6A PJMSettlement, 1.1.0](#)

[OA Schedule 1 Sec 1.7, OA Schedule 1 Sec 1.7 General., 10.1.0](#)

[OA Schedule 1 Sec 1.10, OA Schedule 1 Sec 1.10 - Scheduling, 15.1.0](#)

[OA Schedule 1 Sec 1.13, OA Schedule 1 Sec 1.13 - Coordinated Transaction Scheduling, 0.1.0](#)