

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
PJM Interconnection, L.L.C.
Docket No. ER15-1849-000

Issued: 7/23/15

PJM Interconnection, L.L.C.
2750 Monroe Blvd.
Audubon, PA 19403

Attention: Steven Shparber
Counsel for PJM Interconnection, L.L.C.

Reference: Revisions to Improve Measurement and Verification Procedures for
Curtailment Service Providers with Residential Demand Response
Customers

Dear Mr. Shparber:

On June 4, 2015, on behalf of PJM Interconnection, L.L.C. (PJM), you submitted revisions to the PJM Open Access Transmission Tariff (Tariff), Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. (Operating Agreement) and Reliability Assurance Agreement Among Load Serving Entities in the PJM Region (RAA) to improve the measurement and verification procedures for Curtailment Service Providers (CSP) with residential customers providing demand response with non-interval metering in the Day-ahead Energy Market, Real-time Energy Market, Reliability Pricing Model (RPM) capacity market and Synchronized Reserve market.¹ PJM states that the

¹ PJM Interconnection, L.L.C., Intra-PJM Tariffs, [C-D, OATT Definitions – C-D, 3.0.0, OATT ATT K APPX Sec 1.5A, OATT Attachment K Appendix Sec 1.5A Economic Load Resp, 7.0.0, OATT ATT K APPX Sec 3.3A, OATT Attachment K Appendix Sec 3.3A Economic Load Response, 6.0.0, OATT ATT K APPX Sec 8.3, OATT Attachment K Appendix Sec 8.3 - Metering Requirements, 1.0.0, OATT ATT K APPX Sec 8.10, OATT Attachment K Appendix Section 8.10 – Non-Hourly Metered, 1.0.0, OATT ATT K APPX Sec 8.11, OATT Attachment K Appendix Section 8.11 – Emergency Load Res, 1.0.0, OATT ATT DD.2, OATT ATTACHMENT DD.2 DEFINITIONS, 22.0.0, OATT ATT DD.5.12, OATT ATTACHMENT DD.5.12 Conduct of RPM Auctions, 13.0.0, OATT ATT DD.5.14, OATT ATTACHMENT DD.5.14](#)

revisions will more accurately reflect the actual performance of non-interval metered residential customers providing demand response, enabling PJM to more effectively operate the bulk electric system.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittal is accepted for filing, effective August 3, 2015, as requested.

The filing was noticed on June 4, 2015, with comments, interventions, and protests due on or before June 25, 2015. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2014)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PJM.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Kurt Longo, Director
Division of Electric Power
Regulation – East

[Clearing Prices and Charges, 20.0.0, ATTACHMENT DD-1, OATT ATTACHMENT DD-1, 8.0.0, C-D, OA Definitions C - D, 5.0.0, OA Schedule 1 Sec 1.5A, OA Schedule 1 Sec 1.5A Economic Load Response Participant, 7.0.0, OA Schedule 1 Sec 3.3A, OA Schedule 1 Sec 3.3A - Economic Load Response Participants, 6.0.0, OA Schedule 1 Sec 8.3, OA Schedule 1 Sec 8.3 - Metering Requirements, 2.0.0, OA Schedule 1 Sec 8.10, OA Schedule 1 Sec 8.10 - Non-Hourly Metered Customer Pilot, 3.0.0, OA Schedule 1 Sec 8.11, OA Schedule 1 Sec 8.11 - Emergency Load Response and Pre-Emergency, 4.0.0 and RAA SCHEDULE 6, RAA SCHEDULE 6, 8.0.0.](#)