

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To
PJM Interconnection, L.L.C.
Docket No. ER16-1985-000
Issued: 7/18/16

PJM Interconnection, L.L.C.
2750 Monroe Boulevard
Valley Forge Corporate Center
Audubon, PA 19403

Attention: James M. Burlew
Counsel

Reference: Dynamic Transfers

Dear Mr. Burlew:

On June 21, 2016, PJM Interconnection, L.L.C. (PJM) submitted revisions to its Open Access Transmission Tariff and the Amended and Restated Operating Agreement to expand and clarify its existing rules and terminology regarding dynamic transfers of energy into the PJM Region from resources in external balancing authority areas.¹ You state that PJM's proposed revisions align with the North American Electric Reliability Corporation (NERC) definition of dynamic transfer.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. §375.307, your submittal is accepted for filing, effective August 20, 2016, as requested.

The filing was noticed on June 21, 2016, with comments, interventions, and protests due on or before July 12, 2016. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2015)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

¹ See Appendix for eTariff designations.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PJM.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Kurt M. Longo, Director
Division of Electric Power
Regulation – East

Appendix

Tariff Records Accepted
PJM Interconnection, L.L.C.,
FERC FPA Electric Tariff,
Intra-PJM Tariffs,

[OATT Table of Contents, PJM OATT Table of Contents, 19.0.0](#)

[C-D, OATT Definitions – C-D, 6.0.0](#)

[O-P-Q, OATT Definitions – O – P - Q, 9.0.0](#)

[OATT ATT K APPX Sec 1.7, OATT Attachment K Appendix Sec 1.7 General, 16.0.0](#)

[OATT ATT K APPX Sec 1.10, OATT Attachment K Appendix Sec 1.10 - Scheduling, 27.0.0](#)

[OATT ATT K APPX Sec 1.12, OATT Attachment K Appendix Sec 1.12 Dynamic Scheduling., 2.0.0](#)

[OATT ATT K APPX Sec 2.6A, OATT Attachment K Appendix Sec 2.6A Interface Prices, 2.0.0](#)

[OATT ATT K Appx Sec 3.2, OATT Attachment K Appendix Sec 3.2 - Market Buyers, 35.0.0](#)

[OATT ATT M – APPENDIX, OATT ATTACHMENT M – APPENDIX, 13.0.0](#)

[OA Table of Contents, OA - Table of Contents, 8.0.0](#)

[C-D, OA Definitions C - D, 8.0.0](#)

[O-P, OA Definitions O - P, 10.0.0](#)

[OA Schedule 1 Sec 1.7, OA Schedule 1 Sec 1.7 General., 15.0.0](#)

[OA Schedule 1 Sec 1.10, OA Schedule 1 Sec 1.10 - Scheduling, 28.0.0](#)

[OA Schedule 1 Sec 1.12, OA Schedule 1 Sec 1.12 Dynamic Scheduling, 2.0.0](#)

[OA Schedule 1 Sec 2.6A, OA Schedule 1 Sec 2.6A - Interface Prices, 2.0.0;](#)

[OA Schedule 1 Sec 3.2, OA Schedule 1 Sec 3.2 - Market Buyers, 35.0.0.](#)