FEDERAL ENERGY REGULATORY COMMISSION WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

PJM Interconnection, L.L.C. Docket No. ER14-2969-000

Issued: 11/14/14

PJM Interconnection, L.L.C. 2750 Monroe Blvd. Audubon, PA 19403

Attention: Steven Shparber

Counsel

Reference: Revisions to Attachment Q of the PJM Open Access Transmission Tariff

Dear Mr. Shparber:

On September 30, 2014, PJM Interconnection, L.L.C. (PJM) filed revisions to Attachment Q of its Open Access Transmission Tariff (Tariff) to incorporate several changes to its credit requirements and policies¹. You state that PJM's proposed revisions seek to: (1) change the requirements pertaining to Participants' annual submission of an officer certification form, as well as Participants' submission of risk management policies, procedures and controls related to Financial Transmission Right activity; (2) exclude Virtual Transactions and Export Transactions from the calculation of a Market Participant's Peak Market Activity; and (3) reduce the timeframe PJM utilizes to calculate the credit requirements for Virtual Transactions and Export Transactions.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittal is accepted for filing, effective December 1, 2014, as requested.

The filing was noticed on September 30, 2014, with comments, interventions and protests due on or before October 21, 2014. Pursuant to Rule 214 (18 C.F.R. § 385.214

¹ PJM Interconnection, L.L.C., Intra-PJM Tariffs, <u>ATTACHMENT Q, OATT</u> ATTACHMENT Q, 21.0.0.

(2014)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PJM.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Daniel Nowak, Acting Director Division of Electric Power Regulation – East

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